

Republic of the Philippines Department of Environment and Natural Resources ENVIRONMENTAL MANAGEMENT BUREAU DENR Compound, Jones St. Tacloban City, Philippines



NOTICE OF VIOLATION

JAN 2 8 2022

PETRON SERVICE STATION

(Major Rehabilitation of Petron Service Station) Brgy. Ubanon, Catbalogan City

Thru:

KATRINA THERESE DY

Managing Head/Pollution Control Officer

DENR-PAB Case No. 08-00007-22-A

ENVIRONMENTAL MANAGEMENT BUREAU

02 02 02 202

TIME: 9'.03 am

Sir/Madame:

This notice is being served upon you for alleged violation of **R.A 8749** otherwise known as the Philippine Clean Air Act of 1999 based upon the *survey/inspection* conducted by the technical personnel of the Provincial Environmental Monitoring Unit – Samar (PEMU-Samar) last **28 October 2021**.

ACTS CONSTITUTING THE VIOLATION

Finding/s	Prohibited Act/s
Operating one (1) unit 20 kVA "Yanmar" Diesel Generator Set and five (5) units Underground Tanks without the required Permit to Operate for Air Pollution Source Installations since 28 October 2021.	Violation of Section 1, Rule XIX of DENR Administrative Order (DAO) No. 2004-26, amending DAO 2000-81, in relation to Section 1, Rule LVI of DAO 2000-81, in relation further to Pollution Adjudication Board Resolution No. 01, Series of 2019.

Pursuant to Pollution Adjudication Board Resolution No. 02, Series of 2020, otherwise known as the Interim Guidelines of the Pollution Adjudication Board during the Public Health Emergency due to COVID-19, you are hereby required to explain in writing, duly subscribed before a Notary Public, within fifteen (15) days from receipt hereof, your defense/position to the alleged violation which is punishable by a fine of Nineteen Thousand Five Hundred Pesos (P19,500.00) for every five (5) years of violation of the above cited prohibited act and to show cause why no Order should be issued against you, directing immediate cessation of the project operation.

Please submit a hard copy of your written explanation to this Office, as well as an electronic copy of the same to embrgov.ph, copy furnished legalunitembr8@gmail.com, to expedite the submission.

Please be informed that failure to submit the position paper on or before the period prescribed above shall mean a waiver of your right to contest the findings of the report and present evidence on your defense and the case may be decided based on evidence on record.

Please be guided accordingly.

Very truly yours,

ENGR. REYNALDO B. BARI



ENVIRONMENTAL MANAGEMENT BUREAU REGION 8



SURVEY/INSPECTION FOR AIR QUALITY MANAGEMENT

Department: ENVIRONMENTAL MO	ONITORING AND	ENFORCEMENT DIV	ISION-WATER AIR	QUALITY MONITORING SECTION	
Report Control Number: Date of Survey/Inspection: OCTO					
Mission Order No.: EMBR8-202	1-017385				
1. GENERAL INFORMATION					
Name of Establishment: MAJO	OR REHABILITA	ATION OF PETRO	N SERVICE STA	TION (PETRON CORP.)	
Address: Brgy. Ubanon, Catbalogan City			Geo Coordinates Latitude: 11.4621000	000°N	
Nature of Business: FUEL RET	AILING		Longitude: 124.525	50000°E	
PSIC Code: N/A	Product: FL	JELS	Year Established	: 2007	
Operating hours/day: 16 hrs.	Operating d	lays/week: 7 days	Operating days/	year: 365 days	
Product Lines	Production F	Rate as Declared	Actual Pro	duction Rate (unit/day)	
	in the EC	C (unit/day)			
Unleaded, Premium		N/A		= 14kl , Premium = 7 kl	
Diesel, Kerosene			Diesel = 24 KL , Ker	osene = 7 kl	
Name of Managing Head:	Katrina Ther	ese Dy			
Name of PCO:	Katrina Ther	ese Dy			
PCO Accreditation No.:	None		Date of Effectivity: None		
Phone/Fax:	0917521369	4	Email: rnkfuels8@gmail.com		
PURPOSE OF INSPECTION Verify accuracy of information so renewals, or modification New Renewal PMPIN Application Hazardous Waste ID Regist Hazardous Waste Transpool Hazardous waste TSD Regist / Permit to Operate Air Poll Discharge Permit Others Survey	tration rter Registration stration lution Control Ir	n nstallation	New	Renewal	
□ Determine compliance status v requirements □ Investigate community complai □ Check status of voluntary community complainty community community complainty community communi	ints nitment Partnership Prog rd (PAB)	gram (PEPP)		ns, and other	
Uthers					
Name of Contact Person		Angelyn Dacuno			
osition / Designation Station Supervisor					

