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ii. Minor Modifications & Engineering Support Services This scope of work covers the engineering modifications/ upgrades, design, fabrication, construction and installation, commissioning for upgrade/modifications/additional equipment/packages systems; materials procurement, specialist vendor services, logistics and Turnaround/Campaign programmes on the Sea-Eagle FPSO and the EA Platforms (DP-A, DP-B, DP-J & RP-A). The scope of work includes, but not limited to, the following:
a. Shutdown/compaign engineering upgrades/modifications works
b. Engineering design reviews, conceptuol/debialed design and implementation schedule that would allow the procurement of materials, MTO checking, physical checking of materials at Client warehouses & site installation.
c. Onshore/Offshore fobrication & offshore installation/ commissioning works inclusive of Logistics where required. C. Onshore/Offshore tobrication a attenue measurement.
 d. Provide Specialist Vendors/Third Party support.
 e. Post construction activities report. (Post-mortem) Consisting of lessons learned, safety statistics, as built drawings Facility Maintenance - Onshore (JV) - CATEGORY 1

The scope of work shall include but not limited to the following Minor maintenance and overhauls covering SPDC onshore (Land and Swamp) Oil and Gas Facilities:
i. Routine first line maintenance checks on all plant and process equipment.
iii. Shuldown/Campaign Maintenance works
iii. Inspection and integrity verification services.
iv. Minor Plant fabrication and installation works. 2B.2 v. Development of Work packs for detailed Onshore Work Breakdown. vi. Mechanical Maintenance Services vii. IC&A Maintenance Services.
viii. Specialist vendors.
ix. Metering Services. x. Maintenance Workshop Services Operations Support Services – Offshore (EA FPSO) – CATEGORY 1

i. This category scope of work covers services that support day-to-day oil and gas production on the Sea-Eagle FPSO. Service providers will report to SPDC 2B.3 In this category scope of work covers services that support agy-to-day on and gas production on the sea-dayse in 100. Source products a support agy-to-day on and gas production on the sea-dayse in 100. Source products a support agy-to-dayse gas and team leaders (either onshore or offshore).

In All personnel related services to be compliant with offshore minimum travel requirements, which includes:

a. A valid BOSIET certificate provided by an OPITO certified organization and maintained in renewal cycles as applicable to OPITO guidelines b. A current Medical certificate/Fitness to work & FTW certificate must be maintained in line with SPDC FTW policies. The scope of work includes, but no limited to:
iii. Provision of Production Operations Services (e.g., Oil & Gas Operations Services, Wellhead Operations Service, Field Supervisory Service, Lab Chemistry Service,
iv. Provision of Maintenance Services (e.g., Oil & Gas Instrument Service, Oil & Gas Technical Custody Instrument Service, Oil & Gas Electrical Service, How Coperations Service, Electrona Service, Oil & Gas Machinard Service, Provision of Maintenance Planning Services (e.g., Main Work Preparation Service, Discipline Work Preparation Service, Maintenance Scheduling Service)
viii. Provision of Maintenance & Engineering Support Services (e.g., Oil & Gas Deck Operations Service, Crane Operation Service, Oil & Gas Rigging Operations Service)
viii. Provision of Maintenance & Engineering Support Services (e.g., Machinical Engineering Support Service, Discipline Engineering Support Service, Provision of Operations Support Service, Malerials Expediting Service, Project Engineering Support Service, Discipline Engineering Support Service, Project Engineering Support Ser Operations Support Services - Onshore (IV) - CATEGORY 1

i. Provision of Production Support Services for Onshore Operation

ii. Provision of Underwater Maintenance Operation Services to support Onshore Production 2B.4 iii. Provision of Project/Discipline Support Engineering Services
iv. Provision of Oil & Gas Technicians Services to Support Onshore Production
v. Provision of Oil & Gas Technicians Services to Support Onshore Production
v. Provision of Discourant Control Services to support the Onshore Production Asset.
vi. Provision of Document Control Services to support the Onshore Production Asset. vi. Provision of Ucument Contral Services to support the Onshore Production Operations Services at the Onshore viii. Provision of Instrumentation Maintenance Discipline services ix. Provision of Electrical Maintenance Discipline Services x. Provision of Corrosion Engineering Services xi. Provision of Wellhead Facility Operations Services xii. Provision of Mechanical Maintenance Discipline Services
xiii. Provision of Operations/ Business Support Services
xiv. Provision of Maintenance Scheduling and Work Preparation Services
xv. Provision of Control Room Operations Services xvi. Provision of Supply Chain Management support services Integrated Onshore and Offshore Operations Support (IV) – CATEGORY 1

i. Provision of Logistics Integration Management Services (e.g., System Support, Material & People Scheduling – Onshore/Offshore, Data Management/Contract Support, Marine Operations, Liting & Hoisting, HSE Support & Logistics Coordination for Production, Pipeline, Wells & Projects).

