

# Beyond Current Initiatives: Operationalizing the Paris Temperature Target

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## Abstract

The international climate policy regime is composed of different principles, obligations, and partnerships. A critical assessment of existing international arrangements shows that they are insufficient to achieve the Paris Agreement temperature target. While Internationally Transferred Mitigation Outcomes (ITMOs) aim to make emission reductions more efficient, their unfettered use could actually weaken the domestic ambition of countries buying them. To strengthen ambition and align Nationally Determined Contributions (NDCs) with the Paris target, I propose that a coalition of the willing commit to additional rules governing the use of ITMOs. Participating countries would cooperate on the determination of their NDCs so that they jointly align with the Paris target, and would commit not to exchange ITMOs with countries having lenient NDCs. The paper concludes with a comparison of alternative proposals to strengthen the international climate policy regime.

**Keywords:** Climate policy; carbon price; ITMOs; carbon trading.

**JEL:** Q56; F38; H23; Q54; H87; F64; Q58; F53; F35.

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# 1 Introduction

## 2 A critical assessment of the current regime

The international climate policy regime is laid down in the United Nations Framework Convention on Climate Change (UNFCCC) and its offshoot, the Paris Agreement, which sets a global temperature target. The consensus of the international community in favor of this regime is an immense success: The UNFCCC has been universally adopted, and the Paris Agreement had been ratified by all countries but three (Iran, Libya, and Yemen) before the U.S. withdrawal. However, reliance on consensus for decision-making at the UNFCCC results in major limitations: agreements rest on the lowest common denominator and fall short of achieving any substantial progress on international climate action. In this section, we review the current regime and its most likely developments.

### 2.1 Developed nations taking the lead

The UNFCCC introduces the distinction between developed and developing nations: the former shall provide financial resources to the latter to promote their sustainable development and climate action. While aimed at sharing fairly the costs of climate action, this classification dates from 1992 and is now outdated. For example, while Singapore, South Korea, Saudi Arabia and Slovenia are all richer than Greece, only the latter is considered by the UNFCCC to be a developed country with financial obligations (Pauw et al. 2024). This outdated classification is stalling progress in critical negotiations, as newly high-income countries resist being considered developed, and historically developed countries are reluctant to increase their contributions unless all high-income countries do so (Earth Negotiations Bulletin 2024b; EU Council 2024; Schalatek 2024).

While high-income countries have to provide resources to foster climate action in lower-income countries, the determination of required transfers would be more appropriately determined using up-to-date, continuous indicators such as the GNI per capita, rather than an outdated binary classification. A simple yet fair rule would be that a country's contributions are to be made in proportion to GNI and entitlements in proportion to population (Fabre 2025).

### 2.2 CBDR

In its Article 1, the UNFCCC states what is now known as the *CBDR* principle: "Parties should protect the climate system (...) on the basis of equity and in accordance with their common but differentiated responsibilities and respective capabilities." This Article is commendable in its objective to guide the allocation of the burden of climate action between countries and reconcile different burden-sharing principles: common action, equity, historical responsibility, ability to pay, etc. Unfortunately, the *CBDR* principle only offers vague and inconsistent guidance. For example, does equity refer to equal per capita

emissions rights or to something else, such as equal cost share of emissions reductions or equal access to development? How should we balance rules that result in different allocations of emissions rights, such as common action, equal per capita, historical responsibilities and ability to pay? As the key question of the burden-sharing rule was left unresolved by the CBDR principle and its multiple possible interpretations, countries are not able to agree on binding targets of emissions reductions and financial transfers between countries.

## 2.3 NDCs

This absence of consensus on burden-sharing led to the system of Nationally Determined Contributions (NDCs), where each country sets its own targets. Currently, countries are not sanctioned if they miss their targets. Countries do not even have to define their target using a common indicator (such as their future cumulative emissions). As NDCs rarely specify a cumulative emissions target, researchers need to formulate hypotheses to assess whether NDCs are jointly consistent with the universally agreed temperature target.<sup>1</sup> Even under the most optimistic hypotheses, NDCs are insufficient to meet the temperature target. If all countries respect their NDCs, global GHG emissions should be 51 GtCO<sub>2</sub>e in 2030, while 41 Gt would be needed to meet the 2 °C target with a 66% chance (den Elzen et al. 2022). According to [Climate Action Tracker](#), current policies and actions correspond to a global warming of +2.6 °C by 2100, and warming may continue to rise beyond that date.

## 2.4 Climate finance

Substantial international transfers would be required to achieve the Paris temperature target under a fair allocation of the remaining carbon budget. An equal per capita allocation of emissions rights would entail transfers of 0.4% of the world's GDP from high to low emitters (on average between 2030 and 2080). North-to-South transfers would be around \$1.5 trillion in 2035 and would exceed \$1 trillion until 2060.<sup>2</sup> Taking into account historical responsibilities for emissions, an equal per capita allocation of cumulative (past and future) emissions rights would entail even more transfers — the carbon debt that the North owes to the South is estimated at \$26 to \$192 trillion (Fabre 2024; Fanning & Hickel 2023).

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<sup>1</sup>Note that the temperature target is itself vague. Article 2 of the Paris Agreement aims at “holding the increase in the global average temperature to well below 2 °C above pre-industrial levels and pursuing efforts to limit the temperature increase to 1.5 °C above pre-industrial levels.” Yet, given the uncertainty around the climate system, this (double) target is not precisely defined: does it mean a 83% chance to limit global warming to 2 °C? A 67% chance? A 50% chance? Each probability is associated with a different carbon budget – respectively 900, 1,150, and 1,350 GtCO<sub>2</sub> starting in 2020, according to the IPCC (AR6, WGI, p. 39).

<sup>2</sup>I computed these figures by running the model NICE using a 1.8°C scenario.

