

Week 28 (8 th – 14 th July 2015)	
This Week	<p><u>HIGHLIGHTS</u></p> <p>HSE</p> <ul style="list-style-type: none"> ❖ Led SNEPCO Falck Prime Atlantic (FPA) Pre-start audit <p>People/Planning/Integration</p> <ul style="list-style-type: none"> ❖ Co-observed the SNEPCO Brownfield DRB for DQ (Decision quality) improvement and compliance with the DRB guideline. ❖ Participated in the kick-off meeting for the Perfect Month and Bright Ideas implementation in PS Team. Terms of reference shared by the Manager with 3 months project implementation period. ❖ The Two work streams on PS Manager's CI improvement project titled "Creating The Smell" had their maiden subgroup meetings with a first pass A3 Lean document developed. Further work on course <p>Cost Reduction Agenda</p> <ul style="list-style-type: none"> ❖ Project EBENEZER: <ul style="list-style-type: none"> ○ Endorsement received for 5 additional service contractor personnel providing HSE support for the Assets proposed to be clawed back. ○ Onshore & Offshore achieved 100% Production data clean-up in PCSIS ❖ Combined team of CP, AFAM and C&BI negotiated and achieved F\$1.1mIn contract rates reduction on AFAM NetcoDietsmann O&M contract excluding efficiency improvement opportunities. 2015 prorated reduction is about F\$600K <p>Improvement Projects</p> <ul style="list-style-type: none"> ❖ Fuel value chain analysis project recommendations being review in preparation for DRB presentation <p>Onshore - Business Improvement</p> <ul style="list-style-type: none"> ❖ Current status with savings achieved on SPDC Onshore PD Deep-Dive Opportunities and Efficiency Improvement opportunities collated towards next week's SPDC Cost Ambition DRB session. ❖ The2015 RPI HEALTH CHECK AND VERIFICATION PROGRAMME commencement has been adjusted to commence August due to ongoing familiarization visits by the newly appointed Operations Managers. ❖ LEAN sustaining Assessment (LSA) report out for the HR on boarding process awaits availability HR leadership window. <p>Offshore - Business Improvement</p> <ul style="list-style-type: none"> ❖ Reviewed the TOR for ISRM and E2E maintenance strategy for sustainable improvement with SIEP P&T representative (BBIP), M&I manager and GMOA. Strategy and forward plan supported. Go See exercise carried out on Bonga FPSO. E2E Maintenance Process Strategy review – Visioning workshop held on 8th July 2015. Report published to all participants. ❖ Completed front-end planning and preparation for E2E Maintenance – Current State Mapping Workshop. Workshop hold on the 15th & 16th July 2015. ❖ Process safety culture focus plan for offshore asset finalized and ready for implementation. Implementation steps and approach developed with stakeholders buy-in. <p>Competitiveness and Benchmarking</p> <ul style="list-style-type: none"> ❖ Reviewed the draft report comparing 2014 cost of executing 3 monthly EMSCO pumps maintenance for 2 Land Assets' is about 70% ready. <p>Programme Management Office (PMO)</p> <ul style="list-style-type: none"> ❖ Designed an interface for BIM ONSHORE and OFFSHORE data entry for summarized cost saving performance reporting ❖ Completed plotting of the final Deep Dive opportunity and banked data on the Cost Monitoring tool. ❖ Flare Waiver tool has been upgraded to reflect the waiver approval date by GM (P) as the effective flare start date. ❖ EIP tool was also redesigned to give Capital Expenditure Review Panel the final authorization of above \$10mIn Investment Proposal subject to all functional supports and the CERP DE approval. ❖ PEC and Field Visit tool roles and responsibility alignment, to reflect current staff in positions was carried out. This ensures smooth running of the tool for better business delivery. <p><u>LOWLIGHTS</u></p> <p>NTR</p>
Next Week	<ul style="list-style-type: none"> ❖ Feedback to the BOM SNEPCO brownfield facilities DRB observations. ❖ Develop OP15 PD Competitiveness Staircase ❖ Report out FPA pre-start audit outcome ❖ Q2 2015, Offshore Asset Business performance review. ❖ Shell Nigeria Preliminary results presentation by Ziff Energy/Solomon. ❖ Field visits to the Pilot Facilities to further share learnings and embed DCT usage. ❖ Report out for LSA for Nun River Improvement Project. ❖ SPDC Cost Ambition DRB ❖ Commence requested updating of IAPCRET tool IAP for OFFSHORE team to enhance Tool robustness