SSAGS PROJECTS LIFECYCLE OVERVIEW - END FBRUARY. 2023											
Work Package	GIP	Revised GIP	L/S Contract Value / Est. Cost	Approved VO	Un- approved VOs	Trending/ growth (VPs+)	EAC	ITD VOWD	Forecast to go	Remarks	
Facilities	945	1280	903	308	68	5	1285	1270	15		
Facilities General ( Consortium, Twisterpackage, Solar Turbines, Siemens compressors, Spares Training and others)	945	1280	903	308	68	5.4	1285.2	1270	15.1	Estimate to go includes Residual works / Punchlist closure, 2Yr. Running Spares and Claims close out on VO104 and 105	
BULKLINES/ PIPELINES/ FLOWLINES	434	524	506	34	0	1	540.36	526	14		
Gathering Lines	263	290	250	34	0	0	284	284	0	Contract completed and closed out.	
LLIs	21	21	21	0	0	0	21	21	0	Completed and closed	
24"X98km Pipeline dent asseessment and repairs			38	0	0	-6	31	19	12	Additional pipeline works for Gas evacuation from North Bank CPF to Domestic Gas market outlet at RPA. Scope Includes Valves change out, dent inspection / assessment. Repairs based on assessment report. IP runs, hydrotest, dewatering and drying. Replacement of North Bank (NB) CPF Pressure and Flow Control Valves (P/FCV) and spools.	
Evacuation Line	150	213	197	0	0	7	204	202	2	Procurement and Installation of 3Nr. 16" valves on Evacuation pipeline.	
	580	554	507	0	0	-26	480	387	94		
NAG Wells	63	58	42	0	0	0	42	42	0	NAG Wells Completed and closed	
OIL Wells	517	496	465	0	0	-26	438	345	94	Step 2 Wells and flowline works. ETC Build up includes flowline size change, automation upgrage at inlet Manifold and additional security charges and Rig move/maintenance. Recorded savings from Drilling Team reflected.	
OWNERS' COST	146	257	228	0	0	18	246	234	12	Covers for 24" pipeline assessment and repairs, Step 2 and CEIP. Forecast based on Manpower loading and common cost spend from 2021 with a mark up to cover for additions on the new service Contract and cost escalations.	
Contingency	210	94	85	0	0	0	30	0	30	The sum of F\$64 has been dropped from the GIP provision of F94mln. The current sum covers allowances for potential increase in estimate for 24"X98km pipeline dent assessment and repaires, VOs on CEIP, Trends on Wells, increase in Company estimate on VOs-104 & 105, PMT and other related costs.	
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SCD / CEIP	35	94	94	0	0	0	94	26	68	Contract award, mobilization, site activities and close out. Using Community Contractors and Company supervision. CEIP value on H29 will be adjusted to reflect the amount on CEIP EAC once firmed up.	
Pre-FID	20	20	20	0	0	0	20	20	0	Completed and closed	
Total Opex	<b>55</b>	114	114	0	0	0	114	46	68	Completed and closed	