

## Oloruntoba, Babafemi SPDC-UPO/G/PNEL2

**From:** Abiagom, Eziokwu V SPDC-UPO/G/PNEL2  
**Sent:** 18 April 2016 17:37  
**To:** Dike, Francis U SPDC-UPO/G/DNN; Burahimo, Rasheed A SPDC-PTE/EUPE; Obakhena, Femi O SPDC-UPO/G/DNN  
**Cc:** Tijani, Tunde N SPDC-UPO/G/PNEL2; Oragui, Alex N SPDC-PTC/UOA; Akinyoade, Akinyemi T SPDC-PTC/UOA; Alaka, Collins O SPDC-UPO/G/DNN; Ogbonna, Festus C SPDC-UPX/S/NO; Eyoma, Edidiong E SPDC-FUP/OG; Adediran, Adewale M SPDC-FUP/OG; Ali, Yoo A SPDC-PTE/EUPE; Akporuno, Mamoke SPDC-UPO/G/PSH; Ajao, Rotimi SPDC-UPO/G/CNN; Mobuse, Olugbenga A SPDC-UPO/G/PNEL2; Wilcox, Emmanuel I SPDC-UPO/G/PNEL2; Okorie, Idy SPDC-UPO/G/PNEL2; Amaraizu, Odoemelam B SPDC-UPO/G/PSH; Ayeni, Nikki A SPDC-PTE/EUPE; Oluwole, Ruth O SPDC-UPO/G/PNEL2  
**Subject:** FW: N01014349: Oguta Lease Compressors Maintenance Services - Actions from the meeting of 23/03

Dear Colleagues,

The preceding e-mail from Alex, have closed the action 5 on '*Update of the technical requirement for contracting*' and post IPSM and other studies expected to end by 31<sup>st</sup> May 2016, the scope of work i.e. technical specification details can be updated.  
Some other actions are due by Apr. 30<sup>th</sup>.

S/N	Updates	Issue	Challenge	Opportunity	Action	Action Party	ECD
1	Presentation Options by the Process Optimization team	Preliminary Study concluded. Study may require review post IPSM update and sharing of the Oguta FDP				Burahimo Rasheed	TBA
a	<b>Base Case Scenario: Gas injection is from Oguta field alone</b>	This assumes that the NAOC will not be providing gas from their wells for injection into the F3.000A reservoir	1. The required minimum injection volume i.e. 35MMscf/d will not be met. 2. SV and LP gas will not be gathered.	Barrel chase all available oil and gas resources in the Oguta field by harnessing all short term opportunities, and putting plans in place to reduce time for longer term opportunities.	Production Operations and the NOV team to drive and get resources for all identified opportunities .	Abiagom / Dike Francis	30-Apr-16

b	<b>Operating with current pressure regime</b>	1. SPDC and NAOC will provide gas for the minimum gas injection volume. 2. All short term opportunities are harnessed 3. HP gas will not be gathered. 4. Sep. static pressure will not change.	SV, LP and HP gas will be flared in a station that will now have AG solution in place?	Engagement with NAOC will be opened up	NOV team to commence engagement with NAOC after SPDC internal position is firmed.	Alaka Collins	31-May-16
c	<b>Operating with modified pressure regime</b>	1. SPDC and NAOC will provide gas for the minimum gas injection volume. 2. All short term opportunities are harnessed 3. HP gas will be gathered 4. Separator static pressure of the XHP and XXHP will be increased	1). SV and LP gas will be flared in a station that will now have AG solution in place? 2) Reduced flow as a result of the high back pressure of the XHP and XXHP separators	Same as in b) above	NOV team to commence engagement with NAOC after SPDC internal position is firmed.	Alaka Collins	31-May-16
2	Oguta field IPSM model	Need to use an IPSM model to support: well re-alignment to headers vis-à-vis wells current reality (pressure and rates) and proposal to change XHP pressure from 20 to 30 bar.	There is currently no IPSM model for Oguta field.		Build IPSM(Mbals,Prosper, GAP) model for Oguta field to support the project	Obakhena Femi/Francis Dike/Ayeni Nikki	31-May-16
3	Injecting at a lower volume and pressure	Eliminate routine flaring from the Oguta field	Preliminary MBAL sensitivity in 2015 suggest optimal injection rate of 30 MMscf/d in the NFA case	Update on the volume and pressure required for injection?	Carry our review/QC of MBAL model and play back outcome to process engineering and Asset prod. Operations.	Francis Dike/Obakhena Femi	8-April-16

