ENV 790.30 - Time Series Analysis for Energy Data | Spring 2021 Assignment 3 - Due date 02/15/21

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Directions

You should open the .rmd file corresponding to this assignment on RStudio. The file is available on our class repository on Github.

Once you have the project open the first thing you will do is change "Student Name" on line 3 with your name. Then you will start working through the assignment by **creating code and output** that answer each question. Be sure to use this assignment document. Your report should contain the answer to each question and any plots/tables you obtained (when applicable).

Please keep this R code chunk options for the report. It is easier for us to grade when we can see code and output together. And the tidy.opts will make sure that line breaks on your code chunks are automatically added for better visualization.

When you have completed the assignment, **Knit** the text and code into a single PDF file. Rename the pdf file such that it includes your first and last name (e.g., "LuanaLima_TSA_A01_Sp21.Rmd"). Submit this pdf using Sakai.

Questions

Consider the same data you used for A2 from the spreadsheet "Table_10.1_Renewable_Energy_Production_and_Consumption The data comes from the US Energy Information and Administration and corresponds to the January 2021 Monthly Energy Review. Once again you will work only with the following columns: Total Biomass Energy Production, Total Renewable Energy Production, Hydroelectric Power Consumption. Create a data frame structure with these three time series only.

R packages needed for this assignment: "forecast", "tseries", and "Kendall". Install these packages, if you haven't done yet. Do not forget to load them before running your script, since they are NOT default packages.\

```
#Load/install required package here
library(forecast)
## Registered S3 method overwritten by 'quantmod':
##
     method
                        from
##
     as.zoo.data.frame zoo
library(tseries)
library(Kendall)
library(dplyr)
##
## Attaching package: 'dplyr'
## The following objects are masked from 'package:stats':
##
##
       filter, lag
```

```
## The following objects are masked from 'package:base':
##
## intersect, setdiff, setequal, union

library(readxl)
library(lubridate)

##
## Attaching package: 'lubridate'
## The following objects are masked from 'package:base':
##
## date, intersect, setdiff, union

library(ggplot2)
library(tseries)
```

##Trend Component

13 1973-02-01

$\mathbf{Q}\mathbf{1}$

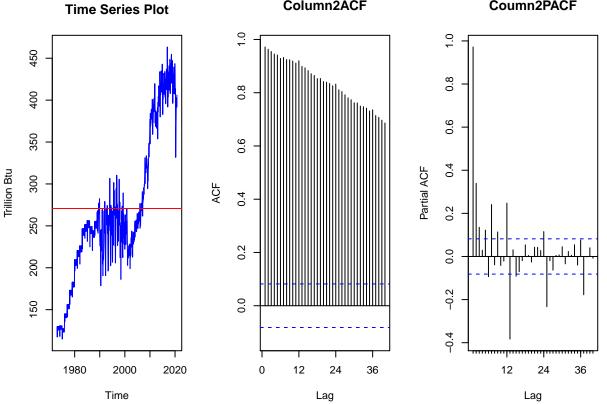
Create a plot window that has one row and three columns. (using the par command) And then for each object on your data frame, fill the plot window with time series plot, ACF and PACF. You may use the some code form A2, but I want all three plots on the same window this time. (Hint: watch videos for M4)

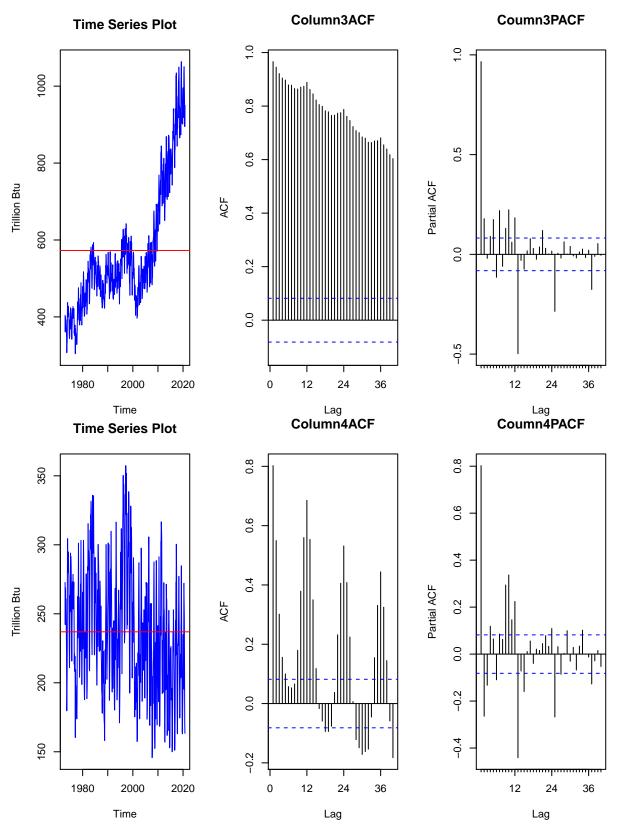
```
Renewable.df <- read.csv("/Users/benculberson/Documents/Duke /Spring 2021/Time Series Analysis/ENV790_3
Renewable_date<-Renewable.df[12:585,1]
Renewable_altered.df<-Renewable.df[12:585,4:6]
colnames(Renewable_altered.df)=c("Total Biomass Energy Production", "Total Renewable Energy Production",
Renewable_altered.df$Date<-Renewable_date
Renewable_altered.df$ Total Biomass Energy Production <-as.numeric(Renewable_altered.df$ Total Biomass Energy Production)
Renewable_altered.df$ Total Renewable Energy Production <-as.numeric(Renewable_altered.df$ Total Renewa
Renewable_altered.df$ Hydroelectric Power Consumption <-as.numeric(Renewable_altered.df$ Hydroelectric )
#using package lubridate
my_date <- paste(Renewable_altered.df[,4])</pre>
my_date <- ym(my_date) #function my from package lubridate, my is short for month, year
head(my_date)
## [1] "1973-01-01" "1973-02-01" "1973-03-01" "1973-04-01" "1973-05-01"
## [6] "1973-06-01"
#add that to inflow_data and store in a new data frame
Renewable_altered.df <- cbind(my_date,Renewable_altered.df[,1:3])</pre>
head(Renewable altered.df)
         my_date Total Biomass Energy Production Total Renewable Energy Production
## 12 1973-01-01
                                          129.787
                                                                             403.981
```

