

Mark, Enyo SPDC-IUC/G/UWH

From: Edada, Jude O SPDC-IUC/G/UWU
Sent: Thursday, February 20, 2025 3:33 PM
To: Onoh, Ebere I SPDC-IUC/G/UW; Mark, Enyo SPDC-IUC/G/UWH
Cc: Oyedele, Oyebode A SPDC-IUC/G/UW; Usman, Monday W SPDC-PTP/O/NA; Nwachi, Ogbonna I SPDC-IUC/G/UW; Busari, Abiodun N SPDC-IUC/G/UW; Okolo, Isioma SPDC-IUC/G/T
Subject: RE: Cost benefit for Tunu FIY

Hello ma,

Please see information requested below.

KANBO08T net oil standard production rate is 795.08 bopd (obtained from last welltest carried out on 4th February 2025 and available in Energy Component). Hence, production for one week is 5,565.56 bopd. Current rate for crude oil is \$76.27 per barrel. So, gain is **\$424,485.2612**

Well was closed in on 2nd January 2025 and reopened on 16th January 2025. Number of days production was deferred is 14.

Warm Regards

Jude Edada

Production Supervisor (Senior CRO)

Tunu PU – WEST ASSET

Email: jude.edada@shell.com

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From: Onoh, Ebere I SPDC-IUC/G/UW <ebere.onoh@shell.com>
Sent: Thursday, February 20, 2025 3:08 PM
To: Edada, Jude O SPDC-IUC/G/UWU <jude.edada@shell.com>; Mark, Enyo SPDC-IUC/G/UWH <Enyo.Mark@shell.com>
Cc: Oyedele, Oyebode A SPDC-IUC/G/UW <oyebode.oyedele@shell.com>; Usman, Monday W SPDC-PTP/O/NA <Monday.Usman@shell.com>; Nwachi, Ogbonna I SPDC-IUC/G/UW <ogbonna.nwachi@shell.com>; Busari, Abiodun N SPDC-IUC/G/UW <Abiodun.Busari@shell.com>; Okolo, Isioma SPDC-IUC/G/T <Isioma.Okolo@shell.com>
Subject: RE: Cost benefit for Tunu FIY

Enyo,

Please take note: This is kanbo8T not Tunu 8.

Regards,
Ebere

From: Onoh, Ebere I SPDC-IUC/G/UW
Sent: Thursday, February 20, 2025 3:00 PM

To: Edada, Jude O SPDC-IUC/G/UWU <jude.edada@shell.com>; Mark, Enyo SPDC-IUC/G/UWH <Enyo.Mark@shell.com>

Cc: Oyedele, Oyebode A SPDC-IUC/G/UW <oyebode.oyedele@shell.com>; Usman, Monday W SPDC-PTP/O/NA <Monday.Usman@shell.com>; Nwachi, Ogbonna I SPDC-IUC/G/UW <ogbonna.nwachi@shell.com>; Busari, Abiodun N SPDC-IUC/G/UW <Abiodun.Busari@shell.com>; Okolo, Isioma SPDC-IUC/G/T <Isioma.Okolo@shell.com>

Subject: RE: Cost benefit for Tunu FIY

Hello Edada,

Kindly provide the production Tunu008T for 1 week and get the current rate for crude oil and calculate the gain.

- No of day of production deferment.

Enyo,

Add Edada's cost to that of Monday below and calculate the FCF.

Regards,

Ebere

From: Usman, Monday W SPDC-PTP/O/NA <Monday.Usman@shell.com>

Sent: Thursday, February 20, 2025 11:23 AM

To: Onoh, Ebere I SPDC-IUC/G/UW <ebere.onoh@shell.com>

Cc: Mark, Enyo SPDC-IUC/G/UWH <Enyo.Mark@shell.com>; Oyedele, Oyebode A SPDC-IUC/G/UW <oyebode.oyedele@shell.com>; Nwachi, Ogbonna I SPDC-IUC/G/UW <ogbonna.nwachi@shell.com>; Busari, Abiodun N SPDC-IUC/G/UW <Abiodun.Busari@shell.com>; Okolo, Isioma SPDC-IUC/G/T <Isioma.Okolo@shell.com>

Subject: RE: Cost benefit for Tunu FIY

Dear Ebere,

- Vendor mobilization cost: 2,740.10 USD
- Cost of swamp buggy; Bush clearing, excavation and backfilling & clamping: 12,414.14 USD

Regards

Monday

From: Onoh, Ebere I SPDC-IUC/G/UW <ebere.onoh@shell.com>

Sent: Monday, February 17, 2025 5:26 PM

To: Usman, Monday W SPDC-PTP/O/NA <Monday.Usman@shell.com>

Cc: Mark, Enyo SPDC-IUC/G/UWH <Enyo.Mark@shell.com>; Oyedele, Oyebode A SPDC-IUC/G/UW <oyebode.oyedele@shell.com>; Nwachi, Ogbonna I SPDC-IUC/G/UW <ogbonna.nwachi@shell.com>; Busari, Abiodun N SPDC-IUC/G/UW <Abiodun.Busari@shell.com>; Okolo, Isioma SPDC-IUC/G/T <Isioma.Okolo@shell.com>

Subject: FW: Cost benefit for Tunu FIY

Hello Monday

Kindly help with cost estimate for Tunu008T flowline clamping if OABP mobilized separately to carry out this activity. This is a guideline to calculate the cost saving which was achieved on DIY and utilizing same resources that was used during the JIV.

- Vendor mobilization cost:
- Cost of swamp buggy
- Cost of clamping the flowline.

Regards,

Ebere

From: Mark, Enyo SPDC-IUC/G/UWH <Enyo.Mark@shell.com>
Sent: Monday, February 17, 2025 4:54 PM
To: Onoh, Ebere I SPDC-IUC/G/UW <ebere.onoh@shell.com>
Cc: Oyedele, Oyebode A SPDC-IUC/G/UW <oyebode.oyedele@shell.com>; Nwachi, Ogbonna I SPDC-IUC/G/UW <ogbonna.nwachi@shell.com>; Busari, Abiodun N SPDC-IUC/G/UW <Abiodun.Busari@shell.com>; Okolo, Isioma SPDC-IUC/G/T <Isioma.Okolo@shell.com>
Subject: Cost benefit for Tunu FIY

Hello mama,

Kindly provide with the following cost that we would have incurred, if done by vendor or AOBP Team.

This Hi-five is to commend Tunu operations and maintenance personnel that successfully carried out a DIY to clamp 5" K8T leak point immediately after JIV on 16th January 2025. Team recognized the immediate business need to restore production from the well and went above and beyond to safely clamp the leak point by DIY, halting further deferment from the closed in well and increasing production by 804bbl of net oil and 332mscf of gas. This act is a demonstration of ownership using DIY initiative, focus on delivery and contribution to business bottom line. Hi-Five team, you are recognized and very much appreciated.

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- Mobilization cost:
 - Cost Swamp buggy:
 - Vendor cost of F/L clamping:
 - No of day of production deferment:
 - Other costs not captured.

Regards,
Enyo.