4	External Engagement	Engage NAOC to progress gas injection volumes availability	Need to conclude all SPDC internal stakeholder engage to finalize position wrt. Commercial, operations, contracting	1. Resolution of commercial issues.2. Higher UR from reservoir pressure maintenance of the F3.000A reservoir 3. Increased production from the Oguta F/S	The NOV team to engage NAOC post conclusion of SPDC internal engagement	Alaka Collins / Rotimi Ajao	31-May-16
5	Contracting and Commercial	Complete contracting	Technical bid opening stalled	Open up engagement both internal and external (NAOC and NAPIMS)	Contracting to continue post completion of SPDC internal engagement and engagement with partners	Akinyoade Akinyemi	30-Jun-06
		Update of the technical requirement for contracting	The need to firm up / update technical requirements for the ITT. Technical bids already received from bidders	This will ensure proper specification for the gas injection equipment (compressor, driver etc.)	Share the ITT issued to Asset production operations team, Process Optimization team, RE, PT so as to update the technical specification in the ITT	Alex Oragui	2-Apr-16
6	Oguta Field FDP	Last Oguta FDP update was in 2012.			RE / PT to share Oguta FDP with the asset Operations and Process Optimization team	Obakhena Femi / Francis Dike	2-Apr-16

Thanks and regards  
Victor.

Apologies for the size of this e-mail.

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**From:** Oragui, Alex N SPDC-PTC/UOA

**Sent:** Wednesday, March 30, 2016 8:11 AM

**To:** Abiagom, Eziokwu V SPDC-UPO/G/PNEL2; Mobuse, Olugbenga A SPDC-UPO/G/PNEL2; Wilcox, Emmanuel I SPDC-UPO/G/PNEL2

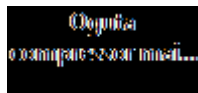
**Cc:** Akinyoade, Akinyemi T SPDC-PTC/UOA

**Subject:** RE: N01014349: Oguta Lease Compressors Maintenance Services - Actions from the meeting of 23/03

Gents,

Find below the Technical ITT document which was sent to the bidders. Document was endorsed by both SPDC and NAPIMS prior to engaging the vendors. They have since returned their bids in NipeX.

Take note that the scope of work is in section IV, see pages 74-87.



Regards.

Alex.

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**From:** Abiagom, Eziokwu V SPDC-UPO/G/PNEL2

**Sent:** 29 March 2016 20:31

**To:** Oragui, Alex N SPDC-PTC/UOA; Akinyoade, Akinyemi T SPDC-PTC/UOA; Dike, Francis U SPDC-UPX/S/NO; Mobuse, Olugbenga A SPDC-UPO/G/PNEL2; Solar, Olayemi O SPDC-UPO/G/CNN; Wilcox, Emmanuel I SPDC-UPO/G/PNEL2; Ayeni, Nikki A SPDC-PTE/EUPE; Burahimo, Rasheed A SPDC-PTE/EUPE; Oluwole, Ruth O SPDC-UPO/G/PNEL2; Okorie, Idy SPDC-UPO/G/PNEL2; Amaraizu, Odoemelam B SPDC-UPO/G/PSH; Obakhena, Femi O SPDC-UPO/G/DNN

