

Model ThreeMe Tunisia

Macroeconomic impacts of National Low-Carbon Strategy for a little country in
development : the case of Tunisia

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Contents

1	Introduction	3
2	Literature review	3
2.1	Energy and economy framework in Tunisia	3
2.2	Climate policy	5
2.2.1	Carbon tax	5
2.2.2	Energy subsidy	5
2.2.3	Recycle of government income for tax (Lucia)	6
3	Methodology	6
3.1	ThreeME model (Bee)	6
3.1.1	A hybrid neo-Keynesian Computable General Equilibrium model	6
3.1.2	ThreeMe model Tunisia : Adaptation for a little country in development	7
3.2	Description of scenario (Lucia)	8
3.2.1	Tax carbon scenario	8
3.2.2	Energy subsidy removal scenario	9
3.2.3	Renewable energy scenario	10
3.2.4	National Low-Carbon Strategy scenario	10
3.3	Choice of evaluation indicators	10
3.3.1	Data structure	10
3.3.2	Kaya identity	10

4	Results et discussions	12
4.1	Importance of redistribution (Lucia)	12
4.2	Carbon tax (jin)	15
4.3	Energy subsidies removal (bee)	23
4.3.1	Economic impacts	23
4.3.2	Environmental and energy impacts	25
4.4	Renewable energy scenario	29
4.5	National Low-Carbon Strategy scenario	33
5	Prolongements	37
5.1	D'autres leviers pour analyser (ouverture)	37
5.2	L'amélioration du cadre statistique	37
6	Conclusion	38

1 Introduction

2 Literature review

2.1 Energy and economy framework in Tunisia

Tunisia is one of the northernmost countries in Africa, ranked the most competitive economy in Africa by World Economy Forum in 2009 [24]. The local economy is largely oriented towards services, which account for 43% of GDP in 2019 [7], including the booming IT and tourism industries. Agriculture is another key sector of the Tunisian economy, representing 10.4% of the GDP and employing 12.7% of the working population [7]. Thanks to technical progress of agricultural sector, Tunisia is one of the most productive countries in Africa. Tunisia's industry represents 22.7% of GDP and employs 32.5% of the working population in 2020 [8]. The industrial sectors are mainly export oriented especially for manufacturing, Europe is the destination for more than 75% of Tunisia's exports [7].

Since the Jasmine Revolution on 2011, Tunisia economy has been suffered from the extended recession. The sanitary crisis on 2020 has worsened the already precarious situation. Actually, even before COVID-19 Tunisia's capacity for economic resilience had been drained by years of indecisive public policy-making and growing protectionism [5]. In early September 2020, the Tunisian parliament finally reversed a government of Technocrats in an attempt to remedy the country's economic situation [8].

Along with the sluggish economy is the huge energy deficit in Tunisia. IRENA [17] reported that energy deficit (50% in 2019) has existed in Tunisia over the past two decades, mainly because of the increasing consumption but with the stagnated even declined domestic production in recent years. GIZ [14] reported that Tunisia depends for 60% on energy imports, and this number is continuously raising. The energy transition project proclaimed in 2014 aims to reduce energy needs by 34% by 2030, lower subsidies and establish incentive mechanisms favoring profitable and climate friendly investments. However, the challenging is the lack of reliable institutional mechanisms and motivation for enterprises to participate, accompanied with a poorly established service market and weak transmission of knowledge to citizens, especially outside urban area.

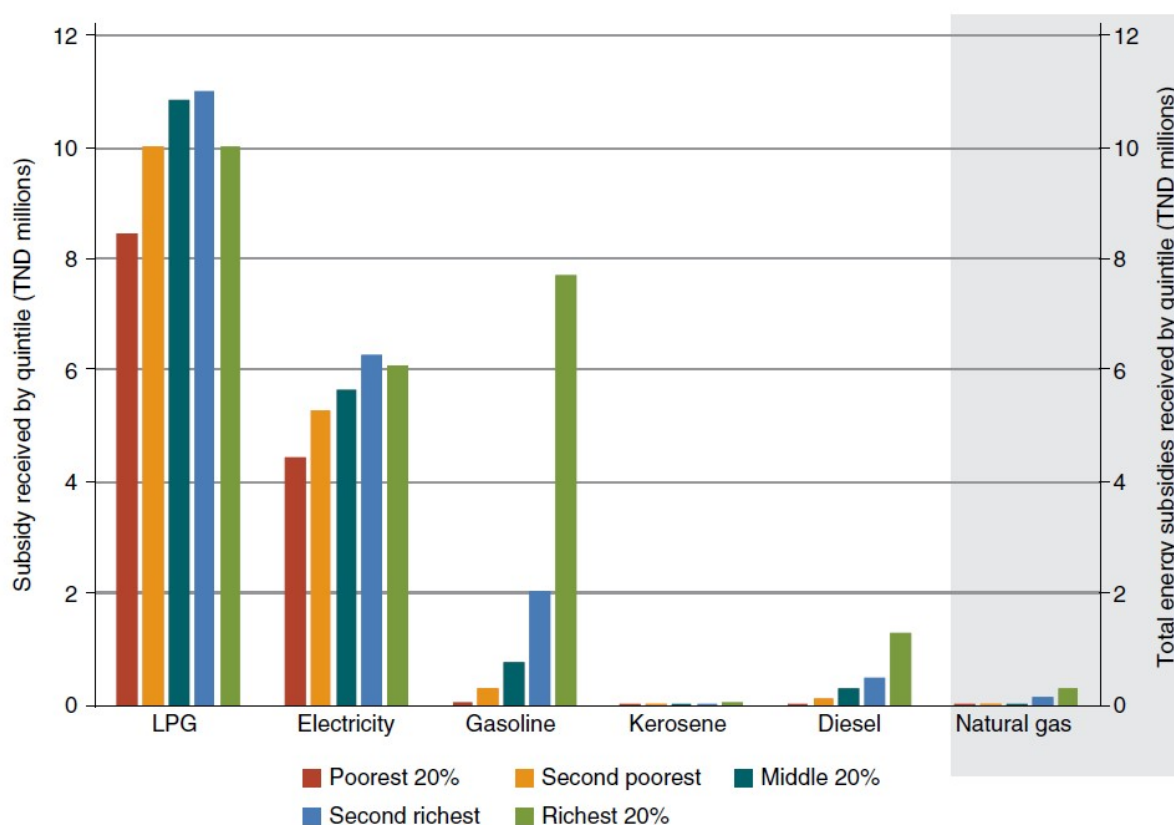
The welfare system is based on non-targeted subsidies. According to Albertin et al. [1], the subsidy policy is a pillar of the Tunisian welfare system. Targeted social assistance programs are above the regional average. In 2016, social expenditure represented 3.2 percent of GDP, majority of which was energy and food subsidies [25]. In 2021, the fossil fuel subsidies amounted to \$1,14 billion (2.7% of GDP) [23]. Concerning energy subsidies, the government subsidizes liquefied petroleum gas (LPG), natural gas, kerosene, diesel, gasoline, electricity and heavy fuel oil. The effective subsidies by product are represented in figure X. The LPG and the electricity subsidies are the main expenditure items as shown in figure X. A significant part of the energy subsidies are captured by the wealthiest quintile of the population. On the contrary, in 2013, the bottom 40% of the distribution captured only 29% of energy subsidies [6]. According to Cuesta, El Lahga, and Lara Ibarra [12], energy subsidies are also a cornerstone of the development of Tunisian productive sectors. The subsidy system allows firms to buy cheap energy resources. The noncompetitive companies, which employ unskilled workers, rely on the subsidies.

After the revolution, fiscal and equity issues incited the Tunisian government to reduce energy subsidies. In 2012, the prices of gasoline, diesel and electricity increased by 7% [1]. In 2014, energy subsidies to cement firms were reduced by half. In 2020, Tunisia has introduced an automatic monthly price adjustment mechanism for petrol and diesel sales, with the aim of eliminating fuel subsidies.

	2014 (prices are in millimes of TND)				2018* (prices are in millimes of TND)			
	Regulated price (millimes)	Actual cost (millimes)	Effective subsidy (millimes)	Cost recovery (%)	Regulated price (millimes)	Actual cost (millimes)	Effective subsidy (millimes)	Cost recovery (%)
Gasoline, unleaded	1,670	2,064	394	80.9	1,925	2,221	295.5	86.7
Diesel, unleaded	1,500	1,830	330	82.0	1,685	2,027	342.4	83.1
Diesel	1,250	1,749	499	71.5	1,405	1,750	345.2	80.3
Domestic LPG	569	1,900	1,331	30.0	592	2,010	1,418.1	29.5
Industrial LPG	1,317	2,036	719	64.7	1,350	2,082	731.9	64.8
Lamp oil	810	1,738	928	46.6	860	1,617	757.1	53.2
Heavy fuel	510	1,138	628	44.8	595	1,162	567.0	51.2

Source: Authors' calculations. *Prices are as of July 2018 and costs are based on Brent price of 70 USD and exchange rate of 2.6 DT/USD.

Fig.X : Composition of fuel subsidies product (source : and [25])



Source: Staff calculations based on household survey 2015/16.

Fig.X : Energy subsidies received by welfare quintile, 2015/16 (TND millions) (source : and [25])

2.2 Climate policy

2.2.1 Carbon tax

2.2.2 Energy subsidy

Subsidies are defined by Moor and Calamai [21] as ‘*any measure that keeps prices for consumers below the market level or keeps prices for producers above the market level or that reduces costs for consumers and producers by giving direct or indirect support*’. Energy subsidies are a common policy. Their amount is estimated at \$4.7 trillion in 2015 as pointed out Coady et al. [11], which is equivalent to 6.3 percent of Gross Domestic Product . Energy subsidies fluctuate depending on the price of the energy products. From the database of the International Energy Agency, we can notice that the fossil fuel subsidies have fallen by 42 percent between 2019 and 2020 due to the drop of fuel prices.

The energy subsidies are very present in the Middle East, North Africa, Afghanistan and Pakistan region (MENAP). According to Coady et al. [11], MENAP is the fourth region in absolute terms, which subsidized the most energy in 2015. Nevertheless, in relative terms, MENAP is the second, if we take into account the percent of its GDP. The prevalence of energy subsidies in MENAP can be explained by the post-par period. These energy subsidies were introduced, after the decolonization, in Middle East and North Africa region (MENA) in order to stabilize prices and then, became a social protection system [26].

Fattouh and El-Katiri [13] emphasize three positive aspects of the energy subsidies that we saw above :

- The energy subsidies enhance the incomes of the poorest part of the population. It constitute a core part of the welfare system in the MENA.
- The energy subsidies help to reduce production costs and to strengthen competitiveness of local firms. Energy subsidies are a tool for industrialization and diversification policy.
- The regulation of energy prices is used to control inflation and stabilize prices.

Reducing energy subsidies may improve economic welfare and reduce emissions [2, 11, 16]. Fattouh and El-Katiri [13] also highlight unintended consequences of energy subsidies :

- Energy subsidies raise energy intensity of GDP and reduce energy efficiency rates. Low energy pricing favors the growth of energy-intensive industries and discourage the firms from minimizing energy costs. Fig. X below shows that many energy-intensive countries have also high fossil fuel subsidies as a proportion of their GDP.
- Energy subsidies distort consumption. Indeed, they cause a fast growth in consumption of primary fuels and electricity. According to Fattouh and El-Katiri [13], between 1980 to 2008, the total energy consumption in MENA grew more than 5% annually.
- Energy subsidies distort investments. The weak implementation of subsidies provoke underinvestment in energy sectors, where the subsidies do not entirely compensate the energy companies. Therefore, end users receive a low quality service.
- Energy subsidies cause fuel shortages because of low prices. The smuggling across borders is also favored by the price differences between countries.
- Non-targeted subsidies create inequities between social groups (see fig. X. above).

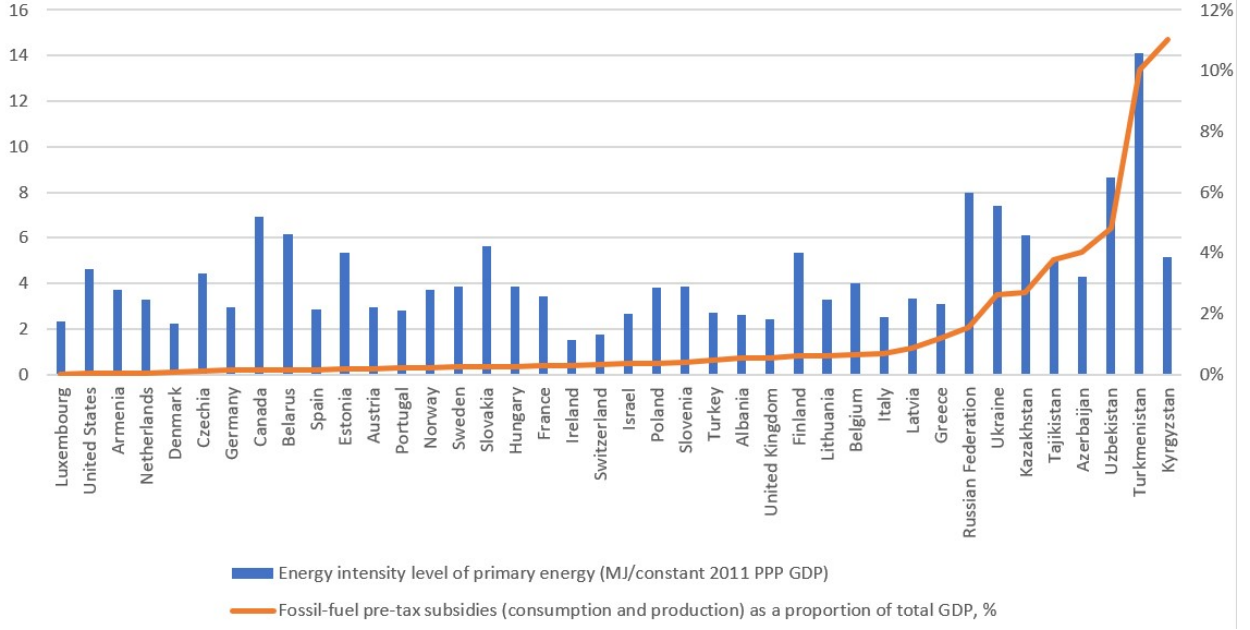


Fig.X : Energy subsidies and energy intensities by country in 2017 (data : SDG indicators for United Nations Economic Commission for Europe)

2.2.3 Recycle of government income for tax (Lucia)

Tax redistribution is the mechanism that allows the government to return to the private economy the revenues that are produced by the instrument [goulder]. There are many ways in which this redistribution can operate. It can be presented as a lump-sum transfer to households and firms, or as a reduction of taxes that introduce a deformation into the economy as is the case of the labor tax.

3 Methodology

3.1 ThreeME model (Bee)

The ThreeME model is a hybrid neo-Keynesian Computable General Equilibrium model (1), which had to be adapted and calibrated on Tunisian data (2).

3.1.1 A hybrid neo-Keynesian Computable General Equilibrium model

The open source ThreeME model has been developed since 2008 by OFCE (French Economic Observatory), ADEME (French Environment and Energy Management Agency) and NEO (Netherlands Economic Observatory). ThreeME is a Computable General Equilibrium Model (CGEM), with neo-Keynesian features and a hybrid structure.

ThreeME combines several features [9, 10] :

- ThreeME is a Computable General Equilibrium Model (CGEM), which takes into account the interactions and feedbacks between supply and demand (see Fig.X). Demand defines supply and in return, supply determines demand through the production factor incomes.