At COP29, the international community reached a compromise concerning the New Collective Quantified Goal (NCQG). Developed countries committed to mobilize \$300 billion per year by 2035 for developing countries for climate action. Moreover, parties to the UNFCCC “call on all actors” to mobilize \$1.3 trillion, which would be in line with experts’ recommendations (Songwe et al. 2024; UNFCCC 2024). The quantum of \$300 billion represents a tripling of the previous climate finance goal. However, it can be reached through loans (including from the private sector), and does not specify what share should be provided as grants (or grant-equivalent concessional loans). In fact, the current goal of \$100 billion is met with only \$26 billion provided in the form of grants (OECD 2024). In theory, the NCQG could be met with the same amount of grants (i.e. North-to-South transfers), or even less.

In contrast, at COP29, “India specified that the NCQG should mobilize \$1.3 trillion, of which at least \$600 billion should come in the form of grants and equivalent resources” (Earth Negotiations Bulletin 2024a). India, voicing Global South concerns, **stated**: “We are disappointed in the outcome which clearly brings out the unwillingness of the developed country parties to fulfill their responsibilities. We cannot accept it.” Transfers aligned with Global South’s demands would allow enormous progress towards the Sustainable Development Goals, including climate action but also the deployment of public services and poverty reduction programs. Conversely, an insufficient provision of climate finance does not only infringe on climate justice, it also jeopardizes decarbonization in the Global South, as many countries make their NDC conditional on the adequate provision of climate finance.

Together with more North-to-South transfers, reforms to the international financial systems are needed to reorient financial resources towards climate action. These reforms are multifaceted and are more likely to be accepted by governments in the Global North than direct transfers, since they rely on mostly painless, growth-enhancing accounting operations. The government of Barbados (supported by the UN Secretary-General) leads the movement in favor of these reforms. Their “Bridgetown Initiative” calls for debt relief for low-income countries, for a new issuance of at least \$650 billion in Special Drawing Rights by the IMF to expand the loans of Multilateral Development Banks (MDBs) to at least \$500 billion per year, and for public guarantees to lower interest rates on sustainable projects in the Global South (Bridgetown Initiative 2025). Note that although the Bridgetown Initiative is most famous for its climate finance proposals, it also calls for other reforms, such as a universal carbon price and international taxes on the super-rich to finance global public goods.

While scaling up climate finance is crucial, it is not sufficient to decarbonize the world as it does not cap (or directly reduce) emissions. In the worst case scenario, the expansion of low-emissions projects would merely add up low-carbon infrastructures on top of fossil ones, failing to meaningfully reduce emissions.

## 2.5 JETPs

Just Energy Transition Partnerships (JETPs) are agreements where one developing country essentially commits to emissions reductions through the deployment of renewable energy in exchange for concessional terms on the required loans by a group of developed countries. Four JETPs have been signed so far, involving Indonesia, Vietnam, South Africa, and Senegal (Ha-Duong & Cassen 2023). In existing JETPs, the groups of developed countries pledged to offer loans ranging from \$2.5 billion (for Senegal) to \$20 billion (for Indonesia).

While JETPs offer a promising way to deliver climate finance in a way that guarantees emissions reductions, they currently suffer from several shortcomings. First, their coverage is limited (in terms of sectors and countries). To improve the sectoral coverage and efficiency of JETPs, researchers have proposed to design them as a financial transfer in exchange for a national carbon price (Steckel et al. 2017). Second, as they focus on emissions reductions rather than sustainable development, JETPs do not contribute to poverty reduction. This concern could be mitigated by designing JETPs with a higher reliance on grants (Bolton et al. 2025). However, a higher provision of grants is difficult to achieve absent a dedicated source of revenue (such as an international tax). Lastly, even if JETPs were improved along the previous lines, they would still fail to guarantee that the decarbonization of big emitters like China or the European Union is consistent with required global efforts.

## 2.6 ITMOs

The article 6.2 of the Paris Agreement allows Parties to exchange Internationally Transferred Mitigation Outcomes (ITMOs). This enables a country to nominally reduce its emissions (the emissions as counted to assess its NDC) by purchasing verified emissions reduction from another country. The buyer's ITMOs will then be counted as emissions of the seller country.

As any bilateral agreement on ITMO is permitted, the use of ITMOs risks reducing buyers' domestic decarbonization efforts. Indeed, to the extent that the NDCs do not add up to the global emissions reductions objective, there will be some "ambition gap": ITMOs will not reflect the required mitigation constraint, and their price will be too low. As a result, ITMOs may propagate a global lack of ambition to countries with otherwise ambitious NDCs, offering a cheap (and less effective) alternative to domestic decarbonization.

To illustrate this, let us use a fictive example with two world regions, Rich and Poor, each containing half of the world population. Say that the carbon budget is 1,000 Gt and that in a business-as-usual scenario without climate action, both regions would emit 750 Gt. Imagine that region Rich has an ambitious NDC of 500 Gt while Poor has a low ambition NDC of 1,000 Gt. In absence of international carbon trading, we can expect region Rich to emit 500 Gt (in line with its NDC) and region Poor to emit 750 Gt (as no climate action is required to fulfill its NDC). In this fictive example, region Poor may be

willing to sell 250 Gt of ITMOs to region Rich at a very low price. Region Rich could then meet its NDCs with 750 Gt of emissions, resulting in world emissions of 1,500 Gt, higher than the 1,250 Gt that would have occurred in absence of ITMOs.

According to Climate Action Tracker, the sum of current NDCs would lead to global warming of around 2.6°C, far above the Paris target of “well below 2°C.” In such a context, international carbon trading risks becoming a vehicle for exporting low ambition rather than reinforcing collective effort. Buyers will find it more attractive to purchase credits abroad than to accelerate the domestic transformation of their economy. In short, unregulated ITMOs can result in emissions dumping.