**Cc:** Tijani, Tunde N SPDC-UPO/G/PNEL2; Alaka, Collins O SPDC-UPO/G/DNN; Ogbonna, Festus C SPDC-UPO/G/DNN; Eyoma, Edidiong E SPDC-FUP/OG; Adediran, Adewale M SPDC-FUP/OG; Ali, Yoo A SPDC-PTE/EUPE; Akporuno, Mamoke SPDC-UPO/G/PSH; Ajao, Rotimi SPDC-UPO/G/CNN

**Subject:** N01014349: Oguta Lease Compressors Maintenance Services - Actions from the meeting of 23/03

Dear leaders,

The communication below is the progress / update on the Oguta Lease Compressor contract renewal.

Study on the Gas injection compressor was presented by the Process Engineering Support / Optimization team.

The study presented three options; and in all options, a 3-stage compressor is recommended to get to the injection pressure of 250 barg.

Table1.0: Actions from the meeting

S/N	Updates	Issue	Challenge	Opportunity	Action	Action Party	ECD
1	Presentation Options by the Process Optimization team	Preliminary Study concluded. Study may require review post IPSM update and sharing of the Oguta FDP				Burahimo Rasheed	TBA

a	<b>Base Case Scenario: Gas injection is from Oguta field alone</b>	This assumes that the NAOC will not be providing gas from their wells for injection into the F3.000A reservoir	1. The required minimum injection volume i.e. 35MMscf/d will not be met. 2. SV and LP gas will not be gathered.	Barrel chase all available oil and gas resources in the Oguta field by harnessing all short term opportunities, and putting plans in place to reduce time for longer term opportunities.	Production Operations and the NOV team to drive and get resources for all identified opportunities .	Mobuse / Dike Francis /Abiagom	30-Apr-16
b	<b>Operating with current pressure regime</b>	1. SPDC and NAOC will provide gas for the minimum gas injection volume. 2. All short term opportunities are harnessed 3. HP gas will not be gathered. 4. Sep. static pressure will not change.	SV, LP and HP gas will be flared in a station that will now have AG solution in place?	Engagement with NAOC will be opened up	NOV team to commence engagement with NAOC after SPDC internal position is firmed.	Alaka Collins	31-May-16
c	<b>Operating with modified pressure regime</b>	1. SPDC and NAOC will provide gas for the minimum gas injection volume. 2. All short term opportunities are harnessed 3. HP gas will be gathered 4. Separator static pressure of the XHP and XXHP will be increased	1). SV and LP gas will be flared in a station that will now have AG solution in place? 2) Reduced flow as a result of the high back pressure of the XHP and XXHP separators	Same as in b) above	NOV team to commence engagement with NAOC after SPDC internal position is firmed.	Alaka Collins	31-May-16
2	Oguta field IPSM model	Update the IPSM to model well line ups vis-a-viz wells current reality (pressure and rates)			RE, PT and Process Engineering teams to review the IPSM Model of the Oguta field.	Obakhena Femi / Francis Dike / Nikki Ayeni	30-Apr-16

3	Injecting at a lower volume and pressure	Eliminate routine flaring from the Oguta field	Analysis done on the F3.000A reservoir shows that the minimum injection required is 30MMscf/d	Update on the volume and pressure required for injection?	Need to review the FDP?	NOV team - Obakhena Femi	TBA
4	External Engagement	Engage NAOC to progress gas injection volumes availability	Need to conclude all SPDC internal stakeholder engage to finalize position wrt. Commercial, operations, contracting	1. Resolution of commercial issues.2. Higher UR from reservoir pressure maintenance of the F3.000A reservoir 3. Increased production from the Oguta F/S	The NOV team to engage NAOC post conclusion of SPDC internal engagement	Alaka Collins / Rotimi Ajao	31-May-16
5	Contracting and Commercial	Complete contracting	Technical bid opening stalled	Open up engagement both internal and external (NAOC and NAPIMS)	Contracting to continue post completion of SPDC internal engagement and engagement with partners	Akinyoade Akinyemi	30-Jun-06
		Update of the technical requirement for contracting	The need to firm up / update technical requirements for the ITT. Technical bids already received from bidders	This will ensure proper specification for the gas injection equipment (compressor, driver etc.)	Share the ITT issued to Asset production operations team, Process Optimization team, RE, PT so as to update the technical specification in the ITT	Alex Oragui	2-Apr-16
6	Oguta Field FDP	Last Oguta FDP update was in 2012.			RE / PT to share Oguta FDP with the asset Operations and Process Optimization team	Obakhena Femi / Francis Dike	2-Apr-16

