

Soku GP, LP NAG Compressor -Gas Export Capacity Improvement

Verification of LP NAG Compressor outlet meter

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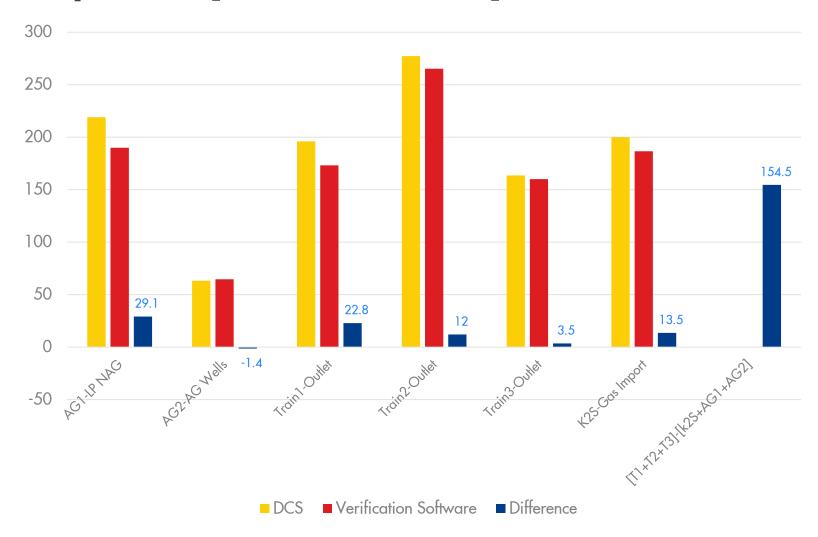
Background

- A discrepancy of 30~40mmscf/d was discovered in export volumes when the LP NAG compressor is online. Specific discrepancy that brought the issue to fore occurred between 20th and 21st February 2018.
- This triggered an investigation and resulted in verification of all class III meters to find the source of the error.
- The source of the error was identified as the class III meter located at the outlet of LP NAG compressor [see slide 3]. This meter gives indication of the flow output of the compressor and used by control room operators to adjust the flow manually.

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Comparison [DCS and FloCalc]



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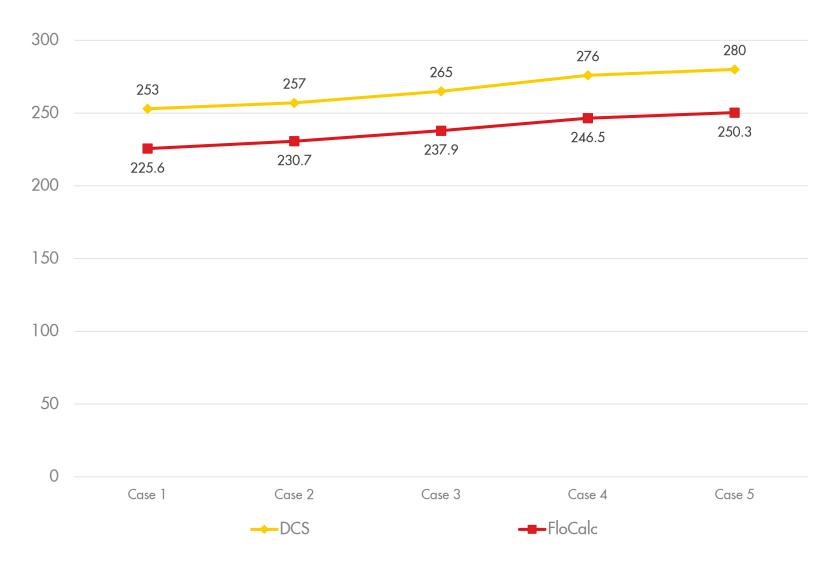
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Actions and Outcome

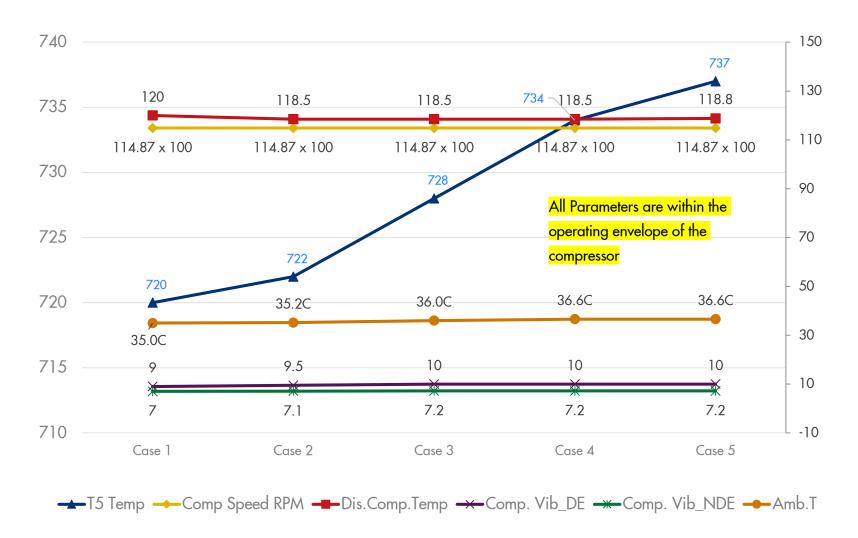
- This was registered in Cadence as an opportunity to improve the compressor output by measuring the actual output.
- A team was formed to attend the site, revalidate the meter data and check the calculations against the compressor live performance.
- The gas feed to compressor increased in five steps and at each step the meter reading and corrected readings were calculated while monitoring the compressor performance.
- The calculated gas feed to compressor [corrected meter reading] was set to 250mmscf/d in-line with maximum safe compressor intake capacity and it was confirmed the meter readings are 10.6% above the actual volumes [see slide 5/6].

