

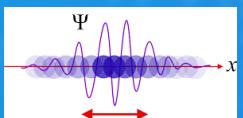
QUANTUM CAPITAL LLC

ENERGY FUND PROSPECTUS

"DRIVING CAPITAL MARKETS THROUGH ALGORITHMIC DESIGN"

CONTENTS

- Executive Summary
- Introduction & Goals
- Preparation / Tools
- Analysis and Understanding
- Modeling Overview
- Strategy Results
- Risk Profile
- Project Schedule



Executive Summary

EXECUTIVE SUMMARY

The Grab

- Quantum Capital merges cutting edge data science research with fundamental commodities trading strategies. Take advantage of the unique skills of Quantum Capital to say goodbye to passive investing and achieve above-market returns. Our team deploys a model-based approach to automated trading so you can generate positive returns in the oil sector no matter if the market is up or down!

Problem/
Opportunity

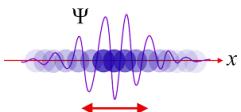
- In 2017, for the first time in 17 years, the hedge fund industry experienced more fund closures than openings – a trend that continued in 2018. The commodities hedge fund space for new entrants is not nearly as crowded as it has been. The shift in closures outpacing openings has been accompanied by a shift in hedge fund trading strategies to favor quantitative approaches. In the eight years leading up to 2017, the market value of quant funds nearly tripled, and they also grew in relative terms to their non-quant peers. Today, while quant shops comprise only 27% of all hedge funds, five of the six largest hedge funds rely on algorithmic trading. Quantum Capital is primed to take advantage of this shift in strategy and opening in the competitive landscape.

Solution/
Product

- Our aim is to develop profitable trading strategies in the commodities space that also have an attractive risk profile. The models developed using machine learning techniques will be the foundation for the strategies. The end will be a multi-strategy investment vehicle with AUM \$10 MM. The first strategy will consist of trades in crude oil, and crude oil byproducts futures contracts. The second strategy will target gasoline-specific instruments using proprietary stitching of futures contracts and feature extraction. Quantum Capital provides an on-the-go solution for monitoring trades and performance by way of an online dashboard, and mobile phone application.

Potential
Upside

- Our strategy employed in the oil space yielded annualized returns of **26.11%** and **16.8%**, compared to their underlying commodities at 23.12 and 13.4% respectively. The gasoline strategy yielded an annualized return of **43.9%** relative to its underlying commodity at 23.8% for the same period. Both strategies out-performed the broader markets considerably, with the S&P 500 Equal Weighted Energy ETF returning 3.4% for the period.



EXECUTIVE SUMMARY

Competition

- Aside from direct competitors in the hedge fund space, the biggest threat to active management is the flow of investment into passive strategies, such as index funds. The top three Oil and Gas ETFs have combined assets of \$14.67 BB, but their weighted average YTD return is quite abysmal at 0.47%. The problem with these strategies is that they rely too heavily on the performance of the underlying in oil and gas related companies and are one-directional (long). The energy markets are simply too volatile to yield above-market returns when using a one-directional trading strategy. Our strategy takes advantage of the volatility and focuses more on futures pricing instead of individual company performance.

Execution

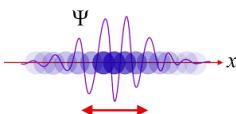
- To execute our strategy, we will download futures contract pricing data, along with data from the Department of Energy. We will then analyze futures contract curves, accounting for contango and backwardation. During our EDA we will also explore various technical indicators, along with correlations. During data preparation we will remove outliers and fill in missing values. The trading strategy will be executed using automated trading algorithms. We will display and track results in a dashboard and mobile application.

Financials

- The team is seeking a commitment for the initial capital raise at \$10 MM, per strategy.

The Team

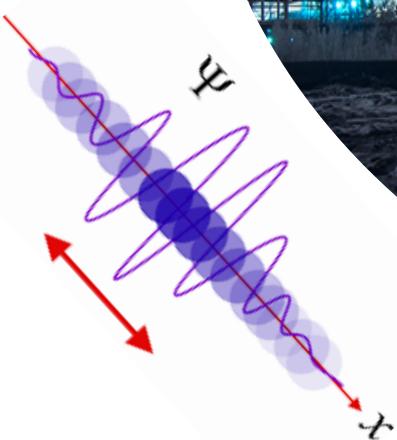
- The team brings a wide range of experience in finance, and analytics. Andrius, Brandon, Josh, and Tate all met at the prestigious MS in Data Science program at Northwestern University, and will all graduate at the end of this year.



Introduction & Project Goals

COMPANY BACKGROUND

Quantum Capital Management LLC is a new private fund management company in fundamental commodity strategies with a specialization in the oil and energy complex. Quantum Capital is led by a team of data scientists. The investment strategy targets absolute returns with an asymmetric upside, via detailed supply and demand forecasting, fundamental, macro economic and physical market information combined with various technical market indicators to generate fair values, forecasts and trading signals for energy and commodities.

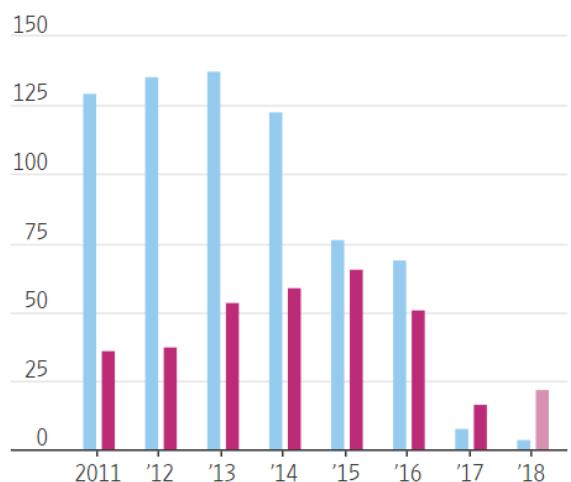


OPPORTUNITY – PROPRIETARY COMMODITY TRADING SPACE IS SHRINKING...

Shrinking

Commodity hedge funds closures have outpaced launches as traders have struggled to profit.

■ Launches ■ Closures



Note: 2018 numbers are through June 21

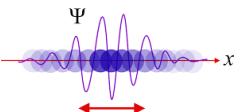
Source: Eurekahedge



In 2017, closures of commodities hedge funds outnumbered launches for the first time in data going back to 2000, according to data provider Eurekahedge—a trend that has continued into this year.

The reason? Fund managers and traders say, investors who were burned by the severe two-year market rout that started in 2014 aren't rushing back despite prices of commodities, including oil, copper, lumber and cotton, all rebounding to multiyear highs.

Commodity futures offer tremendous upside if one can manage volatility.



COMMODITIES TRADERS ARE INCREASINGLY ADOPTING ALGORITHMS

THE REASON



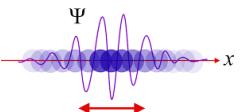
One of the reasons commodities are attracting new players and new strategies is that the markets are not as mature as equities. ***There is greater opportunity in commodities for electronic strategies*** to take advantage of market inefficiencies. Also, with more and more institutional money flowing into commodities, both through exchange-traded funds (ETFs) and listed futures and options, managers are looking for new ways to generate alpha in commodities.

According to estimates, about 15 percent to 20 percent of all futures trading occurs in commodities futures contracts. Within commodities, there are various sub-types, including metals; agricultural products, such as sugar, soybean futures and grains; and energy. Automated trading is being applied to the most highly volatile commodities, ***and active subsets of that tend to be energy futures contracts and specifically crude oil products.***



THE OPPORTUNITY

According to a recent survey, hedge funds implementing algorithms that support trading decision and risk management all in one integrated process that is supported by algorithmic decision making are highly sought by investors. While the overall hedge fund industry has performed poorly since the 2008 – 2009 financial crisis, the bright spot in the industry are quant based funds.

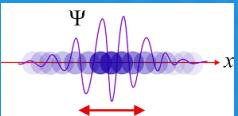


INITIAL GOAL: SEED CAPITAL

In order to establish a solid track record and solicit additional investors via a marketing campaign.

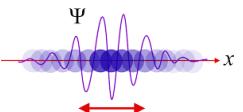
Potential investors in our new fund, will be funds of funds, endowments, pensions, family offices and high-net-worth individuals.

Our commercial ask of you is to green light the project; we need an initial injection of capital to open the fund and build out an analytic and machine learning infrastructure.



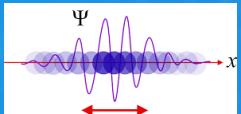
THREE CHARACTERISTICS OF OUR FUND

- **Story:** Identify key signals in scenarios that correlate strongly with the probability that the market has continuously mispriced futures prices in these situations, creating opportunities to earn market returns but with significantly less risk.
- **Process:**
 - Extract, track and archive market activity in the energy sector.
 - Apply various data transformation and feature extraction techniques.
 - Fit various models using algorithmic techniques to predict market behavior.
 - Back-test strategy methodology and forecast results.
- **Performance:** Working in a team of four using multiple strategies with \$10 million in assets under management, we will meet or exceed an annualized return of 12%.



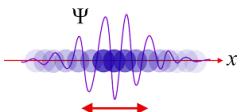
INVESTMENT STRATEGIES

- Data containing all continuous energy futures contracts, global index data, the open, high, low, and closing prices of select crude oil, natural gas, heating oil, and gasoline suppliers and the United States Energy Information Administration.
- All available energy futures contracts will be used to produce a statistical arbitrage strategy.

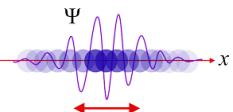
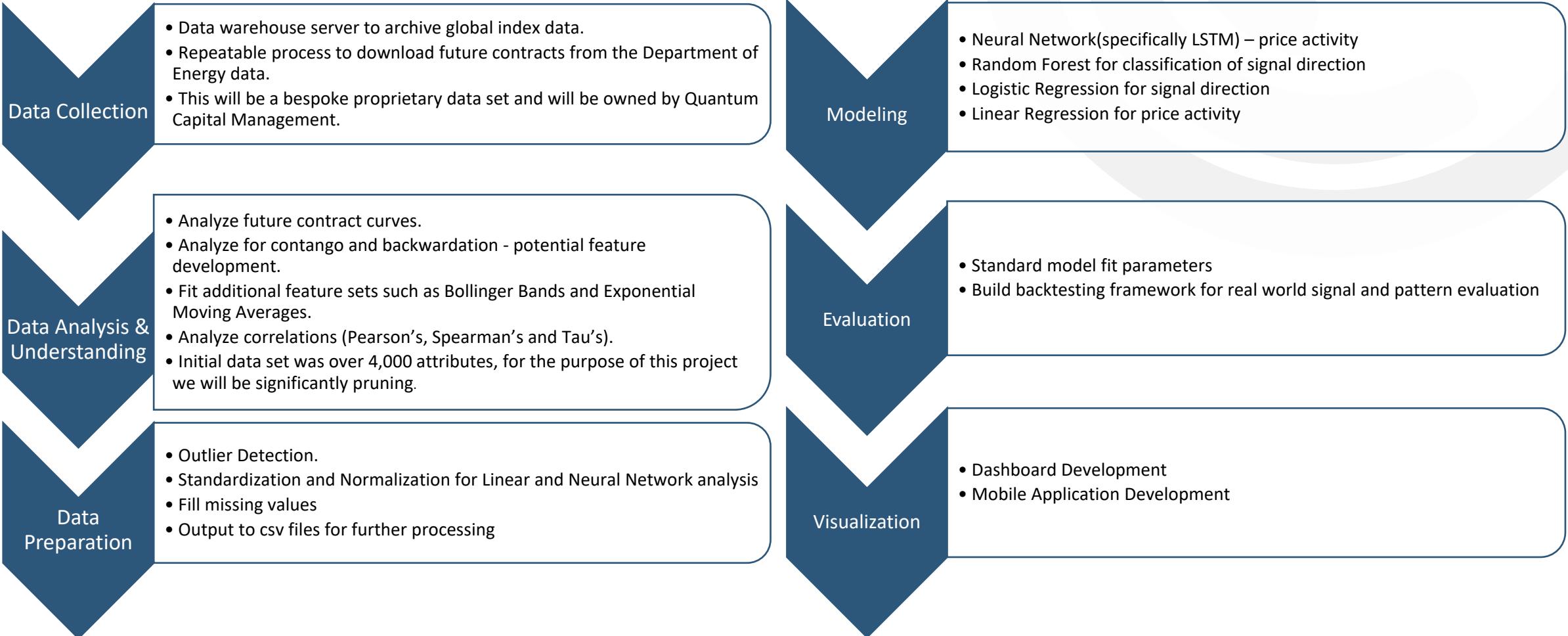


INVESTMENT STRATEGIES CONTINUED...