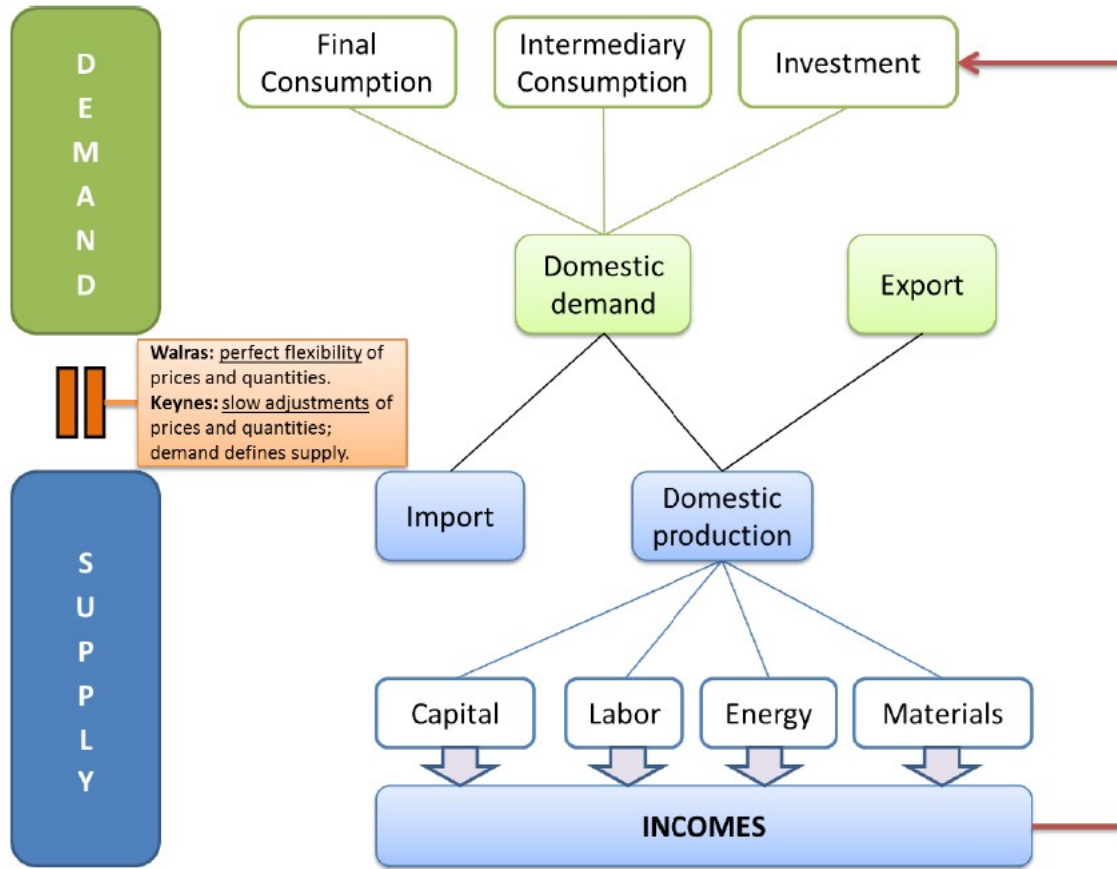


Fig.X : Architecture of CGEM (source : Callonnec et al. [9])

- ThreeME is a CGEM of neo-Keynesian inspiration. ThreeME differs from Walrasian CGEM in its dynamics and its transition to the long run. Instead of perfect flexibility hypothesis, prices and quantities slowly adjust, because of uncertainties, adjustment costs or temporal boundaries. Prices do not clear supply and demands and market imperfections are also included in the model. Consequently, there are disequilibrium between supply and demand. For instance, involuntary unemployment is possible.
- The high sectoral disaggregation is a way to describe the transfers of activity from a sector to another. The ThreeME model allows to track sectoral changes in investment, employment or energy consumption.
- ThreeME is a hybrid model which combines top-down and bottom-up modelling. On one side, the general equilibrium effects are represented. On the other side, the energy disaggregation allows for the analysis of the energy production and consumption. The trade-offs between energy and other production factors and between several energy consumptions are included in the model.

3.1.2 ThreeMe model Tunisia : Adaptation for a little country in development

ThreeME has already been adapted to Mexico by Landa Rivera et al. [20] and to Indonesia by Reynes and Malliet [22]. The adaptation of ThreeME to Tunisia has been founded on consultation with Tunisian experts and other stakeholders. Indeed, the sectoral disaggregation was validated by Tunisian stakeholders. At the end, 21 sectors and 18 products were chosen (see Fig.X). The tax structure is based on the supply and use table (SUT) of the national accounts.

Sectors			Commodities		
Industry	Agriculture and fishing	sagr	Products of agriculture, Hunting, and Fishing	cagr	
	Manufacture of food products and beverages	sfoo	Food products and beverages	cfoo	
	Manufacture of textile, clothing and leather	stex	Textile, clothing and leather	ctex	
	Manufacture of motor vehicles, trailers and electric products	sveh	Motor vehicles, trailers and semi-trailers	cveh	
	Manufacture of glass, ceramic and ciment products	sgla	Glass and ceramic products	cglc	
	Manufacture of chemicals	sche	Chemicals	cche	
	Manufacture of other goods	sogo	others goods	cogo	
	Construction of buildings and Civil engineering	scon	Buildings and Civil engineering	ccon	
Transport	Rail transport	srai	Rail transport	crai	
	Road transport	sroa	Road transport	croa	
	Air transport	sair	Air transport	cair	
Services	Business services	spri	Business services	cpri	
	Public services	spub	Public services	cpub	
Energy	Oil and natural gas extraction	sext	Crude oil	coil	
	Production of refined oil	soil	Transport fuels	cfut	
	Distribution of natural gas	sgas	Heating fuel	cfuh	
	Transmission and distribution of electricity	setd	Natural gas	cgas	
	Gas-fired electricity generation	sega	Electricity	cele	
	Wind electricity generation	sewi			
	Solar electricity generation	seso			
	Electricity - Others	seot			

Fig.X : Sectoral disaggregation

The required data are economic data from national accounts, in particular from Input-Output Tables (IOTs), physical data from energy balance and detailed tax data by product. These data were collected from Tunisian institutions, in particular ANME (National Agency for Energy Management), INS (National Institute of statistics), ONE (National Energy Observatory), STEG (Tunisian Company of Electricity and Gas), ITCEQ (Tunisian Institute of Competitiveness and Quantitative Studies), Ministry of Energy, Mines and Energy Transition and the Ministry of Economic Development, Investment and International Cooperation.

3.2 Description of scenario (Lucia)

with/without redistribution? *Voir si peut être on déplace cette partie

We work on six different scenarios that simulate the implementation of six alternative environmental policies.

Scenario 1 : Implementation of a carbon tax from 2021 without redistribution of the revenues of the tax in the economy - they are used to reduce public debt.

Scenario 2 : Carbon tax with recycling of revenues that are redirected to the Energy Transition Fund. In fact, a part is given back to households and a portion is devoted to “non-polluting” businesses.

Scenario 3 : Fossil fuels subsidies removal (without recycling).

Scenario 4 : Fossil fuels subsidies removal (with recycling). A part is given back to households and a portion is given to enterprises in proportion to the employment of each sector in the total salaried labor force.

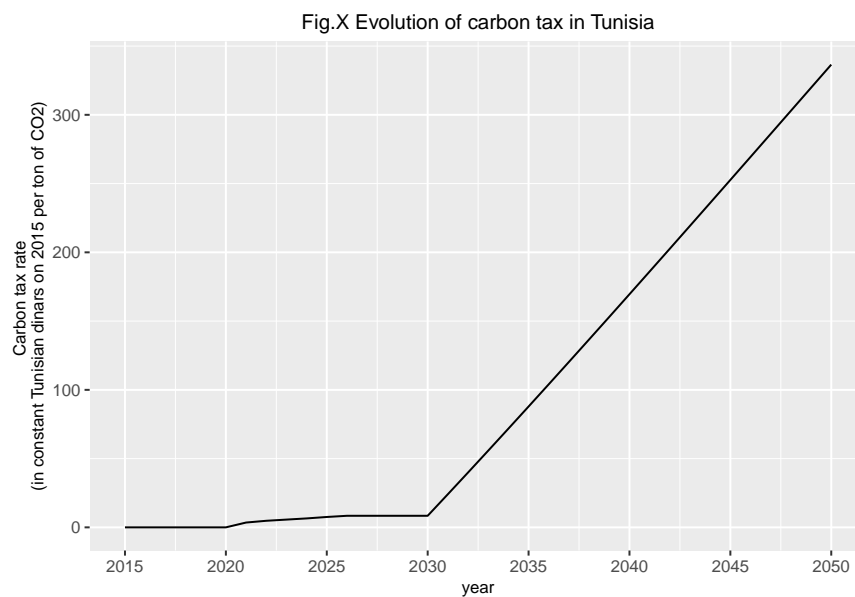
Scenario 5 : Significant penetration of Renewable Energies in the electrical mix (80% by 2050)

Scenario 6 : Combination of scenarios 2, 4 and 5.

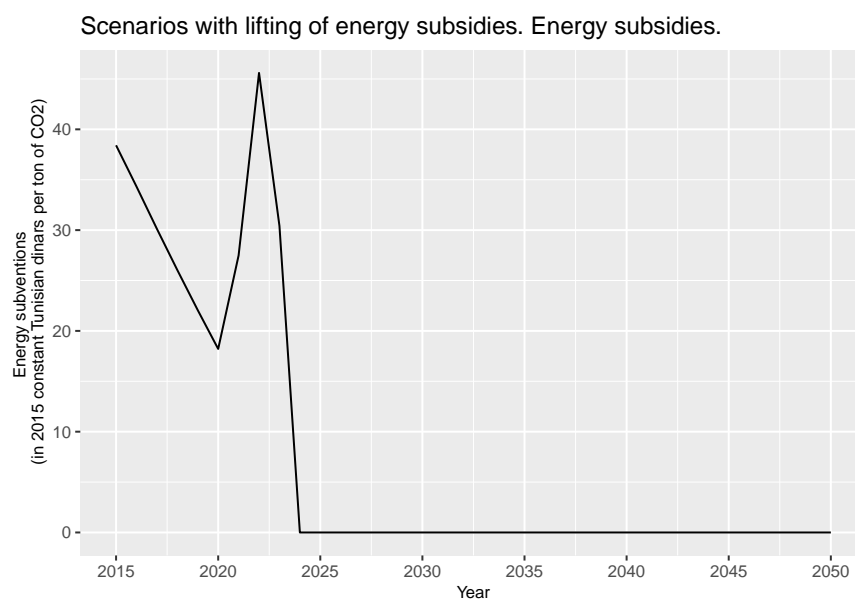
3.2.1 Tax carbon scenario

Avant 2030, le niveau de la TC est calculé de façon à couvrir 100% des besoins du FTE Il passe de 1.1 à 9 DT/tCO₂ Après 2030, la trajectoire de la TC est définie de façon à atteindre les objectifs de réduction d’émission à 2050 D’après les hypothèse des substitutions retenues dans ThreeME, l’atteinte d’un factor 5 en 2050 par rapport au niveau de 2020 nécessite une hausse régulière de 9 DT/tCO₂ à 372 DT/ tCO₂. En

plus de la TC des signaux prix ont été introduits afin d'atteindre les objectifs de consommations d'énergie par source



3.2.2 Energy subsidy removal scenario



3.2.3 Renewable energy scenario

3.2.4 National Low-Carbon Strategy scenario

3.3 Choice of evaluation indicators

3.3.1 Data structure

The analysed data are derived from outputs of model ThreeME Tunisia. All the indicators are simulated from 2015 to 2050, generating a database with time series. The indicators used in the analysis if not exceptionally mentioned are in percentage relative form, meaning the proportional variation to Baseline scenario:

$$X = \frac{X_{Shock}}{X_{Baseline}} \times 100\% \quad (1)$$

where:

- X is the indicator used for analysis;
- X_{Shock} is the model output with different policy scenarios;
- $X_{Baseline}$ is the model output with baseline scenario;

3.3.2 Kaya identity

The Kaya identity, firstly proposed by [kaya1989], is an identity where the total emission of carbon dioxide can be explained by four product driving forces as population, Gross Domestic Product (GDP) per capita, energy intensity over GDP and carbon intensity over energy consumption [19]. It is expressed in the form:

$$C = POP \cdot \frac{GDP}{POP} \cdot \frac{TEC}{GDP} \cdot \frac{C}{TEC} \quad (2)$$

where:

- POP is global population;
- GDP is gross domestic product;
- TEC is total energy consumption;
- C is total emission of carbon dioxide;

And:

- GDP/POP is GDP per capita describing the economical activities within a period;
- TEC/GDP is energy intensity;
- C/TEC is carbon intensity;

In this study, we introduced an extension of Kaya identity to explain how different driving forces influenced the total emission for different scenarios. Firstly, a extended Kaya identity is used to analysis CO₂ emission with the aggregated factors, then we couple with Logarithmic Mean Divisia Index (LMDI) method to decomposite CO₂ emission at the sectorial level.

We modified the function of Kaya identity mentioned above to adapt our model assumption, where we integrated a new driving force, named economy structure, to decomposite emissions driving force at sectorial level. The five economic sectors considered in ThreeME Tunisia model are: Industry and Agriculture, Service, Transportation, Energy Transformation and Electricity. However, we did not take population into

consideration because its increasing rate remains still over time for all our scenarios and is considered as an exogenous variable in ThreeME model.

Therefore, the CO₂ emission can be written as:

$$C_{tot} = \Sigma C_i = \Sigma(VA \cdot \frac{VA_i}{VA} \cdot \frac{EC_i}{VA_i} \cdot \frac{CE_i}{EC_i}) = \Sigma(V \cdot S_i \cdot E_i \cdot I_i) \quad (3)$$

where C_{tot} is overall CO₂ emission, C_i is CO₂ emission of economic sector i , VA is total added value, VA_i is added value of sector i , EC_i is total energy consumption by sector i , CE_i is CO₂ emission arising from sector i . According to equation 8, total CO₂ emission can be explained by four driving forces, including one aggregated indicator, overall economic activities V , and three sectorial indicators, share of total added value of sector i S_i , energy intensity over added value of sector i E_i and carbon intensity over energy consumption of sector i I_i . Especially, S_i can be interpreted as economy structure of Tunisia, Grubb et al. [15] and Kanitkar, Banerjee, and Jayaraman [18] found that for a developing country, this term could be a key variable determining the future emissions pathway.

The effects of driving forces can be expressed in two ways: multiplicative and additive form, where multiplicative deviation D_{tot} is the ratio of total CO₂ emission between policy scenario and baseline scenario (equation 3), and additive deviation ΔC_{tot} is the difference of total CO₂ emission (equation 4). The two expressions are shown below:

$$D_{tot} = \frac{C_2}{C_0} = \Pi(\frac{V_2}{V_0} \cdot \frac{S_{2,i}}{S_{0,i}} \cdot \frac{E_{2,i}}{E_{0,i}} \cdot \frac{I_{2,i}}{I_{0,i}}) = D_V \cdot D_S \cdot D_E \cdot D_I = D_V \cdot \Pi(D_{S_i} \cdot D_{E_i} \cdot D_{I_i}) \quad (4)$$

$$\Delta C_{tot} = C_2 - C_0 = \Delta C_V + \Delta C_S + \Delta C_E + \Delta C_I = \Delta C_V + \Sigma(\Delta C_{S_i} + \Delta C_{E_i} + \Delta C_{I_i}) \quad (5)$$

where subscript tot represents overall change of emission, subscript 0 and 2 mean baseline scenario and policy scenario respectively. Hence we obtain the index D_V , D_S , D_E and D_I , meaning the deviation of emissions due to change of overall economic activities, economy structure, energy intensity and carbon intensity, while ΔC_V , ΔC_S , ΔC_E and ΔC_I depict the difference of emissions related to change of driving forces.