117.338

360.900

```
## 14 1973-03-01
                                          129.938
                                                                              400.161
## 15 1973-04-01
                                          125.636
                                                                              380.470
## 16 1973-05-01
                                          129.834
                                                                              392.141
                                                                             377.232
## 17 1973-06-01
                                          125.611
##
      Hydroelectric Power Consumption
## 12
                               272.703
## 13
                               242.199
## 14
                               268.810
## 15
                               253.185
## 16
                               260.770
## 17
                               249.859
ncolumns <- ncol(Renewable_altered.df)</pre>
nmonths <- nrow(Renewable_altered.df)</pre>
#Renewable_altered.df<-lapply(Renewable_altered.df, as.numeric)
Renewable_ts.df<-ts(Renewable_altered.df[,2:4], start=c(1973, 1), end=c(2020,10), frequency=12)
Renewable_ts.df<-cbind(my_date,Renewable_ts.df)</pre>
#View(Renewable_ts.df)
for(i in 2:4){
  par(mfrow=c(1,3)) #place plot side by side
  plot(Renewable_ts.df[,i], ylab="Trillion Btu", col=c("blue"))+abline(h=mean(Renewable_ts.df[,i]), co
  Acf(Renewable_ts.df[,i],lag.max=40,main=paste("Column",i,"ACF",sep=""))
  # because I am not storing Acf() into any object, I don't need to specify plot=TRUE
  Pacf(Renewable_ts.df[,i],lag.max=40,main=paste("Coumn",i,"PACF",sep=""))
}
                                         Column2ACF
                                                                        Coumn2PACF
```





Q2 From the plot in Q1, do the series Total Biomass Energy Production, Total Renewable Energy Production, Hydroelectric Power Consumption appear to have a trend? If yes, what kind of trend? It appears that Total Biomass Energy Production, Total Renewable Energy Production, and Hydroelectric

Power Production each have a trend (a long term tendency), although the trend is less apparent in the Hydroelectric Power Consumption series. These trends seem to be deterministic.

