Permanent Monitoring Installation Report



Field Ticket #	RGS1807271935		EOT	838.4 m MD	
Client	Santos Ltd		Tubing Size	2-3/8in 4.7 lb/ft	
Well Name	RM50-82-1		Casing Size	7in 23lb/ft	
Well Location	Roma		SHP	0 psi	
Rig	Wild Desert 4		ВНР	1168 psi	
Customer Rep	Rod Mann		SHT	20 °C	
Service Eng	K.Rowbotham		ВНТ	45 °C	
Activity	Date	Time	Activity	Date	Time
Depart Base	27-Jul-18	14:00	Job End	27-Jul-18	21:30
Job Start	27-Jul-18	16:00	Return Base	27-Jul-18	22:00
Gauge Use	Pump Control		Surface Card	Not required	
Gauge Depth	811.29 m		Telemetry	Analogue	
Gauge Type	4-20mA 0-1.5k psi, 105 DegC		Surface Output	4-20mA	
Pres Range	0-1500 psia		Cable Splice Depth	N/A	
Temp Range	N/A		Tubing Hanger	1/4in NPT - 1/4in Swagelok	
Max Devi	0.0°		Wellhead Outlet	AnTech Type	CS/N 18-1175
TEC Cable	0.25" x 11mm Encap		Encapsulation	Square 11mm	
Serial Number	0001509342		Manufacturer	Draka	
Conductor	16 AWG Solid Copper		Material	Polypropylene	
Tube OD	0.25"		Pres Rating	15 kpsi	
Material	316L SS		Temp Rating	150 DegC	
Gauge	Analogue		Pres Sensor	Piezoresistive	
Serial Number	LC00142		Calibration Range	0 -1500 psia	
Depth	811.29 m		Temp Sensor	N/A	
OD	1"		Temp Range	N/A	
Vibration	N/A		Vibration Range	N/A	
Gauge Carrier		Cannon Clamp Type with Vibration Sleeve			
Running OD		4.600"			
Serial Number		N/A			
Cross Coupling Protectors		2-3/8in - 3-1/2in Wiper Blade Style Stainless Steel			
Running OD		4.000"			
Qty Installed		87			
Bands and Clips Material		0.25" x 0.75" w-7/8" Buckle 316SS			
Qty Installed		174			

Comments: Gauge Carrier installed 2 full joints above PCP. 4-20mA Analogue gauge installed. RIH installing 87 banded CCP. Installed 2 \times 1/4in NPT fittings in the hanger and pressure tested. Nippled down and installed Rod lock and AnTech wellhead outlet.



Sequence of Events				
Date	Time	Description		
27/07/2018	14:00	Depart Roma		
	15:00	Arrive location		
		Unload and spot equipment.		
	16:00	Safety meeting with crew.		
	16:10	Pick up Sheave and make up BHA		
	16:30	Make up gauge carrier and gauge to completion.		
		RIH first 4 joints then increase back tension on spooling unit.		
		Installed 87 banded cross coupling protectors.		
	19:00	Make up hanger.		
		Strip encapsulation and pass cable through tubing hanger and tighten TEC seals.		
	19:15	Land hanger and start pressure test to 1500 psi.		
		Rig down floor.		
		Nippled down.		
	20:45	Land and nipple up rod-lock.		
		Pressure test rod lock to 300/3000 psi.		
	21:15	Install AnTech wellhead outlet.		
	21:30	Final gauge reading 1168 psia.		
	21:40	Prepare report.		
	22:00	Depart location for Roma.		