

Republic of the Philippines Department of Environment and Natural Resources ENVIRONMENTAL MANAGEMENT BUREAU DENR Compound, Jones St. Tacloban City, Philippines



DENR-PAB Case No. 08-00010-22-A

NOTICE OF VIOLATION

FEB 1 4 2022

PETRON GASOLINE STATION

Brgy. 69, Anibong, Tacloban City

Thru:

PAUL RADAM

Managing Head

Sir/Madame:

This notice is being served upon you for alleged violation of <u>R.A 8749</u> otherwise known as the **Philippine** Clean Air Act of 1999 based upon the *survey/inspection* conducted by the technical personnel of the Provincial Environmental Monitoring Unit – Leyte (PEMU-Leyte) last 18 October 2021.

TIME"_

ACTS CONSTITUTING THE VIOLATION

Finding/s	Prohibited Act/s
Operating three (3) units Underground Tanks without the required Permit to Operate for Air Pollution Source Installations since 18 October 2021.	Violation of Section 1, Rule XIX of DENR Administrative Order (DAO) No. 2004-26, amending DAO 2000-81, in relation to Section 1, Rule LVI of DAO 2000-81, in relation further to Pollution Adjudication Board Resolution No. 01, Series of 2019.

Pursuant to Pollution Adjudication Board Resolution No. 02, Series of 2020, otherwise known as the Interim Guidelines of the Pollution Adjudication Board during the Public Health Emergency due to COVID-19, you are hereby required to explain in writing, duly subscribed before a Notary Public, within fifteen (15) days from receipt hereof, your defense/position to the alleged violation which is punishable by a fine of Nineteen Thousand Five Hundred Pesos (P19,500.00) for every five (5) years of violation of the above cited prohibited act and to show cause why no Order should be issued against you, directing immediate cessation of the project operation.

Please submit a hard copy of your written explanation to this Office, as well as an electronic copy of the same to embr8_records@emb.gov.ph, copy furnished embr8_legal@emb.gov.ph, to expedite the submission.

Please be informed that failure to submit the position paper on or before the period prescribed above shall mean a waiver of your right to contest the findings of the report and present evidence on your defense and the case may be decided based on evidence on record.

Please be guided accordingly.

Very truly yours,

OIC-Regional Director



SURVEY/INSPECTION FOR AIR QUALITY MANAGEMENT



ENVIRONMENTAL MONITORING AND ENFORCEMENT DIVISION-WATER AIR QUALITY MONITORING SECTION

1. GENERAL INFORMATION	RON GASOLINE STATION (Paul Rac	tam)
Address: Brgy. 69, Anibong, T	aclohan City	Geo Coordinates:
		11.2334273,124.9854713
Nature of Business: Gasoline	Station	
PSIC Code:	Product: N/A	Year Established: 2018
Operating hours/day: 16	Operating days/week: 7	Operating days/year: 365
Product Lines	Production Rate as Declared in the ECC (unit/day)	Actual Production Rate (unit/day)
N/A		
Name of Managing Head:	Paul Radam	
Name of Managing Head.	1 441 11444111	
Name of PCO:	Paul Radam	
PCO Accreditation No.:	2018-RVIII-0131	Date of Effectivity: 9/5/2018
	09177231897	Email: None Dertaining to new permit applications,
PURPOSE OF INSPECTION Verify accuracy of information renewals, or modification New Renewal PMPIN Application Hazardous Waste ID Reg Hazardous Waste Trans Hazardous waste TSD Reg Permit to Operate Air Po	gistration porter Registration egistration	
PURPOSE OF INSPECTION Verify accuracy of information renewals, or modification New Renewal PMPIN Application Hazardous Waste ID Reg Hazardous Waste Trans Hazardous waste TSD Reg Permit to Operate Air Polischarge Permit Others Determine compliance staturequirements Investigate community compliance stature of the community community compliance stature of the community community compliance stature of the community community community compliance stature of the community community compliance stature of the community community community compliance stature of the community c	gistration porter Registration egistration ollution Control Installation us with the environmental regulation plaints ommitment al Partnership Program (PEPP)	New Renewal
PURPOSE OF INSPECTION Verify accuracy of information renewals, or modification New Renewal PMPIN Application Hazardous Waste ID Reg Hazardous Waste Trans Hazardous waste TSD Reg Permit to Operate Air Polischarge Permit Others Determine compliance staturequirements Investigate community compliance stature of the community community compliance stature of the community community compliance stature of the community community community compliance stature of the community community compliance stature of the community community community compliance stature of the community c	gistration porter Registration egistration ollution Control Installation us with the environmental regulation plaints mmitment al Partnership Program (PEPP) Board (PAB)	New Renewal
PURPOSE OF INSPECTION Verify accuracy of information renewals, or modification New Renewal PMPIN Application Hazardous Waste ID Reg Hazardous Waste Trans Hazardous waste TSD Reg Permit to Operate Air Polischarge Permit Others Determine compliance staturequirements Investigate community	gistration porter Registration egistration ollution Control Installation us with the environmental regulation plaints mmitment al Partnership Program (PEPP) Board (PAB)	New Renewal