Now we expect to identify the effect of each driving force at a sectorial level, to do this, we used a LMDI method proposed by Ang and Choi [4] and Ang [3]. For multiplicative form, we have:

$$D_X = \exp(\Sigma \frac{(C_{2,i} - C_{0,i}) / (\ln C_{2,i} - \ln C_{0,i})}{(C_2 - C_0) / (\ln C_2 - \ln C_0)} \cdot \ln \frac{X_{2,(i)}}{X_{0,(i)}}) \quad (6)$$

$$\Delta C_X = \Sigma(\frac{C_{2,i} - C_{0,i}}{\ln C_{2,i} - \ln C_{0,i}} \cdot \ln \frac{X_{2,(i)}}{X_{0,(i)}}) \quad (7)$$

where C_2 is total emission of policy scenario, C_0 is total emission of baseline, $C_{2,i}$ is emission of policy scenario arising from sector i , $C_{0,i}$ is emission of baseline arising from sector i , D_X and ΔC_X represent multiplicative and additive index of driving force X , $X_{2,(i)}$ is value of driving force X of policy scenario for sector i , $X_{0,(i)}$ is value of driving force X of baseline for sector i .

It should be noted that we integrated the energy consumption and carbon dioxide emission by household into that of energy transformation sector. On the one hand, household is the aggregation who does not hold added value, but who, at meantime, does contribute to the overall CO₂ emissions, however, the emissions arose by households are certainly not negligible. On the other hand, the households consume principally fuels, natural gas and electricity, where the first two are derived from energy transformation sector. As for electricity, the usage of electricity in fact does not arise any emissions according to the assumptions for it is taken into consideration during its generation i.e. electricity sector. This may not be the best solution, however, it does not change our principal results but largely simplify the data treatment process. So we consider, for the following analysis, that for energy transformation sector the consumption of fuels for transportation, fuels for other uses and electricity are derived from households, whilst the natural gas consumption belongs to the sector itself.

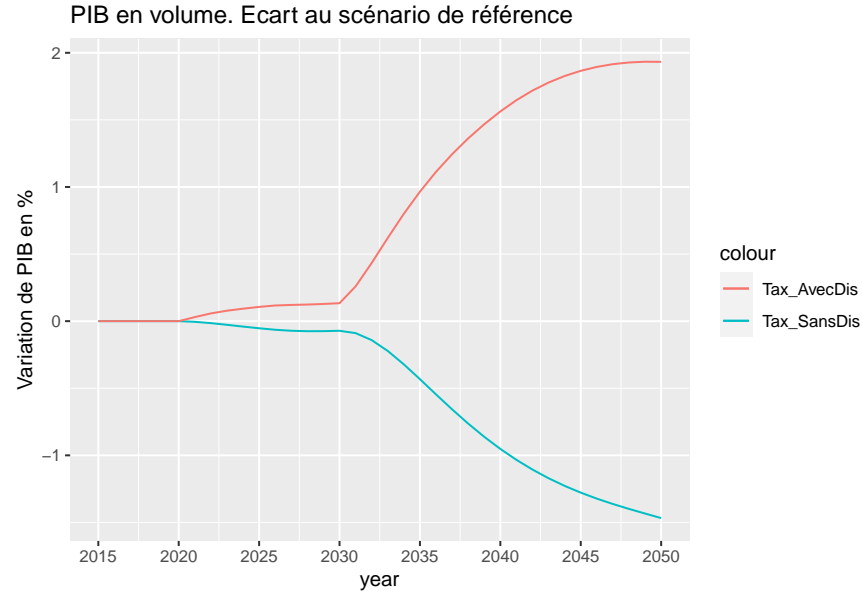
4 Results et discussions

In this section we will analyse the results obtained for the different scenarios for the different variables taken into account.

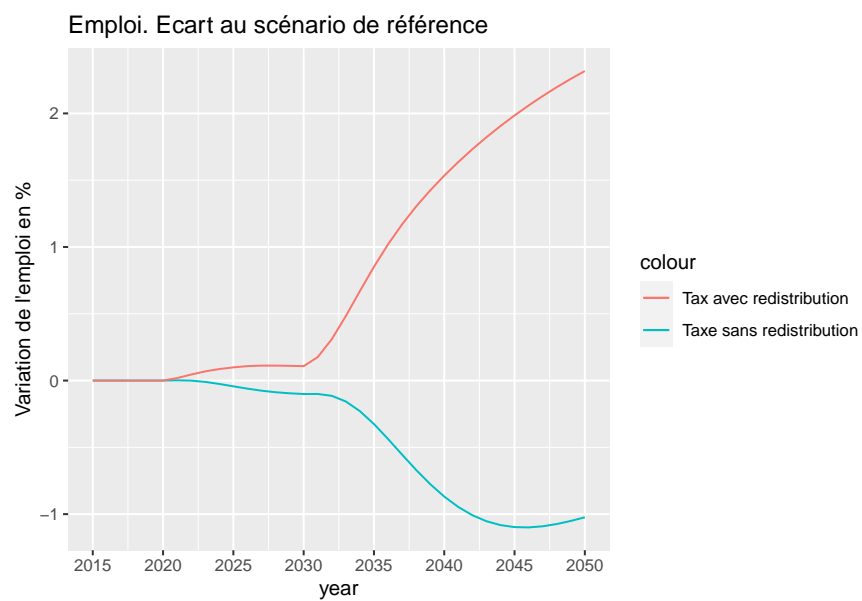
4.1 Importance of redistribution (Lucia)

Here we will analyse the influence of the redistribution of both the tax and the removed energy subsidy. We will observe the impact of the redistribution on the economical and environmental aspects. We will focus on GDP variation and unemployment when it comes to the economical aspect and we will analyse the evolution of emissions for the environmental aspect.

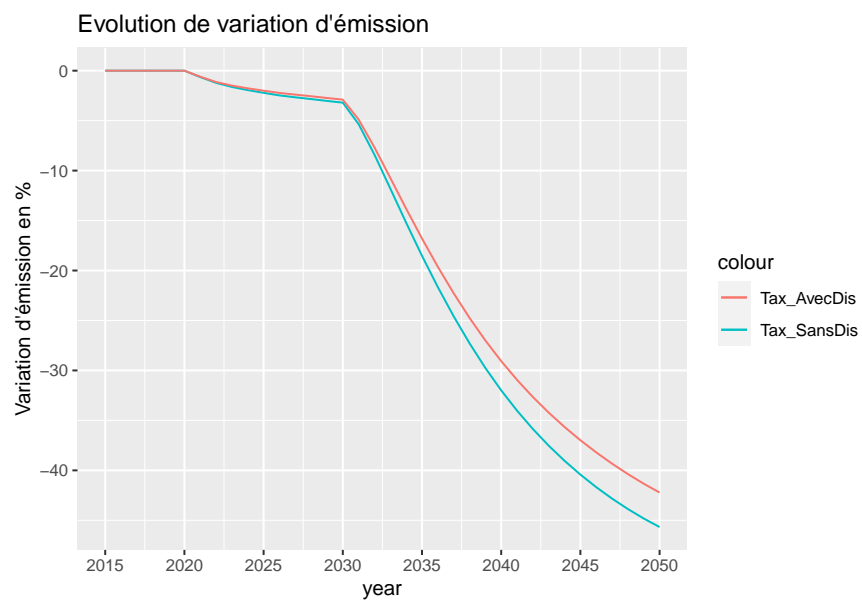
Firstly, we will analyse the redistribution of the carbon tax. The figure below show the variation in GDP in relation to the baseline for both the scenarios carbon tax with and without redistribution. We observe that the evolution of the curves is opposite and symmetric in relation to the x-axis, the scenario with redistribution showing a marked increase in GDP.



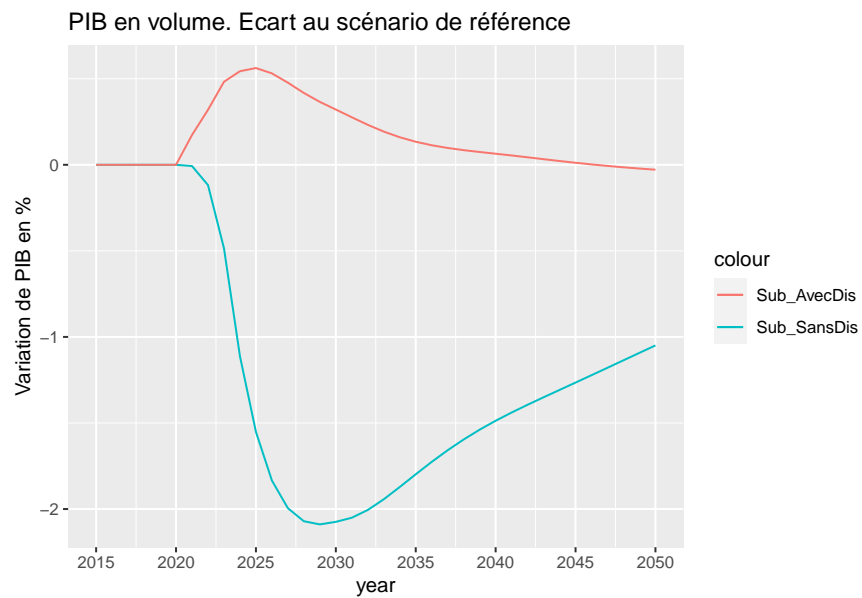
Then when we analyse the *level of employment* we can see that the redistribution operates an increase on it in relation to the baseline, when the scenario of a carbon tax without redistribution produce a decrease in the level of employment. That is consistent with the fact that the



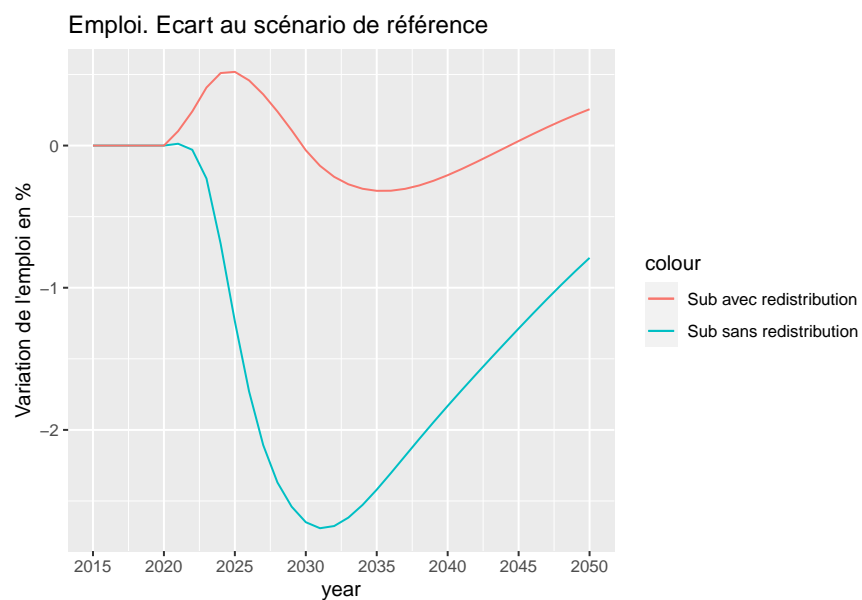
emissions



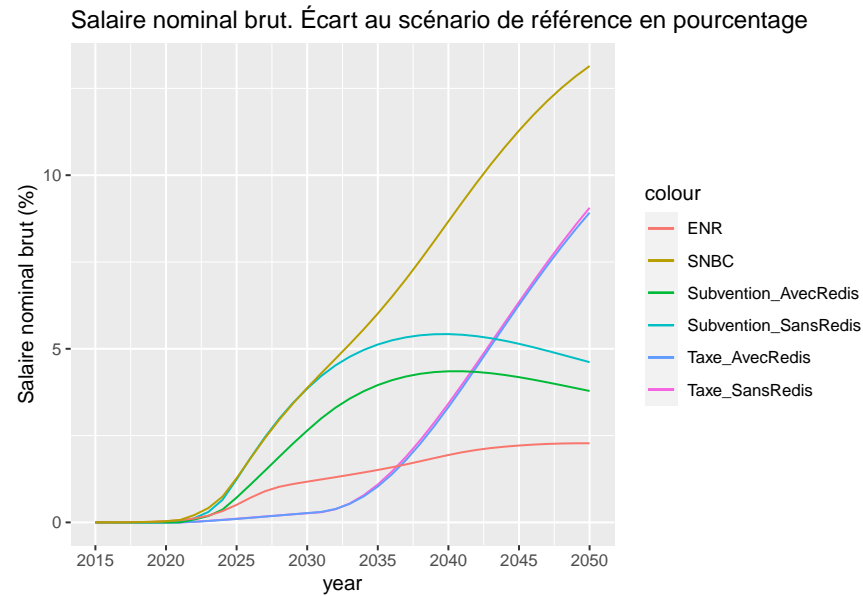
PIB



chomage :



Il peut être intéressant de faire un commentaire sur le salaire brut



émissions :

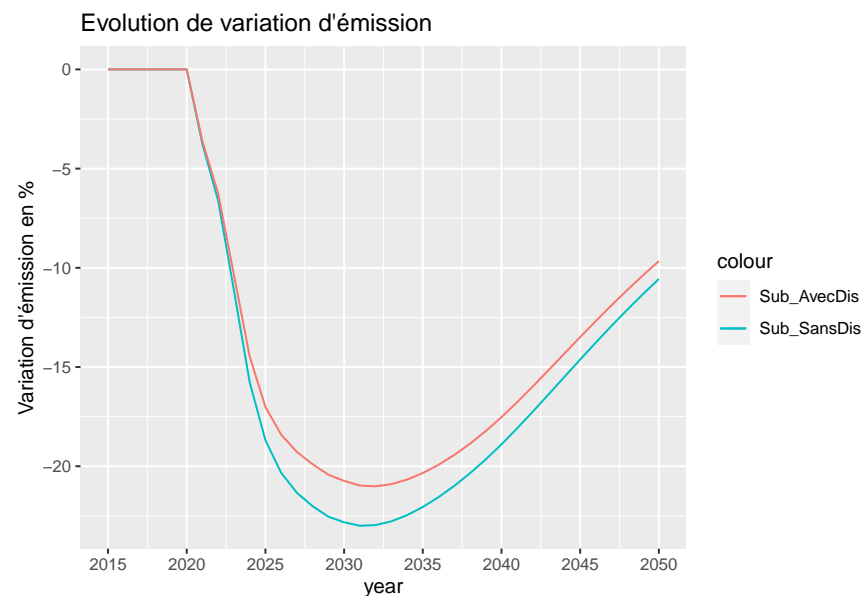


Tableau Taxe sans redistribution

Tableau Taxe avec redistribution

Tableau subvention sans redistribution

Tableau subvention avec redistribution

4.2 Carbon tax (jin)

As the carbon tax before 2030 stays at a moderate level, the impacts of this policy are therefore limited, while the significant effects are observed during the later period from 2030 to 2050 when a much stronger tax

Table 1: Macroeconomic impacts of Carbon tax scenario in percent deviation to Baseline