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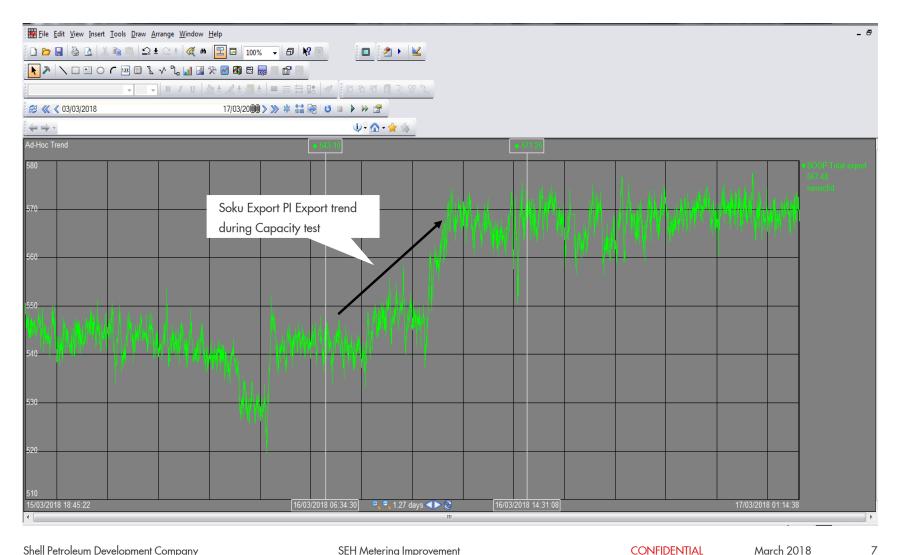
Flocalc/DCS



Compressor Parameters



Soku Export PI trends



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Conclusion / Way Forward

- The compressor outlet meter is over reading around 12% for flow rates below 180mmscf/d and 10.6% for flowrates above 180mmscf/d.
- The maximum allowable export volume [from the meter reading] shall be
 275mmscf/d , [Actual export ~ 250mmscf/d]
- The export meter over reading shall be rectified.

