# **Nuclear Fuel Performance**

NE-533

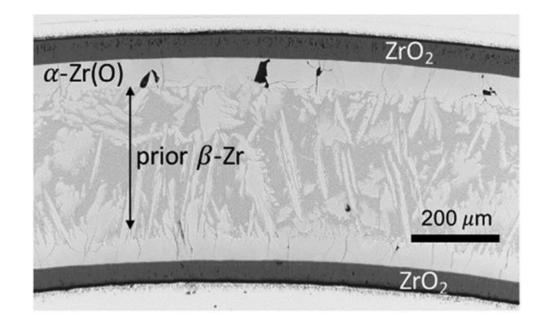
Spring 2025

#### **Last Time**

- Finished RIA
- LOCA
  - high T, high corrosion rates, occurs over minutes
- Burnup impacts failure probabilities, more oxidation, more hydriding, radiation hardening-> reduced cladding ductility
- ATF
  - improved cladding properties, improved steam corrosion, improved fuel properties, improved fission product retention
  - Near term improvements: coatings, fuel additives
  - Novel fuel/cladding: U3Si2/UN fuels, FeCrAl cladding
  - Transformative fuel/cladding: FCM, SiC/SiC, etc.
- Accident safety limits: started on steam oxidation

# **High T Phase Transition**

- alpha Zr can phase transform to beta Zr at 863 C
- With high O content, this leads to a beta phase matrix with oxygen-stabilized alpha Zr closest to the oxide/metal interface
- This stabilized alpha phase contributes to the brittle failure behavior

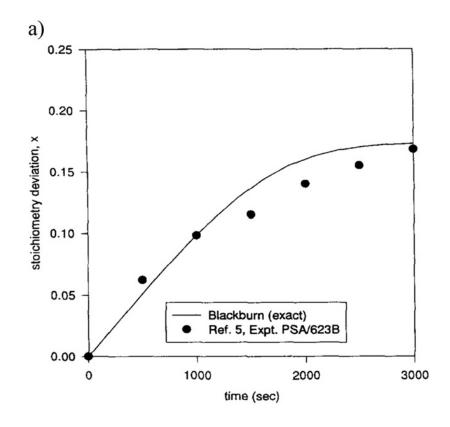


# **Hydride Embrittlement**

- We have already covered this
- Hydrogen produced in oxidation and radiolysis can be picked up by the cladding, producing hydrides which can embrittle the cladding
- More oxidation = more hydrogen = more embrittlement

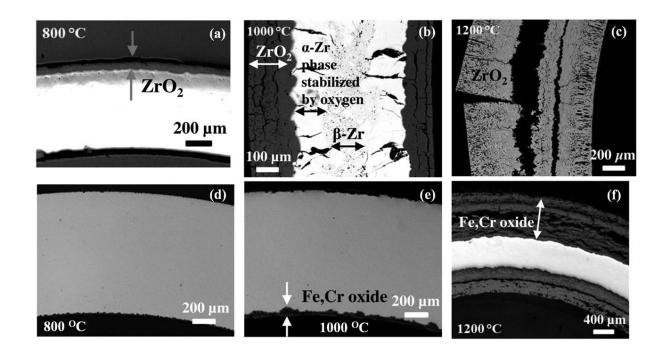
#### **Fuel oxidation**

- UO2 is chemically inert in water, with a positive Gibbs free energy to form U3O8 or U4O9 compounds
- The oxidation of UO2 is a dissolution reaction of water on the surface, freeing O to diffuse into UO2, making UO2+x, and producing H in the coolant