- Additional data from global indexes and Department of Energy will be weaved into the data set.
- Long/Short Trading Strategy will be developed based on price forecast conclusions based on proprietary models.
- Back testing framework will feature artificial intelligence.

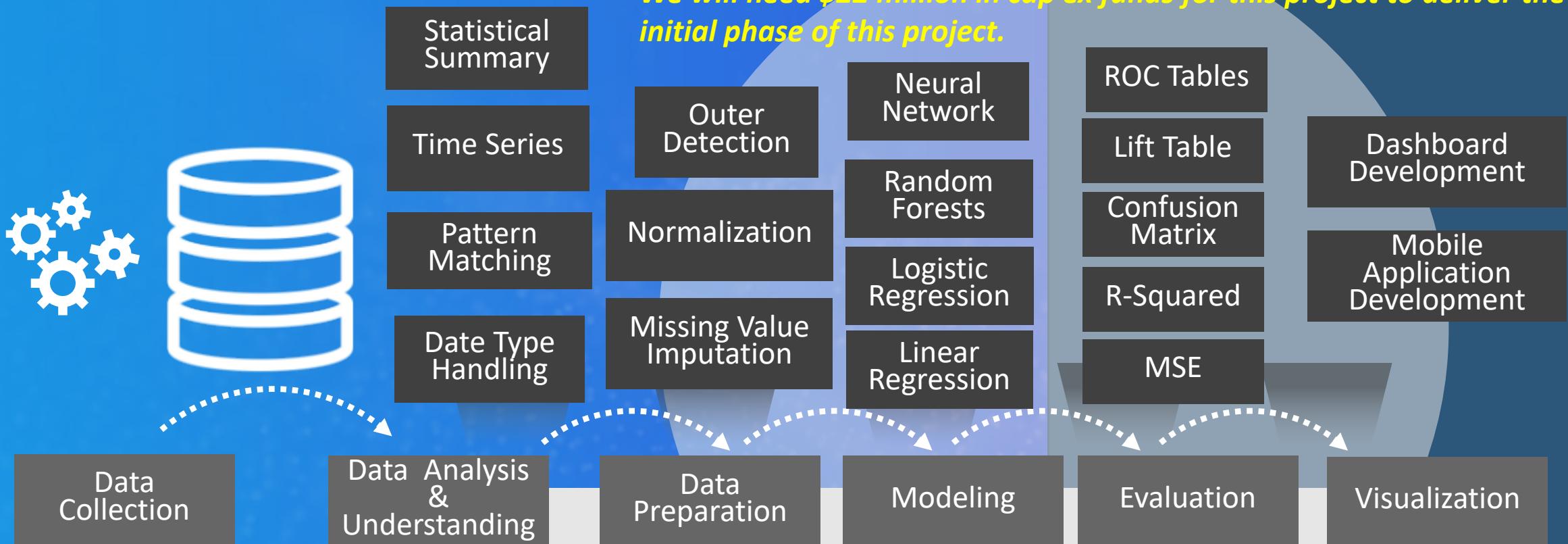


OUR METHODOLOGY

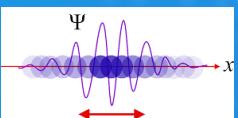


Trade Modeling Process Flow

We will need \$22 million in cap ex funds for this project to deliver the initial phase of this project.



This will be an iterative process.



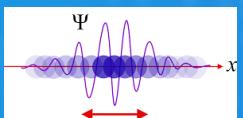
Data Preparation & Tools

TOOL / TECHNOLOGY OVERVIEW

- Data Set
 - Department of Energy Weekly Report
 - Open, High, Low, Close(OHLC) Energy Future
 - Global Index Data
 - Proprietary Stitching of Future Contracts
 - Feature Creation
- Jupyter Notebook
- Python
 - NumPy, SciPy, Pandas
 - Matplotlib
 - XGBoost
- RStudio
- Vertica Database Platform



“Data Science is a street fight....”



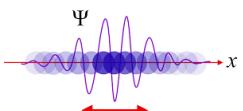
BESPOKE DATA SET CREATION

We will be creating our own data sets for modeling. Up until recently it was rather difficult and expensive to obtain consistent futures data across exchanges in frequently updated manner. However, certain new platforms make acquiring this data possible.

Data stitching and munging still needs to occur to make the data relevant for modeling purposes. Our data is downloaded and manipulated with the final version stored in a data warehouse.

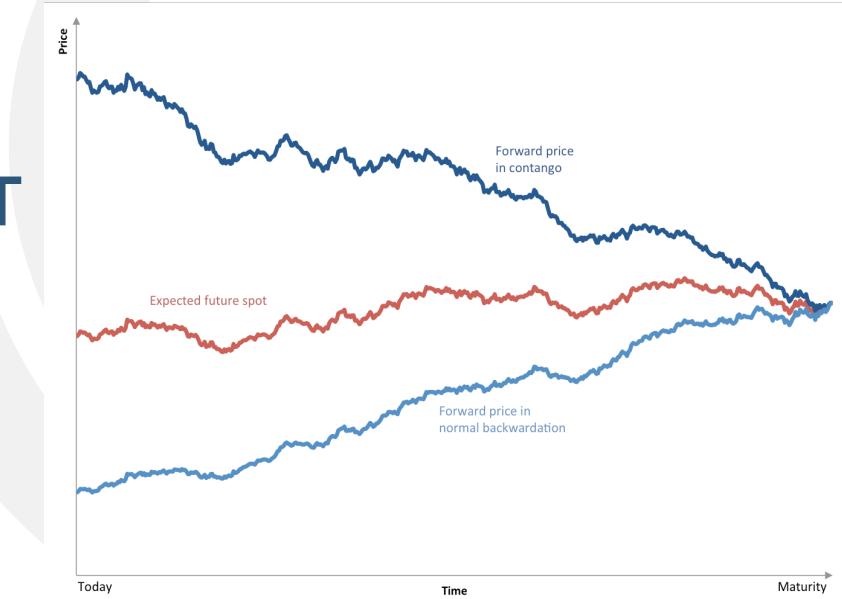
They are the following data sets;

1. Historical futures contracts for a wide variety of energy related continuous contracts
 - *The main difficulty with trying to generate a continuous contract from the underlying contracts with varying deliveries is that the contracts do not often trade at the same prices. This will be explained in greater detail in subsequent slides.*
2. Weekly Department of Energy(EIA) reports summarizing the storage of products and refinery outputs.
3. Global Indexes

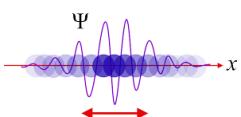
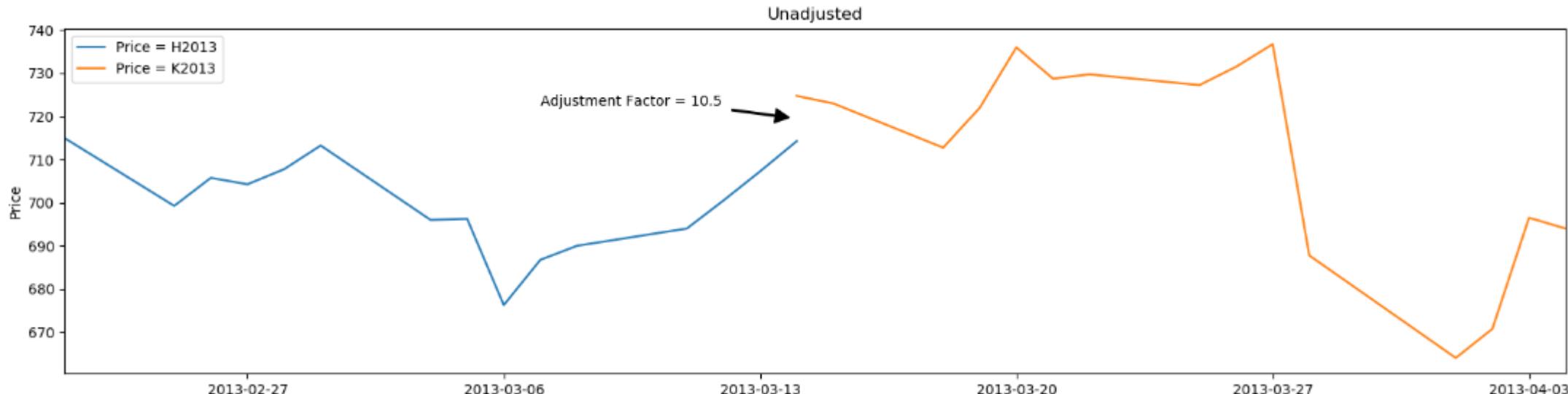


FORMING A CONTINUOUS FUTURES CONTRACT

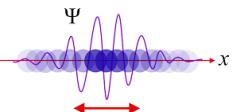
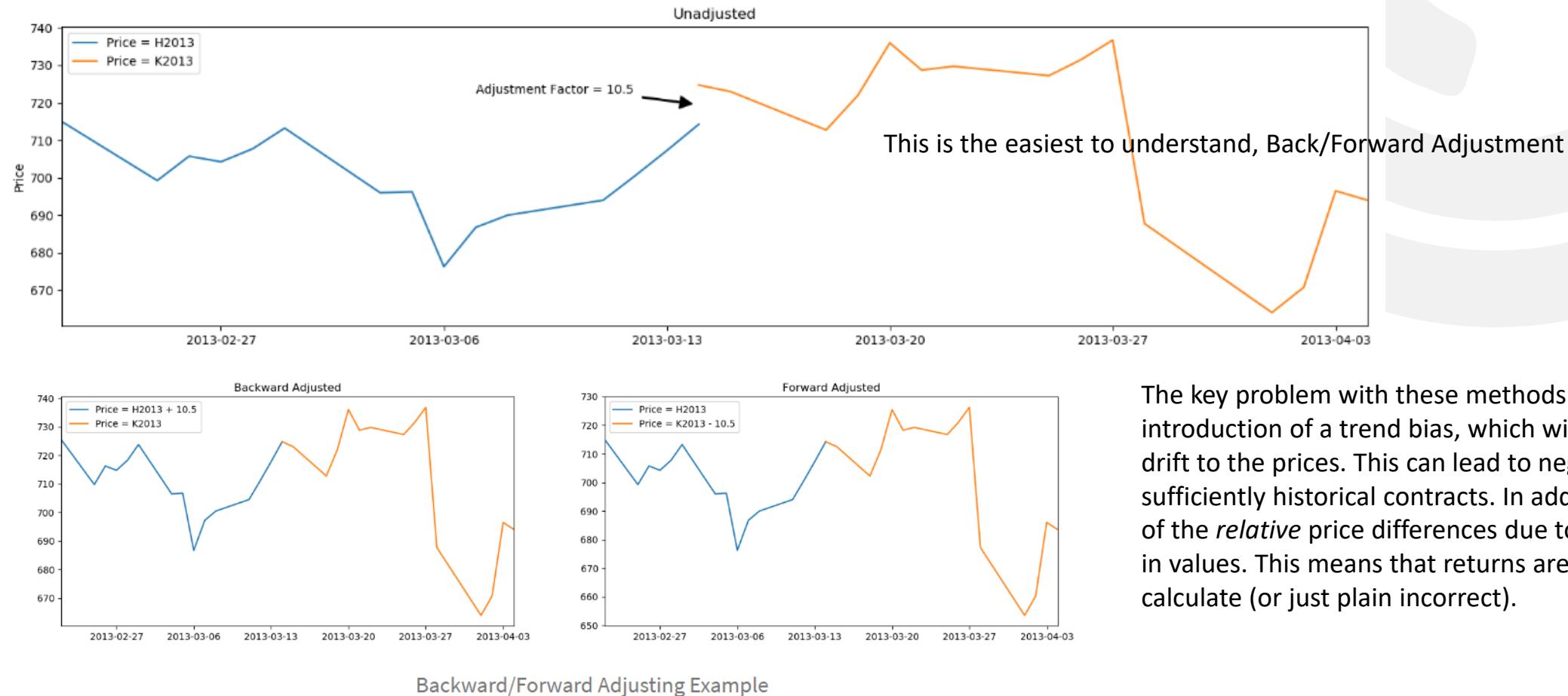
The main difficulty with trying to generate a continuous contract from the underlying contracts with varying deliveries is that the contracts do not often trade at the same prices. Thus, situations arise where they do not provide a smooth splice from one to the next. This is due to contango and backwardation effects.