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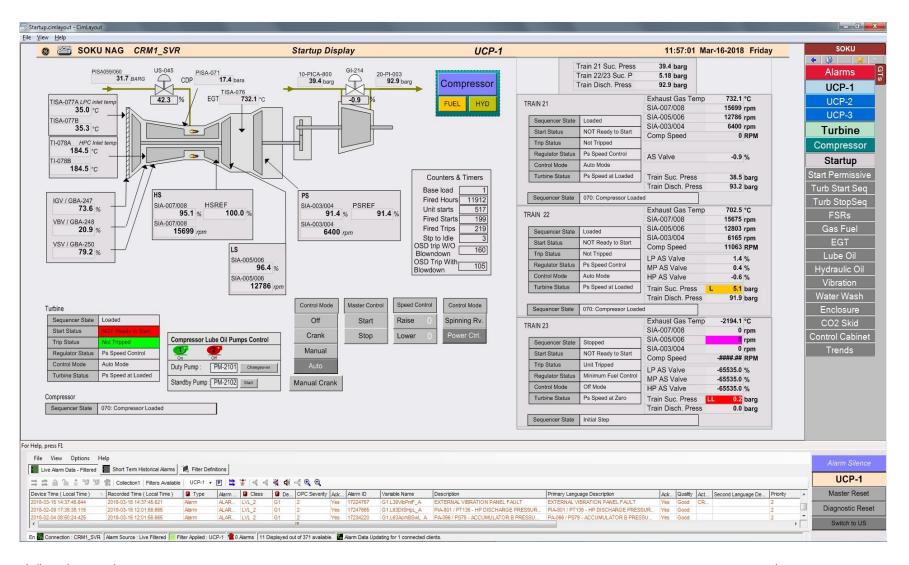
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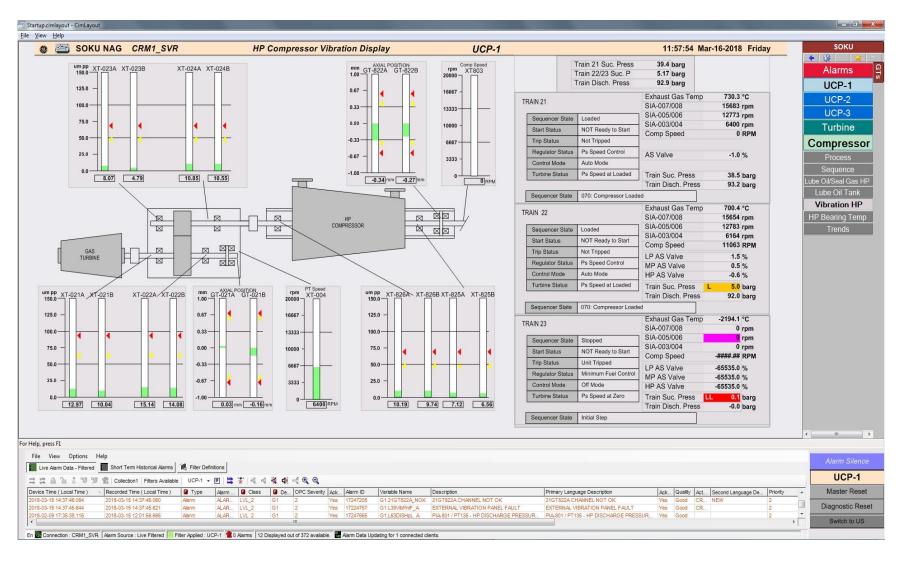
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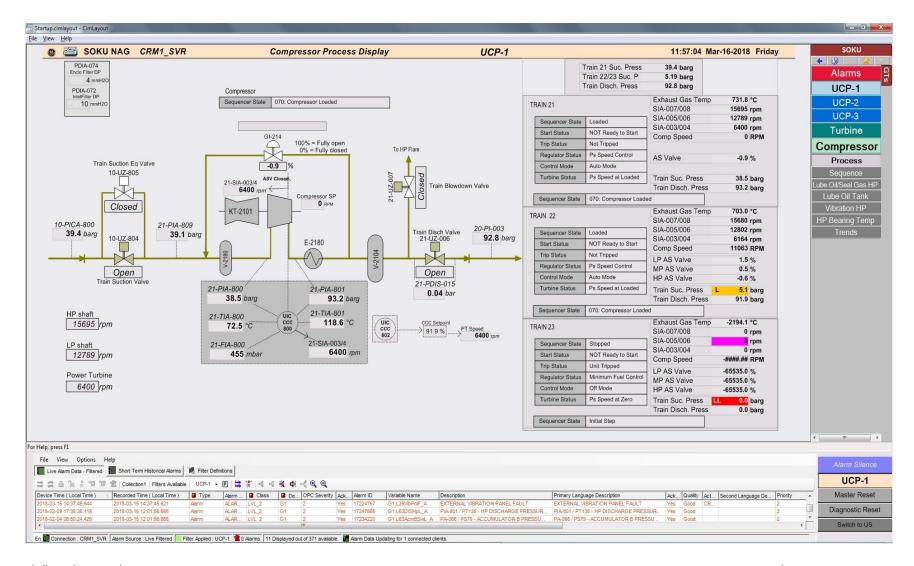
Compressor Data 250mmscf/d



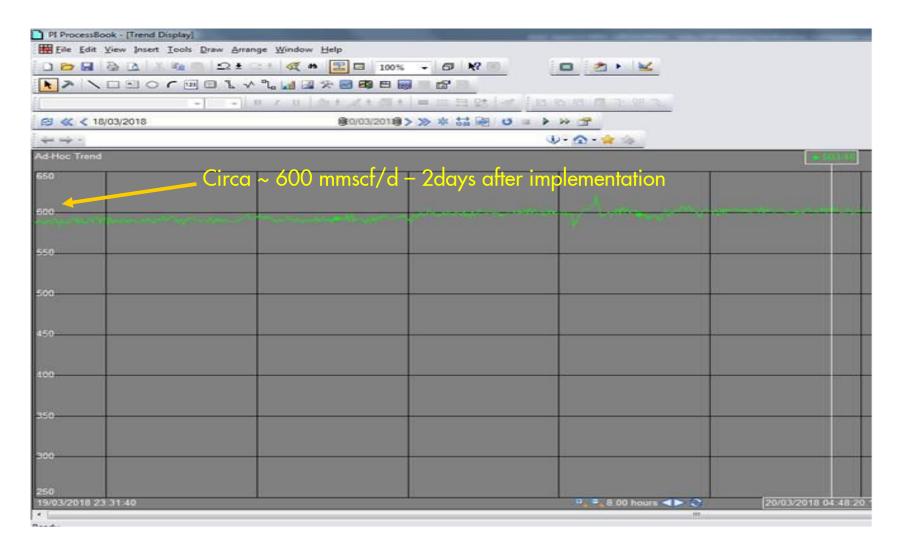
Compressor Data 250mmscf/d



Compressor Data 250mmscf/d



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Investigation and Implementation

Arash Aref – Metering Specialist

Akpaibor Pius – Production Programmer

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Asset Maintenance / Operations team leads,

Asset Logistics and PUM

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