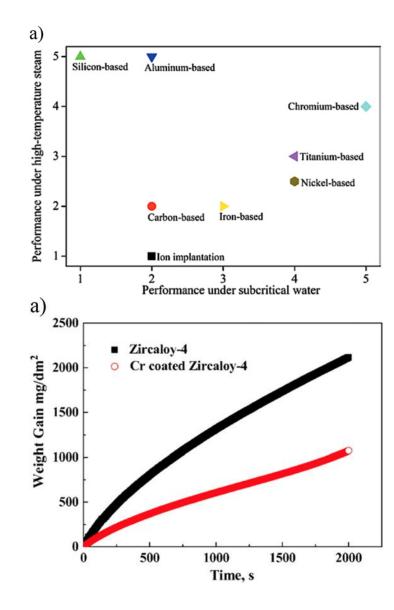
# **Advanced Cladding Materials**

- Fe-Cr or Fe-Cr-Al alloys display significantly improved oxidation resistance compared to Zr alloys
- Fe-Cr can still form oxides which are not protective at 1200 C
- Fe-Cr-Al alloys form an Al2O3 layer with enhanced stability compared to ZrO2, FeO2, or Cr2O3
- SiC cladding can display even better oxidation resistance



# **Coatings**

- The development of advanced coatings to enhance the accident tolerance by providing a barrier to steam attack of the underlying Zr
- Different coatings with different fabrication methods have been explored
- Cr coating has shown success in improving Zr cladding performance up to 1000 C
- Behavior under 1200 C steam has shown little improvement



# **Summary**

- Steam oxidation behavior is critical for safe operation during an accident
- Breakaway oxidation can occur, leading to thick, cracked oxides and high H generation
- Zr phase transformations are indicative of high temperatures, and lead to further embrittlement of the cladding
- Fuel oxidation of UO2 is largely not a concern, but can have deviations in stoichiometry, affecting fuel properties
- Advanced cladding materials and coatings are being explored to improve accident tolerance

# LIMITING PHENOMENA

- Concerning limiting phenomena, some criteria have been established for the UO2 and MOX fuel designs
- Engineering must demonstrate that all relevant parameters fulfill those criteria at any time from the loading of the fuel to reprocessing, or during long-term storage
- The key performance limiting phenomena are Pellet-clad mechanical interaction; Cladding elongation and assembly bow; Cladding oxidation and hydrogen pickup; Cladding wear; Power to melt; Fuel rod internal pressure; Departure from nucleate boiling; Normal operation limits

- PCMI
- PCMI is a complex process with a maximum risk for failure when the fuel pellet to cladding gap closes firmly and the reactivity of the fuel is still high
- The risk is enhanced by pellet fragments inducing a local shear strain on the cladding, and by the chemical interaction kinetics at the interface
- In order to prevent SCC, the cladding hoop stress calculated for normal operation and transients is limited
- The extent of the total permanent hoop strain is limited during the whole lifetime of the fuel rods, typically to 1%

- Cladding elongation and assembly bow
- During irradiation, the anisotropic character of the cladding material and the preferential
  migration of vacancies and interstitials in specific lattice planes drive an overall cladding axial
  growth, activated by the fast neutron flux
- When contact is established between the pellet and the cladding, pellet axial elongation causes an additional axial cladding strain
- This can lead to fuel rod bow with pitch reduction between the rods, reducing thermal margins
- Differential elongation of guide tubes in a PWR assembly can lead to an overall assembly bow

- Cladding oxidation and hydrogen pickup
- For the ZrO2 formation at the cladding waterside surface, a typical criterion is related to the ASTM criterion of a maximum cladding wall thickness reduction of 10%, which corresponds to an oxide thickness of the order of 100 microns
- When the hydrogen concentration in the cladding exceeds the solubility limit, 70–100 ppm by weight at operating temperatures, zirconium hydrides will form
- The impact of hydrides on key mechanical properties depends strongly on hydride distribution and orientation
- Oxidation and hydrogen pickup are increasingly important at higher exposures, as the dependence on burnup is nonlinear

- Cladding wear
- The criterion for cladding wear at the contact points between grid spring/dimples and the fuel rod is often also related to the ASTM criterion of a maximum cladding wall thickness reduction of 10%
- More wear is technically acceptable, as evidenced from operational experience

- Power to melt
- The use of uranium dioxide or MOX provides a comfortable power to melt margin
- The melting temperature decreases slightly with burnup, but remains above 2750C
- At high burnup, above 50 MWd/kgU, considering the fuel thermal conductivity decrease, the power to melt is estimated to be around 600 W/cm, which is an unrealistic high LHR

