



Building a Global Uranium Company

Transformative Impact of the Tumas Uranium Project

Chamber of Mines Mining EXPO & Conference 5-7 August 2025 Windhoek, Namibia

John Borshoff - Managing Director/CEO

6 August 2025

DYL: ASX / NSX (Namibia)
DYLLF: OTCOX



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Conventional Uranium Mine Development Since 1986

1986

Chernobyl accident – changed nuclear outlook

1986-2004

- Nuclear in severe decline
- Loss of expertise, especially exploration/mine development/operations

2006

Paladin, led by founder John Borshoff, developed the **first** conventional uranium mine since 1976 (30 years)

2011

Paladin develops second uranium mine since 1976 in Malawi (Kayelekera)

2014

Cigar Lake Mine ore production commenced feeding into existing mill

2016

Husab Mine commenced commercial production

John Borshoff and team

- pioneered start-up of modern conventional uranium mining in Africa/world post 2005
- about to embark on building **third** uranium mine Tumas





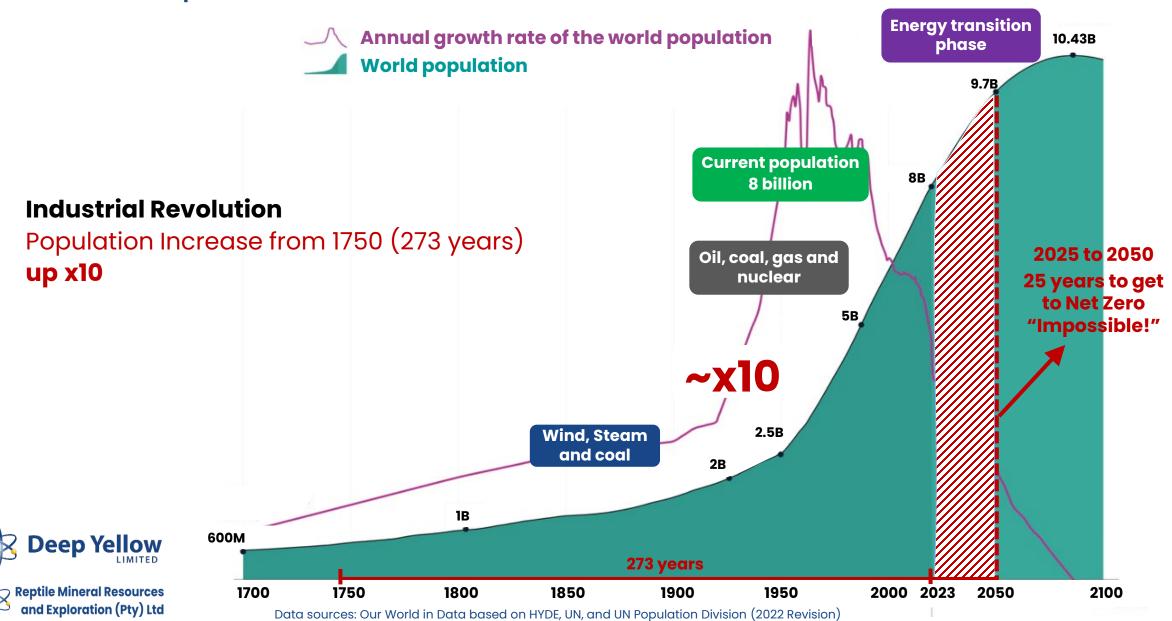
Ol Background setting the scene

- need for more and more energy!



