



## UIO G FLARING GOR CONTROL WAIVER

Serial No.: CCGP/004<sup>a</sup>

Date: 2015<sup>b</sup>/03<sup>c</sup>

Category<sup>d</sup>: Excess of GOR limit (3\*RSI or 5,000scf/b) ☐

Compressor-system outage ☐

NAG Flaring ☐

AG flaring ☒

others ☒

Waiver Start Date/Time: 3<sup>rd</sup> MAR 2015

Waiver End Date/Time: 14<sup>th</sup> MAR 2015

Facility Name	Cawthorne Channel 1/2/3 CCGP.
Flare (or AG) Volume <sup>e</sup> (mmscfd)	16.3 MMscfd (2.8boepd)
Associated Oil Production <sup>f</sup> (mbopd)	12.1Mbopd
Reason for flaring (or HGOR production)	<p>Due to current spate of flowline and Wellhead equipment vandalisation, total AG from the six flowing Wells in CAWC/1, CAWC/2, CAWC/3 (Normally processed at CCGP) is insufficient to meet the minimum input requirements of the 75mmscfd compressor at CCGP. Work is in progress to Procurement and Install CCU for wells 42 and w/45T). With the addition of these Wells, CCGP will be restarted and the flare volume reduced. Power issues with CCGP have been resolved</p> <p>Updates: Resolution of CCGP Power Issues:  <ul style="list-style-type: none"> <li>•The UPS system was restored past weekend and the drained batteries charged overnight. Plans being worked to re-start the Solar turbine today, 3-March. Thereafter, line up the fuel gas system and Awoba GP for export, if they (New cross) come on stream on 4-March.</li> <li>•Re-started the BSG after top major OH, and has run successfully for 7 days under close observation</li> </ul> </p> <p>Installation of CCUs:  <ul style="list-style-type: none"> <li>•Two(2) Wellhead Control units (collected from the CWI workshop) for W42T &amp; 45T were delivered to site on Friday, 27-Feb.</li> <li>•Installation of AVA units awaits arrival of Crane Barge. ETA of Barge is 5-March. LEC for CCU installation is 9-March (two days per CCU due Tidal pattern).</li> <li>•Close Collaboration with community and JSF to reduce chances of theft post installation</li> <li>•CCGP Restart and stabilization is planned for 9<sup>th</sup> to 13<sup>th</sup> March.</li> </ul> </p> <p>With the expedient follow-up of items 1 &amp; 2 above which were on the critical path, the revised date for CCGP re-start and full stabilization is 13th March 2015.</p>
Justification for waiver request	Waiver is required to support the continued production of CAWC 1, 2, 3 while solution is being worked

	Originator: Asset/Project/Area Dev. Mgr	Agreement: GM/Lead - (Asset/Project/Dev.)	Supported (SCiN only): GM Flared Gas
Name	Oni Olatunbosun O	Kulawski Grzegorz. J.	Akosa Obi
Job Title	Asset Manager (Swamp-East)	GM Onshore Assets	Production Services
Signature			
Date			

Approved by the GM Onshore Assets:

Signature and Date:.....

Distribution List :

Gabon: Signatories + Asset Lead/Technical Manager/Operations Manager/Finance Manager/Head of Production Programming/Senior Production Programmer/Head of Planning & Economics/Head of HSE

<sup>a</sup> The request number specify district reference indicator and serial number from 001

<sup>b</sup> The year of the request

<sup>c</sup> The month of the request

<sup>d</sup> Please tick the appropriate box

<sup>e</sup> please specify amount of gas to be flared per day

<sup>f</sup> please specify potential net oil per day that would have been produced if the gas is flared

Nigeria: Signatories + Operations Manager/Senior Operations Support Engineer/Senior Gas Accountant/Senior Programmer/Maintenance Systems Manager/ Production Surveillance and Support Manager.