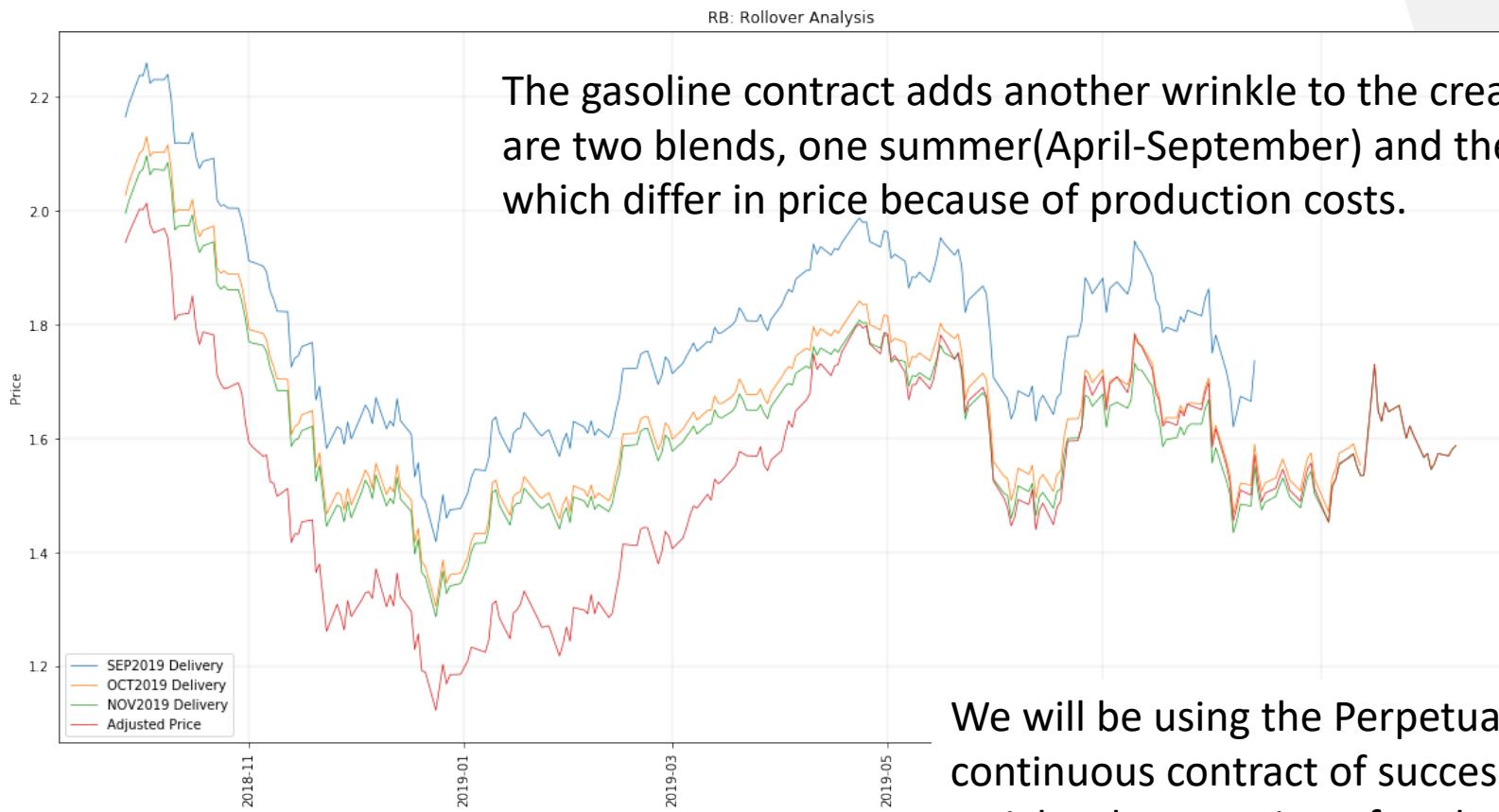
Here is another view of a March delivery contract rolling over to April – Price versus Time



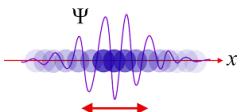
FORMING A CONTINUOUS FUTURES CONTRACT(CONTINUED)



FORMING A CONTINUOUS FUTURES CONTRACT(CONTINUED)



We will be using the Perpetual Series approach to create a continuous contract of successive contracts by taking a linearly weighted proportion of each contract over a change in open trading interest to ensure a smoother transition between each. We will concentrate on implementing the perpetual series method as this is most appropriate for backtesting.



DEPARTMENT OF ENERGY WEEKLY REPORT DATA

SEE ALL PETROLEUM REPORTS

Weekly Petroleum Status Report

Data for week ending Oct. 11, 2019 | Release Date: Oct. 17, 2019 | Next Release Date: Oct. 23, 2019 | full report

The petroleum supply situation in the context of historical information and selected prices.

<https://www.eia.gov/petroleum/su>

Released after
10:30 a.m. 1:00 p.m.

Previous Issues Week: October 17, 2019

Release schedule
Automated retrieval policy
Sign up for email updates
Webinars

Highlights

Weekly Petroleum Status Report Highlights

Data Overview (Combined Table 1 and Table 9)

Tables

1 U.S. Petroleum Balance Sheet

2 U.S. Inputs and Production by PAD District

3 Refiner and Blender Net Production

4 Stocks of Crude Oil by PAD District, and Stocks of Petroleum Totals

5 Stocks of Total Motor Gasoline and Fuel Ethanol by PAD District

5A Stocks of Total Motor Gasoline and Fuel Ethanol by PAD District by Sub-PADD

6 Stocks of Distillate, Kerosene-Type Jet Fuel, Residual Fuel, Propane/Propylene by PAD District

7 Imports of Crude Oil and Total Products by PAD District

8 Preliminary Crude Imports by Country of Origin

9 U.S. and PAD District Weekly Estimates

10 U.S.-World Crude Oil Prices- Discontinued

11 Spot Prices of Crude Oil, Motor Gasoline, and Diesel Fuel

12 Spot Prices of Ultra-Low Sulf Propane

13 NYMEX Futures Prices of Crude Oil

14 U.S. Retail Motor Gasoline and Diesel Fuel Prices

15 Figures

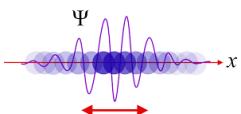
Summary of Weekly Petroleum Data for the week ending October 11, 2019

U.S. crude oil refinery inputs averaged 15.4 million barrels per day during the week ending October 11, 2019, which was 221,000 barrels per day less than the previous week's average. Refineries operated at 83.1% of their operable capacity last week. Gasoline production decreased last week, averaging 10.0 million barrels per day. Distillate fuel production decreased last week, averaging 4.7 million barrels per day.

U.S. crude oil imports averaged 6.3 million barrels per day last week, up by 70,000 barrels per day from the previous week. Over the past four weeks, crude oil imports averaged about 6.3 million barrels per day, 18.2% less than the same four-week period

*	eia_date	PET_EER_EPDC_PF4_Y05LA_DPG_D	PET_EER_EPDC_PF4_Y05LA_DPG_W	PET_EER_EPDCXL0_PF4_RGC_DPG_D
1	2005-12-06	1.693	1.645	2.152
2	2005-12-09	1.66	1.686	2.152
3	2005-12-22	1.815	1.776	2.152
4	2006-01-09	1.895	1.894	2.152
5	2006-01-12	1.865	1.894	2.152
6	2006-01-13	1.865	1.870	2.152

Downloaded and stitched together weekly petroleum data from EIA website into usable format for modeling.



GLOBAL INDEX-CONTINUOUS ENERGY FUTURE CONTRACTS-FEATURE DEVELOPMENT

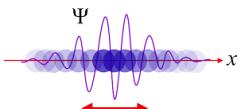


OHLC prices for data point

A snapshot of a data points that will be fed into our modeling process. In subsequent slides a data dictionary and feature definition list will be provided.

Feature development, such as twenty data moving average, Bollinger bands, etc. .

Some of the data points stored in the database.

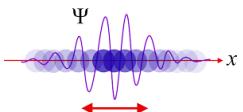
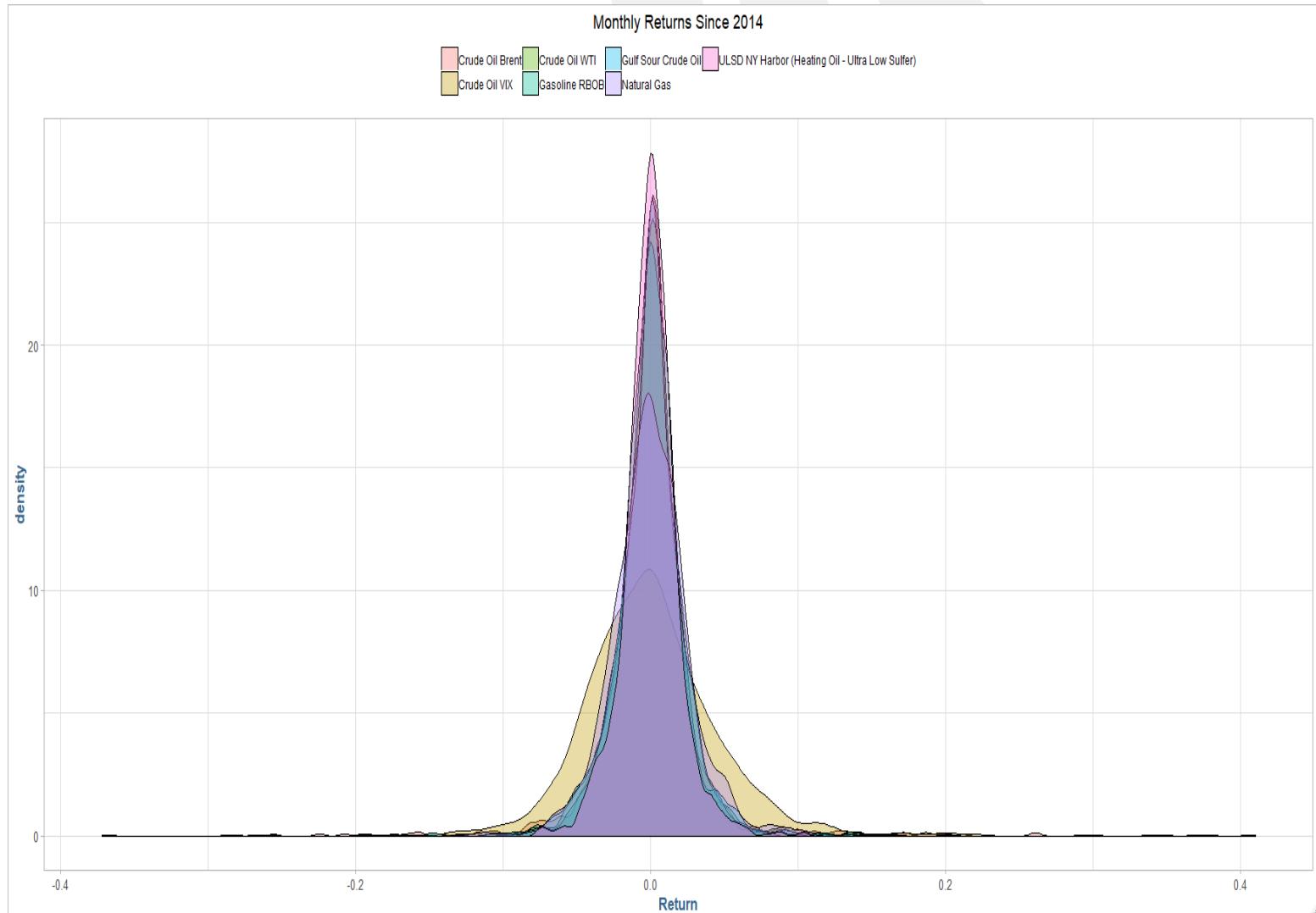


