

Week 23 (3 rd – 9 th June 2015)	
This Week	<p><u>HIGHLIGHTS</u></p> <p>HSE</p> <ul style="list-style-type: none"> ❖ 2nos UA/UC raised and still open <p>People/Planning/Integration</p> <ul style="list-style-type: none"> ❖ Attended the 12months confirmation review for PD Graduate Trainees. ❖ Attended the roll out session of SNEPCO/DWP Brownfield portfolio process to business leaders and key stakeholders. ❖ MOR Interviews conducted for Cost Ambition Analyst and BIM Onshore positions ❖ CI Manager foundation coaching session 2 completed <p>Cost Reduction Agenda</p> <ul style="list-style-type: none"> ❖ Project EBENEZER: <ul style="list-style-type: none"> ○ PD actual Savings and number reduction being put together by the corporate project team ○ Restoration of the 12 service contractor personnel clawed back near completion ❖ Joined AFAM Asset and C&P in the cost reduction discussion with NetcoDietsmann on AFAM O&M contract ❖ Daily Cost Tracking (DCT) <ul style="list-style-type: none"> ○ Phase 2 roll-out call for nomination sent to Swamp West, Swamp East, Sea Eagle, Pipeline and Maintenance teams ○ Phase 1 roll out completed for Land 1 & 2 and DCT usage and effectiveness being monitored <p>Improvement Projects</p> <ul style="list-style-type: none"> ❖ Continued with the in-house model development for SNEPCO Airframe demand with all stakeholders (Bonga Ops, Wells/Projects, EA and Air Ops). ❖ Continued with the revalidation of all estimated potential savings for all identified opportunity projects in PD <ul style="list-style-type: none"> ○ Offshore SNEPCO Cost DRB focus on 4 high impact opportunities with latest estimate of potential savings USD 17.76mln ○ Onshore SPDC Cost Ambition DRB focus on MTCE, Swamp East/Swamp West/ Land with latest estimate of potential savings USD13.9mln ❖ Fuel value chain analysis project for 9 work streams: Final report send out to GMP, FM Nigeria/Gabon, SNEPCO FD by Olga ❖ Draft Offshore/Onshore Protocol for Managing PD Efficiency Improvement Opportunities released for review by all stakeholders <p>Onshore - Business Improvement</p> <ul style="list-style-type: none"> ❖ Followed up Onshore PD opportunities for SPDC DRB data ongoing. ❖ Participated in the Compressed Natural Gas (CNG) presentation & visit to the TotalSupport & Schlumberger. The site visit report being prepared <p>Offshore - Business Improvement</p> <ul style="list-style-type: none"> ❖ Reviewed the TOR for ISRM and E2E maintenance strategy for sustainable improvement with SIEP P&T representative (BBIP), M&I manager and GMOA. Strategy and forward plan supported. Workshop(s) set for the month of July 2015, front end planning ongoing. ❖ EA Improvement program Ideas and theme generated. Draft program developed and reviewed by stakeholders. Strategy supported directionally by GMOA. ❖ Waterflood system causal learning session held for key stakeholders and business leaders to share the benefits of the methodology and great observations, insights and conclusions for intervention efforts. Additional session held for the wider community (Operations, MRTA, DWP Engineering). ❖ GMOA and Offshore leadership reviewed the offshore Efficiency improvement opportunities. Assigned activity owners to further fine tune opportunity. Monthly review session agreed for tracking and new ideas collation/adoption. Current status submitted and presented at the SNEPCO Cost DRB. ❖ Offshore Asset cost savings Deep dive review and 2015 activities portfolio segmentation finalised to achieve value driven cost reduction in OPEX and CAPEX. Review and tracking for compliance against LE in progress. ❖ Further engagement on the demurrage historical performance data with Offshore Asset representative, with the intent to drive 25% cost avoidance reduction improvement program. Workshop held on the 05th June 2015 with key stakeholders in attendance. ❖ Bonga PML workshop 3 concluded with key stakeholders in attendance and report published. ❖ Bonga BIP Dashboard under construction using “TIBCO Spotfire” software. ❖ Offshore Asset Continuous Improvement (CI) roadmap being developed. Draft roadmap under review. ❖ Bonga 2016 inaugural turnaround steering committee session held. ❖ Offshore Process safety culture (PSC) survey gap closure plan review session held with GMOA and Key stakeholders. ❖ Offshore asset (Bonga/EA) final challenge session held for OP15. <p>Competitiveness and Benchmarking</p> <ul style="list-style-type: none"> ❖ Continued programs performance & gap identification review for ORIP, RPI, OI, MIE on plant sales availability Data gleaning in collaboration with Hydrocarbon Management System team ❖ Draft Competitiveness roadmap and what it is to PD, reviewed by GMP with input and to be tested further with PDLT. ❖ Finalised data query, validation and initial review of input data with Ziff Energy. Data gathering stage feedback sent to Ziff. ❖ Historical Bonga versus Erha benchmarked exercise data collected. Scope planning for 2015 exercise ongoing. Sample data for collection shared with NOV benchmarking focal point. ❖ Continue with benchmarking of 2 Land Assets’ EMSCO Pump Maintenance for 2014 (<i>rework</i>). <p>Programme Management Office (PMO)</p> <ul style="list-style-type: none"> ❖ Cost Transparency and Cost Efficiency Monitoring: Modifications to the webpages completed ❖ Resuscitating of IT Share Point space for C & BI blog, web repository is ongoing. Awaiting Contract Holders approval for close out. ❖ PD Cost Agenda loaded data for all Assets reviewed for completeness in the monitoring web portal updated to shell web interface standard. ❖ Share point account final approval from IT is completed ❖ IAP CRET for Offshore development has been deployed. New Update Ongoing, to be delivered next week <p><u>LOWLIGHTS</u></p> <ul style="list-style-type: none"> ❖ NTR
Next Week	<ul style="list-style-type: none"> ❖ Roadmap development for Continuous Improvement (CI) Mind-set embedment in Offshore Asset ❖ Finalise the report for the Offshore Asset Demurrage reduction Workshop. ❖ Bonga 2016 Turnaround review TAR1 kick off ❖ Waterflood system causal learning corrective action workshop. ❖ Continue with benchmarking of 2 Land Assets’ EMSCO Pump Maintenance for 2014.(rework) ❖ Continue Sea Eagle Improvement program development. ❖ Continue offshore Asset PD cost improvement opportunities engagement. ❖ IAP CRET for Offshore new Update, to be delivered next week