This dynamic is already apparent. The European Union allowed using international credits toward its 2040 climate target. More precisely, up to 5% of emissions from 1990 could be offset through ITMOs ([European Parliament 2025](#)). Since the EU Commission aims to cut EU emissions by 90% by 2040, relying on ITMOs would enable the EU to emit 50% above its domestic goal in 2040 through purchasing emission reductions abroad. Likewise, Japan plans to emit up to 53% above its goal in 2040 ([Japan 2025](#)). Switzerland has already bought ITMOs from Thailand and Ghana and may purchase ITMOs for an even larger share of its 2035 goal. Adding to that the intended purchase of ITMOs from South Korea, Norway, and Singapore, the market for ITMOs could reach 500 MtCO<sub>2</sub> per year in 2040.

Meanwhile, China pledges to reduce emissions by 7–10% from their peak by 2035 ([China 2025](#)). Yet, a reduction of around 20% would be needed to align with a 2°C scenario ([He et al. 2022](#)). If China or other countries were to sell ITMOs based on such lenient trajectories, buyers would acquire credits that do not represent genuine progress toward the Paris objective.

To prevent ITMOs from weakening domestic action, countries that use them should commit to extra rules, beyond verifying the environmental integrity of the ITMO they buy. I discuss such rules in the next section.

## 3 Aligning Carbon Trading on the Paris Temperature Target

### 3.1 Existing proposals

[Michaelowa et al. \(2019\)](#) propose to check that ITMOs are additional, in the sense that they correspond to emission reductions compared to a counterfactual scenario without said ITMOs. The authors propose a two-step procedure. A new “Article 6 Supervisory Board” would first check whether the seller’s NDC is more ambitious than the business-as-usual trend (BAU). If this is the case, the second step is not required. Otherwise, the seller’s unambitious NDC generates “hot air” and the ITMO needs to be tested at the project level. In this second step, the additionality of each specific activity financed by the ITMO would be assessed individually.



La Hoz Theuer et al. (2019) discuss the restriction of ITMOs to emission reductions beyond the BAU. They compute BAU emissions for a range of countries using four possible definitions for the BAU: extending past years' emissions, or emission intensity, or their respective trend. They show that none of these definitions is satisfactory, as each of them would generate *hot air* for some countries, due to the BAU exceeding the emissions as projected by Climate Action Tracker. The authors propose instead to limit the quantity of ITMOs that a country can sell to a fixed share of its emissions (say 1% or 5%). They acknowledge that quantity limits would still generate some hot air, but argue that the limit can be chosen to strike a balance between reducing hot air and exploiting the gains from trade.

While La Hoz Theuer et al. (2019) show that simple definitions of the BAU are ill-suited to regulate ITMOs, Michaelowa et al. (2019) propose to leave the determination of the BAU to independent experts, so that NDCs' ambition can be accurately assessed.<sup>3</sup> In both papers, the authors agree that an NDC can be assessed at the national level, by comparing it to the country's projected emissions, and that ITMOs should be allowed whenever the NDC is more ambitious than (properly) projected emissions.

### 3.2 Desirable paths to regulate carbon trading

Principled buyers of ITMOs could use other national criteria to assess the adequacy of a seller's NDC.

**A necessary precondition: harmonized NDCs.** Currently, few constraints apply to the definition of NDCs. Countries choose their NDC's sectoral and gas coverage, how to convert different gases in CO<sub>2</sub>-equivalent, whether to use an absolute or carbon intensity target, etc. As a result, NDCs are not harmonized. Researchers need to make assumptions (e.g. on GDP growth or LULUCF emissions) to express them using a comparable metric, and estimates of NDC targets vary significantly across research teams.<sup>4</sup>

A necessary precondition to assess NDCs is to strengthen their reporting requirement. NDCs should cover all Kyoto gases, they should be expressed in absolute terms using harmonized conversion factors between gases (the most up-to-date is GWP100 AR6), include all sectors, and be broken down into sectors (or at least separate LULUCF and non-LULUCF). Ideally, NDCs should also include the country's future cumulative emissions, its planned emission trajectory and intended use of ITMOs. These new reporting requirements would permit to properly assess NDCs and condition the use of ITMOs on the achievement and adequacy of NDCs.

**A sine qua non condition: no ITMOs from failed NDCs.** As a minimal requirement, countries should be allowed to sell ITMOs only up to the amount by which their emis-

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<sup>3</sup>Expert projections of BAU emissions already exist, see e.g. den Elzen (2024); den Elzen et al. (2023).

<sup>4</sup>Estimates of emissions implied by NDC targets are given by Climate Action Tracker, UNDP, Climate Analytics, Climate Resource, PBL, Climate Watch, den Elzen et al. (2022); Nascimento et al. (2024).



sions fall below their NDC targets. Consequently, buyers should not buy ITMOs from a country which is failing its NDC target. Failures to achieve one's NDC would extend to countries that would have increased their emission target (instead of ratcheting up ambition) and whose emissions would be higher than planned in a previous target.<sup>5</sup>

**Principled buyers: no ITMOs from lenient NDCs.** Besides, to strengthen the additionality requirement proposed by [Michaelowa et al. \(2019\)](#), principled buyers would refuse to buy ITMOs from a country whose NDC target is above the BAU or evidently incompatible with the Paris target, even when it is below the BAU. Such incompatibility would be safely assumed when a country's NDC target is both above its cost-optimal emission required to limit global warming to 2°C, and above its equal per capita share of global emissions in that 2°C scenario. Given that there are multiple ways to define a cost-optimal 2°C scenario (the carbon budget depends on the probability of achieving the 2°C target and the trajectory depends on the model used), simple substitutes could be used instead. In particular, buyers could refuse to buy ITMOs from countries with per capita emissions or GDP above the world average (perhaps with an exception if their historical and target emissions are compatible with a 1.5°C scenario).

The only exchange of ITMO that occurred to date is between Thailand and Switzerland. Thailand appears to meet all the above criteria, meaning that Switzerland could be considered a principled buyer. However, until the sum of all countries' NDCs align with the Paris target, the price of ITMOs might be too low. In other words, the above requirements are necessary but not sufficient conditions to close the ambition gap.