Modeling Details & EDA

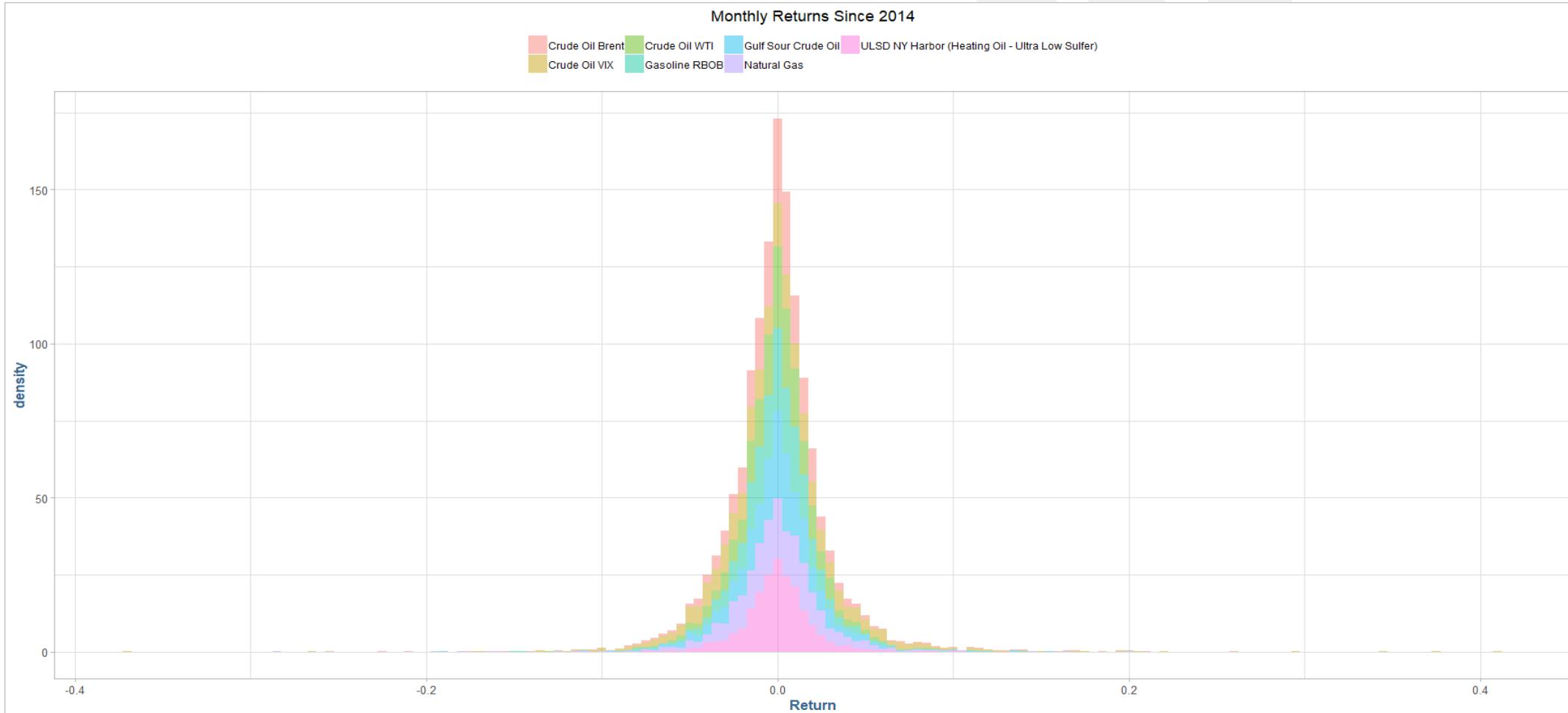
DATA PREPROCESSING, NORMALIZATION, AND AUGMENTATION

The pricing data is first converted to returns allowing all the variables to be evaluated using a comparable metric despite the variables originating from prices of unequal values.

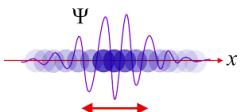
Because market prices follow an approximately log-normal distribution due to the prices having the mathematical property of being restricted to the domain of greater than or equal to zero, the natural-log of the returns is taken, resulting in a distribution that is approximately normal. The price series are assumed to be independent and identically distributed, and the returns are log-transformed which have the property of time-dependent additivity and thereby are approximately normal.



RISK PROFILES All Commodities

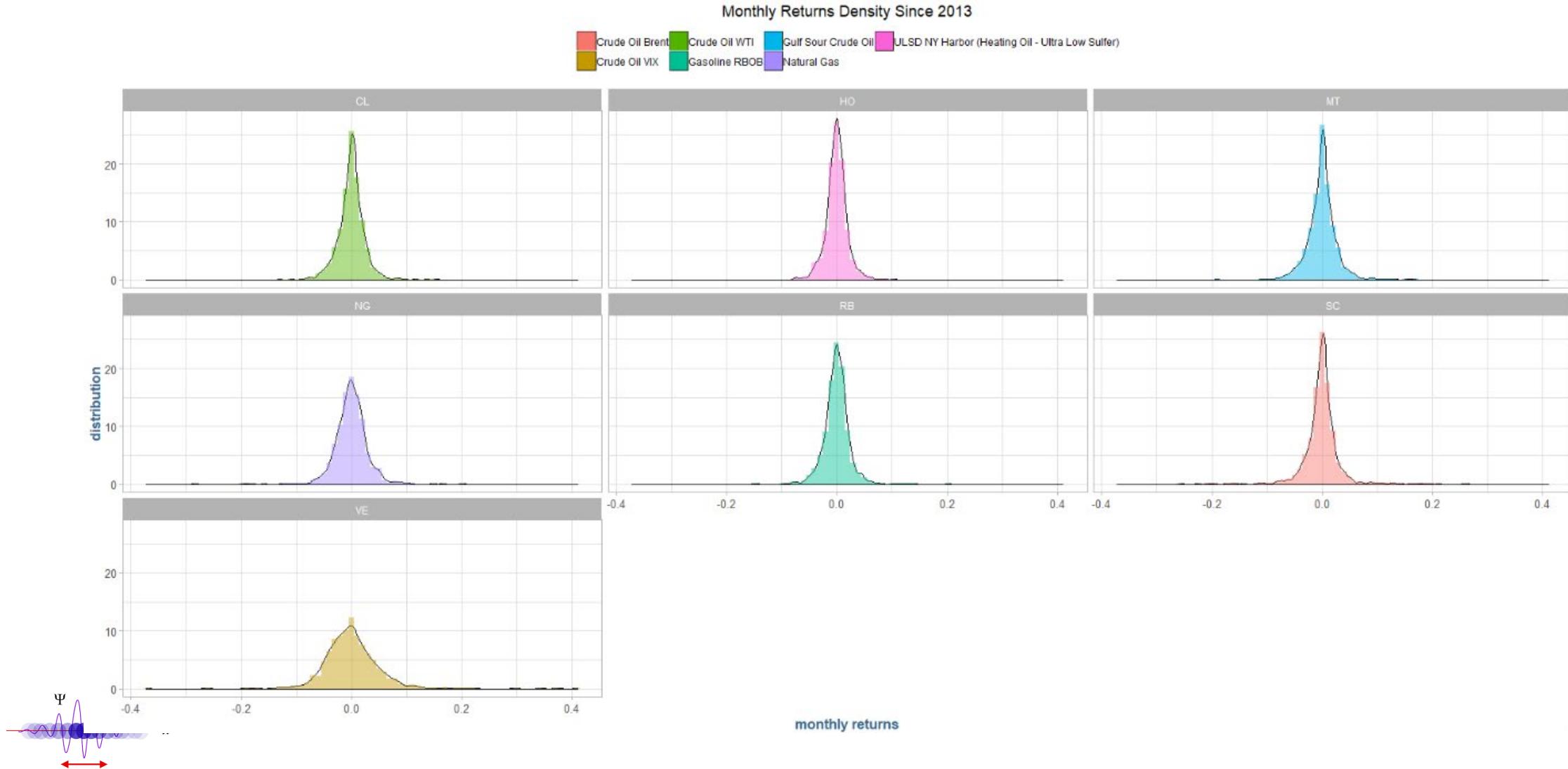


To get a sense of the spreads, each commodity is observed individually.



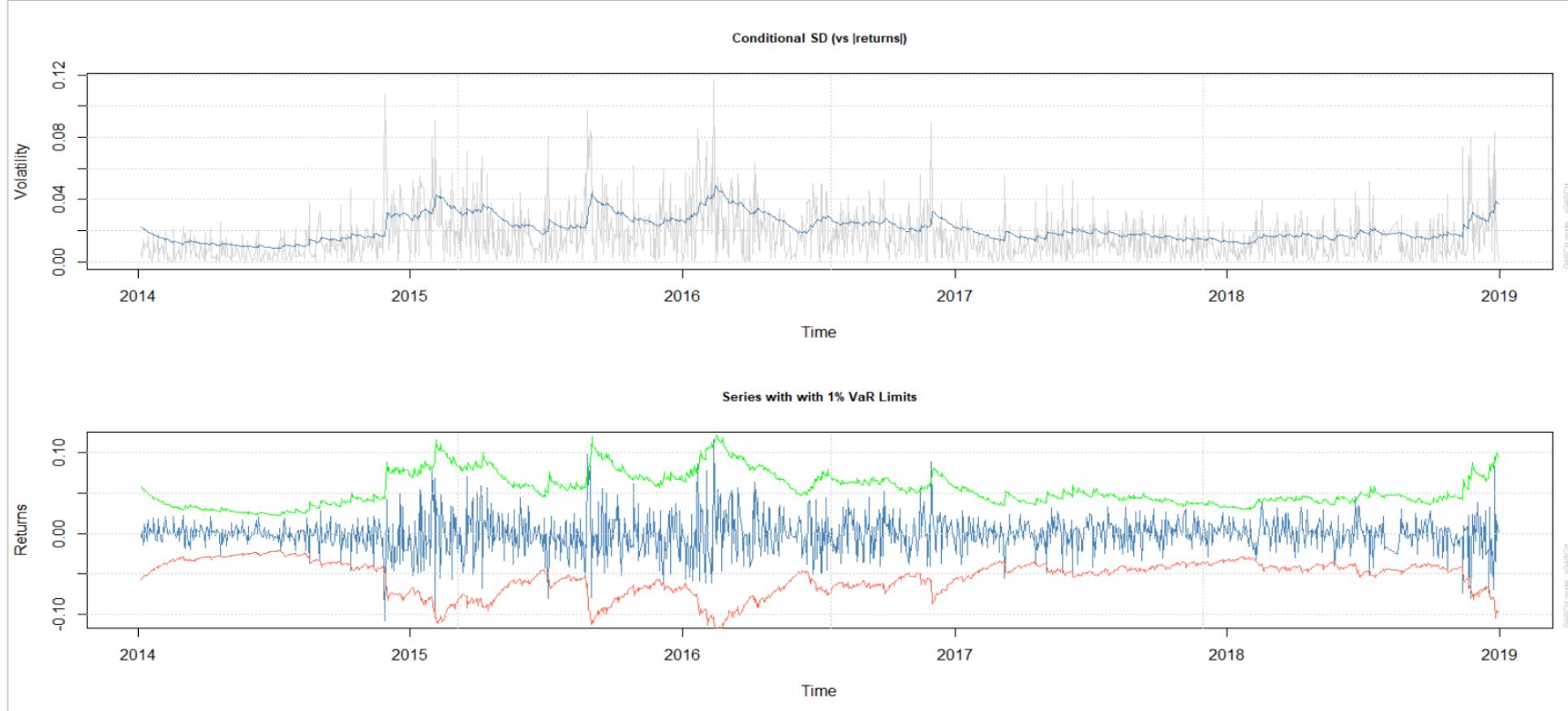
RISK PROFILES All Commodities Continued

Looking at the clustering behavior of the returns shows the Brent and WTI appear to be relatively stable amongst the assets, having the most returns cluster towards the mean.

