Permanent Monitoring Installation Report



r				KINETIC
Field Ticket #	RGS1905230030		EOT	810.6 m MD
Client	Santos Ltd		Tubing Size	2-3/8in 4.7 lb/ft
Well Name	Broandah 4		Casing Size	7in 23lb/ft
Well Location	Roma		SHP	0 psi
Rig	WildDesert 4		ВНР	983 psi
Customer Rep	Rod Mann		SHT	20 °C
Service Eng	Ben Cosgrove		внт	45 °C
Activity	Date	Time	Activity	Date Time
Depart Base	22-May-19	19:00	Job End	23-May-19 1:00
Job Start	22-May-19	21:00	Return Base	23-May-19 1:30
Gauge Use	Pump Control		Surface Card	Not required
Gauge Depth	779.93 m		Telemetry	Analogue
Gauge Type	4-20mA 0-1.5k psi, 105 DegC		Surface Output	4-20mA
Pres Range	0-1500 psia		Cable Splice Depth	N/A
Batch	Mar 19" Rev 2		Tubing Hanger	1/4in NPT - 1/4in Swagelok
Max Devi	0.0°		Wellhead Outlet	AnTech Type C S/N 19-004139
TEC Cable	0.25" x 11mm Encap		Encapsulation	Square 11mm
Serial Number	7020095410/20		Manufacturer	Draka
Conductor	16 AWG Solid Copper		Material	Polypropylene
Tube OD	0.25"		Pres Rating	15 kpsi
Material	316L SS		Temp Rating	150 DegC
Gauge	Analogue		Pres Sensor	Piezoresistive
Serial Number	LC00326		Calibration Range	0 -1500 psia
Depth	779.93 m		Temp Sensor	N/A
OD	1"		Temp Range	N/A
Vibration	N/A		Vibration Range	N/A
Gauge Carrier		Cannon Clamp	Type with Vibration S	leeve
Running OD		4.600"		
Serial Number		N/A		
Cross Coupling Protectors		2-3/8in - 3-1/2in Wiper Blade Style Stainless Steel		
Running OD		4.000"		
Qty Installed		81		
Bands and Clips Material		0.25" x 0.75" w-7/8" Buckle 316SS		
Qty Installed		164		

Comments: Gauge Carrier installed 2 full joints above PCP. 4-20mA Analogue gauge installed. RIH installing 81 banded CCP. Installed 2 x 1/4in NPT fittings in the hanger and pressure tested. Nippled down and installed Rod lock and AnTech wellhead outlet.



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Sequence of Events				
Date	Time	Description		
		Wildesert Rig Crew to perform Gauge install.		
		Pick up Sheave and make up BHA.		
		Make up gauge carrier and gauge to completion.		
		RIH first 4 joints then increase back tension on spooling unit.		
		Installed 81 banded cross coupling protectors.		
22-May-19	19:00	Depart Base		
	19:45	Arrive at location		
	21:00	Make up hanger.		
		Strip encapsulation and pass cable through tubing hanger and tighten TEC seals.		
	21:30	Land hanger and start pressure test to 1500 psi.		
		Rig down floor.		
		Nippled down.		
	23:00	Land and nipple up rod-lock.		
		Pressure test rod lock to 300/3000 psi.		
23-May-19	0:45	Install AnTech wellhead outlet.		
	1:00	Final gauge reading 983.2 psia.		
		Prepare report.		
	1:30	Depart location for Roma.		
	2:30	Arrive at Roma.		