

Week 20 (13 th May – 19 th May, 2015)	
This Week	<p><u>HIGHLIGHTS</u></p> <p>HSE</p> <ul style="list-style-type: none"> ❖ NTR <p>People/Planning/Integration</p> <ul style="list-style-type: none"> ❖ One staff attended LEAN Practitioner training ❖ Had a CI Manager Foundation Program Coaching session 1, as planned ❖ Discussed collaboration opportunities with the Commercial Asset Onshore and NOV team <p>Cost Reduction Agenda</p> <ul style="list-style-type: none"> ❖ Project EBENEZER: Change request submitted for 13 contractor personnel for business continuity with full support from Asset Managers, 7 of which are in HSE support roles. ❖ Reviewed C&P cost reduction support to PD for alignment <p>Improvement Projects</p> <ul style="list-style-type: none"> ❖ Continued with the in-house model development for SNEPCo Airframe demand with all stakeholders (Bonga Ops, Wells/Projects, EA and Air Ops). ❖ Nominated 4 (BBIP, Offshore 2015 Benchmarking, Onshore external/Internal 2016 benchmarking) common SCIN improvements for OP15 and submitted to PS ❖ Fuel value chain analysis project for 9 work streams: Reviewed Communities diesel consumption work stream feedback from Leadership and rejigged the potential savings proposed i.e. 25% reduction across board ❖ Continued with internal cost competitiveness checks using 4,000hrs and 8,000hrs inspection maintenance of SOLAR MARS 100 Power Turbine across BONGA, EA, FORCADOS & BONNY- Saving recorded by Maintenance team by in sourcing approach being put together. ❖ Continued with the revalidation of all estimated potential savings for all identified opportunity projects in PD (28 in progress, 66 yet to start, 15 completed, current saving at F\$6.858) ❖ Engaged the Business and Government relation team on the JV Partner Video conference Project execution, for cost reduction and travel exposures <p>Onshore - Business Improvement</p> <ul style="list-style-type: none"> ❖ Engagement with Onshore Assets Teams to generate OP15 Improvement Projects that will require funding and man-hours, ongoing. ❖ Onshore team improvement opportunities potential savings revalidation in progress ❖ Engaged the Bright Ideas /Practices worth replicating focal points on current Status of BI/PWR submitted in 2014. ❖ Participated in the DCT review meeting – “Project team to develop/revamp the execution plan”. <p>Offshore - Business Improvement</p> <ul style="list-style-type: none"> ❖ Commence PM Library Workshop; third edition. ❖ Held OP15 EA & Bonga Deferment Section. ❖ Reviewed the TOR for ISRM and E2E maintenance delivery focused area with SIEP P&T representative (BBIP) and GMOA. ❖ EA Improvement program Ideas and theme generated. Draft program developed and under review by stakeholders. ❖ EPST progressed Causal Learning investigation of the repetitive waterflood system failure problems that reveals great observations, insights and conclusions for intervention efforts. ❖ Offshore Asset assigned improvement opportunity drivers’ engagement completed and opportunities shared with offshore leadership team. <p>Competitiveness and Benchmarking</p> <ul style="list-style-type: none"> ❖ Completed 25 out of 25 ‘Look before you leap’ SAP Requisition to Pay (RtP) gap closure booster sessions. In-field mop-up sessions being organised to expand the coverage. Feedbacks from participants are impressive and PR-PO discrepancies reports issued to Asset Managers for review and action. Expected gradually reduction in PR-PO discrepancies. ❖ Completed RtP Bonga FPSO location mop-up engagement session ❖ Continued the program performance & gap identification review for ORIP, RPI, OI, MIE on plant sales availability Data gleaning in progress with collaboration with Hydrocarbon Management System team ❖ Commenced building-up competitiveness Roadmap for PD <p>Programme Management Office (PMO)</p> <ul style="list-style-type: none"> ❖ The portal for receiving Cost Savings stories that will motivate lateral learning has been deployed; Final improvement touches being applied prior to launching the site. ❖ Resuscitating of IT Share Point space for C & BI blog, web repository is ongoing. ❖ PD Cost Agenda loaded data for all Assets reviewed for completeness in the monitoring web portal updated to shell web interface standard. ❖ Morning report update on OI measures have been deployed and being monitored for compliance. ❖ Share point account final approval from SharePoint team is ongoing ❖ IAP CRET for Offshore development is ongoing to be released next week. <p><u>LOWLIGHTS</u></p> <ul style="list-style-type: none"> ❖ NTR
Next Week	<ul style="list-style-type: none"> ❖ Developing Continuous Improvement Mindset for Offshore Asset – Roadmap/plan ❖ Framing Workshop – Demurrage reduction for Offshore Asset ❖ Final challenge session – Bonga/EA OP15 deferment schedule ❖ Carry out Offshore Cost Challenge Opportunity Section. ❖ Continued engagement with Forcados Terminal on the demurrage cost exposures to achieve reduction in the cost avoidance exposures to ALARP ❖ Continue follow up with Asset Teams for inputs on the OP15 improvement projects. ❖ Presentation of the draft report on cost benchmarking of EMSCO Pumps Maintenance for 2 Land Assets. ❖ Development and deployment of customer request Offshore IAP CRET tool. ❖ Explore the opportunity to integrate OI and RPI Health Checks for the assurance programme on the “back to basics” culture journey in PD ❖ Freeze and publish Onshore 2015 RPI Verification plan. ❖ Continue Sea Eagle Improvement program – Review of draft program by asset leaders. ❖ Ziff Energy – Continue initial review of input data (data processing). Plan C&BI department engagement with Ziff Energy for deeper data analysis. ❖ Further scope planning for Bonga versus Erha benchmarking exercise. ❖ Continue offshore Asset PD cost improvement opportunities engagement. ❖ Finalise Bonga Pit Stop campaign (BPSC) after action review (AAR) report out.