As can be seen from the table of actions, further works is expected to be commenced and closed out by end Q2 2016 to work towards finalizing the contract for the Lease Compressor for the Oguta field.

Thanks and best regards  
Victor

P.S: Revert to me if you have any issues with the timeline set for your action(s)

-----Original Appointment-----

**From:** Abiagom, Eziokwu V SPDC-UPO/G/PNEL2

**Sent:** Sunday, March 20, 2016 4:34 PM

**To:** Abiagom, Eziokwu V SPDC-UPO/G/PNEL2; Oragui, Alex N SPDC-PTC/UOA; Ajao, Rotimi SPDC-UPO/G/CNN; Tijani, Tunde N SPDC-UPO/G/PNEL2; Akinyoade, Akinyemi T SPDC-PTC/UOA; Dike, Francis U SPDC-UPX/S/NO; Annam, Olufunto O SPDC-UPO/G/CNN; Mobuse, Olugbenga A SPDC-UPO/G/PNEL2; Solar, Olayemi O SPDC-UPO/G/CNN; Wilcox, Emmanuel I SPDC-UPO/G/PNEL2; Adediran, Adewale M SPDC-FUP/OG; Ayeni, Nikki A SPDC-PTE/EUPE; Burahimo, Rasheed A SPDC-PTE/EUPE; Oluwole, Ruth O SPDC-UPO/G/PNEL2; Okorie, Idy SPDC-UPO/G/PNEL2; Amaraizu, Odoemelam B SPDC-UPO/G/PSH

**Cc:** Alaka, Collins O SPDC-UPO/G/DNN; Ogbonna, Festus C SPDC-UPO/G/DNN; Eyoma, Edidiong E SPDC-FUP/OG; Ali, Yoo A SPDC-PTE/EUPE; Akporuno, Mamoke SPDC-UPO/G/PSH; Obakhena, Femi O SPDC-UPO/G/DNN

**Subject:** Tender No. N01014349: Oguta Lease Compressors Maintenance Services - Technical ITT for review

**When:** Wednesday, March 23, 2016 3:00 PM-4:00 PM (UTC+01:00) West Central Africa.

**Where:** Online

.....  
[Join online meeting](#)

<https://meet.shell.com/eziokwu.abiagom/VDKFNNDL>

Join by Phone

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[Find a local number](#)

Conference ID: 1109247786

[Forgot your dial-in PIN?](#) | [First online meeting?](#)

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Dear Team,

Sequel to the discussion thus far on Oguta Lease Compressor contract, you are invited to this meeting Scheduled for Wed., 23<sup>rd</sup> March 2016.

This meeting is required to connect us all on progress thus far and further actions required to progress and conclude.

### Agenda

1. Presentation of Process Engineering Study / Proposal on Compressor – Nikki Ayeni
  - a. Discussion – compressor stages and power requirements

2. Oguta Compressor Contract Progress – Alex Oragui
  - a. NAPIMS / Stakeholders buy-in
  - b. Input of Process Engineering Study to contract (N01014349) i.e. modification of scope of work etc.
3. Review of Commercial Agreement terms with NAOC – Solar Olayemi
4. Engagement / Routine collaboration with NAOC
5. AOB - Current wells Status / challenges, Akri-Oguta FDP – Francis Dike / All

Regards.