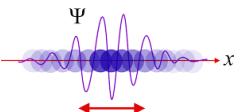


RISK PROFILES Crude Oil WTI

A GARCH process is used to capture the extreme movements in these assets.

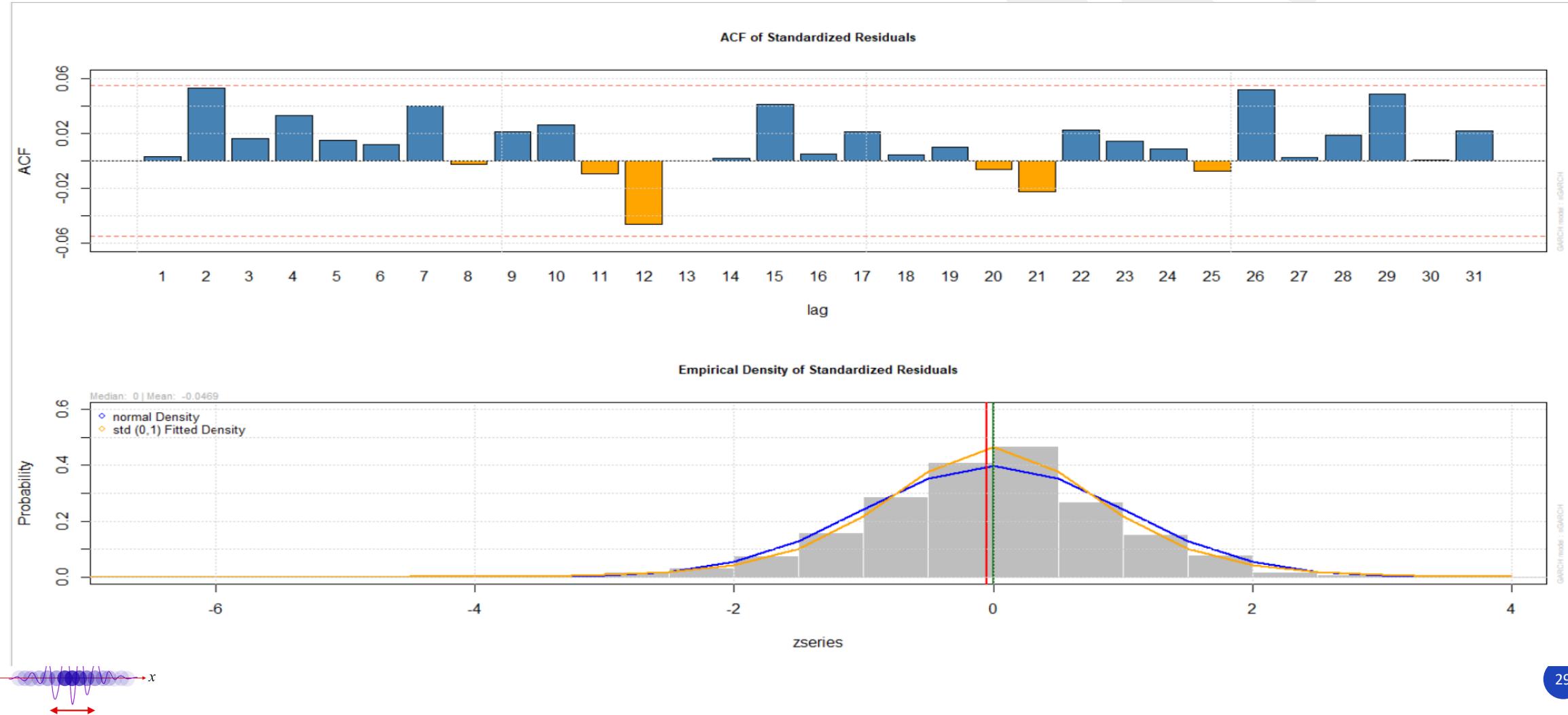


The historical volatility of WTI, with 2 SD conditionals & 1% value-at-risk lines superimposed on the training data, along with the empirical density of the model residuals

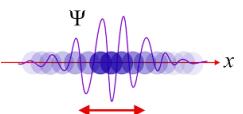
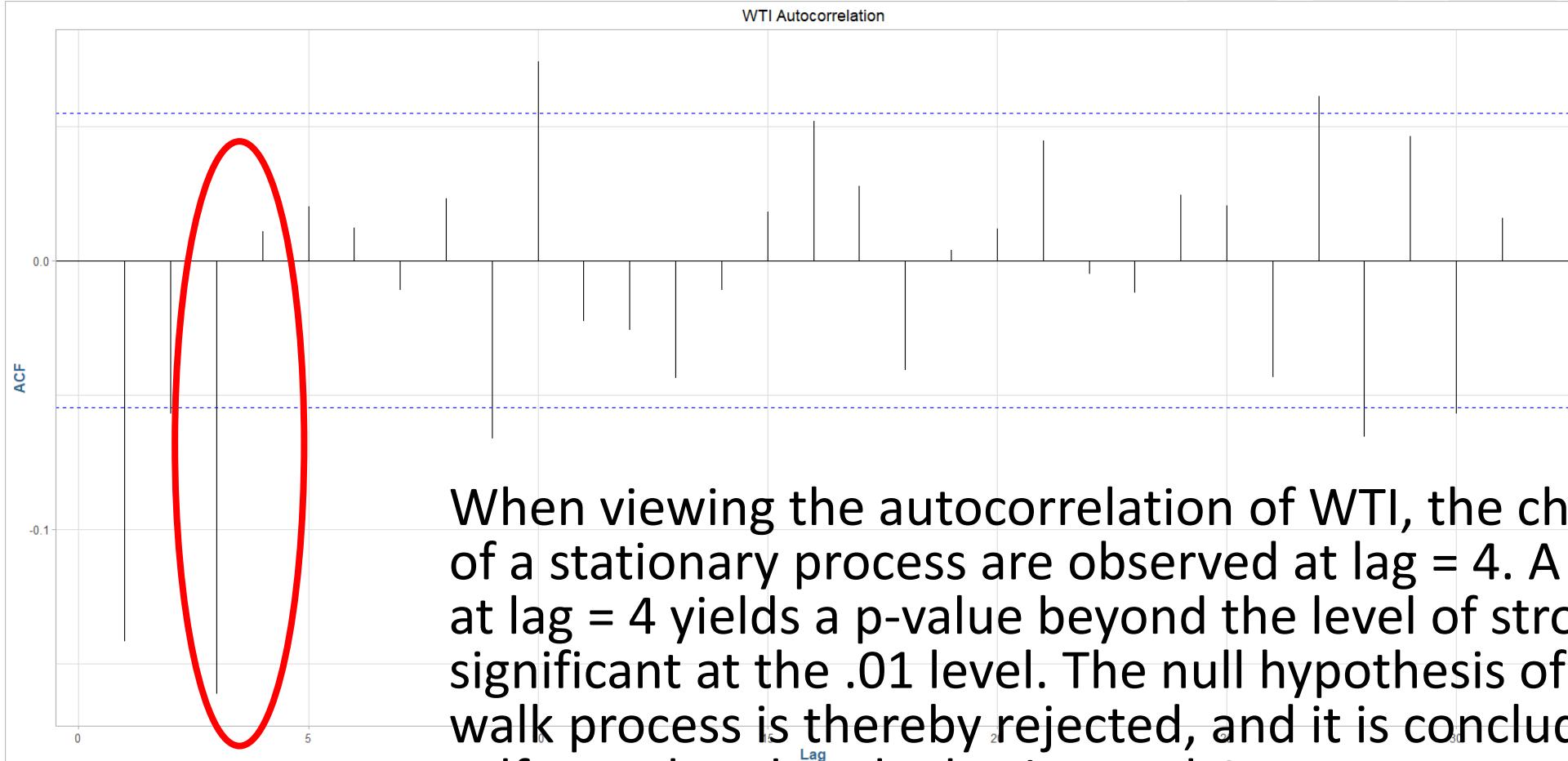


RISK PROFILES Crude Oil WTI

A look at the fitted standardized residuals for WTI:

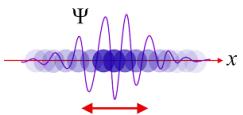
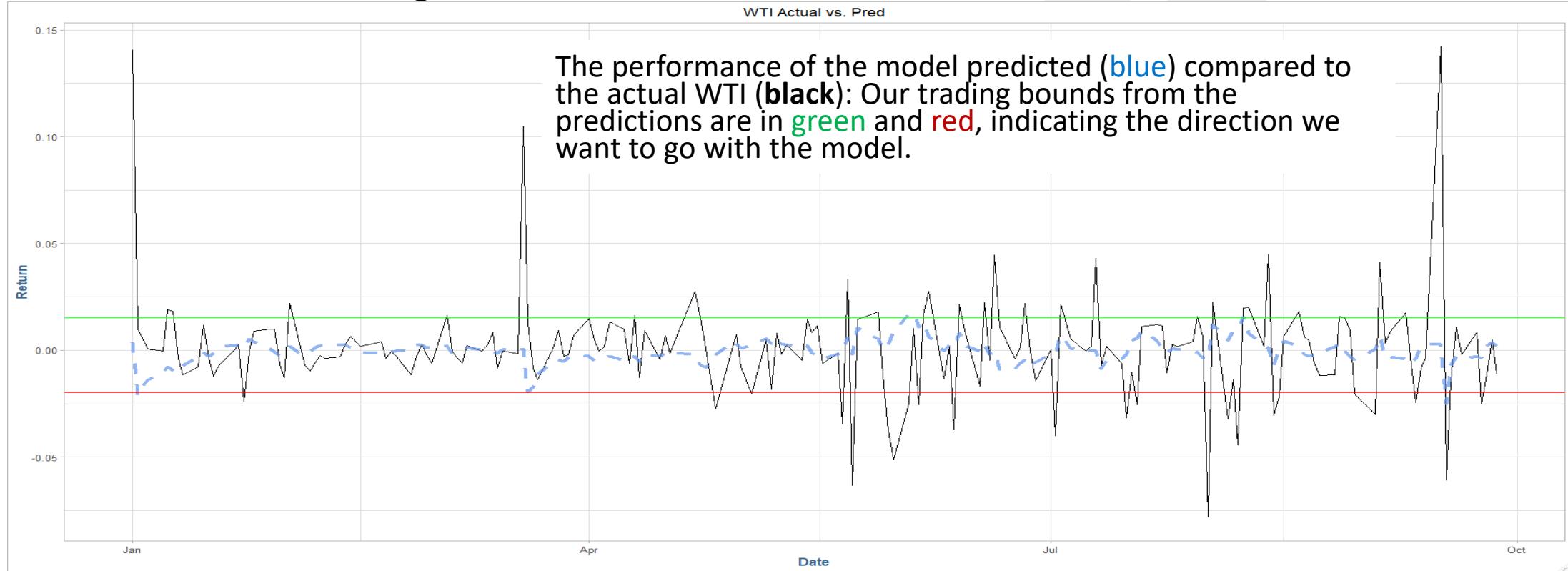