	2021	2025	2030	2035	2040	2045	2050
GDP in volume	0.00	-0.05	-0.07	-0.43	-0.95	-1.28	-1.47
Household consumption	-0.05	-0.15	-0.18	-1.54	-2.39	-2.21	-1.62
Investment	0.00	-0.09	-0.15	-0.68	-1.28	-0.96	0.00
Exports	0.00	-0.05	-0.13	-0.56	-1.57	-2.79	-3.88
Imports	-0.06	-0.18	-0.25	-1.81	-2.97	-2.92	-2.18
Household disposable income	-0.07	-0.15	-0.18	-1.59	-2.35	-2.17	-1.62
Household consumption price index	0.07	0.22	0.38	2.39	5.28	8.17	10.58
production price index	0.05	0.23	0.41	2.51	5.94	9.57	12.65
Added value price index	-0.04	0.10	0.28	1.00	4.01	7.80	11.33
Intermediate consumption price index	0.14	0.37	0.55	4.17	8.12	11.58	14.13
Export price index	0.03	0.14	0.27	1.52	3.67	5.93	7.82
Import price index	-0.01	-0.10	-0.12	-0.63	-0.81	-0.90	-1.00
Gross nominal wage	0.00	0.11	0.27	1.09	3.42	6.35	9.06
Real cost of labor	0.04	0.01	-0.01	0.08	-0.57	-1.36	-2.06
Wage employment rate (in thousands)	0.07	-1.67	-4.01	-13.17	-35.88	-45.85	-43.00
Unemployment rate (in point)	0.00	0.03	0.06	0.20	0.50	0.62	0.56
Trade balance (in point of GDP)	0.05	0.25	0.35	1.96	3.09	3.44	3.39
Public budget balance (in points of GDP)	0.09	0.22	0.31	1.86	2.72	3.26	3.49
Public debt (in points of GDP)	-0.13	-0.89	-2.06	-8.68	-18.39	-29.00	-39.20
CO2 emissions	-0.64	-2.22	-3.20	-18.53	-31.99	-40.42	-45.67

Table 2: Macroeconomic impacts of Carbon tax scenario in percent deviation to Baseline

	2021	2025	2030	2035	2040	2045	2050
GDP in volume	0.03	0.11	0.13	0.97	1.56	1.87	1.93
Household consumption	0.02	0.13	0.20	1.04	2.12	3.29	4.20
Investment	0.03	0.07	0.10	0.74	1.47	2.62	3.96
Exports	0.00	-0.03	-0.09	-0.36	-1.20	-2.32	-3.36
Imports	-0.03	-0.02	-0.03	-0.40	-0.44	0.20	1.13
Household disposable income	0.03	0.14	0.19	1.07	2.12	3.27	4.17
Household consumption price index	0.05	0.17	0.33	1.89	4.51	7.24	9.49
production price index	0.03	0.17	0.35	1.88	4.99	8.43	11.33
Added value price index	-0.07	0.02	0.19	0.23	2.84	6.42	9.76
Intermediate consumption price index	0.13	0.33	0.51	3.70	7.42	10.73	13.14
Export price index	0.01	0.09	0.21	1.02	2.91	5.02	6.80
Import price index	-0.01	-0.09	-0.11	-0.58	-0.75	-0.83	-0.92
Gross nominal wage	0.00	0.10	0.27	1.03	3.32	6.26	8.92
Real cost of labor	0.07	0.08	0.07	0.79	0.44	-0.19	-0.81
Wage employment rate (in thousands)	0.70	3.82	4.29	34.47	63.39	82.96	97.35
Unemployment rate (in point)	-0.01	-0.06	-0.06	-0.50	-0.87	-1.11	-1.29
Trade balance (in point of GDP)	0.03	0.15	0.23	1.17	1.89	2.12	2.07
Public budget balance (in points of GDP)	0.01	0.12	0.20	0.88	1.56	2.04	2.23
Public debt (in points of GDP)	-0.05	-0.49	-1.25	-4.81	-10.69	-17.51	-24.33
CO2 emissions	-0.61	-2.00	-2.90	-16.79	-29.06	-36.98	-42.22

Table 3: Macroeconomic impacts of Carbon tax scenario in percent deviation to Baseline

	2021	2025	2030	2035	2040	2045	2050
GDP in volume	-0.01	-1.55	-2.07	-1.80	-1.49	-1.27	-1.05
Household consumption	-0.33	-3.36	-3.55	-2.29	-1.37	-0.87	-0.56
Investment	0.03	-2.26	-3.26	-2.28	-1.11	-0.07	0.76
Exports	-0.03	-0.69	-1.77	-2.38	-2.54	-2.43	-2.20
Imports	-0.43	-2.89	-3.27	-2.31	-1.38	-0.59	-0.01
Household disposable income	-0.46	-3.46	-3.42	-2.24	-1.40	-0.89	-0.57
Household consumption price index	0.47	3.81	5.59	6.09	5.96	5.42	4.80
production price index	0.32	3.26	5.59	6.74	6.87	6.37	5.65
Added value price index	-0.24	1.33	4.27	6.07	6.55	6.35	5.83
Intermediate consumption price index	0.92	5.35	7.03	7.42	7.14	6.31	5.37
Export price index	0.50	3.26	4.76	5.05	4.84	4.35	3.79
Import price index	-0.05	-1.23	-1.17	-0.77	-0.44	-0.28	-0.18
Gross nominal wage	0.00	1.24	3.85	5.12	5.42	5.14	4.62
Real cost of labor	0.24	-0.10	-0.41	-0.90	-1.07	-1.14	-1.16
Wage employment rate (in thousands)	0.48	-47.82	-105.45	-97.93	-75.67	-53.80	-33.19
Unemployment rate (in point)	-0.01	0.78	1.51	1.33	1.00	0.70	0.42
Trade balance (in point of GDP)	0.52	3.96	4.40	3.26	2.30	1.57	1.05
Public budget balance (in points of GDP)	0.74	3.40	3.52	2.93	2.28	1.60	1.10
Public debt (in points of GDP)	-1.06	-12.42	-25.84	-34.39	-38.06	-38.88	-37.84
CO2 emissions	-3.77	-18.69	-22.82	-22.05	-18.90	-14.62	-10.56

Table 4: Macroeconomic impacts of Carbon tax scenario in percent deviation to Baseline

	2021	2025	2030	2035	2040	2045	2050
GDP in volume	0.17	0.56	0.32	0.13	0.06	0.01	-0.03
Household consumption	-0.02	0.06	0.10	0.39	0.63	0.72	0.68
Investment	0.16	-0.19	-0.49	0.20	1.01	1.68	2.10
Exports	0.00	-0.22	-0.94	-1.58	-1.85	-1.84	-1.71
Imports	-0.30	-1.22	-1.34	-0.86	-0.28	0.27	0.65
Household disposable income	-0.01	0.05	0.09	0.40	0.62	0.71	0.68
Household consumption price index	0.27	2.13	3.88	4.59	4.62	4.25	3.81
production price index	0.08	1.15	3.23	4.70	5.11	4.87	4.40
Added value price index	-0.55	-1.47	1.17	3.48	4.35	4.50	4.31
Intermediate consumption price index	0.76	3.93	5.47	6.02	5.89	5.22	4.46
Export price index	0.36	1.89	3.15	3.70	3.69	3.37	2.98
Import price index	-0.05	-1.19	-1.11	-0.73	-0.42	-0.27	-0.18
Gross nominal wage	0.01	0.71	2.64	3.95	4.35	4.18	3.79
Real cost of labor	0.56	2.19	1.43	0.43	-0.03	-0.33	-0.53
Wage employment rate (in thousands)	3.76	20.06	-1.32	-12.88	-8.61	1.33	10.74
Unemployment rate (in point)	-0.07	-0.30	0.04	0.18	0.11	-0.03	-0.15
Trade balance (in point of GDP)	0.39	2.57	2.99	2.31	1.60	1.03	0.65
Public budget balance (in points of GDP)	0.24	1.83	2.41	2.08	1.61	1.11	0.73
Public debt (in points of GDP)	-0.50	-6.41	-15.82	-22.39	-25.38	-26.20	-25.56
CO2 emissions	-3.63	-17.01	-20.74	-20.34	-17.53	-13.49	-9.66

Table 5: Macroeconomic impacts of Carbon tax scenario in percent deviation to Baseline

	2021	2025	2030	2035	2040	2045	2050
GDP in volume	0.03	0.11	0.13	0.97	1.56	1.87	1.93
Household consumption	0.02	0.13	0.20	1.04	2.12	3.29	4.20
Investment	0.03	0.07	0.10	0.74	1.47	2.62	3.96
Exports	0.00	-0.03	-0.09	-0.36	-1.20	-2.32	-3.36
Imports	-0.03	-0.02	-0.03	-0.40	-0.44	0.20	1.13
Household disposable income	0.03	0.14	0.19	1.07	2.12	3.27	4.17
Household consumption price index	0.05	0.17	0.33	1.89	4.51	7.24	9.49
production price index	0.03	0.17	0.35	1.88	4.99	8.43	11.33
Added value price index	-0.07	0.02	0.19	0.23	2.84	6.42	9.76
Intermediate consumption price index	0.13	0.33	0.51	3.70	7.42	10.73	13.14
Export price index	0.01	0.09	0.21	1.02	2.91	5.02	6.80
Import price index	-0.01	-0.09	-0.11	-0.58	-0.75	-0.83	-0.92
Gross nominal wage	0.00	0.10	0.27	1.03	3.32	6.26	8.92
Real cost of labor	0.07	0.08	0.07	0.79	0.44	-0.19	-0.81
Wage employment rate (in thousands)	0.70	3.82	4.29	34.47	63.39	82.96	97.35
Unemployment rate (in point)	-0.01	-0.06	-0.06	-0.50	-0.87	-1.11	-1.29
Trade balance (in point of GDP)	0.03	0.15	0.23	1.17	1.89	2.12	2.07
Public budget balance (in points of GDP)	0.01	0.12	0.20	0.88	1.56	2.04	2.23
Public debt (in points of GDP)	-0.05	-0.49	-1.25	-4.81	-10.69	-17.51	-24.33
CO2 emissions	-0.61	-2.00	-2.90	-16.79	-29.06	-36.98	-42.22

carbon is implemented. The macroeconomic impacts are summarized in table 1, the results are expressed as percentage deviation from Baseline scenario.

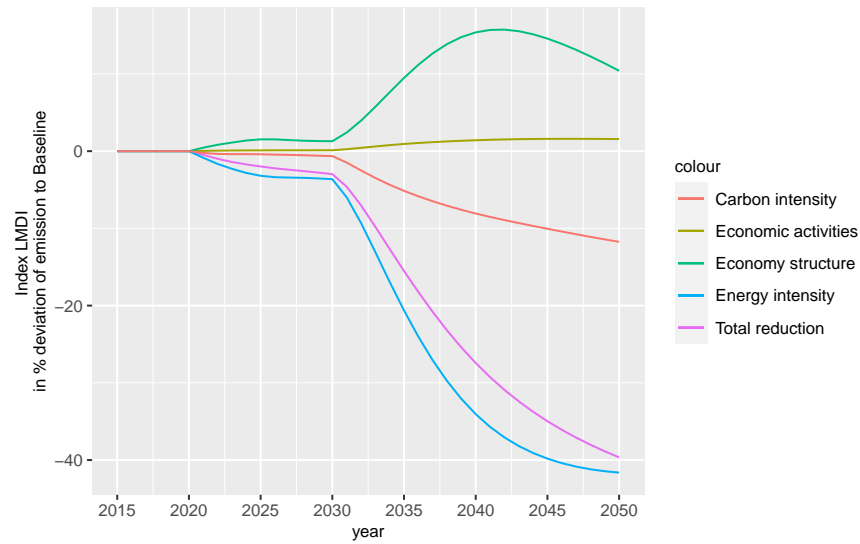
Generally speaking, the policy of carbon tax with redistribution of government revenue has a positive impact on Tunisia's economy. Whereas GDP increases slightly up to 0.13% with respect to baseline on 2030, the relatively rapid augmentation is observed from 2030 to 2050. At the horizon of 2050, it reaches a highest level (+1.93%) thanks to the carbon tax policy. In the meantime, social welfare is improved with the same rythme as GDP growth, with a higher consumption level (+4.20%) and a higher disposable income (+4.17%) on 2050.

Table.X :Macroeconomic impacts of Carbon tax scenario in % deviation to Baseline

An intuitive influence of carbon tax is that the price of internal market will raise, which is in line with our model output: higher household consumption price of 9.49% with 11.33% and 13.14% for production price and intermediate consumption price, respectively. The increasing cost of household and company will force them to choose the substitution with less CO2 emissions, thus reducing their cost. The variation of internal price also has an impact on the competitiveness of local goods on international market, causing a recession for exportation and a boost for importation.

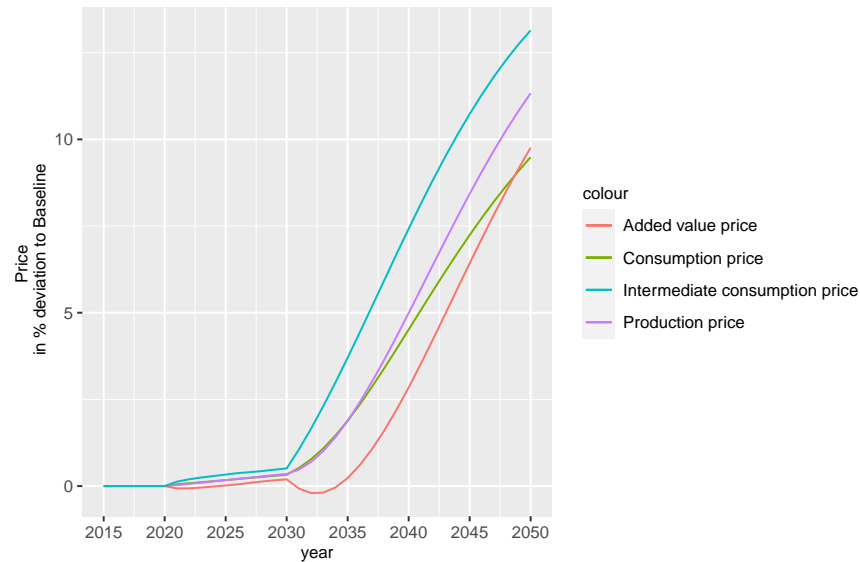
It is interesting to note that the implemented policy can alleviate social poverty to some extent. We observed, for example, the continuous growth of wage employment. It will then reinforce the acceptability of the climate policy.

Fig.x Multiplicative contribution for overall emissions variation
Carbon tax with redistribution



Along with the economical growth, we find that the emissions reduction of 42.2% by 2050 is achieved, then we are now interested in its pathway. To do this, we firstly employ our extended Kaya identity to clarify the main driving forces, where, a priori, Economic activities are expected to have positive effects on emissions, whilst Energy intensity and Carbon intensity should have negative effects. Figure X. presents the results of all the aggregated driving forces. We observe that economy structure has a significantly positive and growing impact until 2043 where it reaches the peak raising 7947.48 Kt CO₂ (+19,38%) with regard to baseline, then it begins to decline to 5650,17 Kt CO₂ (+12,46%) on 2050. On the other hand, carbon intensity and energy intensity show the negative and monotone trend, the former reducing 7128.35 Kt CO₂ (-13.77%) on 2050 and 30715.93 Kt CO₂ (-47.18%) for the later. However, the influence of economic activities is negligible (+886,37 Kt CO₂ & +1.86%), revealing that even though the total production remains relatively invariable, the revolution of economy structure and production methods could still strongly impact the emissions pathway.

x Evolution of prices on Tunisia's market with regard to baseline scenario



So how do these driving forces work exactly to impact emissions? To answer this question, we conduct a sectorial analysis with the help of our extended Kaya identity. Fig.X depicts the evolution of economy

structure for different sectors. Electricity sector has a positive impact while energy transformation has a negative one, with all other sectors staying relatively stable. It indicates the development of electricity production, and recession of another, standing for the substitution of electricity over fossil fuels. Compared with fossil fuels, electricity is potentially less pollutant because it is the final conversion of renewable energies.