- Fuel rod internal pressure
- Significant reopening of the radial gap between the fuel stack and the cladding must be avoided to ensure the heat transfer to the coolant
- If a gap opens, fuel overheating and excessive fission gas release can occur, ultimately leading to fuel failure
- The original criterion required that the rod inner pressure must never exceed the outer coolant pressure
- This criterion was over-conservative and has been replaced by a 'nonlift-off' criterion, where
  the radial creep-out of the cladding (driven by gas pressure in excess of the system
  pressure) must never exceed the expansion rate of the pellet
- Experiments have shown that a large overpressure of the gas (considerably more than 5.0 MPa) is needed to initiate the reopening

- Departure from nucleate boiling
- With increasing heat flux there comes a point at which the heat transfer from a fuel rod
  rapidly decreases due to the insulating effect of a steam blanket that forms on the rod
  surface, resulting in a severe increase of cladding temperature and possibly cladding failure
- The ratio of the heat flux needed to cause departure from nucleate boiling (DNB) at given local coolant properties (pressure, enthalpy, mass flow rate) to the actual local heat flux of a fuel rod is defined as the DNBR
- This phenomenon may limit the maximum allowed thermal power of a given PWR

- Normal operation limits
- Constraints on the axial LHR distribution are typically applied at the core design level and during normal operation to guarantee that the conditions are never worse than those assumed in scenarios considered in the accident analyses
- The maximum allowed LHR may depend on the axial position and on burnup, and can be reactor- and even cycle-specific
- The fulfilment of the constraint is verified during the reload safety evaluation process as well as during plant operation

# **Summary**

- There are a variety of limiting phenomena in LWR fuel systems that provide the boundaries of operation and lifetime
- These limits include phenomena in the fuel, gap, cladding, corrosion, and assembly levels
- The performance of uranium dioxide and MOX fuels in LWR nuclear reactors is well established
- These fuels have demonstrated a very good behavior during irradiation, favored by their high melting temperature, providing large operating temperature margins

# **WATER CHEMISTRY**

# **Water Chemistry**

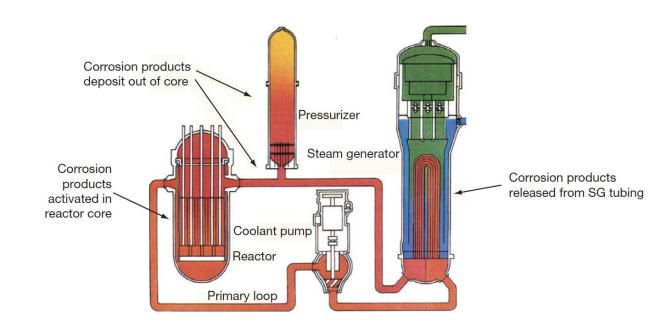
- Excellent water quality is essential if material degradation is to be controlled
- Primary system water chemistry affects fuel performance through the deposition of corrosion products on fuel pin surfaces
- In the early days of nuclear power plant operation, impurities in the coolant water were a major factor in causing excessive corrosion
- Chlorides and sulfates are particularly aggressive in increasing intergranular stress corrosion cracking (IGSCC) and other corrosion processes
- Initial efforts to improve water quality brought about a slow but steady reduction in impurities through improved design and operation of purification systems

# **Water Chemistry**

- Excellent water chemistry alone is not sufficient to control corrosion, thus
  programs to modify water chemistry, including minimizing oxygen to reduce
  the electrochemical corrosion potential (ECP) in BWRs, and oxygen and pH
  control in PWRs, have been implemented
- Additives to further inhibit the corrosion process have been developed and are now in widespread use
- Water chemistry advances are now an important part of the overall operating strategy to control material degradation