---

**From:** Oragui, Alex N SPDC-PTC/UOA

**Sent:** Thursday, November 19, 2015 11:13 AM

**To:** Ajao, Rotimi SPDC-UIO/G/CNN; Tijani, Tunde N SPDC-UIO/G/PNEL2

**Cc:** Solar, Olayemi O SPDC-UIO/G/CNN; Oluwole, Ruth O SPDC-UIO/G/PNEL2; Abiagom, Eziokwu V SPDC-UIO/G/PNEL2; Mobuse, Olugbenga A SPDC-UIO/G/PNEL2; Alaka, Collins O SPDC-UIO/G/DNN; Ogbonna, Festus C SPDC-UIO/G/DNN; Wilcox, Emmanuel I SPDC-UIO/G/PNEL2; Annam, Olufunto O SPDC-UIO/G/CNN; Akinyoade, Akinyemi T SPDC-PTC/UOA; Eyoma, Edidiong E SPDC-FUI/OG

**Subject:** RE: Tender No. N01014349: Oguta Lease Compressors Maintenance Services - Technical ITT for review

Hello Tunde / Rotimi,

Kindly engage NAPIMS and other stakeholders on this to get their buy-in before we can proceed.

NAPIMS focal point is Osibanjo Olalekan (08095184575) and Udofia Ofonime (07068538651).

Regards.

Alex.

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**From:** Ajao, Rotimi SPDC-UIO/G/CNN

**Sent:** 19 November 2015 10:34

**To:** Tijani, Tunde N SPDC-UIO/G/PNEL2; Mobuse, Olugbenga A SPDC-UIO/G/PNEL2; Wilcox, Emmanuel I SPDC-UIO/G/PNEL2; Akinyoade, Akinyemi T SPDC-PTC/UOA; Ogbonna, Festus C SPDC-UIO/G/DNN; Eyoma, Edidiong E SPDC-FUI/OG

**Cc:** Solar, Olayemi O SPDC-UIO/G/CNN; Oluwole, Ruth O SPDC-UIO/G/PNEL2; Abiagom, Eziokwu V SPDC-UIO/G/PNEL2; Oragui, Alex N SPDC-PTC/UOA; Alaka, Collins O SPDC-UIO/G/DNN; Annam, Olufunto O SPDC-UIO/G/CNN

**Subject:** RE: Tender No. N01014349: Oguta Lease Compressors Maintenance Services - Technical ITT for review

**Importance:** High

Gents,

I support the idea of getting together with all stakeholders to discuss the wider implications.



As you know, Oguta is recognised as part of Akri-Oguta unitized asset by both SPDC and NAOC, and the asset is managed as a NOV asset in SPDC with NAOC as operator. Both NAOC and SPDC have recognised independent but collaborative Asset operations in Oguta and Akri pending substantive unitization (after commercial agreements are in place). Note however there is a HOA in place to govern collaboration on independent operations. The collaboration involves routine accounting of unit resources (produced oil volumes, injected gas, cost of shared contracts etc.), reconciliations and recovery of oil and costs between the parties.

Here is the bottom line – we need to get our stories right in-house on Asset operations of Oguta, understand what is going on at the NAOC end (Akri) and agree a way forward with NAOC. I expect meeting with NAOC in December or January; and Asset Operations should be part of that engagement. I suggest we pause activities on the contract extension until after the engagement.

A few talking points/baseline information required for our in-house discussions next week:

- 1) What is required for Oguta facility optimal operation performance
  - What is projected NFA profile (oil)?
  - How much injectable gas is required and how much is available?
  - What is performance of current compressors?
- 2) What is status of Asset Operations collaboration with NAOC on Akri
  - Key elements of the Akri-Oguta HOA
  - What meetings have been held with NAOC Akri-Operations team ?
  - What invoices have been sent to NAOC on compression contract charges?
  - Any data/info from NAOC on Akri?
- 3) Do we need to put a hold on ongoing contract tendering process
  - How much production is impacted if current contract is put on hold
  - What are the key contract terms proposed (costs, contract duration?)
- 4) Governance & Asset Management: Routine collaboration required between NOV team and Asset Operations Management.