PRELIMINARY TIME SERIES ANALYSIS & STATISTICAL CORRELATION Crude Oil WTI

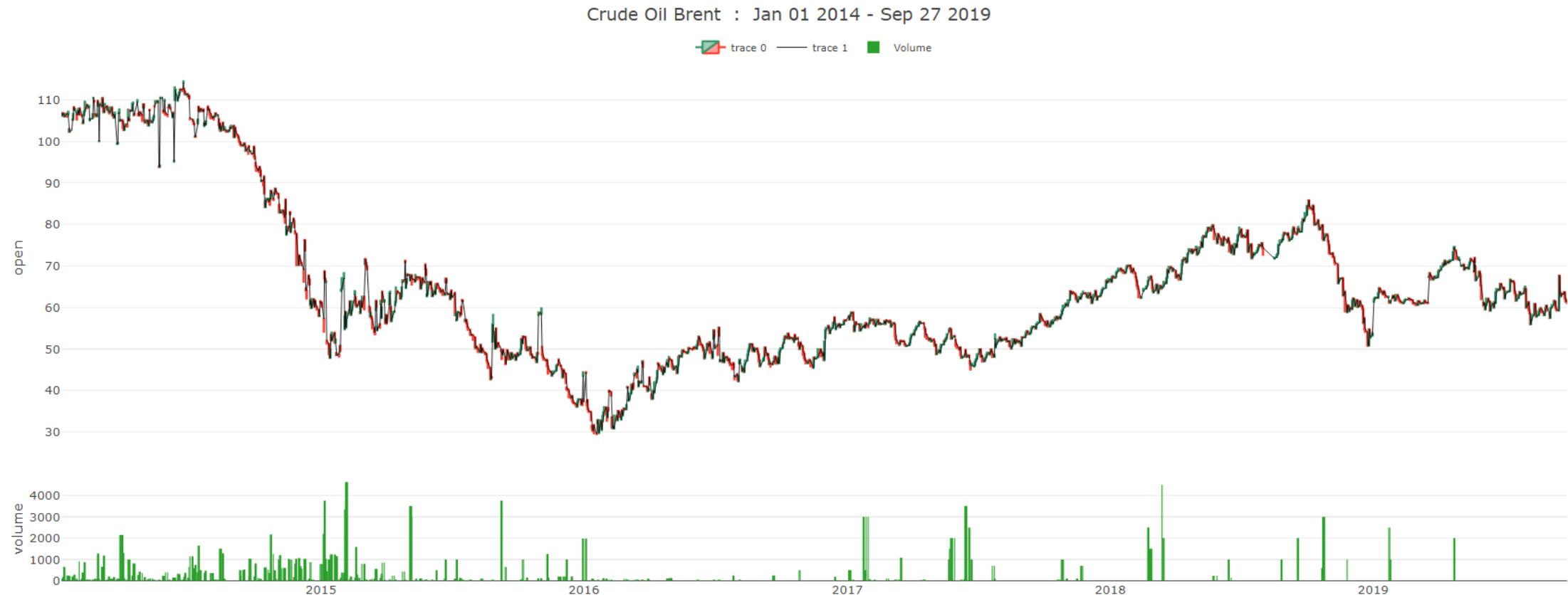


PREDICTIVE MODEL Crude Oil WTI

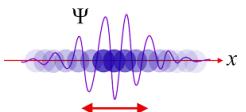
Splitting the data into test and training sets, the fitted model is an ARIMA (1, 0, 1) with mean zero with auto-regressive coefficient 0.5595 and moving average coefficient 0.78506. The Bayesian information criterion is -4,925.8 which is a good indication of fit.



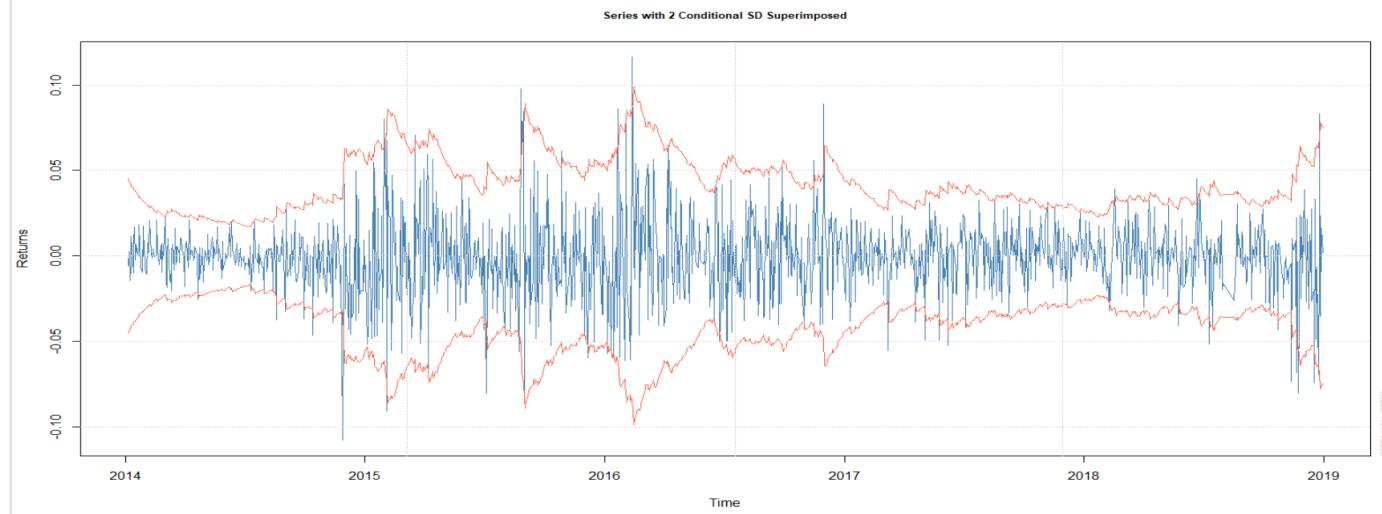
RISK PROFILE Crude Oil Brent



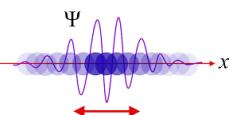
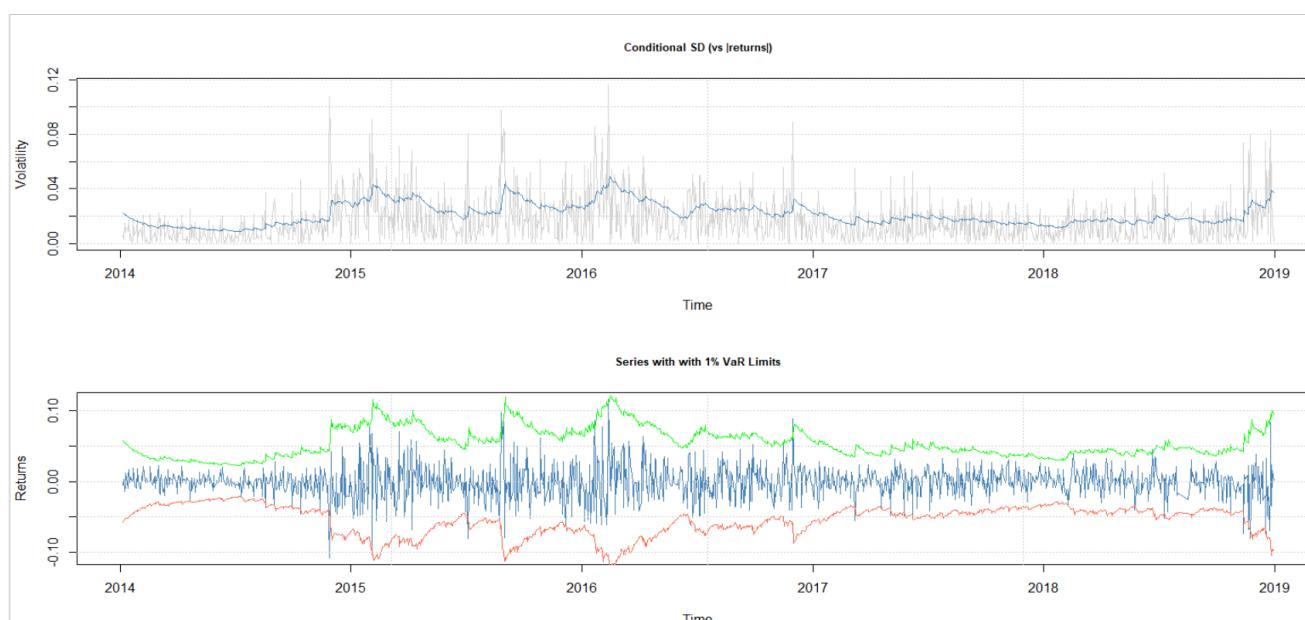
Extreme volatility can be seen in the Brent series.



RISK PROFILE Crude Oil Brent



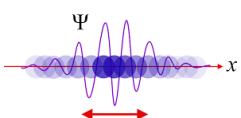
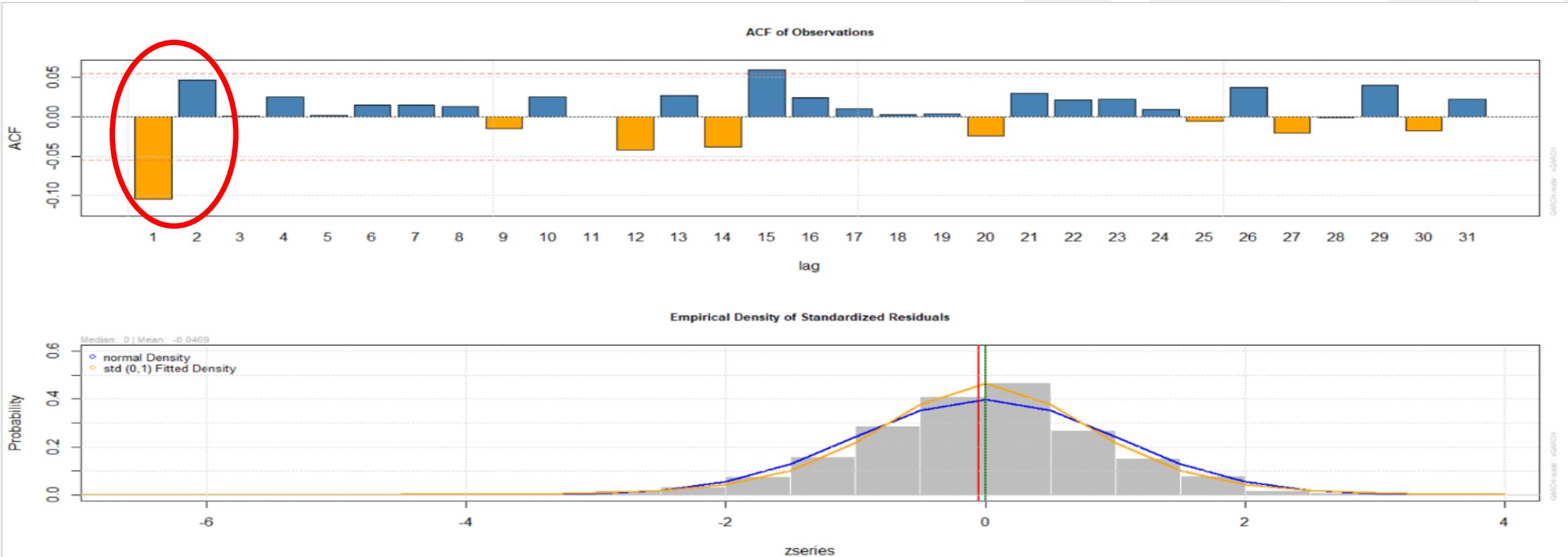
The returns, superimposed with a 2 standard deviation fit, reveal how extreme volatility is in this series.



An advantage can be gained from the volatility if a model is built that considers the explosive momentum seen in large periods of the instrument's prices.