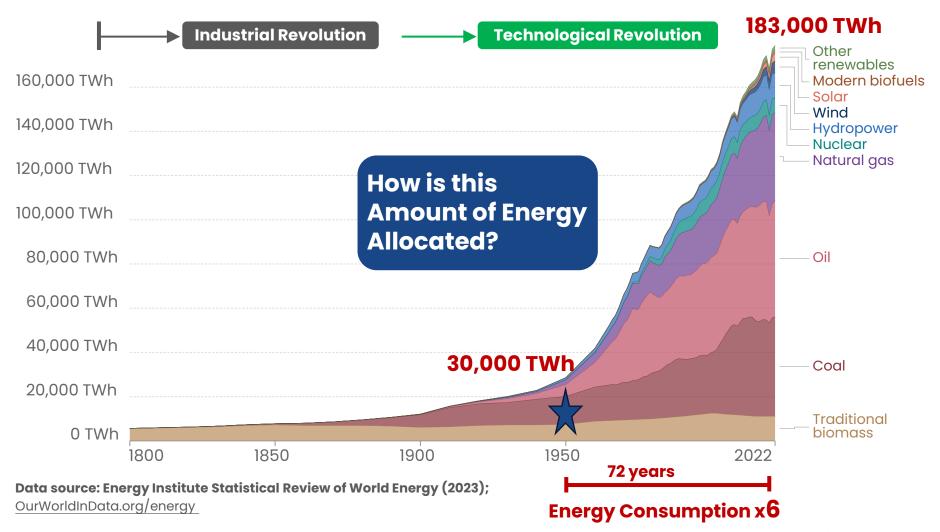


World Population Growth 1700-2100 (600M to 10B)



Exploding Energy Consumption over past 72 years -up x6!

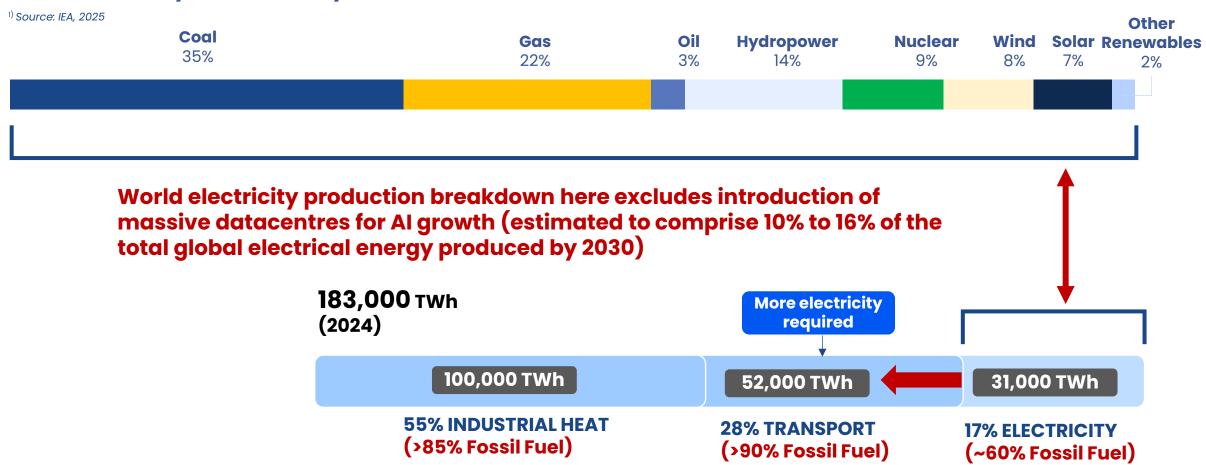
Global primary energy consumption by source





Zero Emission Targets and Increasing Electricity Needs cannot be met Without Abundant Nuclear

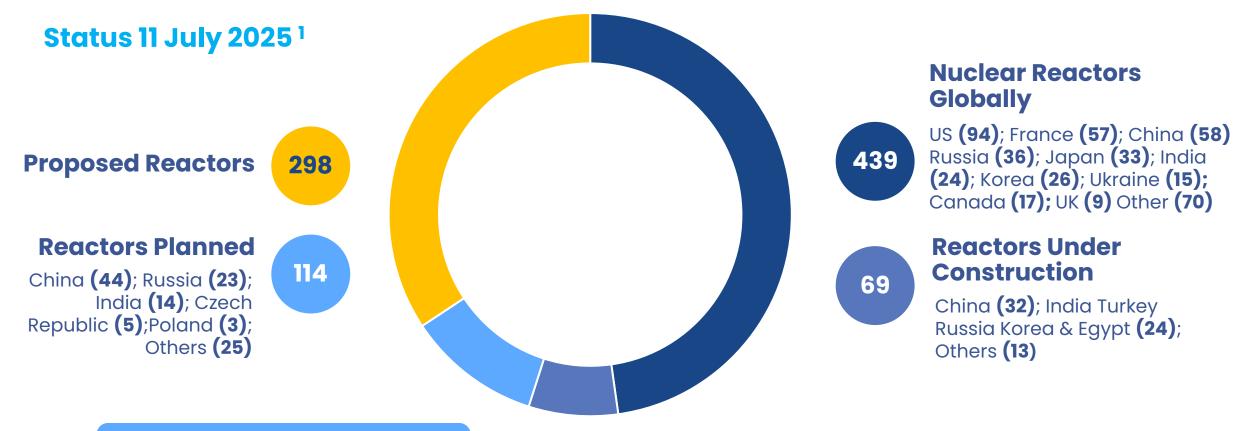
World Electricity Production by Source¹



Total Global Energy Equation - still 82% fossil fuelled!