**Sellers' conditions.** While these requirements would reduce the amount of hot air, they would exclude from the trade of ITMOs low-emitting countries that set their NDC target above the BAU,<sup>6</sup> at (what they consider to be) their fair share. These potential sellers of ITMOs could join forces and use their market power to negotiate guarantees of grant-based climate finance at scale. In particular, these countries could commit to set their NDC target below the BAU (and sell ITMOs) against the commitment from buyers to fairly allocate taxing rights of new international levies, or to finance JETPs or debt relief. Alternatively, the conditional NDC target could replace the unconditional one in the adequacy assessment of the NDC when the country's conditions (in terms of climate finance)

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<sup>5</sup>Angola provides a clear example of a country that decreased its ambition with the updated NDC. Its first NDC defined a 2030 business-as-usual (BAU) level of 111 MtCO<sub>2</sub>eq. Later, "improved national inventories, more robust methodologies and enhanced transparency mechanisms" led to a revised BAU estimate of 226 MtCO<sub>2</sub>eq, roughly double the original figure. This recalculation allows the country to claim a higher absolute emissions reduction while committing to a lower mitigation rate, ultimately resulting in higher projected emissions for 2030 or 2035. According to the first unconditional NDC, 2030 emissions would have been 88 MtCO<sub>2</sub>eq. By contrast, assuming a linear trajectory from the 2035 target in the latest NDC back to 2020, the implied 2030 levels rises to 202 MtCO<sub>2</sub>eq.

<sup>6</sup>For example, according to [van den Berg et al. \(2020\)](#), India has set its 2030 NDC above the BAU (note that the BAU trajectory has been computed by the authors, India's NDC does not specify a BAU).

are met. In both cases, sellers would incentivize principled buyers to provide sufficient climate finance.

### 3.3 Limitations of the previous options

**Issues with national assessments of NDCs.** The previous proposals (including those by [La Hoz Theuer et al. 2019](#); [Michaelowa et al. 2019](#)) rely on the assessment of NDCs based on national BAUs. However, this method raises two issues. First, even if a country's NDC target is set below its BAU, to the extent that NDCs do not align with the Paris temperature target when aggregated at the global level, the ambition gap will remain. Consequently, both the demand for ITMOs and their price will be too low. Second, given that the amount of grant-based climate finance does not match their demands, Global South countries could legitimately set up their unconditional NDC emission targets above their BAU emissions, with the intention of using their extra emission space to sell ITMOs. Indeed, to the extent that NDC targets represent how countries should share the burden of emission reductions, low-income countries already claim less than their fair share of emissions.<sup>7</sup> Therefore, the ratcheting up of ambition should arguably be borne by industrialized countries. For these reasons, assessing an NDC against the national (or project-based) BAU is neither a fair nor an effective way to close the ambition gap.

Only at the scale of the entire world or of a large coalition could one be satisfied with a rule restricting the sale of ITMOs to cases where the NDC target is below the BAU, since this is the scale for which all agree that the BAU is inadequate. Conversely, at the national level, some countries might have already implemented stringent climate policies so that their BAU emissions are ambitious enough, while some others would legitimately set a NDC target above their BAU since they deserve to sell ITMOs. In both cases, a national comparison of the NDC to the BAU would be inappropriate.

The key problem with ITMOs is that the *global* emissions implied by current NDCs (or current trends) do not align with the Paris temperature target. Meanwhile, given the disagreement over what constitutes a fair share of the global carbon budget, countries cannot agree whether a given NDC complies with the Paris target or whether it claims excessive carbon budget. However, if a critical mass of countries agreed on a common norm such as a burden-sharing principle or on a decision rule to assess whether the global carbon budget is fairly shared, then the two issues of effectiveness and fairness could be solved.

**Limitations of restrictions to the use of ITMOs.** As explained by [Mehling \(2019\)](#), restrictions to the use of ITMOs involves a trade-off between limiting hot air and exploiting gains from trade. In addition, the restrictions discussed above entail other limitations. Proposed restrictions rely on arbitrary cutoffs, which create undesirable discontinuities

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<sup>7</sup>Based on my own estimates, the 2030 NDC targets of Global South countries (excluding China) total 13.5 GtCO<sub>2</sub>, that is 2.8tCO<sub>2</sub> per capita, which is below equal per capita emissions aligned with the Paris target.

regarding the possibility to sell ITMOs. Besides, they do not provide for an institution allowing states to negotiate in order to reach common ground regarding the overall ambition or the amount of climate finance. Yet, conflicting goals need to be resolved. For example, while some desirable goals imply more stringent NDC targets (to raise ambition by lowering the sum of targets well below the BAU or even by aligning them with a 1.5°C scenario), other desirable goals call for more lenient targets for countries with moderate emissions (such as an equal per capita share of emissions in a 2°C scenario).

A coalition of willing countries could arbitrate between these conflicting goals and set up precise norms for the adequacy of NDCs and climate finance contributions. The adoption of such norms by a large group of countries would alleviate the need for restrictions on the exchange of ITMOs between these countries (beyond the *sine qua non* condition) and overcome the above limitations.

### 3.4 The case for a joint definition of NDCs

A coalition of the willing could even go further and submit a joint NDC (just as the European Union does). The common norm would be used to check that the joint NDC complies with the global target, in which case the ambition gap would be closed. This coalition could also allocate its NDC between countries in a way deemed acceptable and fair, potentially allowing some countries to get a target higher than their BAU emissions.

Ideally, the joint NDC would include a carbon budget aligned with the Paris target and broken down into yearly national targets. Alternatively, the joint NDC would define a minimum emission reduction rate, aligned with the Paris target. Initially, this rate could be expressed in terms of emission intensity, consistent with the practice of emerging economies. For example, the coalition's GHG emissions relative to output or final energy use<sup>8</sup> would need to decrease by 2% each year. In the medium term, the reduction should be defined in absolute terms.