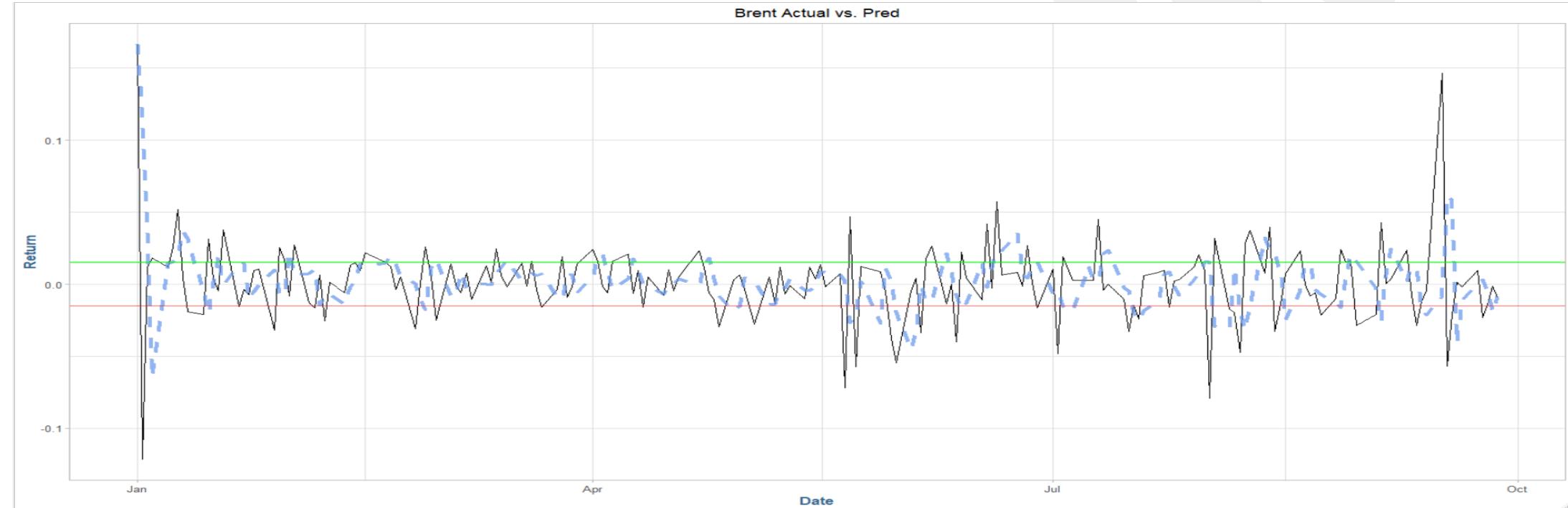
PRELIMINARY TIME SERIES ANALYSIS & STATISTICAL CORRELATION Crude Oil Brent

Viewing the autocorrelations of the time series, significant positive autocorrelations are observed at lags 2 and 15. The Ljung-Box tests show strong statistical significance at lag 15, but due to the extreme volatility of the series only the 1 period lag will be explored further.

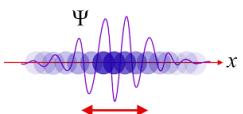


PREDICTIVE MODEL Crude Oil Brent

An ARIMA model with drift (non-stationary) will be used to model the random walk behavior seen in the returns. A separate GARCH process will be used in conjunction with our ARIMA model for the forecasting. The fitted model is an ARIMA (1, 1, 0) with drift (mean $\neq 0$), with an autoregressive coefficient of -0.586.



This model is a more aggressive attempt to capture the oscillations of the return series and profit from the extreme levels of volatility. We are going to first use a threshold of .02, as the threshold for our trading rule, and our direction will be inverse to the direction of the movement, due to the strong positive autocorrelation behavior we have observed.



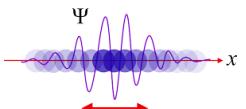
Results

TRADING STRATEGY OVERVIEW

Using our **model predicted** data, our trading strategy is simple: we look for peaks and troughs in the returns, areas that are relatively large outliers.

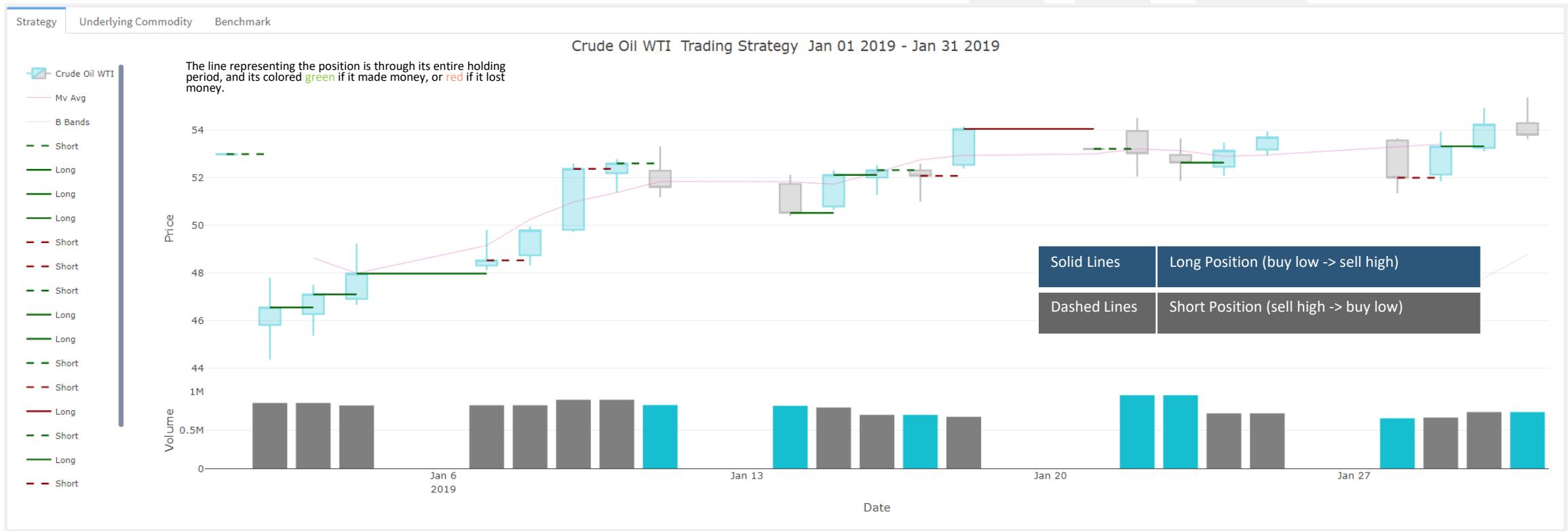
The idea is that because we have created a stationary time-series using multiple asset returns, when one returns take a sharp up/down-turn, we enter the position (the direction is the **opposite** from the sign of the predicted return: positive, we **sell**, negative we **buy**).

Since there is a statistically significant **autocorrelation at a given lag interval**, we will take the inverse side and close out our position in x trading days from entry (*determined by strategy*).

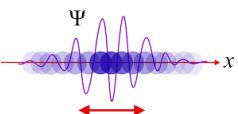


STRATEGY EXECUTION: DEEP DIVE

As an example of the strategy in action, multiple positions were entered over the period in January 2019.



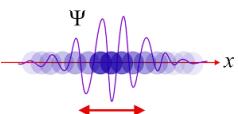
We enter in the position on 1/1 with a sell-short on WTI Crude at \$52.98, and then issued a cover short to close out our position at \$46.56, yielding a net profit of \$6.44 per barrel. Assuming 44,000 barrels per contract, this transaction netted our portfolio a gross profit of \$241,120, or a 12.1% return on invested capital.



TRADING STRATEGY AND PERFORMANCE Crude Oil Brent



With a low trading threshold from the models predicted values, and a short-period, explosive volatility time series, the resulting strategy is one with a 1 day holding period per transaction. The annualized return on the strategy is **29.27%**, resulting from 97 holdings over the period.



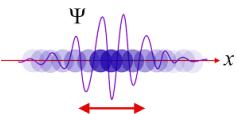
STRATEGY SUMMARY PERFORMANCE



Periodic
Annualized

Crude Oil Brent – 1/1/19 – 10/30/19

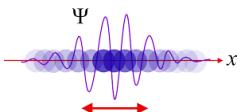
Commodity	Strategy	Benchmark
13.45%	16.8%	3.74%
17.94%	22.4%	4.99%



STRATEGY PERFORMANCE Crude Oil WTI



Year to date in 2019, our testing data range, we issue exactly 16 positions (32 transactions), leaving us with a net zero position at the end of the holding period, for an annualized return of **35.81%**.



STRATEGY SUMMARY PERFORMANCE

Data pre-processing, normalization and augmentation.

Risk profiles for each of the various assets & corresponding parametric model estimates.

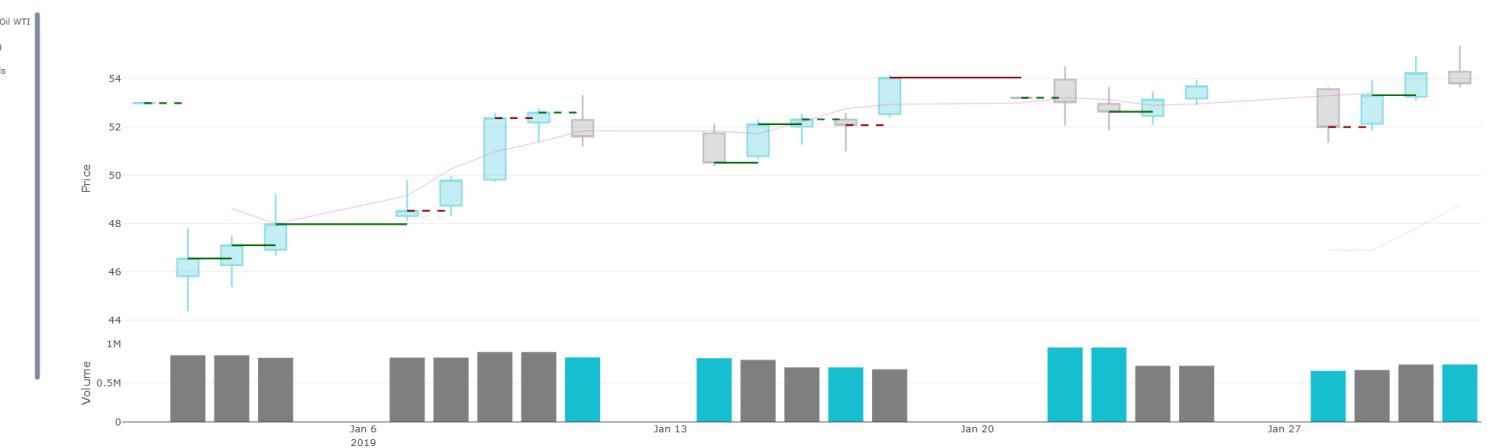
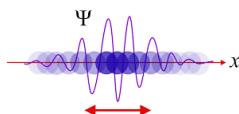
Preliminary time series analysis & statistical correlations for **Crude products**

A predictive model for WTI, and corresponding trading strategy (**mean-revision**).