Strong Global Nuclear Power Reactor Growth



TRIPLE NUCLEAR FLEET BY 2060

SUPPORTING CHINA: 400 GW by 2060 (~18% nuclear) - 7x increase (CGNC Chairman April '23) US: $300 \text{GW} \rightarrow 400 \text{GW}$ by 2050 - 4x increase (Trump May '25)





Huge Amounts of Additional Supply Needed 2030 to 2100

2025	180 Mlb pa (150 Mlb pa from mining)*
2040	300 Mlb pa (290 Mlb pa from mining) - UxC predicts 366 ¹ Mlb
2060	500 Mlb pa (all mining)*
2100	800 Mlb pa*

^{*}Orano presentation Global Uranium Conference Adelaide 23 October 2024

- Huge challenges ahead for the supply sector to support unprecedented nuclear demand growth
- Immense opportunity for Namibia to establish as a major global uranium supplier
- Few greenfield projects available globally for development 2026-2035
- If all conventional greenfield projects came online, only 40-50Mlb/yr would be added
- Thereafter, no significant projects and will need to be discovered with enormous exploration effort







02 Uranium in Namibia



World Recoverable Uranium Resources (as at 2023) 20,600Mlb (at US\$100/lb U₃O₈)



Country	Uranium Resources			
Australia Kazakhstan	5,020 Mlb U ₃ O ₈ 2,270 Mlb U ₃ O ₈			
Canada	2,210 Mlb U ₃ O ₈			
Russia Namibia	1,690 Mlb U ₃ O ₈ 1,420 Mlb U ₃ O ₈			
Niger	1,180 MIb U ₃ O ₈			

Total Recoverable Uranium Resources (<US\$100/lb) -13,790Mlb U₃O₈





The Major Difference between Namibian, Nigerian, Canadian, Australian Deposits is **grade**, **grade**, **grade**

Country-to-Country Uranium Grades for Conventional Uranium Mining Operations

- Namibia 200ppm to 500ppm U₃O₈
- Niger 3,500ppm to 5,000ppm U_3O_8 (~10 x)
- Australia 3,500ppm to 10,000ppm U₃O₈ (~20 x
- **Canada** 5,000ppm to 100,000ppm U₃O₈

(~10 x) (~20 x) (~ 200 x)

NAMIBIAN DEPOSITS HAVE VERY POOR GRADE IN COMPARISON

How Can We Compete in Namibia Against Such Grade Disadvantage?

- Operations- mining has to move massive amounts of material need to be highly efficient
- Jurisdictional Advantage Namibia must provide competitive advantage essential
- Costs some distinct disadvantages that need to be managed eg water reliability/cost and need
 for large, safe tailing dams very costly

To develop a healthy uranium sector in Namibia stakeholders (government, utilities and services) must realise the limitations and competitive pressures resulting from poor grade and the critical part this will play on successful outcomes.



Namibia Uranium Production Potential (prolonged positive uranium outlook 2025 to 2080+)

- In an ongoing attractive investment environment, Namibia is capable of sustaining high levels of production for the long term
- With mines ranging 15 to 30+ years and appropriate uranium pricing, an ongoing sustainable annual production of 25 to 30Mlb is possible to make Namibia a major uranium producer

Mine	Production Potential			
Rössing (CNNC)	7Mlb			
Husab (CGNPC)	10Mlb to 13Mlb			
Langer Heinrich (PDN)	3Mlb to 6Mlb			
Tumas (DYL)	3Mlb to 4Mlb			
Eronga (BMN)	3Mlb to 6Mlb			
Valencia (FSY)	3Mlb			
Trekkopje (ORANO)	2.5Mlb			
Potential Total*	31.5Mlb to 41.5Mlb			

*Excludes Koppies as a future production possibility





03 Deep Yellow



Company Snapshot



Globally Diverse

Two long-life advanced projects **located in two Tier-1 mining jurisdictions** –will provide diversity, security and longevity of supply –
key requirements for Offtakers, Investors and Lenders