Fig.x Multiplicative contribution of economy structure for overall emissions
Carbon tax with redistribution

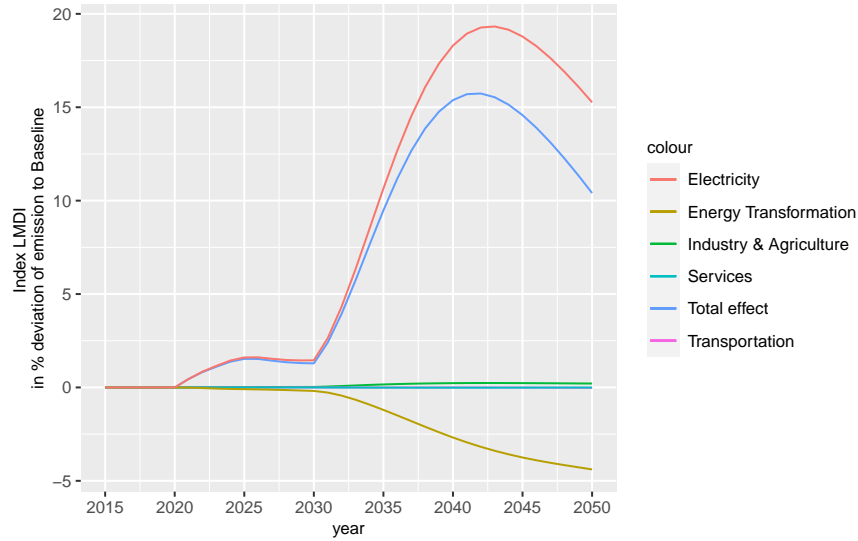
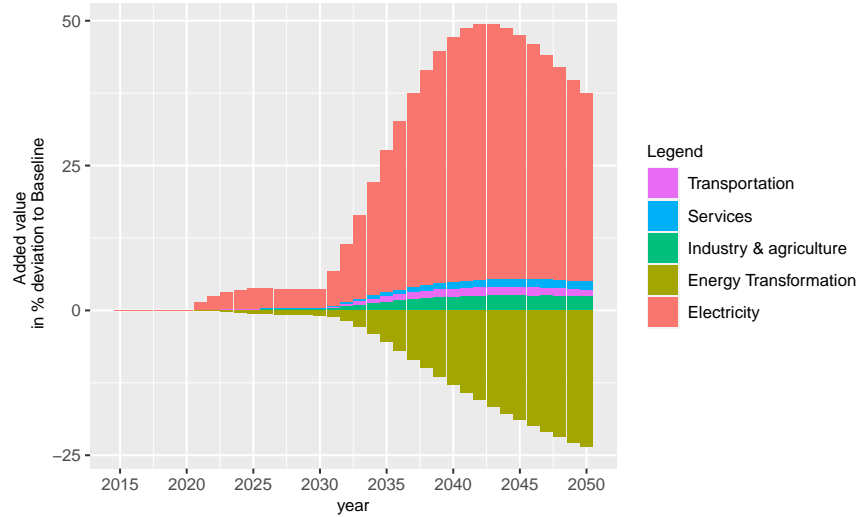


Fig.x Revolution of economy structure in Tunisia
for Carbon tax with redistribution scenario,
expressed by added value variation with regard to Baseline scenario



The carbon tax induces the increasing investment for all sectors except energy transformation, firstly to accelerate the penetration of renewable energies in electricity mix and secondly, to reduce the consumption of fossil fuels especially for energy intensive sectors. We observe then the improvement of energy efficiency, in another word reduction of energy intensity, for all the sectors of Tunisia's economy, especially for electricity and industry & agriculture (Fig.x). However, the other sectors display slight reduction of energy intensity. For example, the transportation sector consume majorly jet fuel for aircraft and diesel for container ship. Electrification faces still huge challenges for long distance transportation. The inertia of energy demand thus exists in such a sector despite of the increasing cost for carbon dioxide emission.

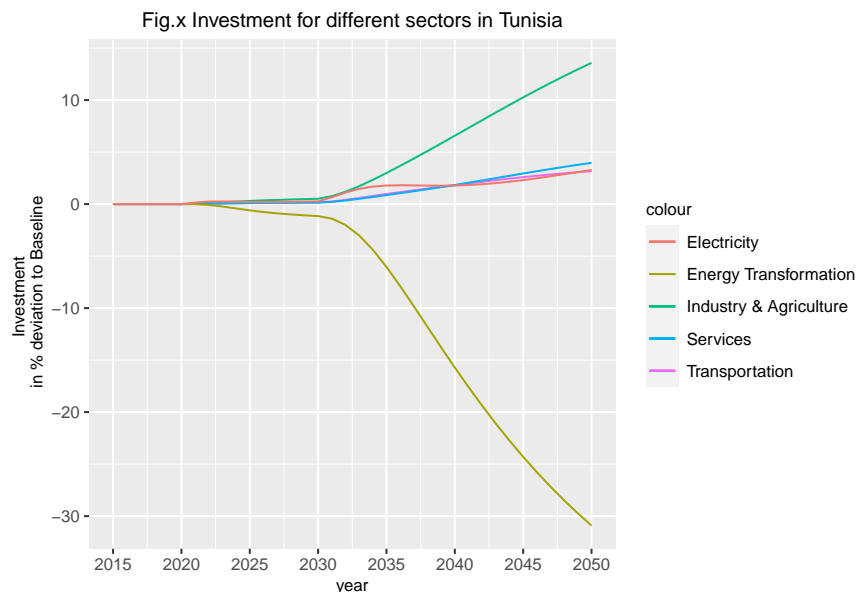


Fig.x Multiplicative contribution of energy intensity for overall emissions
Carbon tax with redistribution

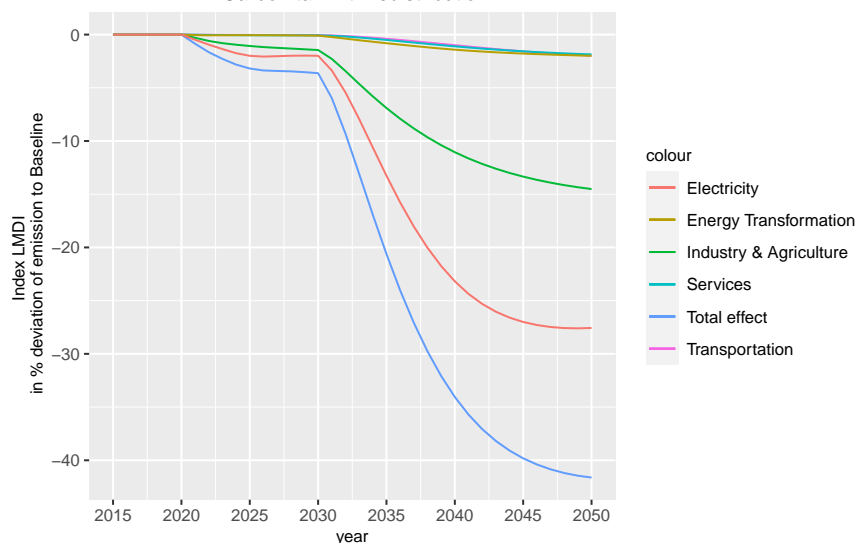
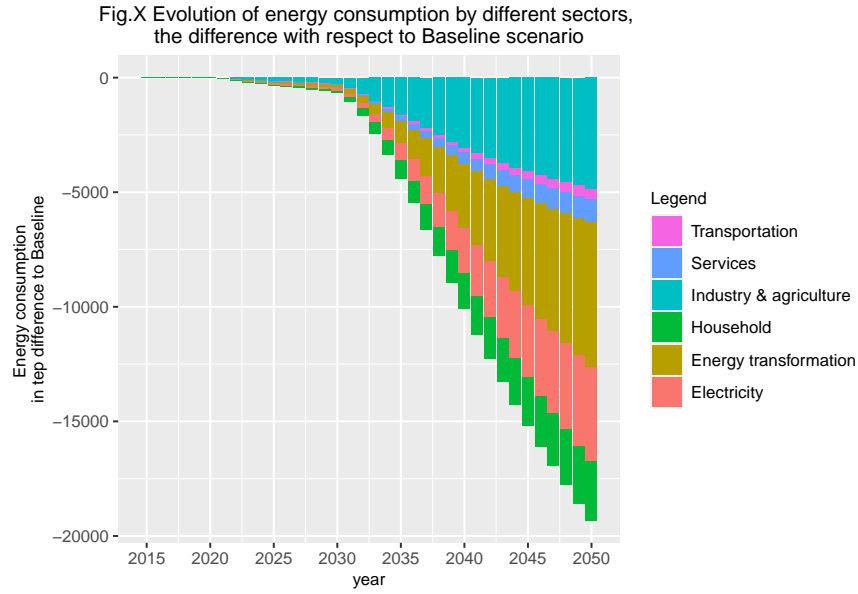
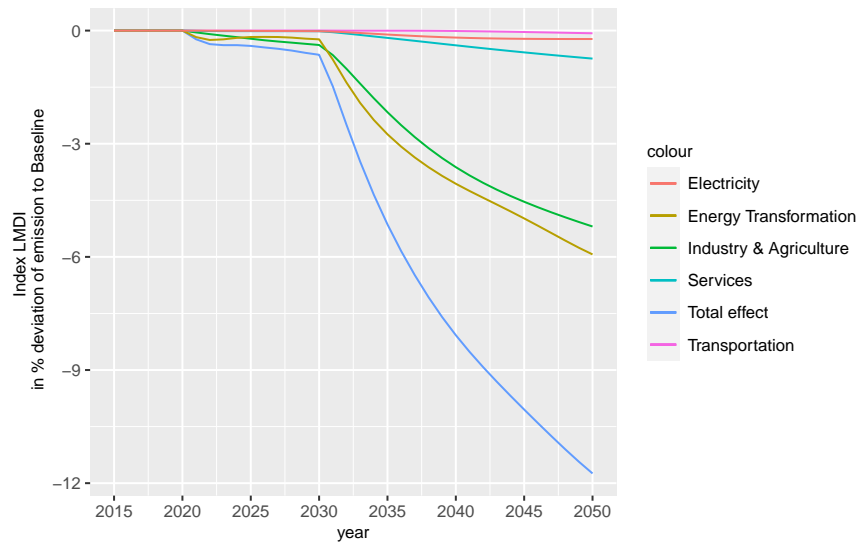


Fig.x shows how energy consumption varies with the carbon tax, which can be explained by improvement of energy intensity. As what we discussed above, we can find more and more diminished energy demand for all the economic sectors and for household. And one more time, we observe the inertia for transportation and services. Even though there is not noticeable amelioration of energy intensity for energy transformation, the overall shrinkage of the sector explains the energy demand profile.



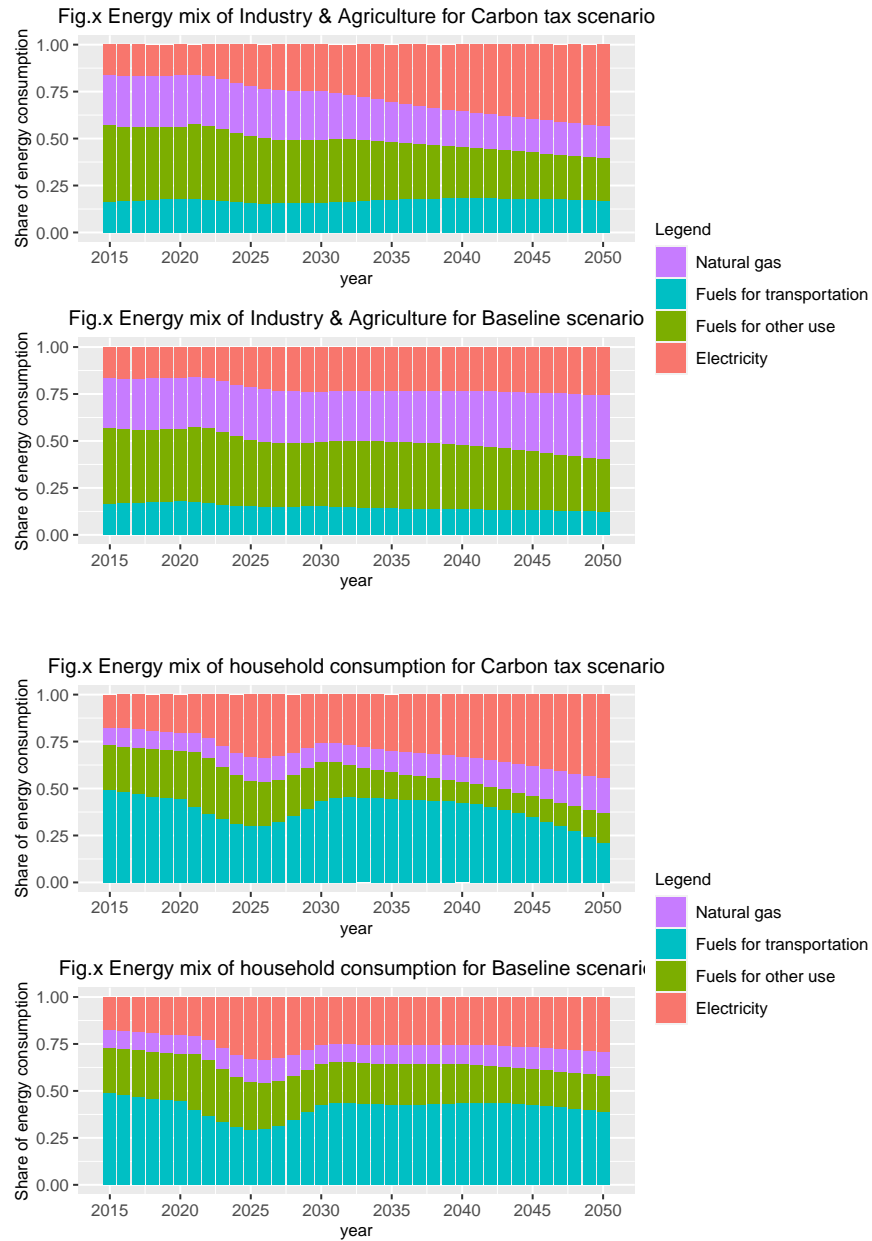
The energy intensity represents the choice of production technology considering whether it is energy intensive or not, whilst the carbon intensity describes how carbon tax leads the economy to choose the types of energy. We notice a moderate fall for industry & agriculture and energy transformation, meaning the transition towards energies with less emission. The electricity mix is exogenous according to our modelling assumptions, that is why the carbon tax has no effect on it, whereas it might be wildly influenced by climate policies in the real situation. It is worthy to mention here that energy consumption by household are almost from energy transformation sector, so we integrated household energy consumption into energy transformation sector. In fact, the reduction of carbon intensity observed here in energy transformation sector is arose by a different energy mix of household rather than the sector itself.

Fig.x Multiplicative contribution of carbon intensity for overall emissions
Carbon tax with redistribution



As the carbon tax induces the production of green electricity (with less pollution per unit of energy production), the energy consumers then have a more environmental friendly alternative other than fuel. Even though maybe they are not intended to care about the climate change, using this alternative enables them

to cut back their costs. Therefore, we see the rapid shifting from fossil fuel to electricity for industry & agriculture and the household, and reaching nearly a half of their energy consumption until 2050 like depicted in Fig.X to X. For industry & agriculture, electricity mainly offsets a part of natural gas demand, which hints the electrification of heating unit for instance. As for household, the wild spread of electrical or hybrid cars reduces the demand for fossil fuel.