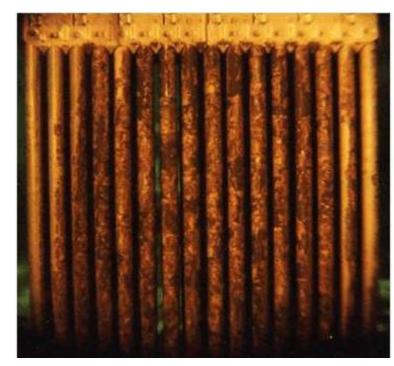
# **PWR Water Chemistry**

- In the very early days of PWR operation, heavy crud buildup on fuel cladding surfaces was caused by the transport of corrosion products from the steam generators into the reactor core
- Activated corrosion products caused highradiation fields on out-of-core surfaces
- Fuel performance was compromised, and even coolant flow issues were observed



#### **CRUD**

- A corrosion product called Chalk River unidentified deposit (CRUD) accumulates on the Ni alloy and stainless-steel surfaces
- CRUD is an accumulation of materials and corrosion products that is composed of either dissolved ions or solid particles such as Ni, Fe, and Co on fuel rod cladding surfaces in NPPs
- CRUD degrades heat production by nuclear fuel because it is slowly eroded by the circulation of the hot pressurized water and later deposited on the cladding or outer housing of fuel rods
- The chemical composition of CRUD varies depending on the types of refueling cycles and the constituents of the basic metal material
- Irradiation can produce radionuclides in the CRUD, such as 60Co and 63Ni



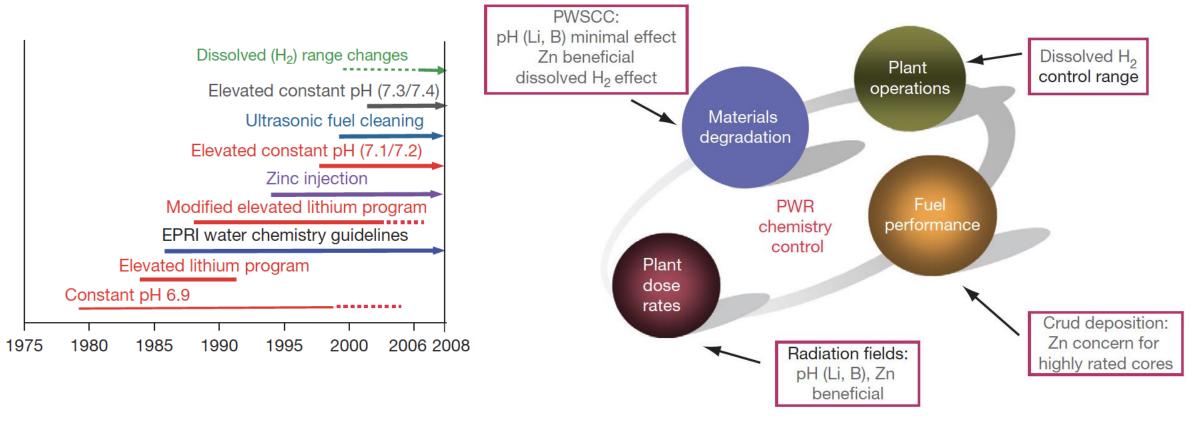
# **PWR Water Chemistry**

- PWR problems were initially mitigated by imposing a hydrogen overpressure on the primary system, reducing the corrosion potential, and raising the primary chemistry pH
- Commercial PWR power plants use a steadily decreasing concentration of boric acid as a chemical shim for reactivity control throughout the fuel cycle, which results in the use of lithium hydroxide to control pH
- The concept of 'coordinated boron and lithium' was developed, whereby the concentration of LiOH was gradually reduced in line with the boric acid reduction to maintain a constant pH
- It was determined that heavy fuel crud buildup was avoided if a constant pH of > 6.9 was maintained, as the solubility of Ni and Fe is dependent on pH
- Zinc injection is utilized to reduce radiation fields, and also inhibits SCC