iii. Provision of Land Transport Workshop Technical Services, Operations & Assurance.

iii. Provision of Aviation Flight Optimization & Business Analysis Services.

iii. Provision of Fuel Management Services at company Filling stations, Storage Locations & nominated barges. Services include Storage Operations Services, reprovision of Fuel Mandling Services, Accounting Services, Provision of Fuel Mandling Services & Vendors-Delivery Management, Fuel Handling Services, Fuel Handling & Accounting Services, Provision of Fuel Attendants Services etc. 2B.5 Authorities Bernales Bernales Bernales Bernales Controcts Support Support Support Business/Operations Support, Integrated Planner, Onshore/Offshore Operations/Controct Admin Support Services, Terminal Support – Bonny/ Forcados/Sea Eagle, Data Analysis/ Document Controller, Marine Safety Support, Marine Assurance Planning/Coordination Support, Inspection. 2B.6 Engineering Services (Onshore) – CATEGORY 2 i. Conceptual Engineering, Front End Engineering Studies/Design ii. Detailed Engineering design support. ii. Detailed Engineering design support.

iii. Discipline Engineering services (Engineering Design reviews).

iv. Brownfield modification engineering support for Front End Definition e.g., site surveys, reverse engineering and field visits.

v. Tachnical Engineering Assurance for projects in execution.

v. Technical Institute project in Engineering Assurance for projects in execution.

vi. Technical Institute project in Engineering Assurance for projects in execution.

vii. Chantical Institute project in Engineering Assurance for projects in execution.

viii. Chantical Assurance for Engineering Assurance for projects in execution.

viii. Creation, Archiving and management of existing SEPCIN standard design drawings (including scanning of drawings in various sizes and conversion of archived drawings to CAD-editable format).

viii. Creation, Archiving and management of existing facilities, modification works (preparation of As-Builts) and new designs using CAD software and versions compatible with COMPANY owned tools. Laser scanning of existing facilities to be impacted by new designs.

v. Advanced Work Packaging: Identification of distinct and discreet packages of construction or implementation scopes to be executed by Implementation Contractors or Subcontractors. Some of these packages may be executed on a lumpsum basis. Production and manitoring of detailed Work Packs, Materials Take-Off.

viii. Creation, and the project in the substitute of the project in the proje xi. Digitalisation support services.

xii. Planning and Implementation of training programme to develop skills and competency in FEED and detailed engineering.

xiii. Load out, transportation and installation engineering support

3.0 MANDATORY REQUIREMENTS

- To be eligible for this tender exercise, interested contractors are required to be pre-qualified in any of the following Product/Service categories in the NipeX Joint Qualification System (NJQS) below. Only successfully pre-qualified suppliers in these categories will receive Invitation to Technical Tender (ITT).
 a. 3.0.1.01 Project Administration Services, Contracting, Engineering, Multi-discipline, Construction Management and Supervision Services
 a. 3.0.1.03 Mechanical/Process/Uniting/Services Modification, Engineering, Layout Studies, IYMC
 a. 3.0.1.04 Electro/Control Instrumentation Services, Analyzer surveys, Control engineering, Control loop surveys, Electrical engineering, Instrument engineering
 a. 3.0.0.1 a. Quality Assurance QA/ Concentracy

- 3.01.04 Electro/Control Instrumentation Services, Analyzer surveys, Control engineering, Control loop surveys, Electrical engineering, Instrument engineering
 3.02.01 Quality Assurance QA / QC Consultancy
 3.13.01 Quality Management Systems Certification
 4.06.02 Management and Operations including Production Supervision of all Facilities, Engineering, Modification and Maintenance Services for Site/Platform
 To determine if you are pre-qualified and to view the product/service category you are listed for, open http://wendors.nipex.ng.com and access NJQS with your log in details. Click on Product/Services status to to view your status and product codes.
 If you are not listed in a product/service category for which you are registered with the Nigerian Upstream Petroleum Regulatory Commission (NUPRC) to do business, contact the Nipax affice at 8 Boys Kuku Street, Ikoyi, Lagos with your DPR certificate as evidence for verification and necessary update.
 To inflict the NJQS prequalification process, access www.nipsex.ng.com, click on services to b followed by NJQS registration.
 To be eligible, all vendor mus comply with the Nigerian Content requirements in the NipaX system.

