Permanent Monitoring Installation Report



Field Ticket #			EOT	1486.3 m	
Client	Santos Ltd		Tubing Size	2-3/8in 4.7 lb/ft	
Well Name	RM68-23-2		Casing Size	7in 36lb/ft	
Well Location	Roma East		SHP	0 psi	
Rig	Sav. 68		ВНР	893 psi	
Customer Rep	J. Shields		SHT	25 °C	
Service Eng	M. Auld / G. Matson		ВНТ	45 °C	
Activity	Date	Time	Activity	Date	Time
Depart Base	01-Jun-20	6:00	Job End	01-Jun-20	17:30
Job Start	01-Jun-20	6:45	Return Base	01-Jun-20	18:30
Gauge Use	Pump Control		Surface Card	Not required	
Gauge Depth	1458.18		Telemetry	Analogue	
Gauge Type	4-20mA 0-1.5k psi, 105 DegC		Surface Output	4-20mA	
Pres Range	0-1500 psia		Cable Splice Depth	N/A	
Batch	Mar-20		Tubing Hanger	3/8in NPT - 1/	⁴ in Swagelok
Max Devi	<73°		Wellhead Outlet	AnTech Type	C- 20-001526
TEC Cable	0.25" x 11mm	Encap	Encapsulation	Square 11mm	ı
Serial Number	2000012272		Manufacturer	Draka	
Conductor	16 AWG Solid Copper		Material	Polypropylene	
Tube OD	0.25"		Pres Rating	15 kpsi	
Material	316L SS		Temp Rating	150 DegC	
Gauge	Analogue		Pres Sensor	Piezoresistive	
Serial Number	LC00877		Calibration Range	0 -1500 psia	
Depth	1458.18 m		Temp Sensor	N/A	
OD	1"		Temp Range	N/A	
Vibration	N/A		Vibration Range	N/A	
Gauge Carrier		Cannon Clamp	Type with Vibration S	leeve	
Running OD		4.286"			
Serial Number		N/A			
Cross Coupling Protectors		2-3/8in - 2-7/8in Wiper Blade Style Stainless Steel			
Running OD		4.216"			
Qty Installed		10			
Bands and Clips Material		0.25" x 0.75" w-7/8" Buckle 316SS			
Qty Installed		22			

Comments: Gauge installed 2 full joints above PSN. 4-20mA Analogue gauge installed. RIH installing 139 Cannon Clamp Cross Couplings and 10 banded CCP. Installed 2 \times 1/4in NPT fittings in the hanger and pressure test. Nippled up and install Rod lock and AnTech wellhead outlet.



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Sequence of Events				
Date	Time	Description		
01-Jun-20	6:45	Arrive location.		
	7:15	Unload and spot equipment.		
	8:00	Safety meeting with crew.		
		Pick up Sheave and make up BHA.		
	8:15	Make up gauge carrier and gauge to completion. Gauge Reading 14.0 psia		
		RIH first 4 joints then increase back tension on spooling unit.		
		Installed 10 banded cross coupling protectors.		
	14:30	Strip encapsulation and pass cable through tubing hanger and tighten TEC seals.		
	14:45	Land hanger and start pressure test to 1500 psi. Gauage Reading 952.7 psia.		
		Rig down floor.		
		Nippled down.		
	16:15	Land and nipple up rod-lock.		
		Pressure test rod lock to 300/3000 psi.		
		Install AnTech wellhead outlet.		
	17:15	Final gauge reading 893.44psia		
		Prepare report.		
	17:30	Depart location for Roma Base.		