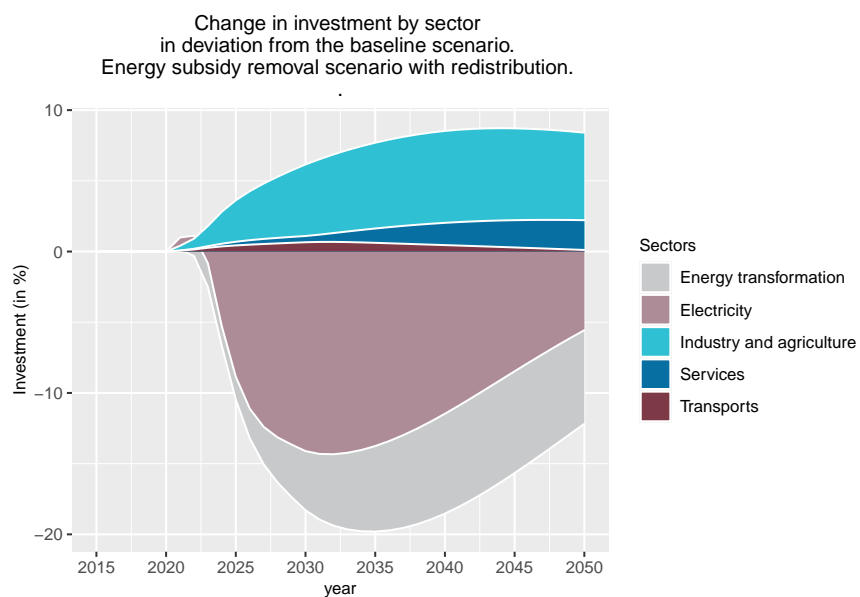
4.3 Energy subsidies removal (bee)

4.3.1 Economic impacts

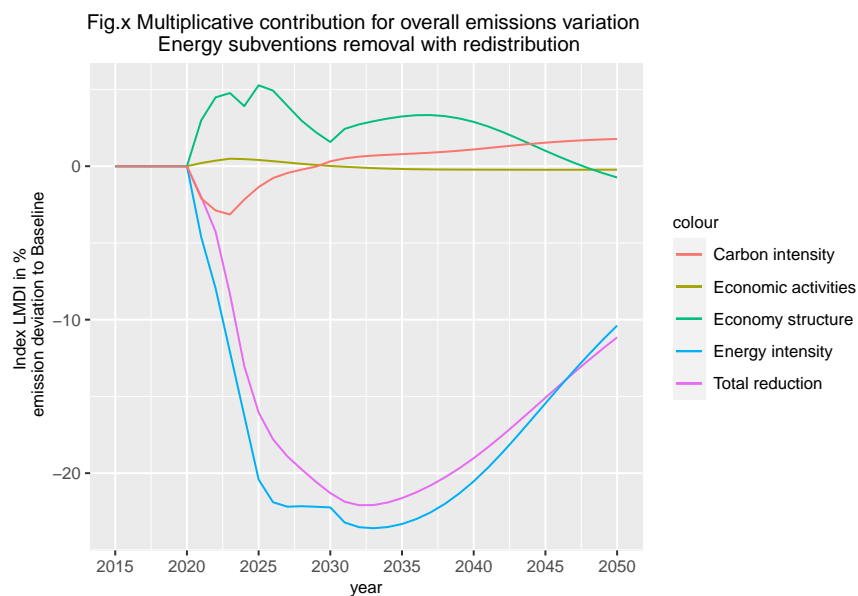
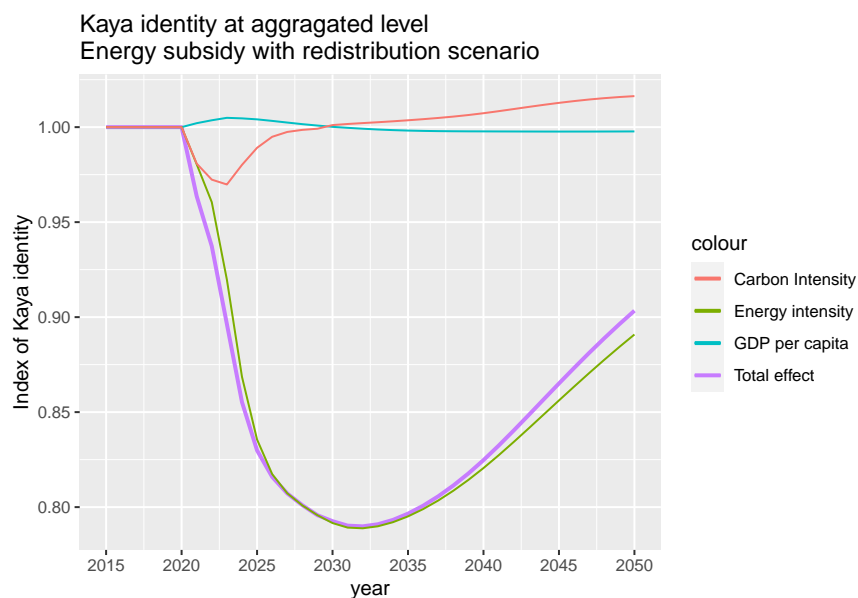
Table.X : Macroeconomic impacts of Energy subsidies removal scenario in % deviation to Baseline!

Table 6: Macroeconomic impacts of Lifting energy subsidies scenario with redistribution in percent deviation to Baseline

	2021	2025	2030	2035	2040	2045	2050
GDP in volume	0.17	0.56	0.32	0.13	0.06	0.01	-0.03
Household consumption	-0.02	0.06	0.10	0.39	0.63	0.72	0.68
Investment	0.16	-0.19	-0.49	0.20	1.01	1.68	2.10
Exports	0.00	-0.22	-0.94	-1.58	-1.85	-1.84	-1.71
Imports	-0.30	-1.22	-1.34	-0.86	-0.28	0.27	0.65
Household disposable income	-0.01	0.05	0.09	0.40	0.62	0.71	0.68
Household consumption price index	0.27	2.13	3.88	4.59	4.62	4.25	3.81
production price index	0.08	1.15	3.23	4.70	5.11	4.87	4.40
Added value price index	-0.55	-1.47	1.17	3.48	4.35	4.50	4.31
Intermediate consumption price index	0.76	3.93	5.47	6.02	5.89	5.22	4.46
Export price index	0.36	1.89	3.15	3.70	3.69	3.37	2.98
Import price index	-0.05	-1.19	-1.11	-0.73	-0.42	-0.27	-0.18
Gross nominal wage	0.01	0.71	2.64	3.95	4.35	4.18	3.79
Real cost of labor	0.56	2.19	1.43	0.43	-0.03	-0.33	-0.53
Wage employment rate (in thousands)	3.76	20.06	-1.32	-12.88	-8.61	1.33	10.74
Unemployment rate (in point)	-0.07	-0.30	0.04	0.18	0.11	-0.03	-0.15
Trade balance (in point of GDP)	0.39	2.57	2.99	2.31	1.60	1.03	0.65
Public budget balance (in points of GDP)	0.24	1.83	2.41	2.08	1.61	1.11	0.73
Public debt (in points of GDP)	-0.50	-6.41	-15.82	-22.39	-25.38	-26.20	-25.56
CO2 emissions	-3.63	-17.01	-20.74	-20.34	-17.53	-13.49	-9.66



4.3.2 Environmental and energy impacts



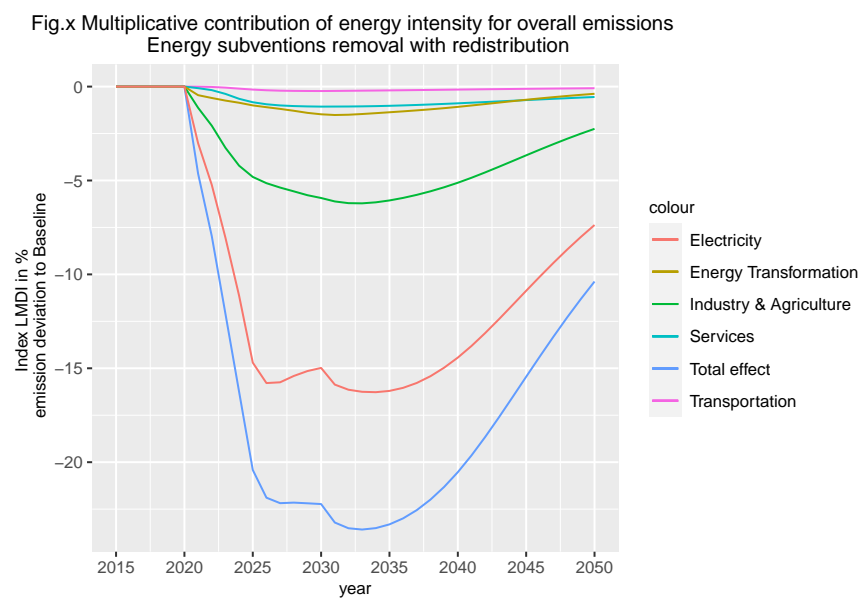
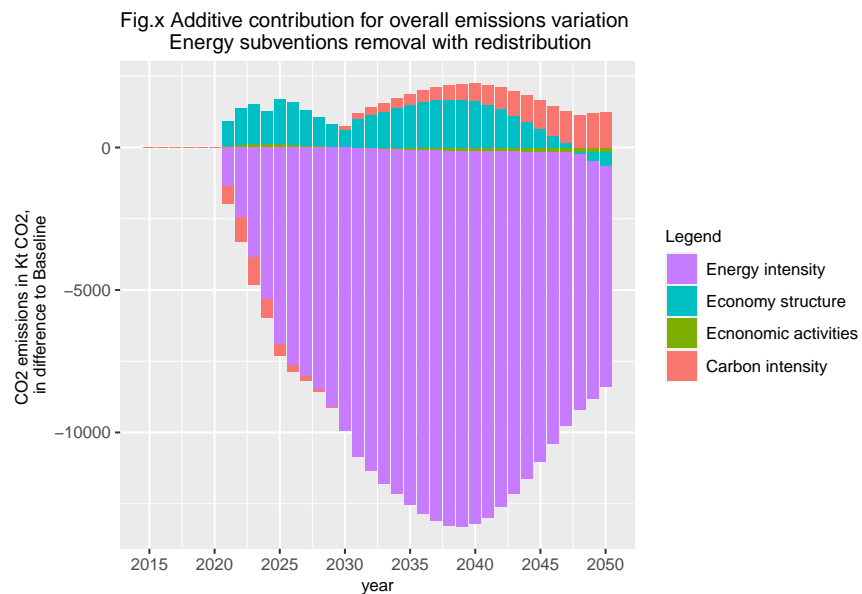


Fig.x Multiplicative contribution of economy structure for overall emissions
Energy subventions removal with redistribution

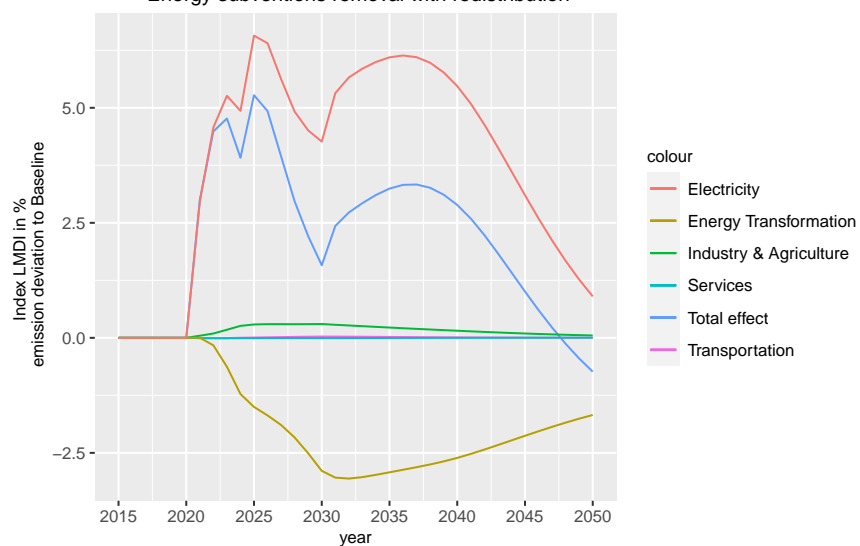
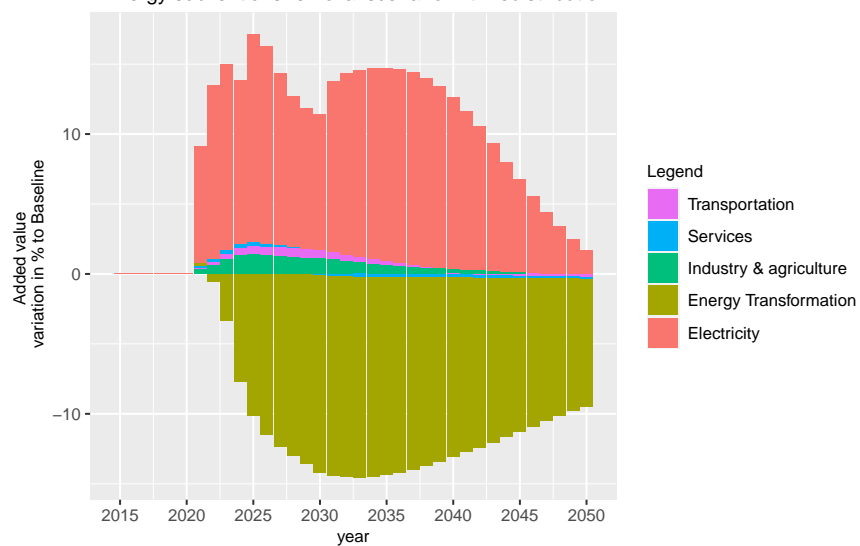


Fig.x Added value variation with regard to Baseline scenario
Energy subventions removal scenario with redistribution



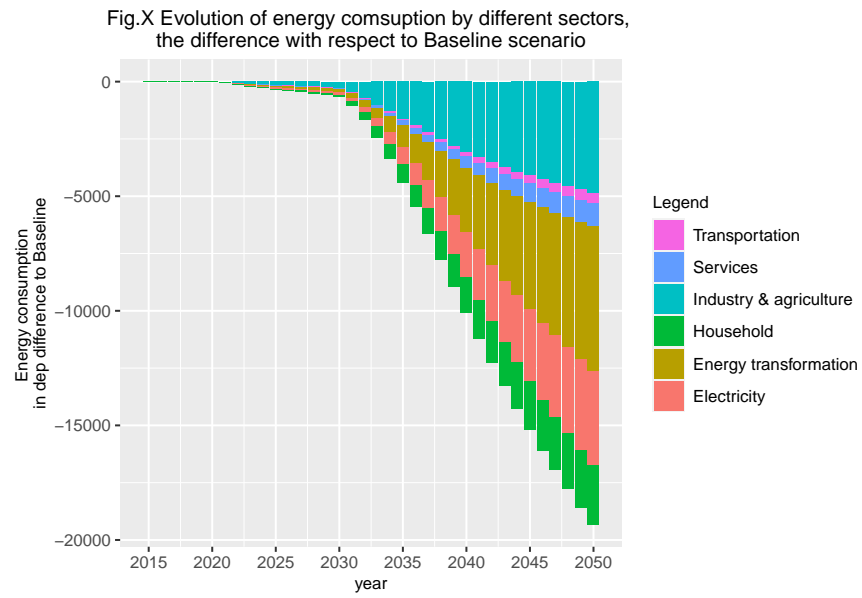
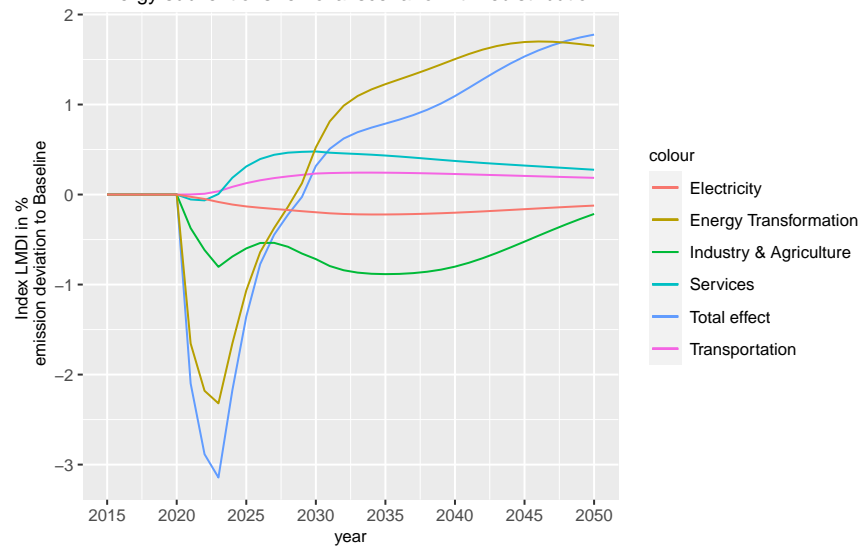
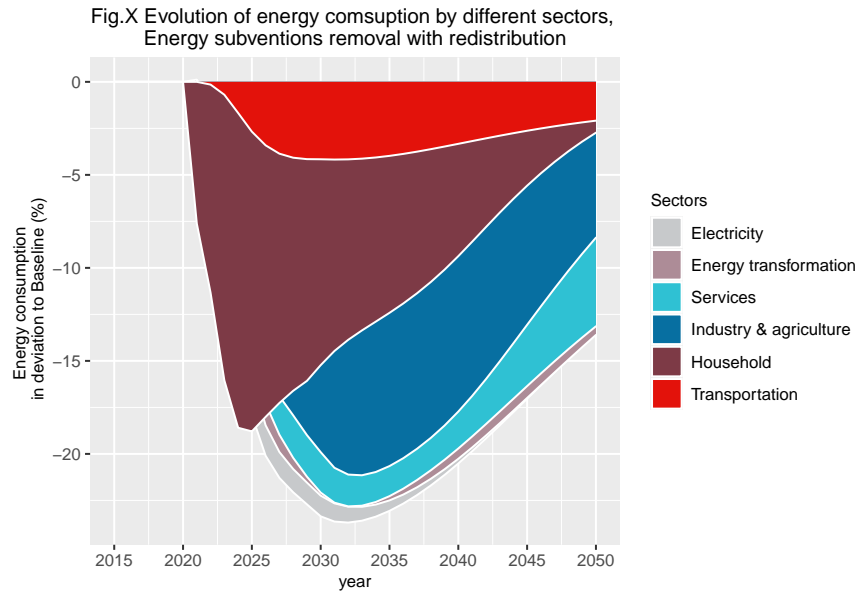