Q3

Use the lm() function to fit a linear trend to the three time series. Ask R to print the summary of the regression. Interpret the regression output, i.e., slope and intercept. Save the regression coefficients for further analysis.

```
#Fit a linear trend to TS of Table 10
t <- c(1:nmonths)
linear_trend_model1=lm(Renewable_ts.df[,2]~t) #left of tilda is dependent, to the right is independent
summary(linear_trend_model1)
##
## Call:
## lm(formula = Renewable_ts.df[, 2] ~ t)
## Residuals:
##
                  1Q
                       Median
                                    3Q
                                            Max
       Min
                        4.985
  -101.149 -25.456
                                         79.634
##
                                33.353
##
## Coefficients:
               Estimate Std. Error t value Pr(>|t|)
## (Intercept) 1.355e+02 3.296e+00
                                      41.11
                                              <2e-16 ***
              4.702e-01 9.934e-03
                                      47.33
                                              <2e-16 ***
## t
## ---
## Signif. codes: 0 '***' 0.001 '**' 0.05 '.' 0.1 ' ' 1
## Residual standard error: 39.44 on 572 degrees of freedom
## Multiple R-squared: 0.7966, Adjusted R-squared: 0.7962
## F-statistic: 2240 on 1 and 572 DF, p-value: < 2.2e-16
linear_trend_model2=lm(Renewable_ts.df[,3]~t)
summary(linear trend model2)
##
## lm(formula = Renewable_ts.df[, 3] ~ t)
##
## Residuals:
       Min
                  10
                      Median
                                    30
                                            Max
                                       263.849
##
  -224.735 -55.673
                        5.418
                               60.453
##
## Coefficients:
               Estimate Std. Error t value Pr(>|t|)
##
## (Intercept) 330.37156
                            7.86270
                                      42.02
                                              <2e-16 ***
                            0.02369
                                      35.58
                                              <2e-16 ***
## t
                0.84299
## Signif. codes: 0 '***' 0.001 '**' 0.05 '.' 0.1 ' ' 1
## Residual standard error: 94.07 on 572 degrees of freedom
## Multiple R-squared: 0.6887, Adjusted R-squared: 0.6882
## F-statistic: 1266 on 1 and 572 DF, p-value: < 2.2e-16
```

```
summary(linear_trend_model3)
##
## Call:
## lm(formula = Renewable_ts.df[, 4] ~ t)
##
## Residuals:
##
     Min
              1Q Median
                            3Q
                                  Max
## -94.06 -31.57 -1.63
                        27.73 120.69
##
## Coefficients:
##
                Estimate Std. Error t value Pr(>|t|)
## (Intercept) 258.05622
                            3.52899
                                    73.125 < 2e-16 ***
                -0.07341
                            0.01063 -6.903 1.36e-11 ***
## t
## ---
## Signif. codes: 0 '***' 0.001 '**' 0.05 '.' 0.1 ' ' 1
## Residual standard error: 42.22 on 572 degrees of freedom
## Multiple R-squared: 0.07689,
                                    Adjusted R-squared: 0.07528
## F-statistic: 47.64 on 1 and 572 DF, p-value: 1.361e-11
trend1beta0=as.numeric(linear_trend_model1$coefficients[1])
                                                             #first coefficient is the intercept term o
trend1beta1=as.numeric(linear_trend_model1$coefficients[2])
                                                             #second coefficient is the slope or beta1
trend2beta0=as.numeric(linear_trend_model2$coefficients[1])
                                                             #first coefficient is the intercept term o
trend2beta1=as.numeric(linear_trend_model2$coefficients[2])
                                                             #second coefficient is the slope or beta1
trend3beta0=as.numeric(linear trend model3$coefficients[1])
                                                             #first coefficient is the intercept term o
trend3beta1=as.numeric(linear_trend_model3$coefficients[2])
                                                             #second coefficient is the slope or beta1
```

linear_trend_model3=lm(Renewable_ts.df[,4]~t)

The first linear trend for the plot of Total Biomass Energy Production has an intercept of 135.5249801 which denotes the starting level of energy production in 1973 (in trillion BTU) and a slope of 0.4701605 which is statistically significant with a t-statistic of 47.33. From these values we estimate that for each passing month, Total Biomass Energy Production increases by 4.702e-01 Trillion BTU.

The second linear trend for the plot of Total Renewable Energy Production has an intercept of 330.3715564 which denotes the starting level of energy production (in trillion BTU) in 1973 and a slope of 0.8429932 which is statistically significant with a t-statistic of 35.58. From these values we estimate that for each passing month, Total Renewable Energy Production increases by 0.84299 Trillion BTU.

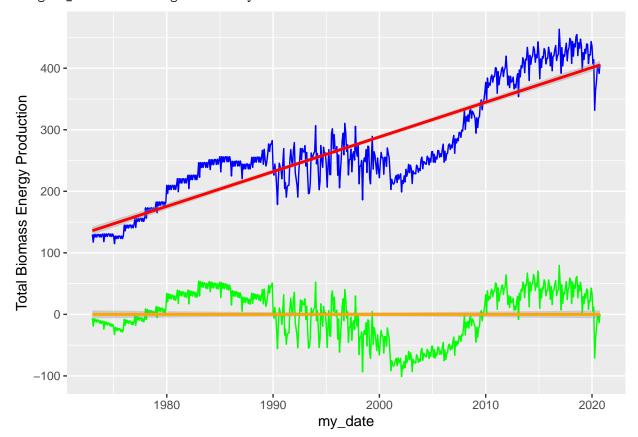
The third linear trend for the plot of Hydroelectric Power Consumption has an intercept of 258.0562181 which denotes the starting level of consumption in 1973 (in trillion BTU) and a slope of -0.0734076 which is statistically significant with a t-statistic of -6.904. From these values we estimate that for each passing month, Hydroelectric Power Consumption decreases by -0.07341 Trillion BTU.