3. COMPLIANCE STATUS

3.1 DENR Permits/Licenses/Clearance

Environmental Law		Permits	Date of Issue	Expiry Date
PD 1586	ECC1	ECC-OL-R08-2018-0100	07/19/2018	
	ECC2			
	ECC3			
	DENR Registry ID	N/A		
RA 6969	PCL Compliance Certificate			
	CCO Registry			
	Permit to Transport			
RA 8749	POA No.	NONE		
RA 9003	ECC for Sanitary Landfill			
RA 9275	DP No.	NONE		

MODULE AQM01: PRE-INSPECTION INFORMATION SHEET FOR EMISSION SOURCES

Emission Source No.				
Type (Brand/Model)	UGT			
Rated Capacity	Premium, Unleaded, Diesel			
Fuel Type & Quantity	24KL, 24KL, 24KL			
Operating Capacity				
Control Facility				
Notes	-			

Emission Source	e Data Information
Emission Source No.	
Type (Brand/Model)	
Rated Capacity	
Fuel Type & Quantity	
Operating Capacity	
Control Facility	
Notes	

Legal Provision	Regulatory Requirements	Compliant			Notes
			N	N/A	
DAO 2004-26					
Rule 19 Section 1	Application for Permit to Operate has been filed for new or modified emission sources		1		
Rule 19 Section 3	As built design of the installation conforms with submitted engineering plans and specifications	1			
	Declared control facilities are installed and operational	/			
	Installation is located as proposed in the vicinity map (plant and machinery layout)	/			
	Facility design capacity is within the capacity declared in the application for permit to operate	1			
Rule 19 Section 5	Temporary Permit is still valid			/	
DAO 2000-81					
Part 7 Rule 25 Section 5 a# 3	Facility is fossil fuel-fired powerplant over 10 MW rating installed with CEMS for particulates, sulfure oxide, and NOx		1		

	Facility is petroleum refinery / petrochemical industry installed with CEMS for particulates, sulfur oxide, and	1	
	Facility is primary copper smelter installed with CEMS for particulates,	1	
	sulfur oxide, and NOx Facility is steel plant installed with CEMS for particulates and sulfur oxide	1	
	Facility is ferro-alloy production facility installed with CEMS for particulates	/	
	Facility is cement plant installed with CEMS for particulates	1	
Section 3a #1	Facility has the potential to emit at least 750 tons/year of regulated pollutant. Facility has CEMS and COMS.	1	
	Facility has the potential to emit at least 750 tons/year of particulate matter. Facility has COMS.	1	
EMB DAO 2007-22			
Section 5	CEMS/COMS Specifications for Opacity is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 1	1	_
	CEMS/COMS Specifications for Sulfur Dioxide and Nitrogen Oxide is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 2	/	
	CEMS/COMS Specifications for Carbon Dioxide and Oxygen is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 3	/	
	CEMS/COMS Specifications for Carbon Monoxide is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 4 and 4A	/	
	CEMS/COMS Specifications for Hydrogen Sulfide is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 7	/	

Other Observations:

- 1. Gasoline station was operational during time of monitoring.
- 2. Facility has just started its operation on December 2020
- 3. With ECC-OL-R08-2018-0100 issued on 07/19/2018.
- 4. With 3 underground tanks for its Premium, Unleaded and Diesel with a capacity of 32 KL each respectively.
- 5. With ECC billboard on the facility façade.

Remarks and Recommendation:

Recommended for issuance of Notice of Violation for operating without valid Permit to Operate for its 3
Underground Tanks in violation of Section 1, Rule XIX of DAO 2004-26 amending DAO 2000-81, in relation to
Section 1, Rule LVI of DAO 2000-81, and in relation further to PAB Resolution No. 1 series of 2019.

2. To submit SMR/CMR thru EMB online system.

List of Documents Reviewed:

ECC

Submitted by:

CYR/L ANN B. BADEO EMS II/ PEMU Leyte

Recommending Approval:

Engr. CARLOS A. CAYANONG Engineer IV/Chief, WAQMS Approval:

FOR. MANUEL J. SACEDA JR.

Noted:

OIC Regional Director