Near Term Production

Positioned to deliver uranium in the near term – Tumas targeting construction CY2026/27, production Q3CY27 – uranium price dependent



Development Strategy **Two advanced projects developed sequentially -** Followed by development of significant exploration pipeline and/or M&A



Proven Team **Highly experienced uranium team** – extensive knowledge across development, operational lifecycle, offtake, environment and project finance. The Deep Yellow team builds long-life, Tier-1 uranium mines



Strong Governance **Committed to strong governance framework** across the key pillars of environment, social investment, risk management and ethical conduct

Deep Yellow Ranked 25 in WA's top 100 listed companies³ **\$1.8Bn**¹ Market Cap

Nil Debt **A\$226M** Cash²

973M Shares on Issue

MAJOR SHAREHOLDERS

4.2%Board and
Management

9.2% Sprott Inc. 9.2%
Paradice
Investment





DYL's Global Team & Track Record (Currently 95 staff, incl. overseas)



Langer Heinrich, Namibia



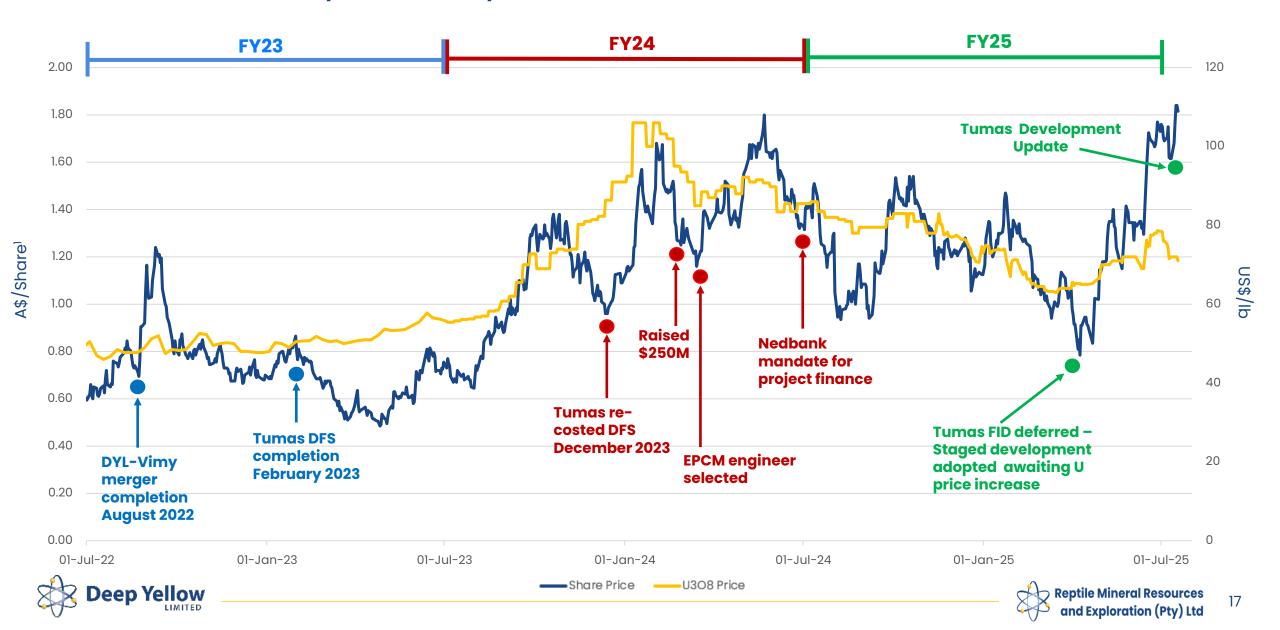
Kayelekera, Malawi

Leadership Tean	n						
Board and Senior Management							
Chris Salisbury**	Non-Executive Chairman						
John Borshoff*	CEO / MD						
Gillian Swaby *	Executive Director						
Victoria Jackson	Non-Executive Director						
Greg Meyerowitz	Non-Executive Director						
Tim Lindley	Non-Executive Director						
Craig Barnes*	CFO						
Susan Park	Company Secretary						
Senior Technica	Senior Technical Team						
Perth							
Ed Becker*	Head of Exploration/Resource Development						
Darryl Butcher*	Head of Project Development						
Jim Morgan*	Head of Project Delivery						
Andrew Mirco*	Head of Business Development						
Cathy Paxton*	Head of Sustainability						
Dr Martin Ralph	Head of External Relations						
Jon Morgan*	Principal Mining Engineer/Construction						
Dr Alex Otto*	Group Chief Geologist						
Xavier Moreau***	Australian Exploration Manager						
Dr JC Corbin*	Senior Geologist-Specialist						
United States							
Dustin Garrow*	Head of Marketing						