Q4

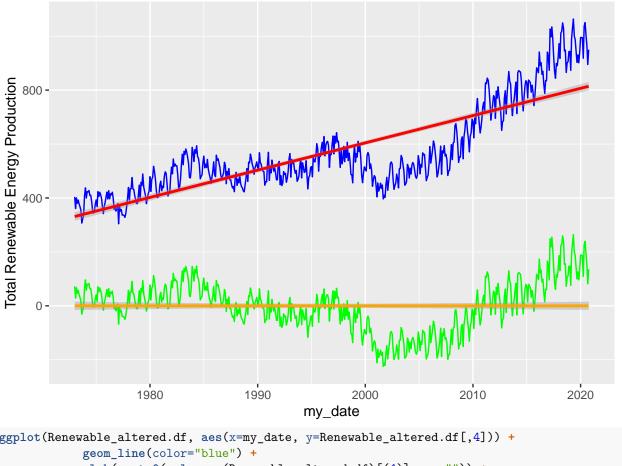
Use the regression coefficients from Q3 to detrend the series. Plot the detrended series and compare with the plots from Q1. What happened? Did anything change?

```
t <- c(1:nmonths)
detrend_renewable_biomass <- Renewable_altered.df[,2]-(trend1beta0+trend1beta1*t)
detrend_renewable_energy <- Renewable_altered.df[,3]-(trend2beta0+trend2beta1*t)
detrend_renewable_hydro <- Renewable_altered.df[,4]-(trend3beta0+trend3beta1*t)</pre>
```

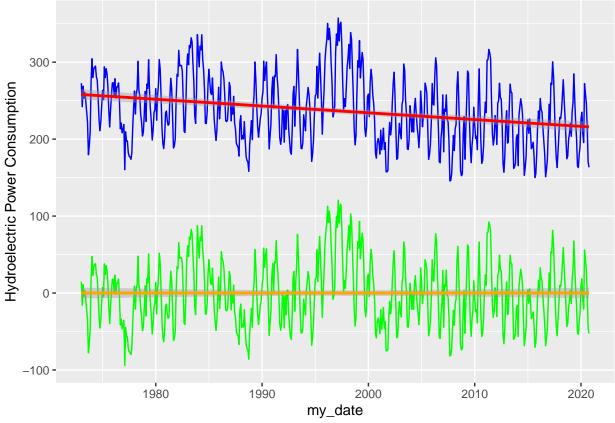
```
## `geom_smooth()` using formula 'y ~ x'
## `geom_smooth()` using formula 'y ~ x'
```



```
## `geom_smooth()` using formula 'y ~ x'
## `geom_smooth()` using formula 'y ~ x'
```



```
## `geom_smooth()` using formula 'y ~ x'
## `geom_smooth()` using formula 'y ~ x'
```



The plots in Q3 are significantly altered compared to the Q1 plots. The slope of the linear trend in Q3 is 0 for all 3 plots and so are all 3 intercepts. Now, the data varies around y=0 as opposed to in Q1 where it varied around 3 different y=mx+b linear trends.

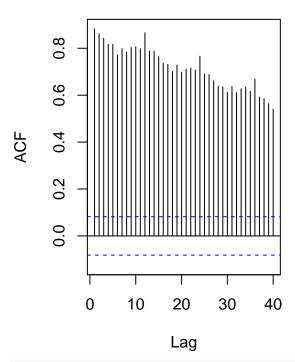
$\mathbf{Q5}$

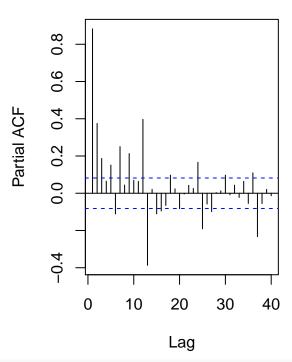
Plot ACF and PACF for the detrended series and compare with the plots from Q1. Did the plots change? How?

```
par(mfrow=c(1,2)) #place plot side by side
Acf(detrend_renewable_biomass,lag.max=40,main=paste("Biomass ACF",sep=""))
# because I am not storing Acf() into any object, I don't need to specify plot=TRUE
Pacf(detrend_renewable_biomass,lag.max=40,main=paste("Biomass ACF",sep=""))
```

Biomass ACF

Biomass ACF

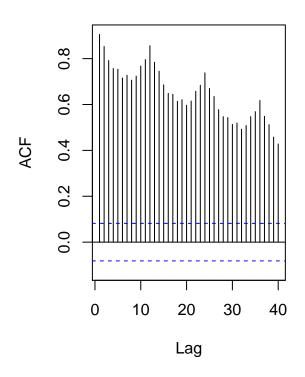


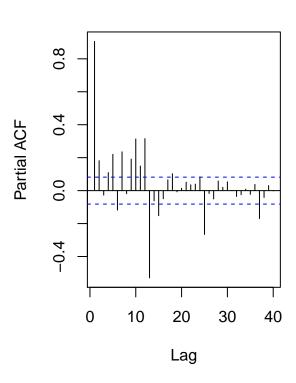


par(mfrow=c(1,2)) #place plot side by side
Acf(detrend_renewable_energy,lag.max=40,main=paste("Renewable Energy ACF",sep=""))
because I am not storing Acf() into any object, I don't need to specify plot=TRUE
Pacf(detrend_renewable_energy,lag.max=40,main=paste("Renwable Energy ACF",sep=""))

