## **Permanent Monitoring Installation Report**



Field Ticket #	RGS1904130812		EOT	813.5 m MD	
Client			Tubing Size	2-3/8in 4.7 lb/ft	
Well Name	RM50-69-1		Casing Size	7in 23lb/ft	
Well Location	Roma		SHP	0 psi	
Rig	WildDesert 4		ВНР	1140 psi	
<b>Customer Rep</b>	A Riches		SHT	20 °C	
Service Eng	J Rowbotham		ВНТ	45 °C	
Activity	Date	Time	Activity	Date T	ime
Depart Base	13/04/2019	4:30	Job End	13/04/2019 1	.0:15
Job Start	13/04/2019	5:30	Return Base	13/04/2019 1	.0:30
Gauge Use	Pump Control		Surface Card	Not required	
Gauge Depth	786.28 m		Telemetry	Analogue	
Gauge Type	4-20mA 0-1.5l	k psi, 105 DegC	Surface Output	4-20mA	
Pres Range	0-1500 psia		Cable Splice Depth	N/A	
Batch	Sep-18		Tubing Hanger	1/4in NPT - 1/4i	n Swagelok
Max Devi	0.0°		Wellhead Outlet	AnTech Type C S	S/N 18-1550
TEC Cable	0.25" x 11mm	Encap	Encapsulation	Square 11mm	
Serial Number	1012988786		Manufacturer	Draka	
Conductor	16 AWG Solid	Copper	Material	Polypropylene	
Tube OD	0.25"		Pres Rating	15 kpsi	
Material	316L SS		Temp Rating	150 DegC	
Gauge	Analogue		Pres Sensor	Piezoresistive	
Serial Number	LC00278		Calibration Range	0 -1500 psia	
Depth	786.28 m		Temp Sensor	N/A	
OD	1"		Temp Range	N/A	
Vibration	N/A		Vibration Range	N/A	
Gauge Carrier		Cannon Clamp	Type with Vibration S	leeve	
Running OD		4.600"			
Serial Number		N/A			
Cross Coupling Protectors		2-3/8in - 3-1/2in Wiper Blade Style Stainless Steel			
Running OD		4.000"			
Qty Installed		82			
Bands and Clips Material		0.25" x 0.75" w-7/8" Buckle 316SS			
Qty Installed		166			

Comments: Gauge Carrier installed 2 full joints above PCP. 4-20mA Analogue gauge installed. RIH installing 82 banded CCP. Installed 2  $\times$  1/4in NPT fittings in the hanger and pressure tested. Nippled down and installed Rod lock and AnTech wellhead outlet.



## **Permanent Monitoring Installation Report**

Sequence of Events				
Date	Time	Description		
		Wildesert Rig Crew to perform Gauge install.		
		Pick up Sheave and make up BHA.		
		Make up gauge carrier and gauge to completion.		
		RIH first 4 joints then increase back tension on spooling unit.		
		Installed 82 banded cross coupling protectors.		
13/04/2019	4:30	Depart Base		
	5:30	Arrive at location		
	7:30	Make up hanger.		
		Strip encapsulation and pass cable through tubing hanger and tighten TEC seals.		
	7:45	Land hanger and start pressure test to 1500 psi.		
		Rig down floor.		
		Nippled down.		
	9:15	Land and nipple up rod-lock.		
		Pressure test rod lock to 300/3000 psi.		
	10:00	Install AnTech wellhead outlet.		
		Final gauge reading 1139.52 psia.		
	10:15	Prepare report.		
	10:30	Depart location for Roma.		
	11:30	Arrive at Roma.		