There will be a lot more to talk about at the meeting but I think what is most important is clarity of the issues and alignment on key decisions required going forward.

I 'll schedule a call for sometimes next week or the week after.

Regards,  
Rotimi

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**From:** Solar, Olayemi O SPDC-UIO/G/CNN

**Sent:** 19 November 2015 08:44

**To:** Ajao, Rotimi SPDC-UIO/G/CNN

**Subject:** FW: Tender No. N01014349: Oguta Lease Compressors Maintenance Services - Technical ITT for review

FYi

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**From:** Akinyoade, Akinyemi T SPDC-PTC/UOA

**Sent:** 18 November 2015 14:38

**To:** Tijani, Tunde N SPDC-UIO/G/PNEL2; Mobuse, Olugbenga A SPDC-UIO/G/PNEL2; Wilcox, Emmanuel I SPDC-UIO/G/PNEL2

**Cc:** Oluwole, Ruth O SPDC-UIO/G/PNEL2; Abiagom, Eziokwu V SPDC-UIO/G/PNEL2; Oragui, Alex N SPDC-PTC/UOA; Alaka, Collins O SPDC-UIO/G/DNN; Solar, Olayemi O SPDC-UIO/G/CNN

**Subject:** RE: Tender No. N01014349: Oguta Lease Compressors Maintenance Services - Technical ITT for review

TJ,

I understand your position.

However, we went to the market with the approved specifications (see below) and for us to change this at this time will fundamentally impact on the current process.

Meaning, we might need to update the requirements and re-tender to ensure that we have a level playing field for all bidders.

Besides, we importantly need NAPIMS' buy-in to any change in requirements we are considering.

I agree, we need to get all stakeholders together to discuss the wider implications.

Regards

Akinyemi

## **ARTICLE 2 -SCOPE OF WORK**

### ***ARTICLE 2.1 - THE SERVICES***

The scope of work under this contract includes

- Supply and delivery to site of compression package(s) complete with scrubbers, coolers, fans instrumentation and other ancillary facilities designed to SPDC specification (oil industry specification )and capable to compress minimum gas volume of 35mmscf and discharge at 250barg
- Installation/hook up of the gas injection compression package(s) complete with scrubbers, coolers fans instrumentation and other ancillary facilities designed to SPDC specification (oil industry specification ) and capable to compress minimum gas volume of 35mmscf and discharge at 250barg
- Completion of other works prior to requesting flowstation shutdown for tie in to flowstation and discharge manifold
- Satisfactory completion of the package commissioning in accordance with agreed procedures
- Satisfactory completion of the 120hr site acceptance test
- Approval of the contractors planned and preventive maintenance procedures and schedule
- The provision of all operating/maintenance manuals prior to the commencement of the commissioning works
- Provision of a pre-start up audit report by contractor.

- Contractor shall compress associated gas from Oguta flow-station, using her gas compression facility to meet the specified pressure of 250. bar and deliver safely to Oguta flow-station gas injection manifold.
  - Provide suitable gas-lift compressors facility at Oguta flow station
  - Receive Associated gas at 2.5 -3.5 bar from flow-station and compress to 70bar at the required through-put
  - Ensure safe delivery of uninterrupted and measured compressed gas supply to Oguta gas-lift manifold
  - Provision of accurate measurement (through-put and pressure) of daily produced gas.
  - Provision of accurate measurement (through-put and pressure) of daily supplied (suction) gas from flow-station.
  - Provision of daily and monthly reports of plant performance and contractor's activities.
- Gas lift Compressor facility to be Operated and Maintained by vendor.