Renewable Energy ACF

Renwable Energy ACF



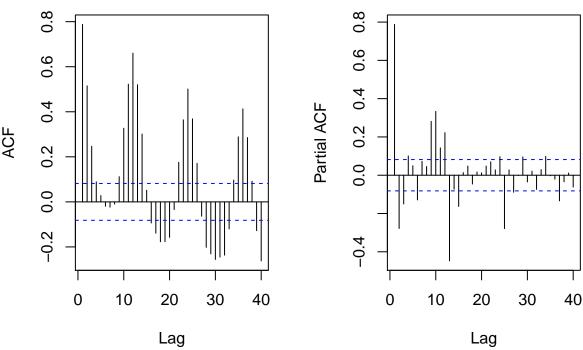


```
par(mfrow=c(1,2)) #place plot side by side
Acf(detrend_renewable_hydro,lag.max=40,main=paste("Hydro ACF",sep=""))
# because I am not storing Acf() into any object, I don't need to specify plot=TRUE
Pacf(detrend_renewable_hydro,lag.max=40,main=paste("Hydoro ACF",sep=""))
```

Hydro ACF

Hydoro ACF

The



ACF and PACF seems to have changed somewhat slightly after detrending, with the main difference being magnitude. The ACF and PCF of the Total Biomass Produced and Total Renewable Energy Production decreased somewhat in magnitude across most of the plot but the shapes are similar, as is the shape of Total Hydroelectric Power Consumed's ACF. However, both the ACF and PACF of Total Hydroelectric Power Consumption look very similar even after detrending.

Seasonal Component

Set aside the detrended series and consider the original series again from Q1 to answer Q6 to Q8.