Station Supervisor

3. COMPLIANCE STATUS

3.1 DENR Permits/Licenses/Clearance

Environmental Law		Permits	Date of Issue	Expiry Date
	ECC1	ECC - 08-050301-0081	03/07/2005	N/A
PD 1586	ECC2	N/A	N/AN/A	N/A
	ECC3	N/A	N/A	
	DENR Registry ID	N/A	N/A	N/A
RA 6969	PCL Compliance Certificate	N/A	N/A	N/A
	CCO Registry	N/A	N/A	N/A
	Permit to Transport	N/A	N/A	N/A
RA 8749	POA No.	NONE	N/A	N/A
RA 9003	ECC for Sanitary Landfill	N/A	N/A	N/A
RA 9275	DP No.	NONE	N/A	N/A

MODULE AQM01: PRE-INSPECTION INFORMATION SHEET FOR EMISSION SOURCES

Emission Sou	rce Data Information
Emission Source No.	1
Type (Brand/Model)	YANMAR
Rated Capacity	20 KVA
Fuel Type & Quantity	DIESEL
Operating Capacity	Occasional
Control Facility	Muffler
Notes Standby genset depending the numbe nterruption.	and utilize for operation r of hours of power

Emission Source No.	n/a
Type (Brand/Model)	n/a
Rated Capacity	n/a
Fuel Type & Quantity	n/a
Operating Capacity	n/a
Control Facility	n/a
Notes	

Legal Provision	Regulatory Requirements	Compliant			Notes
AT COMMENT DESCRIPTION OF THE COMMENT OF THE COMMENT	•		N	N/A	
DAO 2004-26			-	-	
Rule 19 Section 1	Application for Permit to Operate has been filed for new or modified emission sources		1		
Rule 19 Section 3	As built design of the installation conforms with submitted engineering plans and specifications			1	
	Declared control facilities are installed and operational				Installed at the power room
	Installation is located as proposed in the vicinity map (plant and machinery layout)			1	
	Facility design capacity is within the capacity declared in the application for permit to operate			/	
Rule 19 Section 5	Temporary Permit is still valid		1		No temporary was issued
DAO 2000-81					
Part 7 Rule 25 Section 5 a# 3	Facility is fossil fuel-fired powerplant over 10 MW rating installed with CEMS for particulates, sulfure oxide, and NOx			/	

	Facility is petroleum refinery / petrochemical industry installed with CEMS for particulates, sulfur oxide, and NOx	1	
	Facility is primary copper smelter installed with CEMS for particulates, sulfur oxide, and NOx	/	
	Facility is steel plant installed with CEMS for particulates and sulfur oxide	1	
	Facility is ferro-alloy production facility installed with CEMS for particulates	/	
	Facility is cement plant installed with CEMS for particulates	/	
Section 3a #1	Facility has the potential to emit at least 750 tons/year of regulated pollutant. Facility has CEMS and COMS.	/	
	Facility has the potential to emit at least 750 tons/year of particulate matter. Facility has COMS.	/	
EMB DAO 2007-22			
Section 5	CEMS/COMS Specifications for Opacity is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 1	/	
	CEMS/COMS Specifications for Sulfur Dioxide and Nitrogen Oxide is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 2	/	
	CEMS/COMS Specifications for Carbon Dioxide and Oxygen is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 3	/	
	CEMS/COMS Specifications for Carbon Monoxide is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 4 and 4A	1	
	CEMS/COMS Specifications for Hydrogen Sulfide is compliant with: USEPA 40 CFR Part 60 Appendix B, Performance Specification 7	/	

Other Observations:

- The station is operating 7 days a week with 2 shifts of working time with 14 personnel on board.
 5 UGT (Unleaded 14 kl, Premium 7 kl, Diesel 24 kl and kerosene 7 kl)
 5 dispensing pumps with a total of 14 nozzles, all are functional.
 The station is dealer operated.

- 5. No permit to operate.
- 6. No submission of SMR/CMR.

Remarks and Recommendation:

 For issuance of Notice of Violation for failure to secure a Permit to Operate Air Pollution Source and Control Installations for the 20 KVA "YANMAR" Diesel Generator set, and their Underground Tanks. In violation of Section 1, Rule XIX of DAO 2000-81, in relation to Section 47 of R.A. 8749, and in relation further to PAB Resolution No. 01-2019.

List of Documents Reviewed:

ECC, local permits and clearances

Submitted by:

DR. ANTONIO A. PINO, Ph. D. Head, PEMU-SAMAR

Approval:

FOR. MANUEL CEDA, JR.

OIC, Chief EMED

Recommending Approval:

Engr. CARLOS A. CAYANONG Engineer IV/Chief, WAQMS

Noted:

ENGR. REYNALDO B. BARRA, PME

OIC, Regional Direct