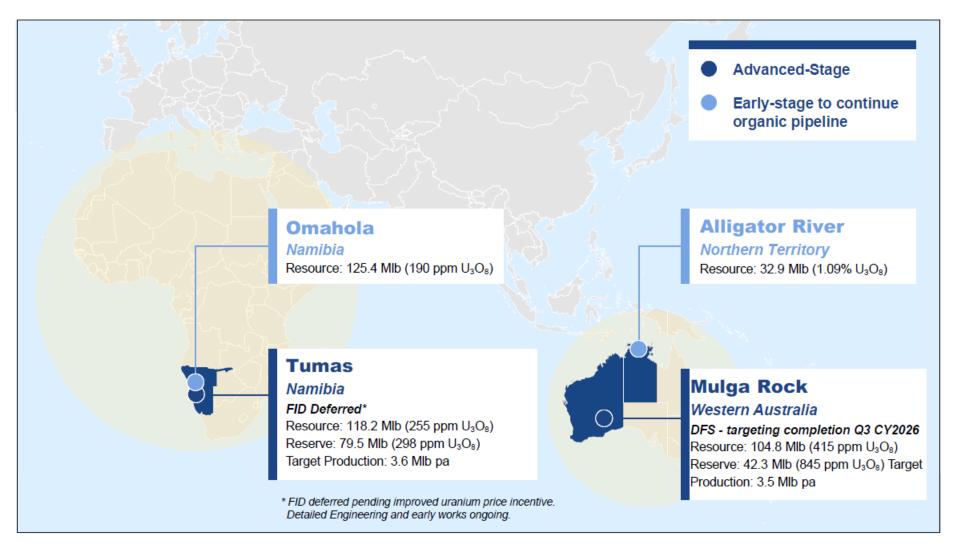
^{*} Ex-Paladin **Ex-Rio Tinto – ERA and Rössing ***Ex-Orano

Recent History and Key Milestones for FY23/FY24/FY25



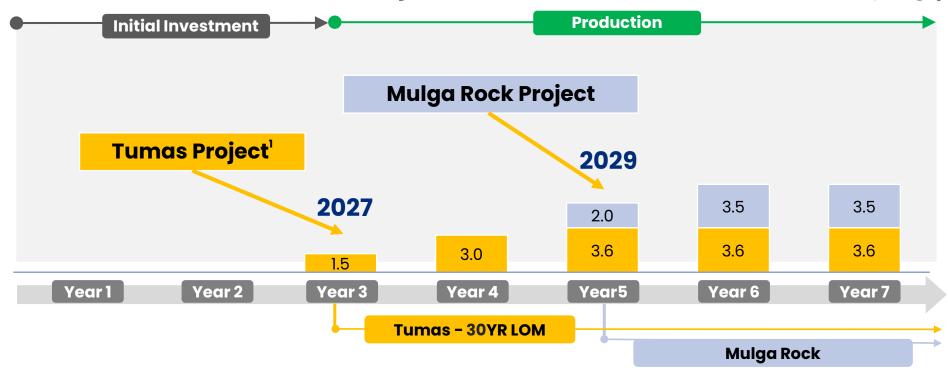
Globally Diversified with Two Advanced, Long-Life Projects

- Project portfolio provides diversity by asset, stage of development and geographic location
- One of the largest uranium resource bases of any ASX-listed company (430 MIb)
- Uniquely positioned as one of the few uranium companies globally able to execute to development and production, with credible multi-mine asset exposure





Two Advanced Uranium Projects to Produce +7 Mlb U₃O₈ pa





Tumas – 2025 DFS completed, FID deferred , awaiting U price incentive – production likely by Q3 2027



Mulga Rock - Revised DFS completion Q3 CY26 based on new value-enhancing project parameters

Deep Yellow has two advanced projects, with development schedules identified, ready to capitalise on higher uranium prices