The countries most likely to join such a coalition are those with moderate emissions. Therefore, there is a tension between setting the coalition's carbon budget based on a cost-optimal allocation of global emissions (which would favor large emitters outside the coalition) or based on an egalitarian allocation (which may not sufficiently increase the decarbonization ambition). Examples of compromise with similar levels of ambition regarding the coalition's carbon budget include a cost-optimal share of a world carbon budget achieving 1.9°C with 50% chance, or an equal per capita share of a world carbon budget achieving either 1.8°C with 50% chance or 2°C with 75% chance.<sup>9</sup> Negotiations within the coalition would be key to define fair shares.

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<sup>8</sup>Although emission intensity is usually defined relative to GDP, it may be more advisable to define it relative to final energy use, as emissions may decouple from GDP more easily than from energy use, and the indicator of GDP might be easier to manipulate.

<sup>9</sup>According to the model NICE by [Young-Brun et al. \(2025\)](#) and extrapolating from the [IPCC \(2021\)](#), for a climate coalition comprising China, the Global South, Europe, and Japan, these three carbon budgets would be close to 750 GtCO<sub>2</sub> over 2026–2100 (including LULUCF but excluding other gases than CO<sub>2</sub>).

### 3.5 A coalition for the use of ITMOs

Here is how negotiations could shape an agreement along the lines sketched above. A coalition of countries could agree to jointly define their NDCs and exchange ITMOs exclusively among themselves, to ensure that their carbon trading does not undermine the ambition of the Paris Agreement. Once a large coalition of countries agree on the broad vision, this coalition could be taken as given. The coalition's emissions targets would be set below its projected emissions, with a gradually increasing wedge between BAU emissions and the target. Namely, the 2026 target would correspond to the coalition's emissions, the 2027 target would be slightly below the BAU, the 2028 more so, etc., realistically increasing the additional decarbonization effort overtime, until it reaches an emission reduction rate aligned with the Paris target. The resulting emission trajectory of the coalition should not exceed its equal per capita share of a global carbon budget achieving 2°C with 75% chance, and would ideally be lower.

After the determination of the coalition's trajectory, the disaggregation into national targets would be negotiated. It would be useful to allocate national targets starting from a focal point. For example, the focal point could be the minimum between the country's BAU trajectory, its NDC targets, and an equal per capita share of the coalition's emission trajectory. Extra emission rights would then be allocated to countries losing the most welfare due to the increased decarbonization effort and to those with the lowest incomes.

If new countries join the coalition, they could propose a new allocation of emission targets. If the proposed allocation were rejected by the coalition, the whole negotiation process would be reiterated. The new allocation would then be adopted only if it were accepted by a majority within the coalition and if it would not lead to a lower emission coverage (due to unsatisfied countries leaving the coalition) or to a lower projected price of ITMOs (which would indicate reduced ambition).

A scientific council would assist the coalition by modelling the climate, economic, and distributive effects of the agreement, by providing analyses upon request, and by proposing an allocation of emission targets or suggesting other arbitration decisions. Each participating country would be allowed to designate a team of scientists to represent them in the scientific council, and the different teams would be allowed to overlap. In case of disagreement in the scientific council, each team of scientists would have a voting right proportional to the population of the country (or countries) that designated them.

## 4 Comparison of alternative proposals for phasing out fossil fuels

In Section 2, we have reviewed the pros and cons of ITMOs, climate finance, and JETPS, which represent the international decarbonization initiatives with the greatest chance of implementation. While these approaches are acceptable to most countries, they generally fail to guarantee sufficient emissions reductions. In this section, we assess alternative proposals to expand carbon pricing or restrict fossil fuel extraction. We then

provide three tables summarizing the evaluation of each policy mentioned in this article. Table 1 presents each policy, Table 2 lists their pros and cons, and Table 3 attempts to grade the policies' properties in terms of the multiple desired objectives.

## 4.1 Differentiated carbon price floors

Some authors propose that all countries in a coalition price carbon nationally, without revenue sharing between countries but with differentiated carbon price floors depending on countries' income level: \$75/tCO<sub>2</sub> for high-income countries, \$50/t for upper middle-income countries, and \$25/t for lower-income countries (Parry et al. 2021; Wolfram et al. 2025). In a prominent contribution, Wolfram et al. (2025) propose to restrict the agreement to carbon-intensive manufacturing products (e.g. steel, aluminum, cement) and to apply a carbon border adjustment mechanism (CBAM) only at the borders of the climate coalition (at \$75/t). This proposal would have the EU renounce to its CBAM in exchange for China pricing carbon emissions of its manufacturing sector — thereby increasing the price of its final products (Chateau et al. 2024). This proposal would reduce global CO<sub>2</sub> emissions by 2%. It has few chances to be implemented, as China represents about 70% of emissions covered in the proposed coalition, and China does not seem willing to commit to price carbon at \$50/t.

One may wonder why carbon prices should be differentiated across countries. From a theoretical perspective, absent any imperfections, a uniform carbon price with cross-country transfers is optimal (Aldy & Stavins 2012). Indeed, a uniform price is more efficient, and in a redistributive system, lower-income countries could gain purchasing power, contrary to the commonly held belief that they would lack the required resources to adapt their economies to a high carbon price. As long as lower-income countries benefit from more emissions rights than emissions needs, they could in principle choose to keep their emissions stable and still pocket a financial transfer. Yet, the high carbon price would provide incentives to decarbonize and benefit from larger transfers.