Q6

Do the series seem to have a seasonal trend? Which serie/series? Use function lm() to fit a seasonal means model to this/these time series. Ask R to print the summary of the regression. Interpret the regression output. Save the regression coefficients for further analysis.

```
dummies<-seasonaldummy(Renewable_ts.df[,1])
seas_means_model_biomass=lm(Renewable_ts.df[,2]~dummies)
seas_means_model_energy=lm(Renewable_ts.df[,3]~dummies)
seas_means_model_hydro=lm(Renewable_ts.df[,4]~dummies)
summary(seas_means_model_biomass)</pre>
```

```
##
## Call:
## lm(formula = Renewable_ts.df[, 2] ~ dummies)
##
```

```
## Residuals:
##
      Min
               1Q Median
                                30
                                      Max
## -153.47 -50.56 -20.25
                            52.13 182.84
##
## Coefficients:
##
              Estimate Std. Error t value Pr(>|t|)
## (Intercept) 280.5693
                          12.7954 21.927
                                             <2e-16 ***
## dummiesJan
               -1.0039
                           18.0009
                                   -0.056
                                              0.956
## dummiesFeb -29.3891
                           18.0009
                                   -1.633
                                              0.103
## dummiesMar
               -8.6090
                           18.0009
                                   -0.478
                                              0.633
## dummiesApr -20.5046
                          18.0009
                                   -1.139
                                              0.255
## dummiesMay
              -14.0960
                           18.0009
                                   -0.783
                                              0.434
## dummiesJun -19.5548
                          18.0009
                                   -1.086
                                              0.278
## dummiesJul
              -3.4306
                          18.0009
                                   -0.191
                                              0.849
## dummiesAug
                0.2220
                           18.0009
                                    0.012
                                              0.990
## dummiesSep
              -11.9821
                           18.0009
                                   -0.666
                                              0.506
## dummiesOct
               -0.5379
                           18.0009
                                   -0.030
                                              0.976
## dummiesNov
               -9.3753
                           18.0954 -0.518
                                              0.605
## Signif. codes: 0 '***' 0.001 '**' 0.05 '.' 0.1 ' ' 1
##
## Residual standard error: 87.72 on 562 degrees of freedom
## Multiple R-squared: 0.01116,
                                 Adjusted R-squared: -0.008199
## F-statistic: 0.5764 on 11 and 562 DF, p-value: 0.8486
summary(seas means model energy)
##
## Call:
## lm(formula = Renewable_ts.df[, 3] ~ dummies)
##
## Residuals:
##
      Min
                1Q Median
                                3Q
                                      Max
## -263.99 -102.98 -52.33
                             36.68
##
## Coefficients:
##
               Estimate Std. Error t value Pr(>|t|)
## (Intercept) 580.912
                            24.406
                                   23.802
                                             <2e-16 ***
                            34.335
                                    0.363
## dummiesJan
                12.451
                                             0.7170
## dummiesFeb
               -38.964
                            34.335
                                   -1.135
                                             0.2569
## dummiesMar
                20.515
                            34.335
                                    0.597
                                             0.5504
## dummiesApr
                 8.294
                            34.335
                                    0.242
                                            0.8092
## dummiesMay
              36.628
                            34.335
                                    1.067
                                            0.2865
## dummiesJun
               19.560
                            34.335
                                    0.570
                                            0.5691
## dummiesJul
                 8.863
                            34.335
                                    0.258
                                             0.7964
## dummiesAug
               -18.480
                            34.335
                                   -0.538
                                            0.5906
## dummiesSep
               -62.410
                            34.335
                                   -1.818
                                             0.0696
               -42.649
## dummiesOct
                            34.335
                                   -1.242
                                             0.2147
## dummiesNov
               -42.516
                            34.515 -1.232
                                            0.2185
## ---
## Signif. codes: 0 '***' 0.001 '**' 0.05 '.' 0.1 ' ' 1
##
## Residual standard error: 167.3 on 562 degrees of freedom
## Multiple R-squared: 0.03244,
                                   Adjusted R-squared: 0.01351
## F-statistic: 1.713 on 11 and 562 DF, p-value: 0.06702
```

```
summary(seas_means_model_hydro)
##
## Call:
## lm(formula = Renewable_ts.df[, 4] ~ dummies)
##
## Residuals:
##
       Min
                1Q
                    Median
                                3Q
                                       Max
  -92.064 -22.897
                    -2.654
                            20.642
                                    98.058
##
##
## Coefficients:
               Estimate Std. Error t value Pr(>|t|)
##
                                    49.125
                                           < 2e-16 ***
## (Intercept) 238.887
                             4.863
## dummiesJan
                 13.270
                             6.841
                                     1.940
                                            0.05291
## dummiesFeb
                 -8.133
                             6.841
                                    -1.189
                                           0.23499
## dummiesMar
                 20.442
                             6.841
                                     2.988 0.00293 **
## dummiesApr
                 17.199
                             6.841
                                     2.514 0.01221 *
## dummiesMay
                 40.726
                             6.841
                                     5.953 4.64e-09 ***
## dummiesJun
                             6.841
                                     4.643 4.28e-06 ***
                 31.764
## dummiesJul
                10.858
                             6.841
                                     1.587 0.11306
## dummiesAug
                -17.907
                             6.841
                                    -2.618 0.00909 **
## dummiesSep
                -50.121
                             6.841
                                    -7.326 8.26e-13 ***
                                    -7.187 2.12e-12 ***
## dummiesOct
                -49.165
                             6.841
## dummiesNov
                -32.757
                             6.877
                                    -4.763 2.43e-06 ***
##
## Signif. codes: 0 '***' 0.001 '**' 0.05 '.' 0.1 ' ' 1
## Residual standard error: 33.34 on 562 degrees of freedom
## Multiple R-squared: 0.4345, Adjusted R-squared:
## F-statistic: 39.25 on 11 and 562 DF, p-value: < 2.2e-16
beta_int_biomass=seas_means_model_biomass$coefficients[1]
beta_coeff_biomass=seas_means_model_biomass$coefficients[2:12]
beta int energy=seas means model energy$coefficients[1]
beta coeff energy=seas means model energy$coefficients[2:12]
beta_int_hydro=seas_means_model_hydro$coefficients[1]
beta_coeff_hydro=seas_means_model_hydro$coefficients[2:12]
```

After running these three seasonal regressions, it seems that my interpretation of the detrended PACFs was correct. Both the Total Biomass Energy Production and Total Renewable Energy Production seasonal regressions show insignificant seasonal dummies pointing toward no seasonality, however some of the Hydroelectric Power Consumption seasonal dummies are significant indicating a seasonal trend.

The intercepts for the 3 series again show where each series begins prior to estimating the seasonal trends. Total Biomass Energy Production starts at 280.5692553 Trillion BTU, Total Renewable Energy Production starts at 580.9124681 Trillion BTU, and Hydroelectric Power Consumption starts at 238.8868085 Trillion BTU in 1973.

$\mathbf{Q7}$

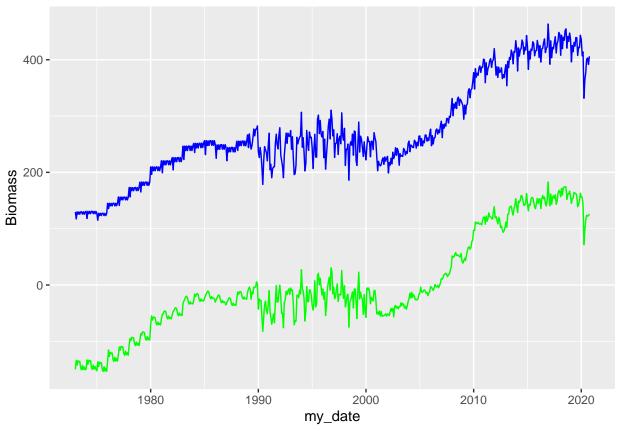
Use the regression coefficients from Q6 to deseason the series. Plot the deseason series and compare with the plots from part Q1. Did anything change?

