

**Schedule TOU-DR2 - Residential Time of Use Service Effective 1/1/2026**

This schedule provides a time-of-use option for residential customers.

| SCHEDULE TOU-DR2                         |         |         |         |         |           |         |         |           |           | Schedule WF-NBC + DWR-BC Rate | Schedule EECC Rate | Total Electric Rate |
|--|---------|---------|---------|---------|-----------|---------|---------|-----------|-----------|-------------------------------|--------------------|---------------------|
| Energy Charges (\$/kWh)                  | Transm  | Distr   | PPP     | ND      | CTC       | LGC     | RS      | TRAC      | UDC Total |                               |                    |                     |
| <b>Summer</b>                            |         |         |         |         |           |         |         |           |           |                               |                    |                     |
| On-Peak                                  | 0.10067 | 0.15260 | 0.01515 | 0.00000 | (0.00007) | 0.00000 | 0.00005 | 0.07710   | 0.34550   | 0.00591                       | 0.34962            | 0.70103             |
| Off-Peak                                 | 0.10067 | 0.15260 | 0.01515 | 0.00000 | (0.00007) | 0.00000 | 0.00005 | 0.07063   | 0.33903   | 0.00591                       | 0.08442            | 0.42936             |
| Up to 130% of Baseline Adjustment Credit | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000   | 0.00000 | 0.00000 | (0.10905) | (0.10905) |                               |                    | (0.10905)           |
| <b>Winter</b>                            |         |         |         |         |           |         |         |           |           |                               |                    |                     |
| On-Peak                                  | 0.10067 | 0.15260 | 0.01515 | 0.00000 | (0.00007) | 0.00000 | 0.00005 | 0.07261   | 0.34101   | 0.00591                       | 0.27508            | 0.62200             |
| Off-Peak                                 | 0.10067 | 0.15260 | 0.01515 | 0.00000 | (0.00007) | 0.00000 | 0.00005 | 0.07261   | 0.34101   | 0.00591                       | 0.13793            | 0.48485             |
| Up to 130% of Baseline Adjustment Credit | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000   | 0.00000 | 0.00000 | (0.10905) | (0.10905) |                               |                    | (0.10905)           |
| <b>Other Charges/Discounts</b>           |         |         |         |         |           |         |         |           |           |                               |                    |                     |
| Base Services Charge (\$/Day)            | 0.00000 | 0.63391 | 0.02913 | 0.00000 | 0.00000   | 0.13039 | 0.00000 | 0.00000   | 0.79343   | 0.00000                       | 0.00000            | 0.79343             |
| Base Services Charge - DRAH (\$/Day)     | 0.00000 | 0.23736 | 0.02913 | 0.00000 | 0.00000   | 0.13039 | 0.00000 | 0.00000   | 0.39688   | 0.00000                       | 0.00000            | 0.39688             |
| Base Services Charge - FERA (\$/Day)     | 0.00000 | 0.23736 | 0.02913 | 0.00000 | 0.00000   | 0.13039 | 0.00000 | 0.00000   | 0.39688   | 0.00000                       | 0.00000            | 0.39688             |

Notes:

- 1) The total rates presented reflect the UDC rates associated with service under Schedule TOU-DR2 and the generation rates associated with Schedule EECC, in addition to the rates associated with Schedules DWR-BC and WF-NBC. The UDC rate-by-rate components presented are associated with service under Schedule TOU-DR2 as presented in the utility's tariff book.
- 2) Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included below. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.
- 3) Customers enrolled in Family Electric Rate Assistance (FERA) Program will receive a separate line-item bill discount of 18% applied to the total bill (less any minimum bill amount or base services charge) as calculated for bundled service customers.

| RESIDENTIAL PCIA RATE      | DA (\$/kWh) | CCA (\$/kWh) |
|----------------------------|-------------|--------------|
| Vintage                    |             |              |
| <b>2001 Legacy Vintage</b> | (\$0.00006) | \$0.01535    |
| <b>2009 Vintage</b>        |             | \$0.02006    |
| <b>2010 Vintage</b>        |             | \$0.03024    |
| <b>2011 Vintage</b>        |             | \$0.03630    |
| <b>2012 Vintage</b>        |             | \$0.03564    |
| <b>2013 Vintage</b>        |             | \$0.03565    |
| <b>2014 Vintage</b>        |             | \$0.03680    |
| <b>2015 Vintage</b>        |             | \$0.03588    |
| <b>2016 Vintage</b>        |             | \$0.03569    |
| <b>2017 Vintage</b>        |             | \$0.03662    |
| <b>2018 Vintage</b>        |             | \$0.03442    |
| <b>2019 Vintage</b>        |             | \$0.03598    |
| <b>2020 Vintage</b>        |             | \$0.03557    |
| <b>2021 Vintage</b>        |             | \$0.02999    |
| <b>2022 Vintage</b>        |             | \$0.02823    |
| <b>2023 Vintage</b>        |             | \$0.05045    |
| <b>2024 Vintage</b>        |             | \$0.04977    |
| <b>2025 Vintage</b>        |             | \$0.04977    |
| <b>2026 Vintage</b>        |             | \$0.04977    |