Admittedly, four kinds of imperfections call for differentiated carbon prices across countries or sectors: different discount rates, the presence of country-specific distortive taxes, market power in trade, and a constraint preventing cross-country transfers. Let us review them in turn. First, Anthoff et al. (2021) show that equalizing carbon prices across countries is not efficient “if the equilibrium features cross-country differences in discount rates (or interest rates)”, themselves due to inefficiencies in the allocation of capital.<sup>10</sup> However, the authors do not know whether welfare would increase or decrease when the carbon price is equalized (through trade in emission permits), as this would require a model of capital market frictions and their interactions with carbon trading. Second, Babiker et al. (2004) explain theoretically and Boeters (2014) models numerically that existing distortions can be reduced by differentiating carbon prices across sectors or countries. For example if aviation is (and has to remain) under-taxed, then a higher

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<sup>10</sup>While differentiated carbon prices might be optimal in a second-best world, the first best is in principle attainable through reforms of capital markets to correct their imperfections.



carbon price on the aviation sector improves welfare. Third, to understand terms-of-trade effect, take the example of China, which (due to its size) has market power in the oil or manufactured goods markets. As an oil importer, China would benefit from a lower oil price. By taxing oil more than other sectors, China would lower (domestic hence global) demand for oil, in turn lowering its price and improving its terms-of-trade. Similarly, China has an interest to set a higher carbon price on manufactured goods to increase the value of its exports. Fourth, differentiated prices are generally justified by the claim that international transfers are not feasible (Parry et al. 2021; Young-Brun et al. 2025). Bauer et al. (2020) refer to an “efficiency-sovereignty” trade-off in climate policies: either carbon prices are differentiated and efficiency is lost, or there is a uniform price with transfers to equalize efforts across countries. Bauer et al. (2020) assume that international transfers are a stronger infringement on sovereignty than a coordinated differentiation of carbon prices. Since deem transfers infeasible, they view differentiated prices as a second-best solution. differentiated prices offer a second-best solution.

However, there is a distributional equivalence between differentiated carbon prices and a uniform price with differentiated emissions rights (Fabre 2025). More precisely, a uniform price combined with an appropriate allocation of emissions rights can replicate the distribution of costs and benefits generated by any differentiated price-floor agreement, while in general delivering the same or greater global emission reductions. This observation should invite governments to question their apparent reluctance to implement transfers, given that transfers have the same distributive effects as differentiated prices without the inefficiency cost. Even more so that representative surveys show that transfers would be accepted by the public: Fabre et al. (2025) and Fabre (2025) reveals that majorities around the world would support an international carbon price with equal per capita revenue sharing or other policies involving North-to-South transfers.

## 4.2 A uniform carbon price with international transfers

Several authors propose that a coalition of countries implement a uniform carbon price and share the revenue internationally (Bertram 1992; Blanchard & Tirole 2021; Cramton et al. 2017; Fabre 2024; Grubb 1990; Jamieson 2001; Rajan 2021). While an equal per capita allocation is seen as a fair and progressive way to share carbon pricing revenue (Gollier & Tirole 2015; Grubb 1990), small departures from the equal per capita benchmark may induce more countries to join the coalition and prevent high-income countries from being net recipients of transfers (Fabre 2024).

A global cap-and-trade system would guarantee that decarbonization is aligned with the climate objective. Furthermore, it would enforce carbon pricing directly upon the firms at the source of emissions, whereas the achievement of NDCs without a global price would need to rely on the goodwill of governments to elaborate thorough decarbonization plans.

While this proposal is genuinely supported by majorities across countries (Fabre 2025; Fabre et al. 2025), key governments may be reluctant to join such a coalition, fearing to

lose sovereignty. By proposing a regulation of carbon trading closer to the framework of the Paris Agreement, this paper seeks to reproduce the efficiency and fairness of a redistributive cap-and-trade while leaving countries free to implement the policies of their choice.

### 4.3 Country-level incentives to decarbonization

To allow countries flexibility in their implementation of carbon pricing, [Stoft \(2009\)](#) proposes a system of monetary rewards for countries to the extent they price carbon above a benchmark or emit less than the average, and symmetric penalties for countries deviating from the thresholds in the other direction. While the increased flexibility compared to a cap-and-trade make this policy more likely to get accepted, it comes with its own limitations. This system does not guarantee that countries will implement sufficiently ambitious decarbonization policies. By rewarding countries with a high carbon price and low emissions, this system may entail transfers to wealthy countries (such as Norway). Finally, the system relies on the willingness of countries to pay penalties.

Proposals for a “refunding club” aim to restore incentive-compatibility in agreements that rely on international transfers, so that countries are incentivized to pay their dues and remain in the coalition ([Finus 2024](#); [Gersbach et al. 2021](#)). These proposals involve country-specific (and potentially negative) initial payments and period-by-period refunds, proportional to countries’ mitigation spending. Initial payments can accommodate any burden-sharing allocation. [Finus & Maus \(2008\)](#) estimate that an initial fund of \$2.6 trillion (that is, 0.3% of world GDP over ten years) is required to make the grand coalition stable and close half of the gap between the non-cooperative and the social optima. Although this amount could in principle be raised through different means, such as a 2% tax on billionaire wealth ([Zucman 2024](#)), convincing countries to make the initial payment could prove impossible.

### 4.4 Supply-side policies such as *fossil fuel non-proliferation*

The *Fossil-fuel non-proliferation treaty* emerged as a prominent campaign to phase out fossil fuels. The call for a treaty (which does not refer to a specific treaty proposal) has been endorsed by over one million individuals, four thousands organizations (including Greenpeace and Climate Action Network International), and 101 Nobel prizes. While the petition only alludes to a consensual call for a “binding plan to end the expansion of new coal, oil and gas projects and manage a global transition away from fossil fuels”; campaign briefings and related academic research sketch out a more detailed plan ([Calverley & Anderson 2022](#); [Fossil Fuel Non-Proliferation Treaty 2023](#); [Review 2021, 2023](#)).

The campaign refers to a plan called the *Fair Shares Phase Out*, which involves setting country-specific end dates for fossil fuel extraction ([Calverley & Anderson 2022](#); [Review 2023](#)), allowing a later phase out for countries with lower income or higher dependence to fossil fuel extraction. For example, the U.S. would have to fully phase out oil extraction



in 2031, Russia in 2037, Saudi Arabia in 2041, and Iraq in 2050.