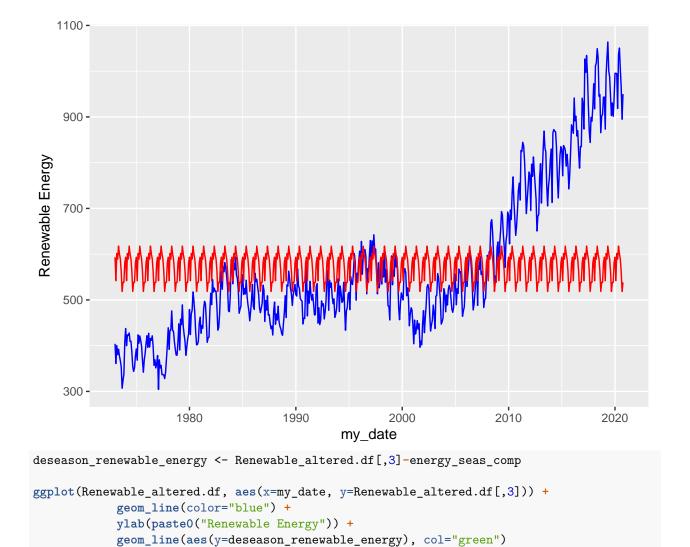
```
biomass_seas_comp=array(0,nmonths)
for(i in 1:nmonths){
  biomass_seas_comp[i]=(beta_int_biomass+beta_coeff_biomass*,*%dummies[i,])
```

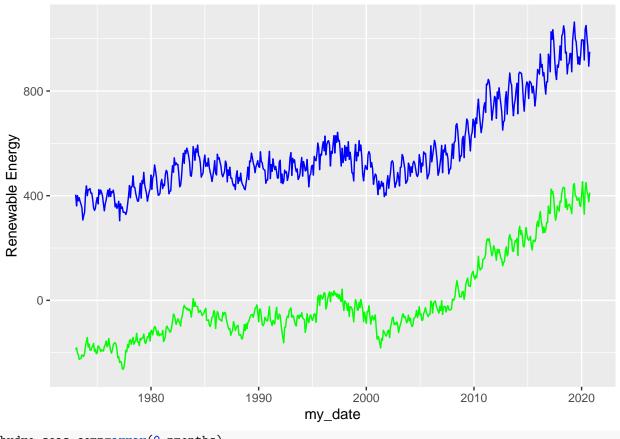
```
}
ggplot(Renewable_altered.df, aes(x=my_date, y=Renewable_altered.df[,2])) +
             geom_line(color="blue") +
            ylab(paste0("Biomass")) +
             geom_line(aes(y=biomass_seas_comp), col="red")
   400 -
Biomass
  300 -
   200 -
   100 -
                                    1990
                                                                     2010
                                                                                     2020
                    1980
                                                     2000
                                             my_date
deseason_renewable_biomass <- Renewable_altered.df[,2]-biomass_seas_comp</pre>
ggplot(Renewable_altered.df, aes(x=my_date, y=Renewable_altered.df[,2])) +
            geom_line(color="blue") +
```

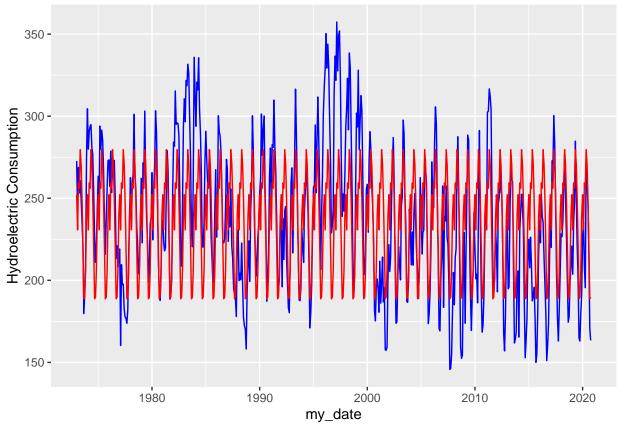
geom_line(aes(y=deseason_renewable_biomass), col="green")

