

## UIO-G FLARING/GOR CONTROL WAIVER

Flare Request No.:

FLRW140121

Date:

Friday, October 03, 2014

Category:

Compressor-System Outage

Waiver Start Date:

01-10-2014

Start Time:

12:0-PM

Waiver End Date

12-10-2014

End Time:

12:59-PM

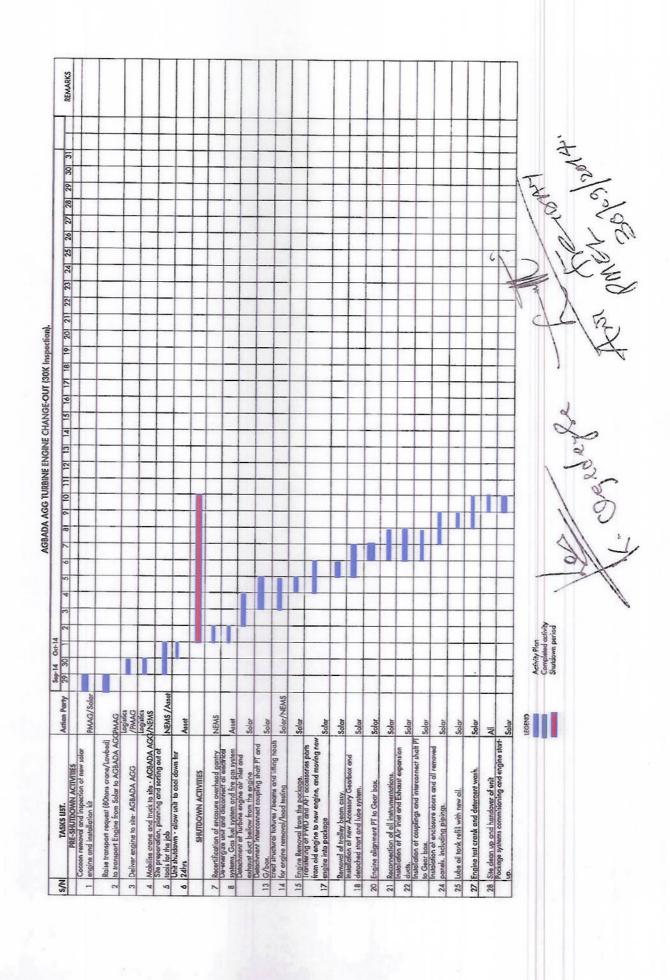
waiver End Date	12-10-2014 End 11me: 12:59-PM
Facility Name:	Agbada 2 FS,
Flare (or AG) Volume (mmscfd):	980
Associated Oil Production (mbopd):	1540000
Reason for flaring (or HOGR production):	AGBADA AGG TURBINE 30K INSPECTION: There is a planned change out of Agbada 2 AGG turbine Engine from 01/10/2014 to 12/10/2014, unit having run 33,391 hrs to date against 30,000 fired hours scheduled engine change out. The engine is available and site mobilisation in place to execute the work as per attached work schedule. This will prevent the compression of associated gas from Agbada 1 and 2 Flowstations respectively.  SECTIONAL REPLACEMENT OF 12" GAS PIPELINE AGBADA 1 TO AGBADA 2 Planned sectional replacement of 12" gas export line from Agbada 1 to Agbada 2 requires complete isolation of the line and shutdown of the Booster compressor.  During the Turbine engine change out, there will be flaring of 13.6MMscf from
	Agbada 1 and 2 flowstations as against target flare volume of 1.95MMscf/d.
Justification for waiver request:	The waiver is to:  1. Keep the flowlines pressurised and discourage flow line and well head vandalisation  2. Achieve Planned maintenance activities on AGG and pipe line facilities.  3. Ensure continued production of 22,000boe/d from these two facilities
Post event actions to remain compliant:	1. PRODUCTION MONITORING HGOR wells will be closed-in based on Agbada 1 and 2 GOR creaming curve. Gas lift to gas lifted wells closed 2. Prompt commissioning of Agbada 2 AGG and Agbada 1 Booster compressor as soon as the various activities are completed and SoF approved.  Daily routine flare rate when the AGG and the Booster compressor is available is circa 0.90MMscf/d which is within the limit of 1.95MMscf/d target.

	Name	Date Received	Date Approved	Comments
Line Manager	Brown, Boma	02-10-2014	02-10-2014	
Production Services Manager	Akosa , Obi	02-10-2014	02-10-2014	For flaring that should start on the first, the request has been prepared too late. Considering that this is a planned activity, request should have been done pro-actively.
GM Production	Martin , David	02-10-2014	02-10-2014	

Approved by the GM, Production: Signature and Date:

## **Distribution List:**

Signatories + Operations Manager/Senior Operations Engineer/Gas Allocation Engineers/Senior Programmer/Maintenance and Integrity Manager/Production Services Manager.



WORK SCHEDULE

SAM		DURATION	DURATION								DAY					-	-	
21/2			15-Sep	15-Sep 16-Sep 17-Sep 26-Sep 27-Sep 28-Sep 29-Sep 30-Sep	17-Sep	26-Sep	27-Sep	28-Sep	29-Sep	30-Sep	1-Oct 2-Oct	2-Oct	3-Oct	4-Oct	5-Oct 6	Oct 74	6-Oct 7-Oct 8-Oct 9-Oct	9
-	Suprey of BolV starting from Agbada 1																	
	- Achada AGG	0	0	Completed												1		
1	Mobilisation & rig-up of flushing																	
C	2 equipment in Agbada AGG	4									1	1			1	1		
	Rig-up of flushing equipment in									1	1							
63	3 Agbada 1 Booster plant	-											1	1	+	+		
V	4 Hook-up & flooding of gasfine	1												1	+	1	-	
43	5 Flushing of entire line	-								1		ı		-	-	-		
	Isolation at Agbada booster plant &												1					
9	6 Aqbada AGG plant	1														+	-	1
1	Mobilisation to site/ excavation	1										I	İ			+	-	1
	Sectional replacement on 3-nos Illegal												•	t	1			
3	8 Connection points	2									1	I		1		1	-	
1	9 Carry out radiography										1	1		-		i		1
1	10 Field joint coating										1	1						
	De-isolation at Agbada booster plant &																L	
-	11 Agbada AGG plant	1															l	Ш
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Note: The green shade shows the actual shut-down window

Market Market