This plan is problematic for three reasons. First, it requires the participation of all countries that export fossil fuels, yet these countries are the least likely to take action on climate change. Second, by cutting supply rather than demand for fossil fuels, this plan would increase fossil fuel rents instead of carbon price revenue. Therefore, despite the plan being touted as fair, it would probably widen inequality compared to demand-side policies, since (predominantly rich) owners of fossil fuel resources would benefit while the lack of carbon pricing revenue would make it difficult to compensate low-income consumers for higher fuel prices. Admittedly, the plan also calls for North-to-South transfers to address the negative distributive effects, but it fails to include a specific proposal on how to fund these transfers, how to allocate them, let alone an assessment of overall distributive effects. Third, the aforementioned extraction end dates would also result in an inefficient location of fossil fuel extraction (Coulomb et al. 2025), with e.g. cheap oil from Qatar being phased out 13 years before dirty oil from Venezuela.

An alternative policy would exhibit similar properties without the inefficiency problem: a producer carbon price. Under this policy, producer countries would price carbon at the wellhead and retain the revenue from carbon pricing (or most of them). Some argue that producer countries would accept a producer carbon price as a compromise if climate-ambitious countries were willing to penalise them for refusing to cooperate. To achieve this, climate-ambitious countries would need to commit to decarbonizing faster and imposing trade sanctions on fuel exporter countries (thereby reducing their revenues further) if the latter fail to price carbon (Peszko et al. 2019). Compared to an equal per capita allocation of carbon price revenues, this solution would lack fairness as it would grant tax revenues to producer countries (most of which are wealthy). Furthermore, its proponents acknowledge that their proposal hinges on fuel-importing countries' ability to credibly commit to unilaterally stabilizing the climate (compensating for producers' failure to decarbonize), whereas in reality, fossil-fuel exporters could doubt fuel-importing countries' willingness to make such sacrifices.

Table 1: Description of possible international policies to phase out fossil fuels.

| International policy   | Description  |
|--|--|
| ( <i>Status quo</i> ) Unregulated ITMOs  | Countries trade Internationally Transferred Mitigation Outcomes, bringing flexibility to the location of NDCs' emission reductions.  |
| Partial linkage of carbon markets (Jaffe et al. 2010)                            | Carbon markets such as the EU ETS would accept external ETS allowance or emission reduction certificates up to some limit.   |
| ITMOs avoiding ambition gap  | ITMOs with extra rules (described in Section 3.4) ensuring that countries trading ITMOs have joint NDCs in line with the Paris target.   |
| ITMOs + country-level integrity  | ITMOs with extra rules preventing countries lacking ambition to participate.   |
| ( <i>Status quo</i> ) JETPs (Ha-Duong & Cassen 2023)                             | Just Energy Transition Partnerships where one developing country obtains concessional loans from a set of HICs conditional on the decarbonization of its power sector.   |
| JETPs with more grants (Bolton et al. 2025)                                      | JETPs financed by grants more than loans, of \$120 billion per year.   |
| JETPs with wider scope (Steckel et al. 2017)                                     | JETPs with grants conditional on implementation of climate policy such as national carbon pricing.   |
| Uniform price on CBAM sectors  | International cap-and-trade on carbon-intensive manufacturing sectors, with little revenue sharing between countries.  |
| Differentiated price floors (Parry et al. 2021)                                  | Coordinated carbon price floors (\$25/tCO <sub>2</sub> for LICs and lower-MICs, \$50 for upper-MICs, \$75 for HICs), with little revenue sharing between countries.  |
| Diff. prices on CBAM sectors   | Differentiated price floors limited to CBAM sectors, with little revenue sharing between countries.  |
| Nordhaus-type club (Cramton et al. 2015; Nordhaus 2015; Weitzman 2017)           | Uniform carbon price, with little revenue sharing between countries, with a CBAM, and dissuasive tariffs on imports from outside the club.   |
| Fossil-Free Union (FFU)  | International cap-and-trade, with revenue returned on a basis given by an equal per capita benchmark with some adjustments.  |
| FFU + Sustainable Union (SU)   | International cap-and-trade and new taxes (especially on wealth), where international transfers are proportional to the difference between a country's GNI per capita to the world average.  |
| Uniform price floor + SU   | Sustainable Union with a (negotiated) uniform carbon tax rather than a cap-and-trade.  |
| Fossil non-proliferation treaty (Calverley & Anderson 2022; Newell & Simms 2020) | Coordinated phase out of fossil fuel extraction, with supply cuts starting in richest countries and ending with poorer, more fossil-dependent ones.  |
| Producer carbon tax (Peszko et al. 2019)   | Uniform carbon tax applied on extraction or imports of fossil fuels, with part of the revenue shared with LICs and tariffs.  |
| Expansion of climate finance (Dafermos 2025; Green Climate Fund 2021;            | Reforms to the financial system to orient investment towards sustainable projects in the Global South, through public multilateral guarantees on climate projects, expansion of Multilateral Development Banks' (MDBs) operations, rechanneling of Special Drawing Rights to MDBs' capital, debt for climate |

Table 2: Pros and cons of possible international policies.