Fig.x Multiplicative contribution of carbon intensity for overall emissions
nergy subventions removal scenario with redistribution





4.4 Renewable energy scenario

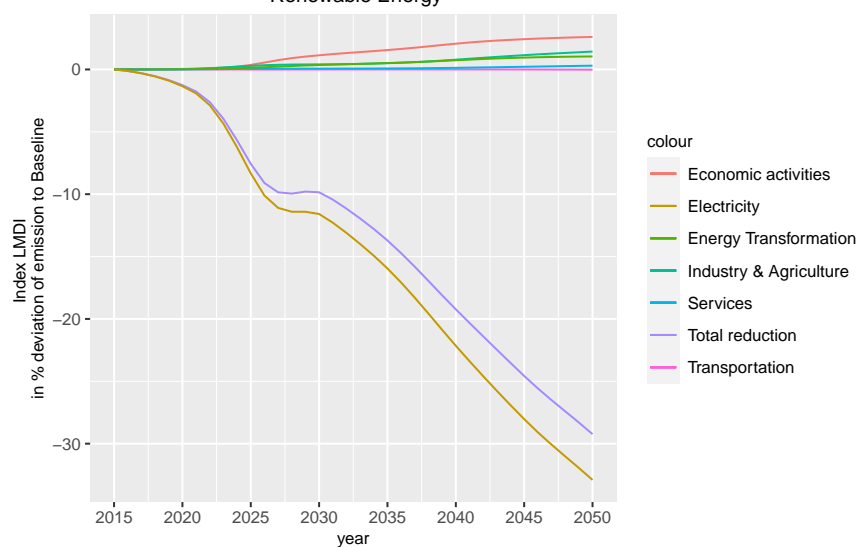
Table.X :Macroeconomic impacts of Energy subsidies removal scenario in % deviation to Baseline

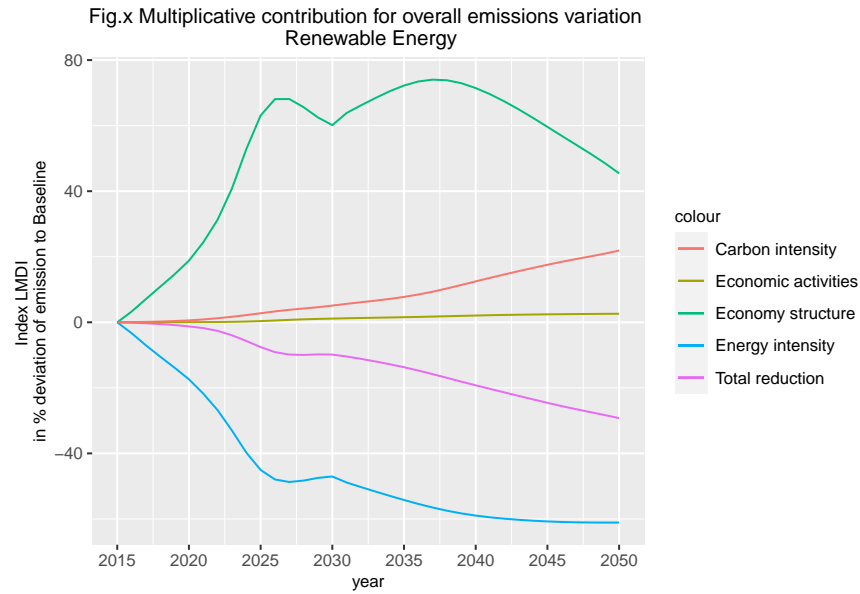
In this section, we are interested in the impacts of renewable energy penetration into electricity mix. The main macroeconomic indicators are presented in the table below. Differently from carbon tax and energy subsidies, the penetration of renewable energy does not perturb prices in the market. The increasing GDP (+2.96% on 2050 with respect to baseline) is mainly derived from prosperity of electricity generation sector, where the relative variation to baseline scenario is up to +478.7% by the horizon 2050. The rapid development of electricity sector brings also the abundance of working opportunities (+103k on 2050 with respect to baseline), arising then the household disposable income to 3.47% compared with null policy scenario. In fact, the electricity is the only sector which is significantly touched by this policy in terms of either economy or energy (Fig.x and x). As there is no other economic levers to incite energetic transition, the boom of economy can be understood as the growing productivity with much less energetic constrains.

When it comes to the environmental sphere (seeing Fig.x), electricity sector is the only one with negative impact on emissions profile, it compensates the positive impacts arose from all other sectors, resulting in a emissions reduction up to 29.24% by the end of 2050. Fig.x depicts the evolution of different driving forces to emissions, where we find such a emissions reduction is totally thanks to the amelioration of energy intensity while economic structure and carbon intensity contribute in another way to CO2 emissions.

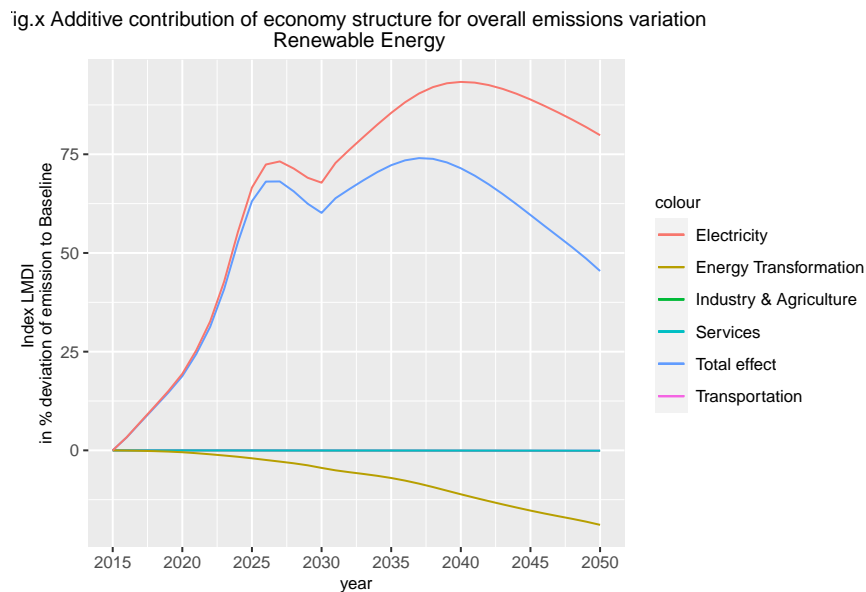
Table 7: Macroeconomic impacts of Renewable energy scenario in percent deviation to Baseline

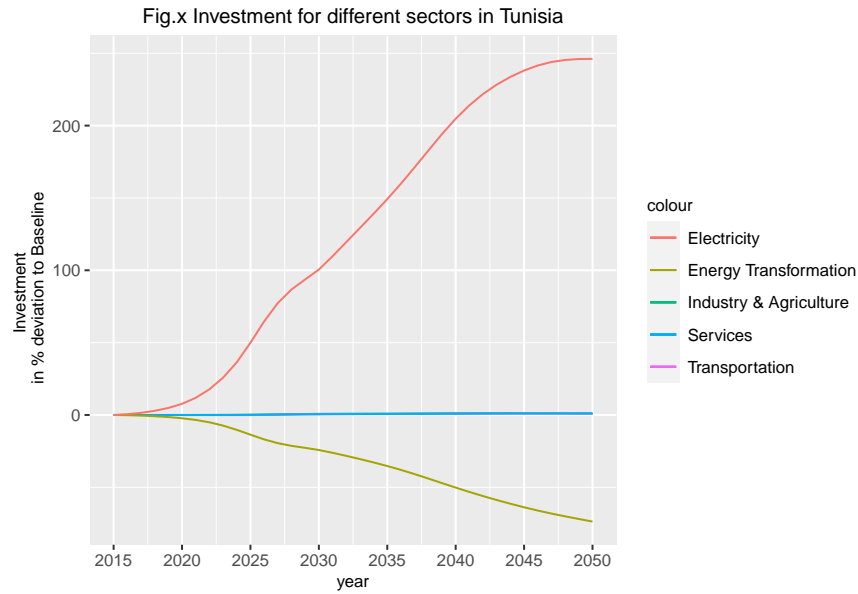
	2021	2025	2030	2035	2040	2045	2050
GDP in volume	0.09	0.49	1.33	1.78	2.36	2.77	2.96
Household consumption	0.05	0.40	1.59	2.03	2.61	3.14	3.48
Investment	-0.02	0.32	1.98	3.16	4.25	4.71	4.64
Exports	0.00	-0.05	-0.12	-0.18	-0.24	-0.27	-0.22
Imports	-0.12	-0.32	0.27	0.45	0.60	0.76	0.86
Household disposable income	0.05	0.46	1.56	2.01	2.62	3.12	3.47
Household consumption price index	0.03	0.23	0.26	0.37	0.45	0.43	0.22
production price index	0.01	-0.02	-0.05	0.20	0.38	0.40	0.17
Added value price index	0.06	0.48	0.66	0.83	0.98	1.04	0.84
Intermediate consumption price index	-0.04	-0.50	-0.81	-0.57	-0.45	-0.52	-0.81
Export price index	0.01	0.10	0.20	0.30	0.38	0.39	0.24
Import price index	-0.02	-0.39	-0.40	-0.37	-0.35	-0.38	-0.43
Gross nominal wage	0.06	0.51	1.17	1.51	1.94	2.21	2.28
Real cost of labor	-0.01	-0.06	0.35	0.48	0.70	0.89	1.15
Wage employment rate (in thousands)	0.68	9.23	40.89	59.02	79.82	95.15	103.17
Unemployment rate (in point)	-0.01	-0.15	-0.59	-0.82	-1.09	-1.27	-1.36
Trade balance (in point of GDP)	0.09	0.59	0.39	0.31	0.27	0.20	0.12
Public budget balance (in points of GDP)	0.04	0.39	0.61	0.55	0.53	0.47	0.34
Public debt (in points of GDP)	-0.15	-1.48	-4.19	-5.91	-7.04	-7.88	-8.26
CO2 emissions	-1.77	-7.56	-9.85	-13.71	-19.23	-24.57	-29.24

g.x Multiplicative contribution for overall emissions variation by different sectors
Renewable Energy



The renewable energies policy prompts the rapid development of electricity sector, but at the same time constrains that of energy transformation sector as shown in the Fig.x. Such a policy will give rise to a supply-side structural revolution of energy sector in Tunisia. More and more investment will be incited into green energy exploitation, then reduce the cost to exploit renewable energies, making it increasingly profitable and engendering a growing share of green electricity in the grid. On the other hand, the fossil fuels lose its competitiveness compared to renewable electricity due to the shrinkage of innovation (seeing Fig.x).



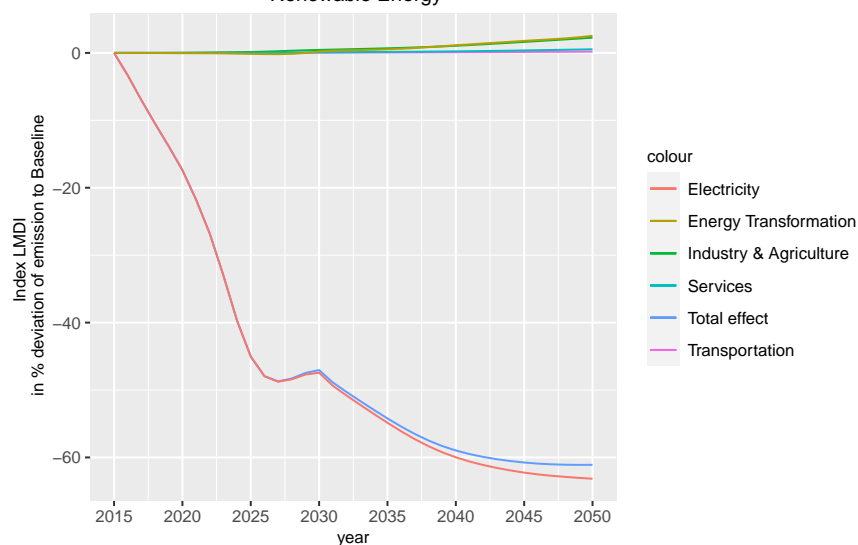


In fact, the expanding investment not only cuts back the cost of exploitation, but also boosts the energy efficiency in electricity sector. We notice from Fig.x that electricity is the only sector where there is a reduction of energy intensity. This is quite intuitive for the emerging renewable energies replace the fossil fuels in electricity mix, meaning a stronger independence to fossil fuels, thus less emissions during electricity generation.

As discussed above that the electricity is the only sector who is impacted by this policy, the penetration of renewable energies could seldom influence other sectors. We observe then a rebound effect for certain sectors. Apparently the renewable energy does not induce the innovation oriented to improve energy efficiency, and on the other hand, the fact knowing that electricity is a much more environmental friendly energy, makes them somehow indifferent to consume more or less energies. That is to say, the penetration just provides an alternative with less environmental impacts, rather than intrinsically resolves the problem meaning a transition from energy-intensive to energy-efficient production. Thus, in terms of sustainable development, the renewable energies policy should better cooperate with other economic levers in order to guarantee its efficiency in the longer term.