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**From:** Tijani, Tunde N SPDC-UIO/G/PNEL2

**Sent:** 18 November 2015 13:17

**To:** Mobuse, Olugbenga A SPDC-UIO/G/PNEL2; Wilcox, Emmanuel I SPDC-UIO/G/PNEL2

**Cc:** Oluwole, Ruth O SPDC-UIO/G/PNEL2; Abiagom, Eziokwu V SPDC-UIO/G/PNEL2; Oragui, Alex N SPDC-PTC/UOA; Akinyoade, Akinyemi T SPDC-PTC/UOA; Alaka, Collins O SPDC-UIO/G/DNN; Solar, Olayemi O SPDC-UIO/G/CNN

**Subject:** FW: Tender No. N01014349: Oguta Lease Compressors Maintenance Services - Technical ITT for review

EW/OM,

We need to keep abreast of this new contract processing progress.

With AGIP unwilling to play ball, we risk having a contract that can't be executed just like the one that just ended seeing that minimum gas volume specified in the contract is 35MMscfd which can't be provided without AGIP. Perhaps if not too late in the contracting phase, we should consider reducing the compressor turndown.

Suggest pulling together the key stakeholders (NOV, Commercial, Asset, Programming, CP) to review this and other outstanding issues.

Thanks and best regards

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**From:** Oragui, Alex N SPDC-PTC/UOA

**Sent:** Thursday, July 02, 2015 2:54 PM

**To:** Kalio, Timothy SPDC-UIO/G/PNEL2

**Cc:** Akinyoade, Akinyemi T SPDC-PTC/UOA; SPDC RumuAhia Field Superintendent SPDC-UIG/P/NEL2; Okolo, JOE J SPDC-UIO/G/PNEL2

**Subject:** RE: Tender No. N01014349: Oguta Lease Compressors Maintenance Services - Technical ITT for review

Hello Tim,

Apologies, could not take your call – I was on another.

Update as at yesterday is that we have uploaded Technical ITT document on NipeX and three NAPIMS officials have approved. One more to go.

We will send out the TITT to qualified vendors thereafter. We'll keep you posted.

Regards.

Alex.

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**From:** Kalio, Timothy SPDC-UIO/G/PNEL2  
**Sent:** 02 July 2015 14:41  
**To:** Oragui, Alex N SPDC-PTC/UOA  
**Cc:** Akinyoade, Akinyemi T SPDC-PTC/UOA; SPDC RumuAhia Field Superintendent SPDC-UIG/P/NEL2; Okolo, JOE J SPDC-UIO/G/PNEL2  
**Subject:** FW: Tender No. N01014349: Oguta Lease Compressors Maintenance Services - Technical ITT for review

Dear Oragui,

Please do we have any update on this.

Regards,  
Tim

---

**From:** Ndem, Ezekiel U SPDC-FUI/C/OG  
**Sent:** Thursday, November 27, 2014 2:31 PM  
**To:** 'Olumuyiwa Falayajo'  
**Cc:** 'simhallems@yahoo.com'; Akinyoade, Akinyemi T SPDC-FUI/C/OG; Kalio, Timothy SPDC-UIO/G/PNEL2; Oranyeli, Charles C SNEPCO-FUI/C/OG; Obomanu, Donald A SPDC-UIO/G/NGJ  
**Subject:** RE: Tender No. N01014349: Oguta Lease Compressors Maintenance Services - Technical ITT for review

Dear Engr Falayajo

Greetings to you. Please we still await NAPIMS review and approval of attached Tech ITT and bidders list (sent to you via email on June 10, 2014). An official letter to NAPIMS carrying these documents and received in your office on 10 July 2014 is also attached.

We know that after your approval, we still have to upload the bidders list and tech ITT in NIPEX for your system approval.

We are confident you appreciate (1) that a lot of time has passed since we started this process, and (2) the need to get this process back on track.

