

Week 15 (8 <sup>th</sup> – 14 <sup>th</sup> April, 2015)	
This Week	<p><b><u>HIGHLIGHTS</u></b></p> <p><b>HSE</b></p> <ul style="list-style-type: none"> <li>❖ One UA/UC reported and closed out</li> </ul> <p><b>People/Planning/Integration</b></p> <ul style="list-style-type: none"> <li>❖ NTR</li> </ul> <p><b>Cost Reduction Agenda</b></p> <ul style="list-style-type: none"> <li>❖ Project EBENEZER: continued with the engagement of Contractors/Vendors and working to reconcile the numbers with corporate project team</li> </ul> <p><b>Improvement Projects</b></p> <ul style="list-style-type: none"> <li>❖ Continued with the in-house model development for SNEPCo Airframe demand with all stakeholders (Bonga Ops, Wells/Projects, EA and Air Ops).</li> <li>❖ Met with all stakeholders to review SNEPCO/SPDC Fuel value chain analysis for 8 work streams</li> </ul> <p><b>Onshore - Business Improvement</b></p> <ul style="list-style-type: none"> <li>❖ Facilitated the pre-commissioning test of IMOR STP, outcome of test successful, plant ready for commissioning and handover for continuous operation as soon as O&amp;M contract is awarded. Circa N100k/day cost avoidance to be achieved in this rainy season.</li> <li>❖ Received 70% of expected progress reports on identified opportunities from Asset Teams.</li> <li>❖ In preparation for BI/PWR cascade across PD, commenced focal points revalidation with Asset Teams</li> </ul> <p>.</p> <p><b>Offshore - Business Improvement</b></p> <ul style="list-style-type: none"> <li>❖ Frontline improvement Ideas and theme generation session held on the FPSO – EA</li> </ul> <p><b>Competitiveness and Benchmarking</b></p> <ul style="list-style-type: none"> <li>❖ ‘Look before you leap’ SAP Requisition to Pay (RtP) design of end to end awareness engagement packed ready. Kick-off &amp; grounding meeting held and program/schedule firmed up.</li> <li>❖ Progressed data gathering beyond 50% mark, on EMSCO pumps for 2 land Assets from SAP for internal sample benchmarking purpose</li> <li>❖ Continued the program performance &amp; gap identification review for ORIP, RPI, OI, MIE on plant availability / reliability &amp; unscheduled deferrals.</li> </ul> <p><b>Programme Management Office (PMO)</b></p> <ul style="list-style-type: none"> <li>❖ The PD Cost Agenda monitoring web portal has been migrated to the live server and first pass function testing successful, awaits deployment for PD wide cascade. Next is to grant read/write access to nominated Asset focal points.</li> <li>❖ Uploaded 40% of Assets data into the monitoring web portal</li> </ul> <p><b><u>LOWLIGHTS</u></b></p> <ul style="list-style-type: none"> <li>❖ nil</li> </ul>
Next Week	<ul style="list-style-type: none"> <li>❖ Progress review of FT Demurrage data study for opportunities to reduce exposure by 25%</li> <li>❖ Ensure re-commissioning of IMOR STP happens before end Apr 2015</li> <li>❖ Deep dive on the data collation for internal benchmarking on EMSCO Pumps in two land Assets</li> <li>❖ Commence data gathering for AFAM maintenance cost (PM/CM) for the purpose of internal benchmarking data processing</li> <li>❖ Continue Sea Eagle Improvement program – Ideal/initiative generation and Case for change framing.</li> <li>❖ Ziff Energy – continue data validation. Plan C&amp;BI department engagement with Ziff Energy for deeper data analysis.</li> <li>❖ April 2015 BBIP DRB session.</li> <li>❖ MT-IAP Improvements, portfolio transition session.</li> <li>❖ Q1 2015 Offshore Asset BPR.</li> <li>❖ Bonga versus Erha benchmarking planning engagement.</li> </ul>

Regards,

A.T.