(1) Deep Yellow currently owns 100% of Tumas. Oponona (local Namibian partner) has a right to acquire 5% of the project





04 Tumas Project



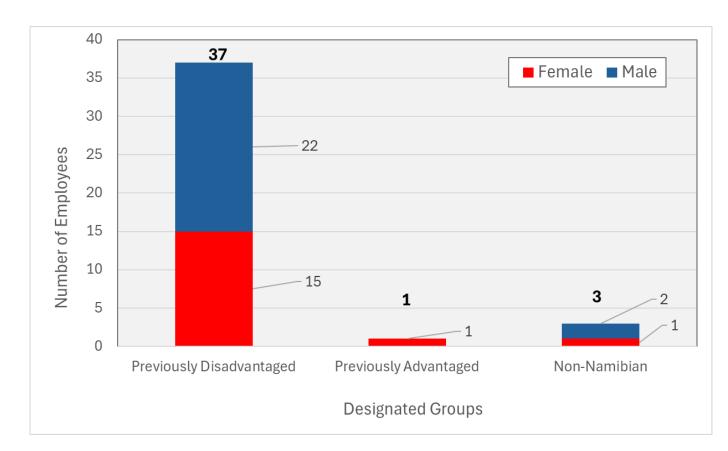
Reptile Team – Company in Namibia since 2006

- Dedicated, committed, highly experienced team with a solid record of uranium success
- Promoting diversity in the workplace
- Growing team supporting the pre-development activities at Tumas (up by 50% in the past 12 months)





Work Force Profile



- 41 employees, of which 41% are female
- 16 professionals plus four local consultants/contractors
- Employment Equity "A"-Rating (89.81%) received in November 2024







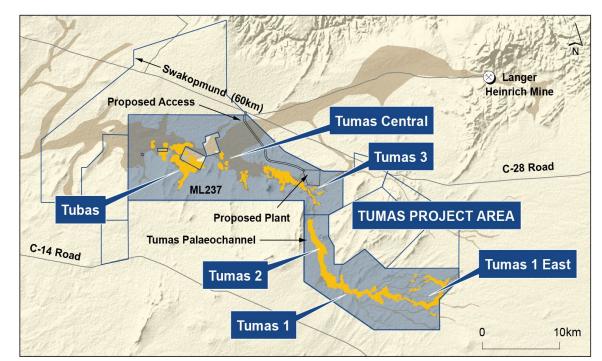
Presence since 2006 - a 20-year commitment so far **Significant value upgrade since 2017 under new management**



Tumas Project Advancing

Updated DFS completed April 2025

- Annual production 3.6Mlb
- Ore Reserves of 79.3 Mlb 30-year LOM achieved
- **Robust economics** at US\$82.5/lb uranium prices:
 - NPV post-tax: US\$577M (A\$912M);
 - IRR post-tax: 19%;
 - Initial CAPEX: US\$474M; and
 - CI OPEX cost is US\$38.60¹/lb U₃O₈
- FID deferred until uranium price incentivisation is sufficient for greenfield project development
- A staged development progressing well
 - Detailed engineering key plant areas 50% complete
 - Procurement of key packages is at 92% of direct capital cost
 - Contracts for power and water at advanced stage
- Debt financing continues to advance





Wide haul road constructed with 100 mm gypsum running board



Tumas Project Analysis (US\$), Updated DFS Results - April 2025

Key Commentary²

- Head grade of 298ppm U_3O_8 (av)
- **Annual production** (max) of 3.6Mlbpa
- Using vanadium price of US\$5.00/lb
- Latest, most up-to-date uranium project, with 2025 DFS

Project Financials (Ungeared): Real		82.50/lb	FAM 2*	110/lb
Project operating life		30	30	30
U ₃ O ₈ Produced		73	73	73
Gross revenue: total		6,146	7,714	8,160
Operating margin (EBITDA) LOM		2,963	4,480	4,911
Operating margin (EBITDA) annual average		100	152	166
Initial capital (incl. \$22.7M pre-prod operating costs) REAL		(474)	(474)	(474)
C1 cost (U ₃ O ₈ basis with V ₂ O ₅ by-product)		38.6	38.6	38.6
All-in Sustaining Cost (U ₃ O ₈ basis with V ₂ O ₅ by-product)		44.5	45.2	45.4
Project NPV (post tax)		577	972	1,153
Project IRR (post tax)		19	25	29
	%	.0		20