| International policy                    | Pros  | Cons   |
|---|---|--|
| ( <i>Status quo</i> ) Unregulated ITMOs | Cross-border financing of efficient decarbonization projects.                     | <i>Hot air</i> , risks weakening domestic climate action.  |
| Partial linkage of carbon markets       | Same as ITMOs.  | Same as ITMOs.   |
| ITMOs avoiding ambition gap             | ITMOs without ambition gap.   | Trading between countries rather than firms, weakening enforcement.  |
| ITMOs + country-level integrity         | ITMOs with reduced hot air.   | Either ambition gap or risks of unfair burden-sharing.   |
| ( <i>Status quo</i> ) JETPs             | Cross-border financing of electricity decarbonization.                            | Limited scope; few grants; no effect on high emitting countries.   |
| JETPs with more grants                  | JETPs with North–South transfers.   | Limited scope; no effect on high emitting countries.   |
| JETPs with wider scope                  | Potentially full country decarbonization.   | No effect on high emitting countries.  |
| Uniform price on CBAM sectors           | Efficient decarbonization of manufacturing, settling the CBAM issue.              | Limited scope; no North–South transfer.  |
| Differentiated price floors             | Country-wide efficiency; ambition adapted to country circumstances.               | Few North–South transfer; no gains from trade.   |
| Diff. prices on CBAM sectors            | Decarbonization of manufacturing.   | Few North–South transfer; limited scope.   |
| Nordhaus-type club                      | Efficient decarbonization.  | Few North–South transfer; trade sanctions may fail to incentivize recalcitrant countries and will hurt the club.   |
| Fossil-Free Union (FFU)                 | Efficient decarbonization with North–South transfers.                             | Ambition and burden-sharing rigid to changing circumstances.   |
| FFU + Sustainable Union (SU)            | Efficient decarbonization with large North–South transfers, spurring development. | Climate ambition rigid to changing circumstances; imperfect incentives for countries to implement complementary climate policies (as international transfers don't depend on the country's emissions). |
| Uniform price floor + SU                | Efficient decarbonization with large North–South transfers, spurring development. | Climate ambition not guaranteed (price may be too low); imperfect incentives for countries to implement complementary climate policies.  |
| Fossil non-proliferation treaty         | Decarbonization.  | Relies on the (unlikely) participation of fossil-fuel producing countries; would increase oil rents and hurt consumers, especially low-income ones; lacks efficiency.                                  |
| Producer carbon tax                     | Efficient decarbonization.  | Relies on the (unlikely) participation of fossil-fuel producing countries; would increase oil rents and hurt consumers, especially low-income ones.  |
| Expansion of climate finance            | Lower interest rates in LMICs, spurring sustainable development.                  | Does not cap emissions.  |
| Standards and bans                      | Aligns one sector towards decarbonization.  | Limited scope; no North–South transfer.  |

Table 3: Comparison summary of possible international policies.

| International policy                    | Emission<br>reductions | Least<br>cost | Fair        |              | Acceptable by |      |      | Oil<br>countries | Flexible |
|---|------------------------|---------------|-------------|--------------|---------------|------|------|------------------|----------|
|   |                        |               | Rich<br>pay | Poor<br>gain | LICs          | MICs | HICs |                  |          |
| ( <i>Status quo</i> ) Unregulated ITMOs | 0                      | +             | 0           | 0            | +++           | +++  | +++  | +++              | +++      |
| Partial linkage of carbon markets       | 0                      | +             | 0           | 0            | +++           | +++  | +++  | +++              | +++      |
| ITMOs avoiding ambition gap             | +++                    | +++           | ++          | ++           | +++           | ++   | +    | --               | -        |
| ITMOs + country-level integrity         | +                      | +             | +           | +            | +             | +    | ++   | ++               | +++      |
| ( <i>Status quo</i> ) JETPs             | +                      | 0             | 0           | +            | +++           | +++  | +++  | +++              | +++      |
| JETPs with more grants                  | +                      | 0             | ++          | ++           | +++           | ++   | +    | --               | +++      |
| JETPs covering broad policy             | ++                     | +             | ++          | ++           | +++           | ++   | +    | --               | +++      |
| Uniform price on CBAM sectors           | ++                     | ++            | 0           | --           | -             | +    | +++  | --               | +        |
| Differentiated price floors             | +                      | +             | 0           | -            | -             | +    | +++  | -                | +        |
| Diff. prices on CBAM sectors            | +                      | +             | +           | -            | 0             | ++   | ++   | --               | +        |
| Nordhaus-type club                      | +++                    | +++           | 0           | -            | +             | +    | +++  | ---              | +        |
| Fossil-Free Union (FFU)                 | ++++                   | +++           | ++          | ++           | +++           | ++   | +    | --               | --       |
| FFU + Sustainable Union (SU)            | ++++                   | +++           | +++         | +++          | +++           | ++   | 0    | ---              | --       |
| Uniform price floor + SU                | ++                     | ++            | +++         | +++          | +++           | +++  | 0    | --               | +        |
| Fossil non-proliferation treaty         | +                      | -             | -           | -            | -             | -    | -    | -                | +        |
| Producer carbon tax                     | ++                     | ++            | --          | ---          | ---           | --   | -    | -                | +        |
| Expansion of climate finance            | ++                     | +             | +           | +            | +++           | +++  | ++   | +                | +++      |
| Standards and bans                      | ++                     | 0             | 0           | 0            | +             | +    | ++   | +                | 0        |

## 5 Conclusion

This paper presented a broad overview of the international climate policy regime and studied possible mechanisms through which climate ambition could be strengthened. I first showed that the current regime fails to guarantee decarbonization in line with the Paris temperature target as the sum of NDC targets exceed the required level. In this context, ITMOs will be under-priced and their unfettered use risks weakening ambition.

Then, I explored different options to regulate ITMOs. By restricting the use ITMOs based on the adequacy of the seller's NDC, existing proposals (by e.g. [Michaelowa et al. 2019](#)) would limit hot air, but ITMOs would remain under-priced. To fully restore ambition and fairness, I proposed that a coalition of the willing submits a joint NDC aligned with the Paris target, and commit to exchange ITMOs only among coalition members. I also suggested intermediary steps, such as a strengthening of reporting requirements to harmonize NDCs, as well as the principle that no ITMO should be sold by a country which is failing its NDC.

Finally, I analyzed alternative proposals to ratchet up ambition, such as differentiated carbon price floors, a fossil fuel non-proliferation treaty, and a refunding club. Alternatives appeared to either lack efficiency, lack ambition, or lack political realism, with the exception of JETPs. If ambitiously expanded in terms of scope and funding, these ongoing initiatives could boost both mitigation and climate finance ([Bolton & Kleinnijenhuis 2024](#); [Bolton et al. 2025](#); [Steckel et al. 2017](#)).

The success of international climate policy will probably require both a tighter regulation of ITMOs and an expansion of JETPs. In both cases, a coalition of the willing seems the most viable option to reap the gains from the cooperation of ambitious countries.

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