

SSAGS PROJECTS LIFECYCLE OVERVIEW - END SEPTEMBER. 2022

Work Package	GIP	Revised GIP	L/S Contract Value / Est. Cost	Approved VO	Un-approved VOs	Trending/ growth (VPs+)	EAC	ITD VOWD	Forecast to go	Remarks
Facilities	945	1280	903	308	73	6	1290	1267	23	
Facilities General (Consortium, Twisterpackage, Solar Turbines, Siemens compressors, Spares Training and others)	945	1280	903	308	73	6	1290	1267	23	Estimate to go includes Residual works of F\$0.67mln, VP 110 of F\$10.9mln on Tunu AGC 1 & 2 intervention works, 2Yr. Spares F\$2mln and Claims close out on VO104 and 105
BULK LINES/ PIPELINES/ FLOW LINES	434	524	506	34	0	27	567	527	39	
Gathering Lines	263	290	250	34	0	0	284	284	0	Contract completed and closed out.
LLIs	21	21	21	0	0	0	21	21	0	Completed and closed
24"X98km Pipeline dent assessment and repairs			38	0	0	20	57	20	37	Additional pipeline works for Gas evacuation from North Bank CPF to Domestic Gas market outlet at RPA. Scope Includes Valves change out, dent inspection / assessment / replacement of North Bank (NB) CPF Pressure and Flow Control Valves (P/FCV) and spools and all associated works based on scope details from assessment report.
Evacuation Line	150	213	197	0	0	8	205	202	3	Procurement and Installation of 3Nr. 16" valves.
	580	554	507	0	0	-30	477	341	136	
NAG Wells	63	58	42	0	0	0	42	42	0	NAG Wells Completed and closed
OIL Wells	517	496	465	0	0	-30	435	299	136	Step 2 Wells and flowline works. ETC Build up includes flowline size change, automation upgrage at inlet Manifold and additional security charges and Rig move/maintenance. Recorded savings from Drilling Team reflected.
OWNERS' COST	146	257	228	0	0	18	246	232	14	Covers for 24" pipeline assessment and repairs, Step 2 and CEIP. Forecast based on Manpower loading and common cost spend from 2021 with a mark up to cover for additions on the new service Contract and cost escalations.
Contingency	210	94	85	0	0	0	30	0	30	The sum of F\$64 has been dropped from the GIP provision of F\$94mln. The current sum covers allowances for potential increase in estimate for 24"X98km pipeline dent assessment and repairs, VOs on CEIP, Trends on Wells, increase in Company estimate on VOs-104 & 105, PMT and other related costs.
SCD / CEIP	35	94	94	0	0	0	94	24	70	Contract award, mobilization, site activities and close out. Using Community Contractors and Company supervision. CEIP value on H29 will be adjusted to reflect the amount on CEIP EAC once firmed up.
Pre-FID	20	20	20	0	0	0	20	20	0	Completed and closed
Total Opex	55	114	114	0	0	0	114	44	70	
Total Project CAPEX + OPEX	2370	2823	2342	342	73	21	2,724	2412	312	