4.0 NIGERIAN CONTENT REQUIREMENTS

- **A O NIGERIAN CONTENT REQUIREMENTS**

 Vendors are to demonstrate strict compliance with the provisions of Nigerian Oil & Gas Industry Content Development Act and provide the following requirements:

 Category 1: Facility Maintenance and Operations Support Services NC requirement

 Provide evidence of company Ownership Structure form CO2 and CO7, registration on NOGIC JOS and DPR certificate.

 In line with the NCD Human Capacity Development Intitative, Bidder shall commit to providing Project-Specific Training, man-hour, budget, skill development and understudy plan for Nigerian personnel utilizing OGTAN registered trainer(s) or other approved NCDMB training institution(s).

 **NCDMB approved Nigerian Content Execution Plan for authorization of the NC commitments in the scope of work or scope of supply of all call-off, work orders and purchose orders as being executed in compliance with the NOGICD AC, 2010 by the contractor or 3rd party.

 **Independent of the Nogical Activation of the NC commitments in the scope of work or scope of supply of all call-off, work orders and purchose orders as being executed in compliance with the NOGICD AC, 2010 by the contractor or 3rd party.

 **Independent of the Nogical Activation of the No
- service category.

 Villization of only Nigerian companies for 3rd party services not limited to, QA/QC inspection & testing, E&I, NDT/NDE, mechanical laboratory test, freight forwarding, pre-commissioning, weighing & CoG, loadout & transportation, line pie coating, static & dynamic commissioning, welding of CRA pipeline, intelligent pipeline pigging, Medivac, catering & housekeeping, helicopter/aviation services, system completion first fills & consumables, etc...

Category 2: Engineering Services NC requirement
In line with NCDMB NCEC approved guideline, SNEPCo & SPDC shall ensure first consideration is given to vendors with category 1,2,3,4 or 5 Consultancy Studies group NCEC

- in that order.

 Only Nigerian companies having the Valid registration of COREN shall participate in this work scope

 Provide evidence of company Ownership Structure form CO2 and CO7, registration on NOGIC JQS and DPR certificate.

 In line with the NCD Human Capacity Development Initiative, Bidder shall commit to providing Project-Specific training, man-hour, budget, skill development and understudy plan for Nigerian personnel utilizing OGTAN registered trainier(s) or other approved NCDMB training institution(s).

 NCDMB approved Nigerian Content Execution Plan for authorization of the NC commitments in the scope of work or scope of supply of all call-off, work orders and purchase orders as being executed in compliance with the NOGICD Act, 2010 by the Contractor or 3rd party.

 **Indeerer shall domicile 80% of project management man-hours in-country not limited to Interface management, Project control, planning, HSSE etc.

 **All Engineering activities Conceptual studies, FEED, Detailed engineering etc. shall be executed in a COREN registered company having valid practicing license and ensure 100% NC man hours in country

- Calegary 3: Project Management & Quality Management Services NC requirement

 In line with NCDMB NCEC approved guideline, SNEPCo & SPDC shall ensure first consideration is given to vendors with category 1,2,3,4 or 5 Quality inspection and Quality Control group NCEC in that order.

- Control group NCEC in that order.

 Provide evidence of company Ownership Structure form CO2 and CO7, registration on NOGIC JOS and DPR certificate.

 In line with the NCD Human Capacity Development Initiative, Bidder shall commit to providing Project-Specific training, man-hour, budget, skill development and understudy plan for Nigerian personnel utilizing OGTAN registered trainer(s) or other approved NCDMB training institution(s).

 NCDMB approved Nigerian Content Execution Plan for authorization of the NC commitments in the scope of work or scope of supply of all call-off, work orders and purchase orders as being executed in compliance with the NOGICD Act, 2010 by the contractor or 3rd party.

 Panderer shall domicile 80% of project management mon-hours in-country not limited to Interface management, Project control, planning, HSSE etc.

 Utilization of only Nigerian companies for 3rd party services not limited to, QA/QC inspection & testing, E&I, NDT/NDE, mechanical laboratory test, freight forwarding, pre-commissioning, weighing & CoG, loadout & transportation, line pie cooling, static & dynamic commissioning, welding of CRA pipeline, intelligent pipeline pigging, Medivac, catering & housekeeping, helicopter/aviation services, system completion first fills & consumables, etc.

