Permanent Monitoring Installation Report



					MINE IIC
Field Ticket #	RGS2001051401		EOT	823.8 m MD	
Client	Santos Ltd		Tubing Size	2-3/8in 4.7 lb/ft	
Well Name	RM49-139-1		Casing Size	7in 23lb/ft	
Well Location	Roma		SHP	14 psi	
Rig	Wild Desert 4		ВНР	1158 psi	
Customer Rep	T.Schulze		SHT	20 °C	
Service Eng	G.Humphreys		ВНТ	45 °C	
Activity	Date	Time	Activity	Date	Time
Depart Base	05-Jan-20	9:45	Job End	05-Jan-20	14:20
Job Start	05-Jan-20	10:55	Return Base	05-Jan-20	15:20
Gauge Use	Pump Control		Surface Card	Not required	
Gauge Depth	795.86 m		Telemetry	Analogue	
Gauge Type	4-20mA 0-1.5k psi, 105 Deg(CSurface Output	4-20mA	
Pres Range	0-1500 psia		Cable Splice Depth	N/A	
Batch	Nov19 BI tested		Tubing Hanger	1/4in NPT - 1/4in Swagelok	
Max Devi	0.0°		Wellhead Outlet	AnTech Type C S/N19-037228	
TEC Cable	0.25" x 11mm Encap		Encapsulation	Square 11mm	
Serial Number	1015198358		Manufacturer	Draka	
Conductor	16 AWG Solid Copper		Material	Polypropylene	
Tube OD	0.25"		Pres Rating	15 kpsi	
Material	316L SS		Temp Rating	150 DegC	
Gauge	Analogue		Pres Sensor	Piezoresistive	2
Serial Number	LC00662		Calibration Range	0 -1500 psia	
Depth	795.86 m		Temp Sensor	N/A	
OD	1"		Temp Range	N/A	
Vibration	N/A		Vibration Range	N/A	
Gauge Carrier Cannon Clamp Type with Vibration Sleeve					
Running OD		4.600"			
Serial Number		N/A			
Cross Coupling Protectors		2-3/8in - 3-1/2in Wiper Blade Style Stainless Steel			
Running OD		4.000"			
Qty Installed		83			
Bands and Clips Material		0.25" x 0.75" w-7/8" Buckle 316SS			
Qty Installed		168			

Comments: Gauge Carrier installed 2 full joints above PCP. 4-20mA Analogue gauge installed. RIH installing 83 banded CCP. Installed 2 x 1/4in NPT fittings in the hanger and pressure tested. Nippled down and installed Rod lock and AnTech wellhead outlet.



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	Sequence of Events				
Date	Time	Description			
5-Jan-20 10:45		Depart Base			
	Arrive at location				
	Wildesert Rig Crew to perform Gauge install.				
	Pick up Sheave and make up BHA.				
	Make up gauge carrier and gauge to completion.				
	RIH first 4 joints then increase back tension on spooling unit.				
		Installed 83 banded cross coupling protectors.			
	10:55	Make up hanger.			
		Strip encapsulation and pass cable through tubing hanger and tighten TEC seals.			
		Land hanger and start pressure test to 1500 psi.			
		Rig down floor.			
		Nippled down.			
		Land and nipple up rod-lock.			
	Pressure test rod lock to 300/3000 psi.				
		Install AnTech wellhead outlet.			
	Final gauge reading 1158.47 psia.				
	14:00	Prepare report.			
	14:20	Depart location for Roma.			
		Arrive at Roma.			