Regards  
*Ezekiel Ndem* MCIPS | High/Medium Risk Contracts | +234 80703 21974 | [ezekiel.ndem@shell.com](mailto:ezekiel.ndem@shell.com)

**I love the dynamism of change.**

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Think about the **ENVIRONMENT** before you print this email

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**From:** Ndem, Ezekiel U SPDC-FUI/C/OG  
**Sent:** 10 June 2014 14:09  
**To:** Olumuyiwa Falayajo  
**Cc:** [simhallems@yahoo.com](mailto:simhallems@yahoo.com); Akinyoade, Akinyemi T SPDC-FUI/C/OG; Kalio, Timothy SPDC-UIO/G/PNEL2  
**Subject:** RE: Tender No. N01014349: Oguta Lease Compressors Maintenance Services - Technical ITT for review

#### UPDATE

Point 6 under A. GENERAL INFORMATION (p. 32) should read: **Previous Experience** – Provide documented proof of experience in running compressor facilities capable of compressing a minimum of 20mmscfd (a combined minimum of 40mmscf) from 50barg to 250barg.

Regards  
Ezekiel

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**From:** Ndem, Ezekiel U SPDC-FUI/C/OG  
**Sent:** 10 June 2014 13:33  
**To:** 'Olumuyiwa Falayajo'  
**Cc:** 'simhallems@yahoo.com'; Akinyoade, Akinyemi T SPDC-FUI/C/OG; Kalio, Timothy SPDC-UIO/G/PNEL2  
**Subject:** RE: Tender No. N01014349: Oguta Lease Compressors Maintenance Services - Technical ITT for review

Dear Engr. Falayajo

Top of the day to you. Kindly review the attached ITT for subject tender. Once ok, I will upload it and the bidders list in NIPEX for system approval.

Regards

*Ezekiel Ndem* MCIPS CS, High/Med Risk Contracts (E/W) FUI/C/OG +234 80703 21974 [ezekiel.ndem@shell.com](mailto:ezekiel.ndem@shell.com)

**The Golden Rule - Matthew 7:12**

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Think about the **ENVIRONMENT** before you print this email

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**From:** Olumuyiwa Falayajo [<mailto:Olumuyiwa.Falayajo@nnpcgroup.com>]  
**Sent:** 03 January 2014 19:07  
**To:** Ndem, Ezekiel U SPDC-FUI/C/OG  
**Cc:** Catherine Itheme; [simhallems@yahoo.com](mailto:simhallems@yahoo.com)  
**Subject:** Tender No. N01014349: Oguta Lease Compressors Maintenance Services - Advert Approval Request

**Good day Ezekiel,**

As discussed in working towards progressing the subject, we require the following amendment to be made for our joint sign-off of the Advert Text.

Advert Text Section 6.0, Bullet No.4

SPDC submitted -

"The tendering process shall be the NNPC contracting process requiring pre-qualified companies to submit technical tenders first. Following a technical review, **only technically and financially qualified contractors will be requested to submit commercial tenders.**"

Please amend the above to read as follows -

"The tendering process shall be the NNPC contracting process requiring pre-qualified companies to submit technical tenders first. Following a technical review, **only technically qualified contractors will be requested to submit commercial tenders.**"

We should develop the technical ITT to cater for evaluating the financial capability of the tenderers. Therefore, financial qualification/capability of a bidder will be determined at the technical stage of the tendering process.

Kindly make this change in the Advert Text, endorse two (2) copies and send them for NAPIMS endorsement, one original fully endorsed copy will be returned to you.

We require that this should be done to support conveyance of NAPIMS approval for Advert stage of the subject tender.

Thank you.

Regards  
Muyiwa FALAYAJO  
FALAYAJO, Olumuyiwa Ayodele, MNSE, CEng.  
DM, Mechanical, JV Facilities  
NNPC, NAPIMS.  
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**I love Jesus, do you love Him too?**