

Schedule TOU-DR-P - Residential Time of Use Plus Service Effective 1/1/2026

This schedule provides a time-of-use option for residential customers who also choose to manage their electric costs by reducing their use when an event is called.

SCHEDULE TOU-DR-P										Schedule WF-NBC + DWR-BC Rate	Schedule EECC-TOU-DR-P	Total Electric Rate
Energy Charges (\$/kWh)	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total			
Summer												
On-Peak	0.10067	0.15260	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.07261	0.34101	0.00591	0.19963	0.54655
Off-Peak	0.10067	0.15260	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.07261	0.34101	0.00591	0.15613	0.50305
Super Off-Peak	0.10067	0.15260	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.07261	0.34101	0.00591	0.08295	0.42987
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.10905)	(0.10905)			(0.10905)
Winter												
On-Peak	0.10067	0.15260	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.07261	0.34101	0.00591	0.25202	0.59894
Off-Peak	0.10067	0.15260	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.07261	0.34101	0.00591	0.17707	0.52399
Super Off-Peak	0.10067	0.15260	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.07261	0.34101	0.00591	0.09383	0.44075
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.10905)	(0.10905)			(0.10905)
Other Charges/Discounts												
RYU Adder (\$/kWh)											1.16	1.16
Base Services Charge (\$/Day)	0.00000	0.63391	0.02913	0.00000	0.00000	0.13039	0.00000	0.00000	0.79343	0.00000	0.00000	0.79343
Base Services Charge - DRAH (\$/Day)	0.00000	0.23736	0.02913	0.00000	0.00000	0.13039	0.00000	0.00000	0.39688	0.00000	0.00000	0.39688
Base Services Charge - FERA (\$/Day)	0.00000	0.23736	0.02913	0.00000	0.00000	0.13039	0.00000	0.00000	0.39688	0.00000	0.00000	0.39688
Notes:												
1) The total rates presented reflect the UDC rates associated with service under Schedule TOU-DR and the generation rates associated with Schedule EECC-TOU-DR-P, in addition to the rates associated with Schedules DWR-BC and WF-NBC. The UDC rate-by-rate components presented are associated with service under Schedule TOU-DR as presented in the utility's tariff book.												
2) Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included below. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.												
3) Customers enrolled in Family Electric Rate Assistance (FERA) Program will receive a separate line-item bill discount of 18% applied to the total bill (less any minimum bill amount or base services charge) as calculated for bundled service customers.												

RESIDENTIAL PCIA RATE	DA (\$/kWh)	CCA (\$/kWh)
Vintage		
2001 Legacy Vintage	(\$0.00006)	\$0.01535
2009 Vintage		\$0.02006
2010 Vintage		\$0.03024
2012 Vintage		\$0.03630
2013 Vintage		\$0.03564
2014 Vintage		\$0.03565
2015 Vintage		\$0.03680
2016 Vintage		\$0.03588
2017 Vintage		\$0.03569
2018 Vintage		\$0.03662
2019 Vintage		\$0.03442
2020 Vintage		\$0.03598
2021 Vintage		\$0.03557
2022 Vintage		\$0.02999
2023 Vintage		\$0.02823
2024 Vintage		\$0.05045
2025 Vintage		\$0.04977
2026 Vintage		\$0.04977