AUGUST 2023 CADENCE BANKING FOR 5KBOPD IN TUNU NODE

Tunu 7T

GUIDELINE (please read)
This calculator helps you quickly compute the Shell Share FCF value for your initiatives.
Please follow the steps to carry out your calculation:
1) Determine if your initiative will be saving cost or increasing Production
2) Use Table 1 for Savings and Table 2 for Production
3a) For Savings (Table 1), use the first drop down to select Opex (including Feasex and Expex)/Capex
3b) Use the second drop down to select the Asset
3c) Then, enter the Savings value (100%) and Implementation cost in the green cells
3d) Read off the FCF values in the orange cells
4a) For Production (Table 2), use the first drop down to select Oil/Domgas/Export gas
4b) Use the second drop down to select the Asset
4c) Then, enter the production value, no of days the production target was met in current year and Implementation cost in the green cells
4d) Read off the FCF values in the orange cells

TABLE 1	
SAVINGS ('000 USD)	
CAPEX Savings ('000 USD)	-
Implementation cost ('000 USD)	-
SPDC- JV	-

TABLE 2	
PRODUCTION FCF, ('000 USD)	
Oil Production (kbopd)	453.00
Production Days (nr)	12.00
Implementation cost ('000 USD)	-
SPDC- JV	48,253.81

Legend	
Entered Values	
Calculated Values	

Note: For initatives not related to cost savings/production contact your finance advisor or the PMO for support

Tunu 10T

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TABLE 1	
SAVINGS ('000 USD)	
CAPEX Savings ('000 USD)	-
Implementation cost ('000 USD)	-
SPDC- JV	-

TABLE 2	
PRODUCTION FCF, ('000 USD)	
Oil Production (kbopd)	223.00
Production Days (nr)	26.00
Implementation cost ('000 USD)	-
SPDC- JV	51,467.18

Legend	
Entered Values	
Calculated Values	

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OPUK 5S

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TABLE 1	
SAVINGS ('000 USD)	
CAPEX Savings ('000 USD)	-
Implementation cost ('000 USD)	-
SPDC- JV	-

TABLE 2	
PRODUCTION FCF, ('000 USD)	
Oil Production (kbopd)	752.00
Production Days (nr)	12.00
Implementation cost ('000 USD)	-
SPDC- JV	80,103.45

Legend	
Entered Values	
Calculated Values	

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OPNO 5S

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4c) Then, enter the production value, no of days the production target was met in current year and Implementation cost in the green cells
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TABLE 1	
SAVINGS ('000 USD)	
CAPEX Savings ('000 USD)	-
Implementation cost ('000 USD)	-
SPDC- JV	-

TABLE 2	
PRODUCTION FCF, ('000 USD)	
Oil Production (kbopd)	621.10
Production Days (nr)	16.00
Implementation cost ('000 USD)	-
SPDC- JV	88,213.22

Legend	
Entered Values	
Calculated Values	

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OPUK 12S

GUIDELINE (please read)
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3c) Then, enter the Savings value (100%) and Implementation cost in the green cells
3d) Read off the FCF values in the orange cells
4a) For Production (Table 2), use the first drop down to select Oil/Domgas/Export gas
4b) Use the second drop down to select the Asset
4c) Then, enter the production value, no of days the production target was met in current year and Implementation cost in the green cells
4d) Read off the FCF values in the orange cells

TABLE 1	
SAVINGS ('000 USD)	
CAPEX Savings ('000 USD)	-
Implementation cost ('000 USD)	-
SPDC- JV	-

TABLE 2	
PRODUCTION FCF, ('000 USD)	
Oil Production (kbopd)	173.00
Production Days (nr)	12.00
Implementation cost ('000 USD)	-
SPDC- JV	18,428.05

Legend	
Entered Values	
Calculated Values	

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OPUK 39T

GUIDELINE (please read)
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3d) Read off the FCF values in the orange cells
4a) For Production (Table 2), use the first drop down to select Oil/Domgas/Export gas
4b) Use the second drop down to select the Asset
4c) Then, enter the production value, no of days the production target was met in current year and Implementation cost in the green cells
4d) Read off the FCF values in the orange cells

TABLE 1	
SAVINGS ('000 USD)	
CAPEX Savings ('000 USD)	-
Implementation cost ('000 USD)	-
SPDC- JV	-

TABLE 2	
PRODUCTION FCF, ('000 USD)	
Oil Production (kbopd)	1,206.00
Production Days (nr)	21.00
Implementation cost ('000 USD)	-
SPDC- JV	224,811.62

Legend	
Entered Values	
Calculated Values	

Note: For initatives not related to cost savings/production contact your finance advisor or the PMO for support

SUMMARY OF AUGUST 2023 CADENCE-BANKING EVIDENCE					
S/N	WELL	OIL PRODUCTION (bopd)	PRODUCTION DAYS (nr)	SPDC- JV in bopd	REMARK
1	**Tunu 7T**	453	12	48,253.81	Closed-in to avert Tank Top at FOT in July, opened to flow @ 0936hrs on 20th August, 2023
2	**Tunu 10T**	223	26	51,467.18	Closed-in to avert Tank Top at FOT in July, opened to flow @ 1012hrs on 5th August, 2023
3	**OPUK 5S**	752	12	80,103.45	Closed-in to avert Tank Top at FOT in July, opened to flow @ 0905hrs on 20th August, 2023
4	**OPNO 5S**	621.1	16	88,213.22	Closed-in to avert Tank Top at FOT in July, opened to flow @ 1702hrs on 16th August, 2023
7	**OPUK 12S**	173	12	18,428.05	*Closed-in to avert Tank Top at FOT in July * Station was shut down on (05-08-2023) at 1308hrs with 5strings closed in at the wellheads for FORCADOS Tank Top management. *W/12S: Installed Com- unit and opened up well at 0936hrs 17th Aug 2023 but found Opuk W/12LS actuators (both strings) have been stolen by unknown person(s) during operational visit to well @1530hrs on 24th August 2023
8	**OPUK 39T**	1206	21	224,811.62	*Closed-in to avert Tank Top at FOT in July * Station was shut down on (05-08-2023) at 1308hrs with 5strings closed in at the wellheads for FORCADOS Tank Top management. *Opened to flow at 1605hrs on 16th August,
		3428.1		**511,277.33**	