5.0 CLOSING DATE

- Only tenderers who are pre-qualified with NJQS in all or any of the following categories as at 28th March 2022 shall be invited to submit Technical Bids * 3.01.01 Project Administration Services, Contracting, Engineering, Multi-discipline, Construction Management & Supervision Services. * 3.01.03 Mechanical/Process/Utilities/Piping/Services Modification, Engineering, Layout Studies, HVAC. * 3.01.04 Electro/Control Instrumentation Services, Analyzer surveys, Control engineering, Control loop surveys, Electrical engineering, Instrument engineering * 3.02.01 Quality Assurance QA / QC Consultancy. * 3.13.01 Quality Management Systems Certification.
- 4.06.02 Management and Operations including Production Supervision of all Facilities, Engineering, Modification and Maintenance Services for Site/Platform.

6.0 ADDITIONAL INFORMATION

- * All costs incurred in preparing and processing NJQS prequalification shall be fully borne by interested contractors.

 * This advertisement shall neither be construed as any form of offer or commitment on the part of SNEPCO and SPDC to award any contract to any company and \$\epsilon\$ r associated componies, subcontractors, or agents, nor shall it entitle prequalified companies to make any claims whotsoever, and/or seek any indemnity from SNEPCO and SPDC andiese any of its partners by virtue of such companies having been prequalified in NIQS. For the avoidance of doubly, SNEPCO, and SPDC shall not be liable for any cost, loss or damage whotsoever incurred or suffered by any interested contractor for any reason whotsoever and howsoever caused including but not limited to their participation in NIQS, inclusion in the bild list or participation in any subsequent tendering activities, and any such liablified, speepsly disciplined.

 * Only Pre-qualified contractors shall be contacted and SNEPCO and SPDC will communicate only with authorized officers of the pre-qualifying companies and NOT through individuals or Agents.
- Successfully pregualified interested contractors shall be subjected to a Shell facilitated Integrity Due Diligence screening.

NCDMB Certification & Authorization Number: ES/NCDMB/SNEPCo-ADV/UPD/280222.

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The Shell Petroleum Development Company of Nigeria Limited Operator of the NNPC/SPDC/TotalBnergies/Agip Joint Venture



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SHELL NIGERIA EXPLORATION AND PRODUCTION COMPANY LIMITED (SNEPCo) AND THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED (SPDC): CONSOLIDATED PSC & JV TENDER

TENDER OPPORTUNITY:PROVISION OF MAINTENANCE, ENGINEERING AND PROJECT SUPPORT SERVICES FOR SNEPCo AND SPDC
TENDER REF NUMBER: CW430130; NiPEX Tender Ref No: SNEPCO.00000211

1.0 INTRODUCTION

Shell Nigeria Production and Exploration Company Limited (SNEPCo) and The Shell Petroleum Development Company of Nigeria Limited (SPDC) (Operator of the SPDC Joint Venture (SPDC. JV) hareby invite reputable and competent registered Nigerian companies (NUPRC registered and licensed) with proven experience in the provision of production operations and maintenance support services, project support services and quality management services to apply for inclusion into the bid list for the above Tender. Bidders shall be expected to demonstrate capability and capacity to accept and deal with the financial and technical complexities associated with a contract of this magnit. Je and this evidence will be required in the next stage of this Tender.

2.0 SCOPE OF WORK

2A - SHELL NIGERIA PRODUCTION AND EXPLORATION COMPANY (SNEPCO)