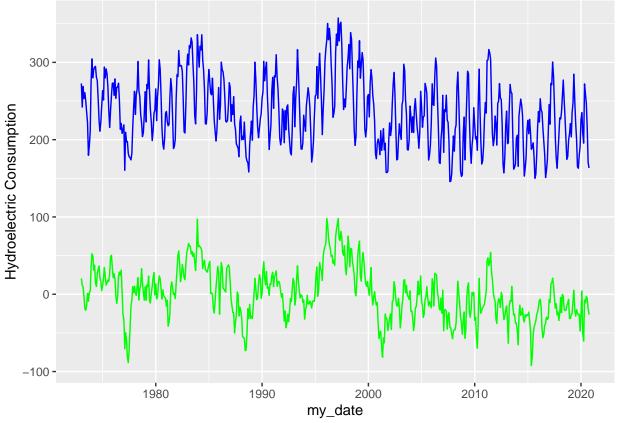
ylab(paste0("Biomass")) +











After deseasoning the series and comparing these plots to Q1, all 3 plots have obviously changed. The first two plots, Total Biomass Produced and Total Renewable Energy Produced had their intercepts dropped down to 0, but the overall shape of their plots did not change very much. This is likely because they are not seasonally varying series (as we concluded in Q6). However, the Hydroelectric Consumption series appeared to not only have its intercept drop to 0, but it also changed shape somewhat after subtracting the calculated seasonal variation. This too fits with out conclusion in Q6, which stipulates that the Hydroelectric Consumption series is seasonally variant. If the deseasoned series is plotted next to the unaltered series, there should be a significant reduction in variation over the course of time.

$\mathbf{Q8}$

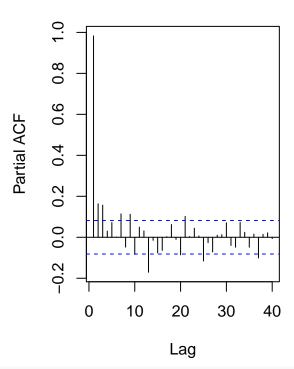
Plot ACF and PACF for the deseason series and compare with the plots from Q1. Did the plots change? How?

```
par(mfrow=c(1,2)) #place plot side by side
Acf(deseason_renewable_biomass,lag.max=40,main=paste("Biomass ACF",sep=""))
# because I am not storing Acf() into any object, I don't need to specify plot=TRUE
Pacf(deseason_renewable_biomass,lag.max=40,main=paste("Biomass ACF",sep=""))
```

Biomass ACF

ACF 0.0 0.2 0.4 0.6 0.8 1.0 0 10 50 30 40

Biomass ACF

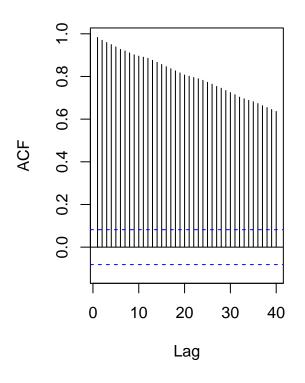


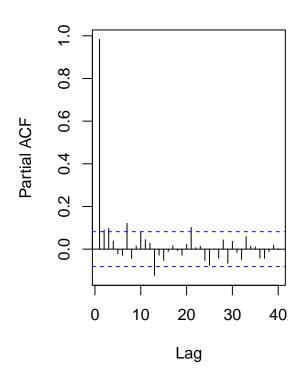
par(mfrow=c(1,2)) #place plot side by side
Acf(deseason_renewable_energy,lag.max=40,main=paste("Renewable Energy ACF",sep=""))
because I am not storing Acf() into any object, I don't need to specify plot=TRUE
Pacf(deseason_renewable_energy,lag.max=40,main=paste("Renwable Energy ACF",sep=""))

Renewable Energy ACF

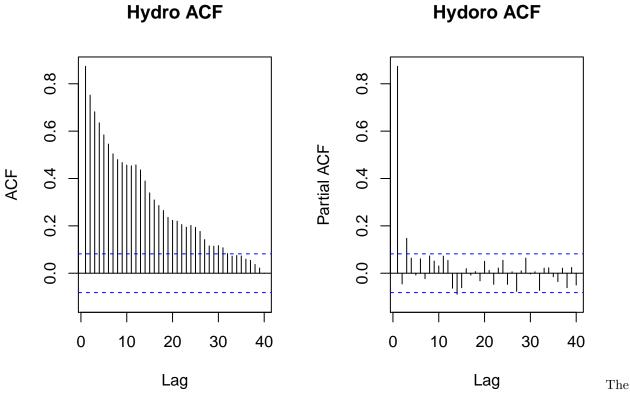
Lag

Renwable Energy ACF





```
par(mfrow=c(1,2)) #place plot side by side
Acf(deseason_renewable_hydro,lag.max=40,main=paste("Hydro ACF",sep=""))
# because I am not storing Acf() into any object, I don't need to specify plot=TRUE
Pacf(deseason_renewable_hydro,lag.max=40,main=paste("Hydoro ACF",sep=""))
```



ACFs of Total Biomass Produced and Total Renewable Energy Produced appear similar, however their PACFs appear far less seasonal than before (it's mostly 0). The ACF of Hydroelectric Power Consumed has significantly changed its shape after deseasoning, moving from an obvious seasonal variation to a gradual decrease in autocorrelation as lag increases. PACF of Hydroelectric Power Consumed has also gone from perhaps a weak seasonal variation to almost statistically zero after deseasoning.