Tumas Project Timeline (calendar years)

2024 2025 2026 2027

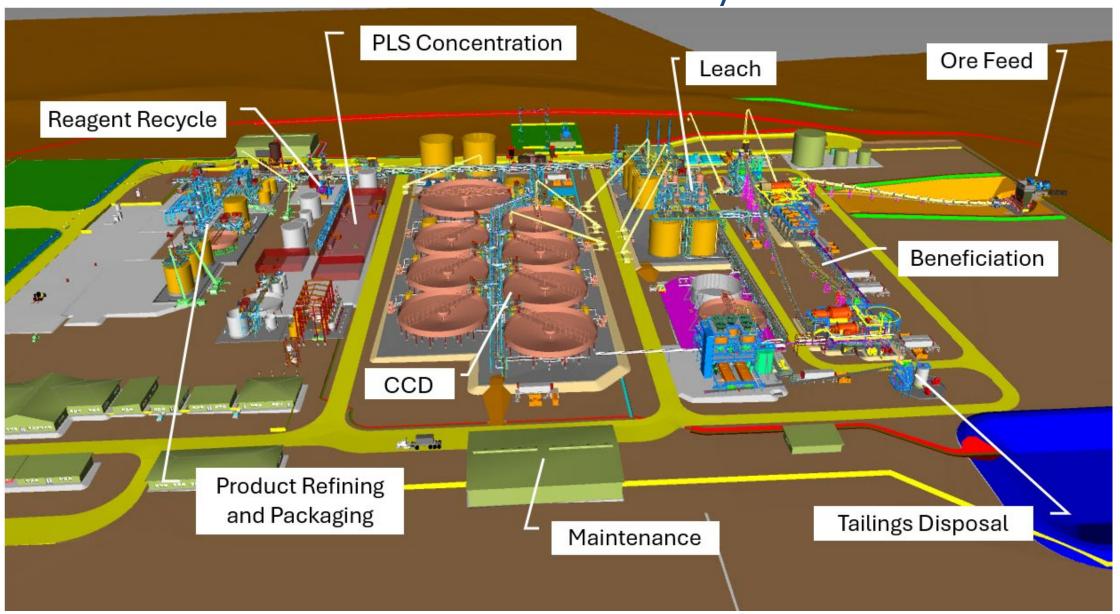
- Detailed Engineering
- Project Financing discussions
- Detailed Engineering
- Off take Contracts when price is right
- Project finance
- FID dependent on price incentivisation
- Construction

- Commissioning
- Ramp-up Q3 2027



¹ This is the TradeTech Uranium Market Study 2024: Issue 4 Forward Availability Model Base Case (real US\$/lb U₃O₈) (FAM2) - translates to US\$104/lb average realised price for LOM. 2 Refer ASX releases 8 April 2025, 2 February and 12 December 2023. 3 Financials based on 100% ownership. Oponona (Namibian partner) has a right to 5% interest of Project.

Tumas Process Plant Layout







05 Project Economics and Key Takeaways



Tumas Project - Compelling Economics

Will Deliver Significant Economic Benefits Over 30+ Years

- **N\$8.5 billion** development investment
- Significant off-site infrastructure establishment
- ~1,000 construction workers over 20 months (CY2026 / H1 CY2027)
- ~600 employees and contractors at operational stage (from H2 CY2027) with significant indirect benefits from multiplier effect
 - o Annual revenue **US\$300M pa (N\$5.4B pa)** at 3.6Mlb pa
 - Skills development
- Abundant procurement and servicing opportunities will flow to Namibian businesses to support the mining operation
- Substantial taxes and royalty returns to the Namibian Government (N\$19.0B)
 - Namibian state royalties and export levies of N\$3.6B over mine life
 - Corporate taxes of N\$15.4B over mine life



Tumas Project – Key Takeaways

- Nuclear is entering an unprecedented growth phase with longterm implications beyond 21st century
 - Both major and lesser economies gravitating toward nuclear
- Uranium supply sector will face huge challenges to meet demand
- Namibia in prime position to benefit
 - Increasing uranium price outlook >US\$100/Ib
- Tumas Project perfectly timed to provide benefit to country, community and shareholders and aiming for 2027 production



Thank you

For Further Information

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