#### **Radiation Control**

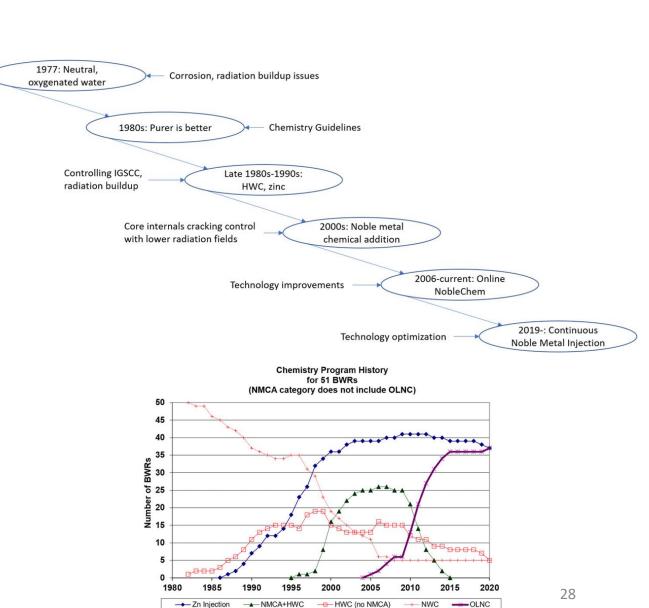
- Corrosion products deposited on the fuel become activated, are released back into the coolant, and may be deposited on out-of-core surfaces
- During shutdowns, the major radiation source for personnel exposure is activated corrosion products, deposited on primary system surfaces
- The mechanism of the zinc ion effect is complex, as release of <sup>60</sup>Co from fuel crud is reduced, and deposition out-core is also reduced
- Aqueous zinc ion promotes the formation of a more protective spinel-structured corrosion film on stainless steel, especially when reducing conditions are present
- Both cobalt and zinc favor tetrahedral sites in the spinel structure, but the site preference energy favors zinc incorporation
- The <sup>60</sup>Co remains longer in the water and is eventually removed by the cleanup system.

# **PWR Water Chemistry**



# **BWR Water Chemistry**

- Similarly, BWR water chemistry has to be optimized to meet requirements on material degradation, fuel performance, and control of radiation fields
- BWR chemistry strategies have changed over time, focusing on purity, limiting SCC, and control of radiation fields



# **IGSCC Mitigation**

- Intergranular SCC (IGSCC) of 304 stainless steel core internals (and other materials) is one of the key chemistry control issues in BWRs
- The control of the electrochemical potential (Redox potential) by hydrogen injection was effective at reducing IGSCC
- Move from normal water chemistry (NWC) to hydrogen water chemistry (HWC) limits crack growth
- Added noble metals (such as Pt) as coating on surfaces, or injection into water to increase efficiency of HWC

# **IGSCC Mitigation**

- Noble metal addition had previously only been conducted during outages, but changed to online addition to prevent 'crack flanking'
- Areas in the core are protected by different mitigation strategies, based on temperatures and two-phase flow
- Radiation control: Zn injection also used in BWRs

#### **Fuel Performance Concerns**

- CRUD deposition on the cladding surface can reduce heat transfer, increasing fuel temperatures, which also increases oxidation rates
- Addition of Zn and noble metals can increase the adherence of CRUD deposits on the cladding
- Zn/noble metals also can cause a failure/cracking of the oxide layer, promoting further corrosion
- There are concentration limits on Zn and noble metals to limit CRUD formation
- In PWRs, CRUD-induced power shifts (CRIPs) can occur by trapping boron in the CRUD, changing the power distribution
- CRUD-related failures have been eliminated since about 2005

# **Summary**

- Brief overview of water chemistry concerns
- Primary system water chemistry affects fuel performance through the deposition of corrosion products on fuel pin surfaces
- Control measures such as dissolved H2 and balancing LiOH to boron content are utilized to control the pH
- Zinc injection is utilized to control radiation fields
- CRUD can cause failures or CRIPs, affecting the performance of the fuel
- Water chemistry is an evolving balancing act between corrosion of the core internals, radiation fields, CRUD development, pH, and reactivity