Table 8: Macroeconomic impacts of Nation Low-Carbon Strategy scenario in percent deviation to Baseline

	2021	2025	2030	2035	2040	2045	2050
GDP in volume	0.2895441	1.0705537	1.4754452	2.2329688	3.2564027	4.0405452	4.4202832
Household consumption	0.0425383	0.5695008	1.6247787	2.9249813	4.6566972	6.3542381	7.5193048
Investment	0.1673353	0.2530047	1.2685695	3.5054685	6.2093074	8.5473511	10.1235641
Exports	-	-	-	-	-	-	-
Imports	0.0090497	0.3028144	1.1455957	2.0079317	2.9337775	3.8146015	4.4436990
	-	-	-	-	0.3701086	1.5979977	2.7574615
Household disposable income	0.4373043	1.4084930	0.9897993	0.4721709	-	-	-
	0.0724309	0.6145608	1.5751917	2.9474429	4.6701336	6.3203368	7.4677296
Household consumption price index	0.3491234	2.4543029	4.3315690	6.2104482	8.3779250	10.1570316	11.1556452
production price index	0.1165305	1.2914328	3.5239563	6.3159517	9.3252865	11.8483263	13.3435815
Added value price index	-	-	2.1806175	4.8639822	8.2400611	11.5332058	13.8310490
	0.5410510	0.8164001	-	-	-	-	-
Intermediate consumption price index	0.8293088	3.6224162	5.0064762	7.8869342	10.4088850	11.9558878	12.4581399
Export price index	0.3739608	2.0882720	3.5462861	4.7573507	6.2955455	7.6910483	8.5298162
Import price index	-	-	-	-	-	-	-
Gross nominal wage	0.0654869	1.5521032	1.4701156	1.3765071	1.2171764	1.2018409	1.2769303
Real cost of labor	0.0709812	1.2726063	3.8734043	6.0153625	8.6700144	11.2843480	13.1440481
	0.5981838	2.0023850	1.4908104	0.9029344	0.1527675	-	-
	-	-	-	-	-	0.4981665	0.8960226
Wage employment rate (in thousands)	5.0681210	32.4426680	36.6216410	64.7511930	120.7904060	171.1933780	205.1478420
Unemployment rate (in point)	-	-	-	-	-	-	-
	0.0911077	0.4931664	0.5022689	0.9208871	1.6635391	2.2932214	2.7079677
Trade balance (in point of GDP)	0.4971976	3.0668058	3.3011851	3.0623372	2.8266725	2.4749490	2.0802386
Public budget balance (in points of GDP)	0.2922667	2.1793959	2.9218029	2.8943793	2.9793966	2.9114401	2.6638663
Public debt (in points of GDP)	-	-	-	-	-	-	-
CO2 emissions	0.6898930	7.9032253	19.4900558	28.7260264	35.8115175	42.0496607	47.2895509
	5.8695307	24.2395123	29.9364314	40.7728631	51.3816196	59.6475800	66.0955818

Fig.x Multiplicative contribution of energy intensity for overall emissions
Renewable Energy

4.5 National Low-Carbon Strategy scenario

Table.X :Macroeconomic impacts of Nation Low-Carbon Strategy scenario in % deviation to Baseline

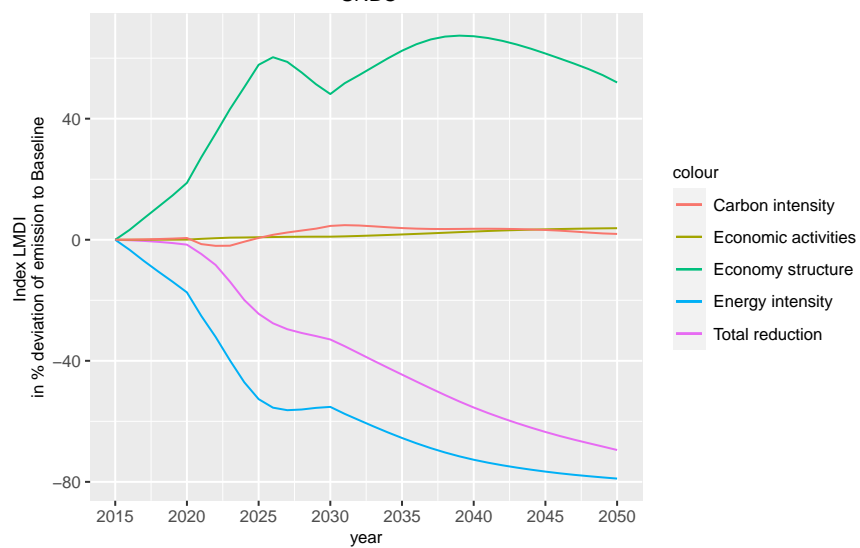
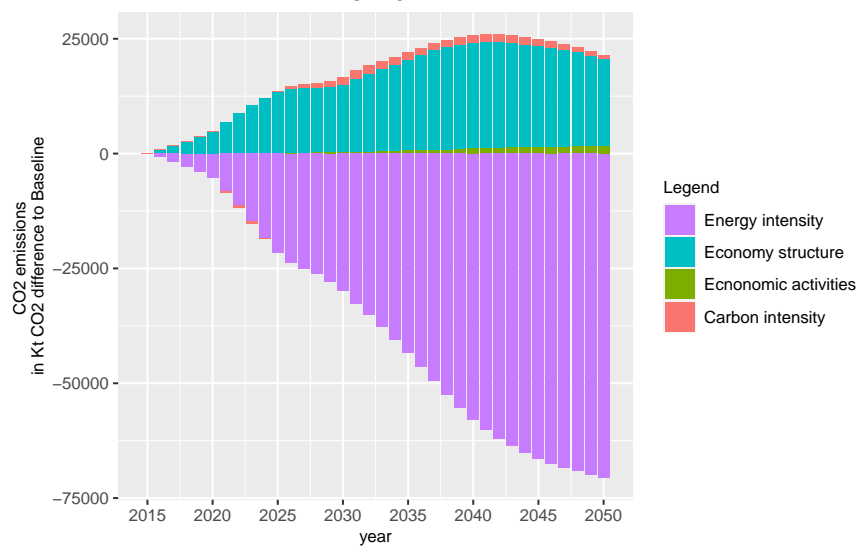
Fig.x Multiplicative contribution for overall emissions variation
SNBCFig.x Additive contribution for overall emissions variation
SNBC

Fig.x Additive contribution for overall emissions variation by different sectors
SNBC

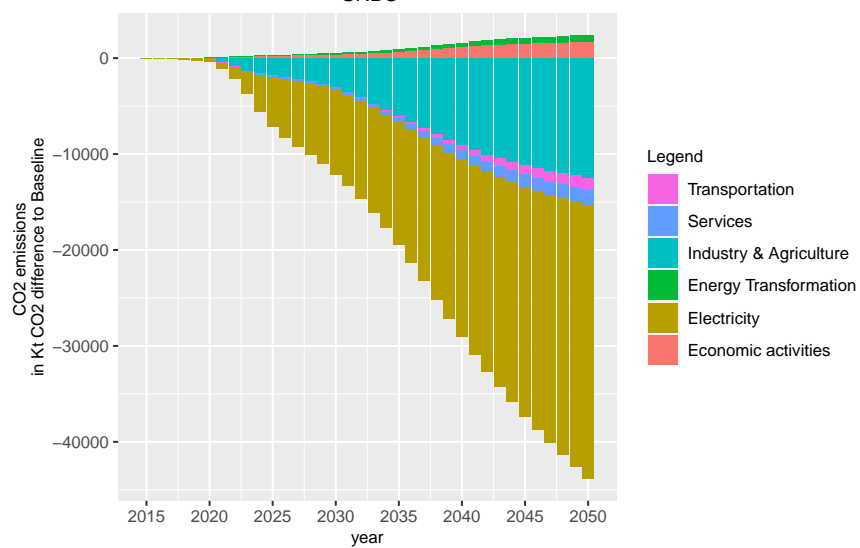


Fig.x Additive contribution of economy structure for overall emissions variation
SNBC

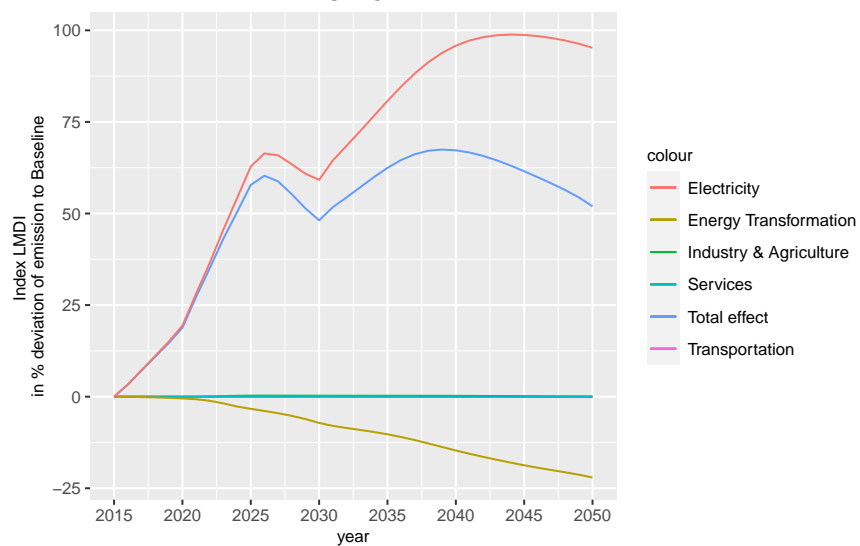


Fig.x Multiplicative contribution of energy intensity for overall emissions
SNBC

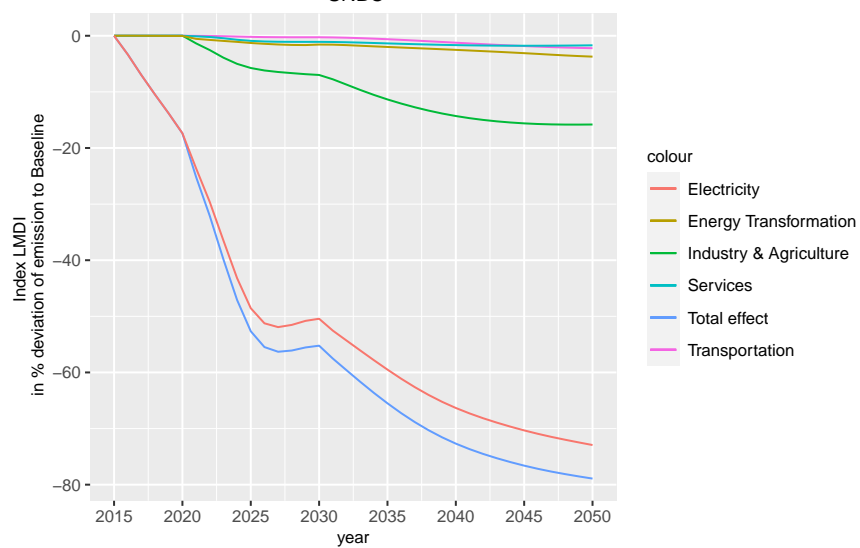


Fig.X Evolution of energy consumption by different sectors,
the difference with respect to Baseline scenario

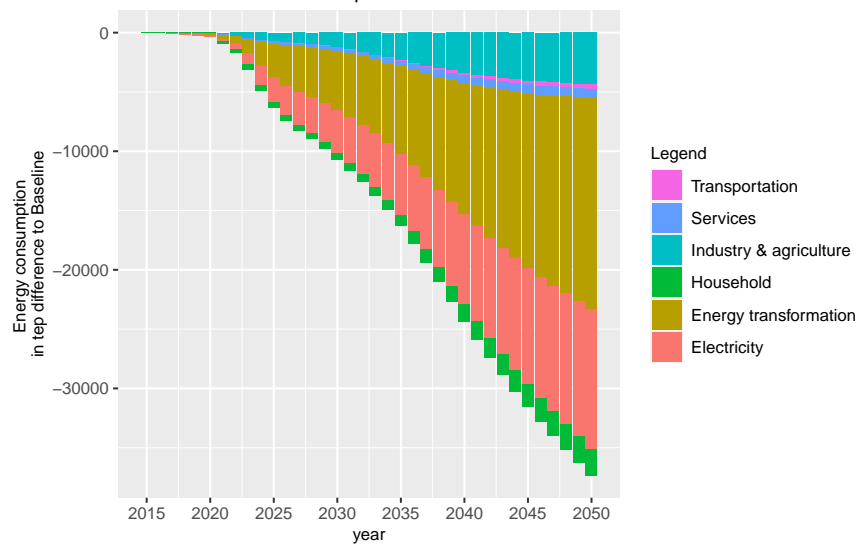


Fig.x Multiplicative contribution of carbon intensity for overall emissions
SNBC

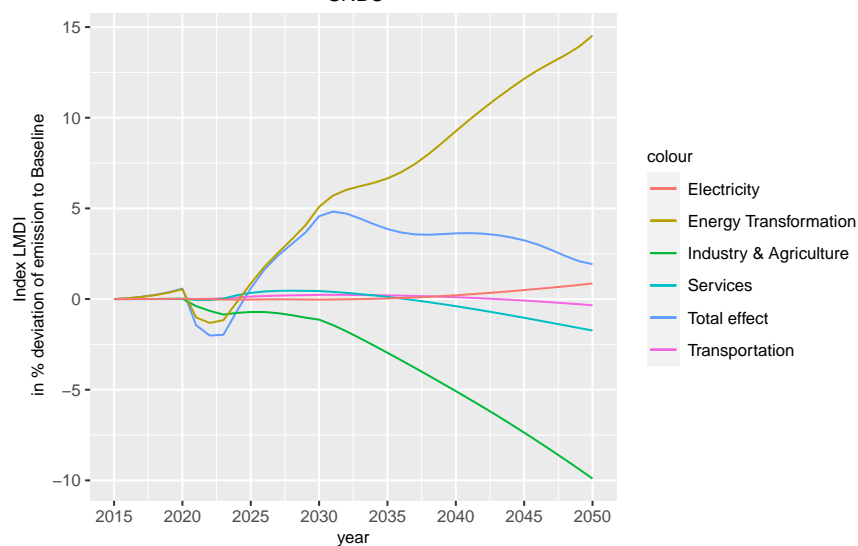


Fig.x Energy mix of Industry & Agriculture for SNBC scenario

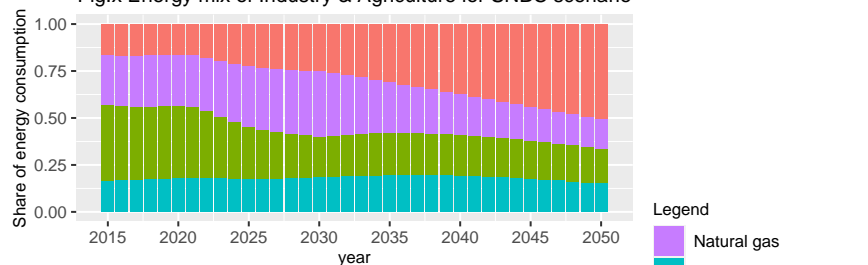
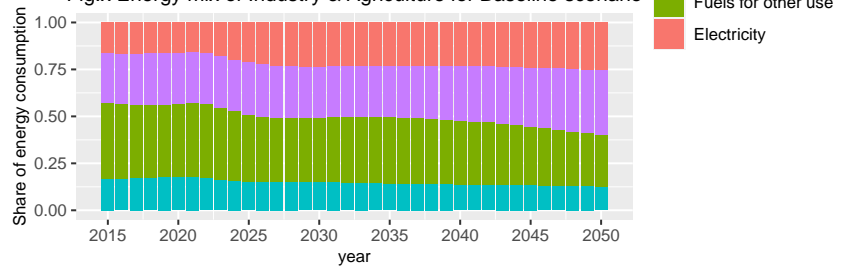


Fig.x Energy mix of Industry & Agriculture for Baseline scenario



5 Prolongements

5.1 D'autres leviers pour analyser (ouverture)

5.2 L'amélioration du cadre statistique

Ouverture : pb du secteur informel non pris en compte par la comptabilité nationale

6 Conclusion

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