

Week 33 (12 <sup>th</sup> - 20 <sup>th</sup> Aug. 2015)	
This Week	<p><b><u>HIGHLIGHTS</u></b></p> <p><b>HSE</b></p> <ul style="list-style-type: none"> <li>❖ Raised and closed out 3 UA/UCs around the RA Guest House &amp; I.A. Training School PHC</li> </ul> <p><b>People/Planning/Integration</b></p> <ul style="list-style-type: none"> <li>❖ CI penetration in PS on stream with the two sub teams’ work on course.</li> <li>❖ Commenced batch 1 RPI capacity transfer to 10 Operating Integrity Practitioners in a 3 Day workshop. Batch 2 to follow in quick succession.</li> </ul> <p><b>Cost Reduction Agenda</b></p> <ul style="list-style-type: none"> <li>❖ Project EBENEZER: <ul style="list-style-type: none"> <li>○ Phase 3 PCSIS Update in progress</li> </ul> </li> <li>❖ Monitoring Daily Cost Tracking (DCT) implementation sustainability in Obigbo Facilities.</li> <li>❖ Daily Cost Tracking (DCT) Phase 1 completed for Pipeline Asset.</li> <li>❖ SCiN Fuels Cost Reduction Inaugural DRB session held with the following decisions/steers amongst others: <ul style="list-style-type: none"> <li>○ Cost reduction recommendations for the 6 work streams approved</li> <li>○ Extend the scope to cover Marine AGO supply/Consumptions for offshore Assets and Rig</li> <li>○ Revisit the general PMS/AGO supply/receipts accounting and dispensing, and explore cost saving opportunities</li> <li>○</li> </ul> </li> </ul> <p><b>Improvement Projects</b></p> <ul style="list-style-type: none"> <li>❖ In-house restoration of Okoloma Gas Plant export metering Supervisory Computer unattended to since 2010 due to high cost demanded by OEM (USD90K) was completed at USD9K collaboratively by PS Metering Engineers and a local Vendor, with a resultant cost saving of <b>USD 81k</b></li> <li>❖ Schneider Electric/Invensys Bonga DCS server upgrade extension scope with initial proposal of USD258K was stripped down to USD85K by PACO team with a cost saving of <b>USD173K</b> by <ul style="list-style-type: none"> <li>▪ Removing duplications</li> <li>▪ Use of existing good I.T. security</li> <li>▪ Removing contingencies</li> <li>▪ Stated full details of what we need</li> </ul> </li> </ul> <p><b>Onshore - Business Improvement</b></p> <ul style="list-style-type: none"> <li>❖ Capacity building of OI Practitioners to assume roles for RPI assurance process in Health checks and Verifications commenced with 10 OI Practitioners..</li> <li>❖ Revalidation of focal points for ongoing Business Improvement projects and Practices worth Replicating (PWR) is 42% completed.</li> </ul> <p><b>Offshore - Business Improvement</b></p> <ul style="list-style-type: none"> <li>❖ BBIP DRB session held with clear support for CL strategy in SCiN. Minutes approved by DE and Published on the livelink space.</li> <li>❖ Offshore Production Assets CI Journey - roadmap implementation plan development in progress.</li> <li>❖ PML – localization workshop for the remaining PACO, Marine and Safety Strategies commenced.</li> </ul> <p><b>Competitiveness and Benchmarking</b></p> <ul style="list-style-type: none"> <li>❖ In-house review on target facilities for 2016 Onshore Operations Benchmarking survey by Ziff/Solomon.</li> <li>❖ Benchmarking of 3 monthly EMSCO pumps maintenance for 2 Land Assets’ - Data Collation is 66% completed for renewed perspective</li> </ul> <p><b>Programme Management Office (PMO)</b></p> <ul style="list-style-type: none"> <li>❖ C&amp;BI web portal is awaiting launch by GMP</li> <li>❖ Continued engagement with IT to provide SharePoint access for the Team documents and materials repository</li> <li>❖ Resolved constraints with Flare Waiver portal for Swamp East and Bonga Teams</li> </ul> <p><b><u>LOWLIGHTS</u></b></p> <p>NTR</p>
Next Week	<ul style="list-style-type: none"> <li>❖ The 2015 RPI Health Checks/Verification kick starts with the Health Check to Forcados Terminal for 24/25<sup>th</sup> August 2015. SOKU facilities will be verified in 3<sup>rd</sup> Week of August.</li> <li>❖ Demurrage management – Improved Visualization tracker stakeholder review session.</li> <li>❖ Progress requested updating of IAPCRET tool IAP for OFFSHORE team to enhance Tool robustness.</li> <li>❖ Field visit to the Pipeline Asset to further share learnings and embed DCT usage.</li> <li>❖ Report out for HR on boarding and NunR / Diebu Creek Lean Sustainability Assessment (LSA)</li> </ul>