

Permanent Monitoring Installation Report



Field Ticket #	RGS1812172317	EOT	1420.1 m MD
Client	Santos Ltd	Tubing Size	2-3/8in 4.7 lb/ft
Well Name	RM49-75-2	Casing Size	7in 23lb/ft
Well Location	Roma	SHP	0 psi
Rig	WildDesert 4	BHP	1140 psi
Customer Rep	Adam Riches	SHT	20 °C
Service Eng	Matt Auld	BHT	45 °C

Activity	Date	Time	Activity	Date	Time
Depart Base	17/12/2018	18:30	Job End	18/12/2018	5:45
Job Start	17/12/2018	19:45	Return Base	18/12/2018	6:00

Gauge Use	Pump Control	Surface Card	Not required
Gauge Depth	1394.11 m	Telemetry	Analogue
Gauge Type	4-20mA 0-1.5k psi, 105 DegC	Surface Output	4-20mA
Pres Range	0-1500 psia	Cable Splice Depth	N/A
Batch	Aug-18	Tubing Hanger	1/4in NPT - 1/4in Swagelok
Max Devi	0.0°	Wellhead Outlet	AnTech Type C S/N18-1981

TEC Cable	0.25" x 11mm Encap	Encapsulation	Square 11mm
Serial Number	1012469050	Manufacturer	Draka
Conductor	16 AWG Solid Copper	Material	Polypropylene
Tube OD	0.25"	Pres Rating	15 kpsi
Material	316L SS	Temp Rating	150 DegC

Gauge	Analogue	Pres Sensor	Piezoresistive
Serial Number	LC00182	Calibration Range	0 -1500 psia
Depth	1394.11 m	Temp Sensor	N/A
OD	1"	Temp Range	N/A
Vibration	N/A	Vibration Range	N/A

Gauge Carrier	Cannon Clamp Type with Vibration Sleeve
Running OD	4.600"
Serial Number	N/A
Cross Coupling Protectors	2-3/8in - 3-1/2in Wiper Blade Style Stainless Steel
Running OD	4.000"
Qty Installed	10
Bands and Clips Material	0.25" x 0.75" w-7/8" Buckle 316SS
Qty Installed	22

Comments: Gauge Carrier installed, top of 2nd joint above PCP. 4-20mA Analogue gauge installed. RIH installing 135 Cannon Clamps and 10 banded CCP. Installed 2 x 1/4in NPT fittings in the hanger and pressure tested. Nipped down and installed Rod lock and AnTech wellhead outlet.

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Sequence of Events		
Date	Time	Description
17/12/2018	18:30	Depart Roma
	19:30	Arrive location Unload and spot equipment.
	19:45	Safety meeting with crew. Pick up Sheave and make up BHA
	20:15	Make up gauge carrier and gauge to completion. RIH first 4 joints then increase back tension on spooling unit. Install 135 Cannon Clamps. Installed 10 banded cross coupling protectors.
18/12/2018	2:00	Make up hanger.
	2:15	Strip encapsulation and pass cable through tubing hanger and tighten TEC seals.
	2:30	Land hanger and start pressure test to 1500 psi.
	3:30	Rig down floor. Nippled down.
	4:00	Land and nipple up rod-lock.
	4:30	Pressure test rod lock to 300/3000 psi. Install AnTech wellhead outlet.
	5:45	Final gauge reading 1140.21 psia.
	6:00	Prepare report.
	6:15	Depart location for Roma.