Contract Buckets	Detailed Work Scope
2A.1	Facility Maintenance – Offshore (Bonga FPSO) – CATEGORY 1
	a. Provide Mechanical Maintenance Services
	b. Provide Instruments, Analytical and Electrical Maintenance Services
	c. Provide Shutdown/Campaign Maintenance Support.
	d. Provide Fabric Maintenance, Fabric Renewal and Corrosion Management.
	e. Provide emerging Brownfield maintenance scopes, to be managed via 3rd party contractors
	f. Computerized Maintenance Management System (CMMS) services, including updating moster data in CMMS/SAP
	g. Mechanical, Electrical & Instrumentation Maintenance Workshop Services
	h. Execution of Major Shutdown/campaign maintenance scope
2A.2	Operations Support Services (Bongo FPSO) – CATEGORY 1
	a. Provision of Production Operations and Maintenance Support Services for Bonga FPSO.
	b. Operations Readiness, Commissioning and Start-up review support for Bonga FPSO
	c. All personnel related services to be compliant with offshore minimum travel requirements, which include:
	1. A valid BOSIET certificate provided by an OPITO-certified organization and maintained in renewal cycles as applicable to OPITO guidelines.
2A.3	Engineering Services - Deepwater - CATEGORY 2 (Excluding Major Projects)
	a. Conceptual Engineering, Front End Engineering Studies/Design.
	b. Detailed Engineering design support.
	c. Discipline Engineering services (Engineering Design reviews).
	d. Brownfield modification engineering support for Front End Definition e.g. site surveys, reverse engineering and field visits.
	e. Technical Engineering Assurance for projects in execution.
	f. Technical HSSE including specialist HSSE studies and facilitation of reviews (HAZOP/HAZID).
	g. NOV Project Support.
	h. Creation, Archiving and management of existing SEPCiN standard design drawings (including scanning of drawings in various sizes and conversion of archive drawings to CAD-editable format).
	arrawings to CAD-editable tormati. i. AUTO-CAD 2D and 3D Draughting and PDMS modelling of existing facilities, modification works (preparation of As-Builts) and new designs using CAD softwar
	1. AUTOCAD 20 and 30 programing and activity modelling or existing localities, modulication works (preportion of National Control National Con
	i. Advanced Work Packaging: Identification of distinct and discreet packages of construction or implementation scopes to be executed by Implementation Contracto
	a Valuation of these packages may be executed on a lumpsum basis. Production and monitoring of detailed Work Packs, Materials Take-Off.
	or solutionistics. Some of mase pockages may be executed and tampacin souss. Floodering of ecologic visit delay, floodering and the floodering of ecologic visit delay, floodering of ecologic visit visit delay, floodering of ecologic visit visit delay, floodering of ecologic visit vis
	L. Load out, transportation and installation engineering support
2A.4	Project Management Services - CATEGORY 3
40.4	a, Provision of Project Management and Construction Management services
	Invision of Logistics Services
2A.5	Quality Management Services – CATEGORY 3
	a. Provision of inspection services for manufacture, construction/fabrication, installation, pre-commissioning and commissioning.
	b. Conduct Technical verification and certification services for design, manufacture, construction/fabrication, installation, pre-commissioning and commissioning

2B. THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED (SPDC)

Contract Buckets	Detailed Work Scope		
2B.1	Facility Maintenance - Offshore (EA FPSO) - CATEGORY 1		
	1. Maintenance Intervention Services a) Provision of offshore maintenance Intervention Services to the EA Offshore Production Asset to for each specific service. b) Mobilization & demobilization of all offshore based services to and from Personnel Base loc Ogunu and Caverton Lagos) or as advised by Shell or any other Sea Eagle FPSO nominated or change to the earlier advised points do occurs. (This should be inclusive of all associated logist of All personnel related services to be compliant with distincer minimum travel requirements, wi	cation to the mobilization points (SPDC IA Helipad PHC, SPDC IA nobilization point as informed and recommended by the client if tics where required (and if applicable) for all personnel). high include:	
	A valid BOSIET certificate provided by an OPITO certified organization and maintained A current Medical certificate/ Fitness to work and FTW certificate must be maintained in	in renewal cycles as applicable to OPITO guidelines. line with SPDC FTW policies.	
	A current Medical certificate/ Fitness to work and FTW certificate must be maintained in Volid OSP. d Onshore/Offshore Minor Fabrication Works /Repairs (Like for Like)	in renewal cycles as applicable to OPITO guidelines. line with SPDC FTW policies.	
	A current Medical certificate/ Fitness to work and FTW certificate must be maintained in Walid OSP. Onshore/Offshore Minor Fabrication Works /Repairs (Like for Like) Mechanical, Electrical & Instrumentation Maintenance Workshop Services.	in renewal cycles as applicable to OPITO guidelines. line with SPDC FTW policies.	
	A current Medical certificate/ Fitness to work and FTW certificate must be maintained in iii. Valid OSP, Onshore/Offshore Minor Fabrication Works /Repairs (Like for Like) e) Mechanical, Electrical & Instrumentation Maintenance Workshop Services. Fabric Renewal (Painting).	in renewal cycles as applicable to OPITO guidelines. line with SPDC FTW policies.	
	ii. A current Medical certificate/ Fitness to work and FTW certificate must be maintained in iii. Valid OSP, d) Onshore/Offshore Minor Fabrication Works /Repairs (Like for Like) e) Mechanical, Electrical & Instrumentation Maintenance Workshop Services. f) Fabric Renewal (Painting). g) Manpower for Offshore Construction and Maintenance Works.	in renewol cycles as applicable to OPITO guidelines. line with SPDC FTW policies.	
	A current Medical certificate/ Fitness to work and FTW certificate must be maintained in iii. Valid OSP, Onshore/Offshore Minor Fabrication Works /Repairs (Like for Like) e) Mechanical, Electrical & Instrumentation Maintenance Workshop Services. Fabric Renewal (Painting).	in renewal cycles as applicable to OPITO guidelines. line with SPDC FTW policies.	