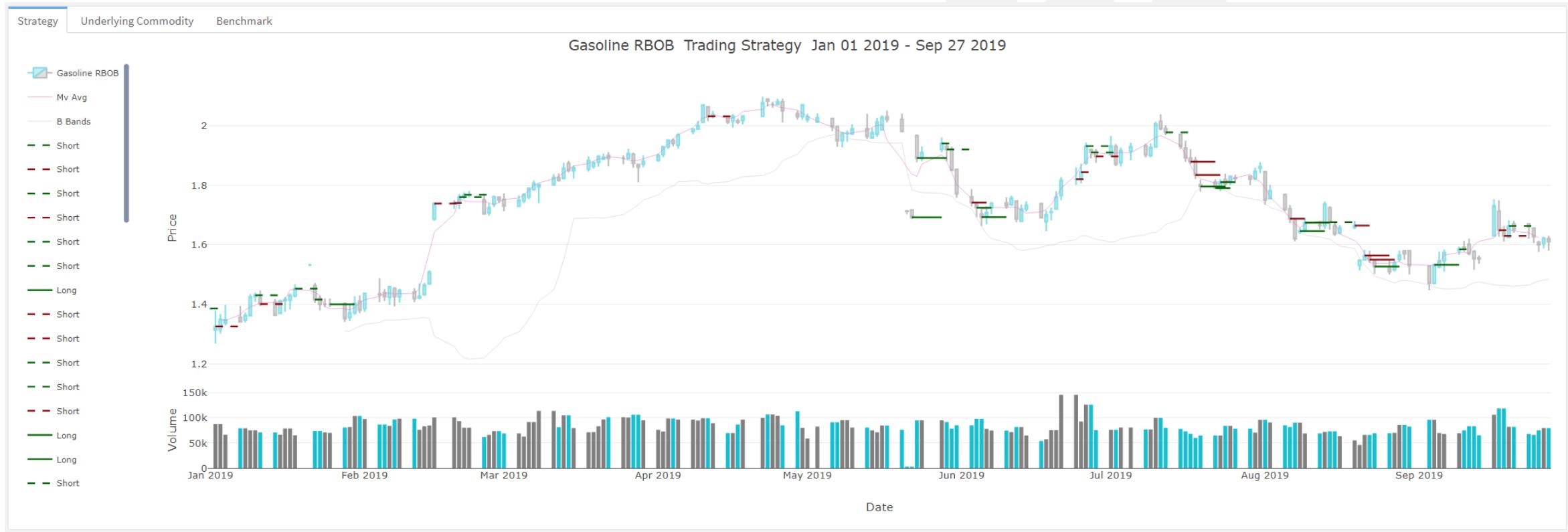
Initial backtest results **yield net positive PnL and returns** for the testing period (2019).

WTI mean revision strategy performance is **26.11%** year to date.

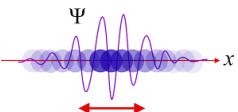
The trade execution / **PnL dashboard** is functional locally.



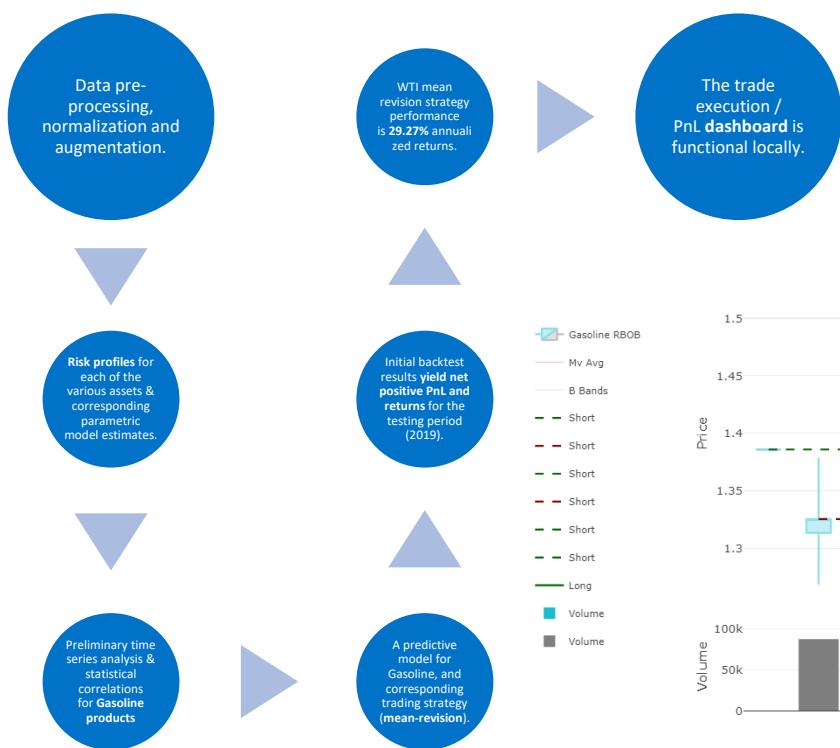
TRADING STRATEGY AND PERFORMANCE Gasoline



With a low trading threshold from the models predicted values, and a short-period, explosive volatility time series, the resulting strategy is one with a 1 day holding period per transaction. The annualized return on the strategy is **58.45%**, resulting from 76 holdings over the period.



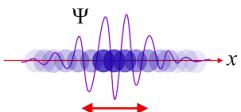
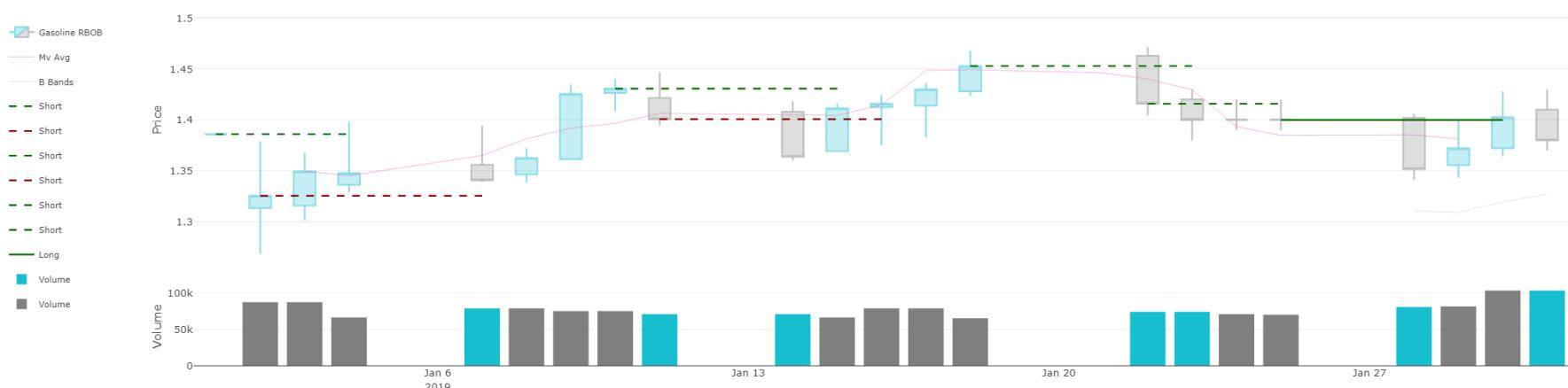
STRATEGY SUMMARY PERFORMANCE



**Periodic
Annualized**

Gasoline – 1/1/19 – 10/30/19

Commodity	Strategy	Benchmark
23.8%	43.85%	3.74%
31.8%	58.45%	4.99%



Project Schedule and Next Steps

PROJECT DELIVERABLES

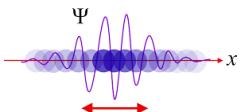
Week 1-2 | Project Definition and Scope

Week 3 | Project Goals

Week 4-6 | Initial Findings

Week 7-9 | Final Recommendations and Executive Summary

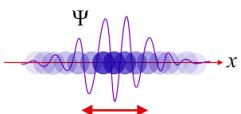
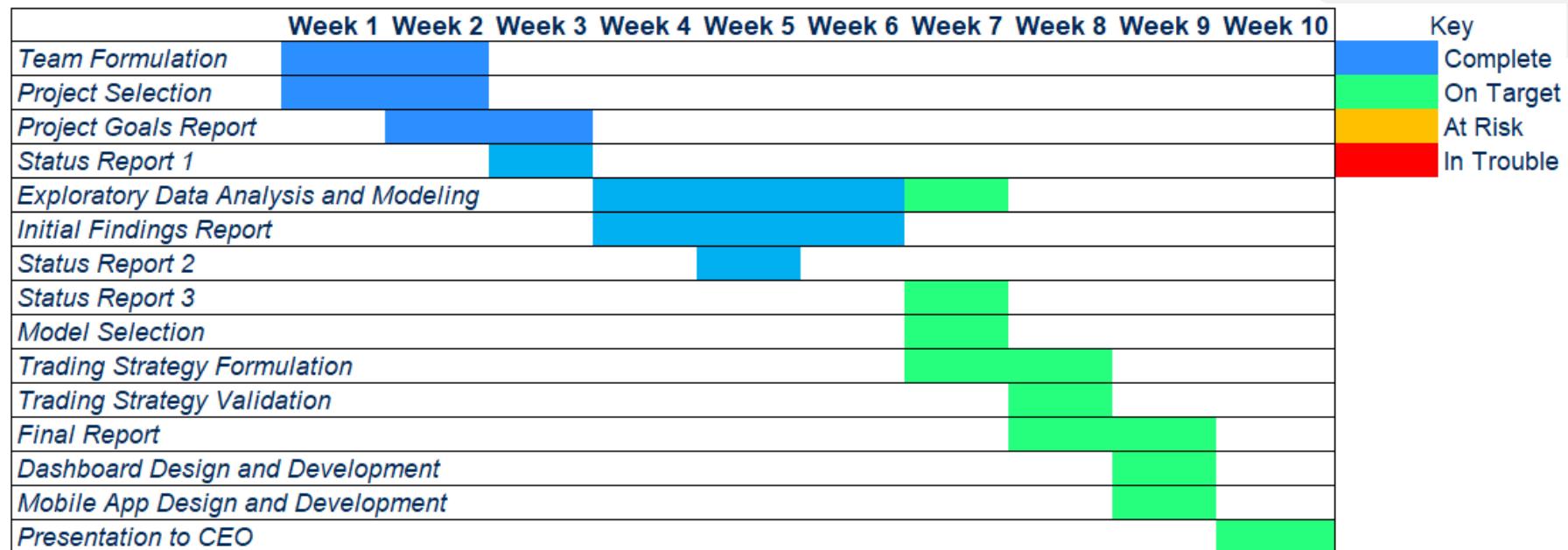
Week 10 | Presentation to Project Stakeholders



PROJECT TIMELINE

The project will be broken down into 10 weeks. All deliverables are due by the end of each week, except for the Final Report, which will be delivered earlier in Week 9 on Tuesday, November 19, 2019.

The first key deliverable is the Goals Report, due at the end of Week 3. Next, there are three status reports that will be delivered at the end of Weeks 3, 5, and 7. The Initial Findings Report will be turned in at the end of Week 6, and the Final Report, Dashboard, and Mobile Application will be completed on or before the end of Week 9. At the end of Week 10 the team will deliver a presentation to the CEO. Any changes to the schedule will require a change request, signed by the project sponsors (CEO).



NEXT STEPS

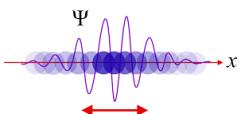
1 – continue to review strategies and find the best two based on back tested returns

2 – Polish up initial findings and create a final report for the CEO

3 – Complete mobile design and development

4 – Complete dashboard design and development

5 – Present findings to CEO



TEAM



ANDRIUS MARKVALDAS

Has over 20 years of information technology and data management experience on a variety of different platforms. He defined enterprise data strategies, as well as, built and managed world-class data capabilities for proprietary trading firms.



JOSHUA WOOD

Flew for Southwest Airlines as captain of a Boeing 737 before turning to finance. His attention to detail, situational awareness and self-confidence rounds out the team dynamics.



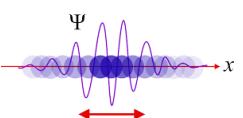
BRANDON MORETZ

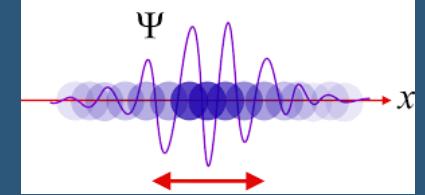
Has close to two decades of experience in the financial services industry. Most recently heading the development efforts of a proprietary in-house order management, research and risk analytics systems for a hedge with \$20B in assets under management. Before that he spent time in the anti-money laundering space for some of the world's largest financial institutions.



TATE BOLICK

For over 10 years, Tate has held a variety of roles within finance and technology. He has spent the last six years in program and project management for medium and large scale financial institutions. During that time he has worked on number of different projects for front, middle, and back office functions. He received his MBA in 2014, and has lived in Charlotte, NC since then.





THANK YOU!

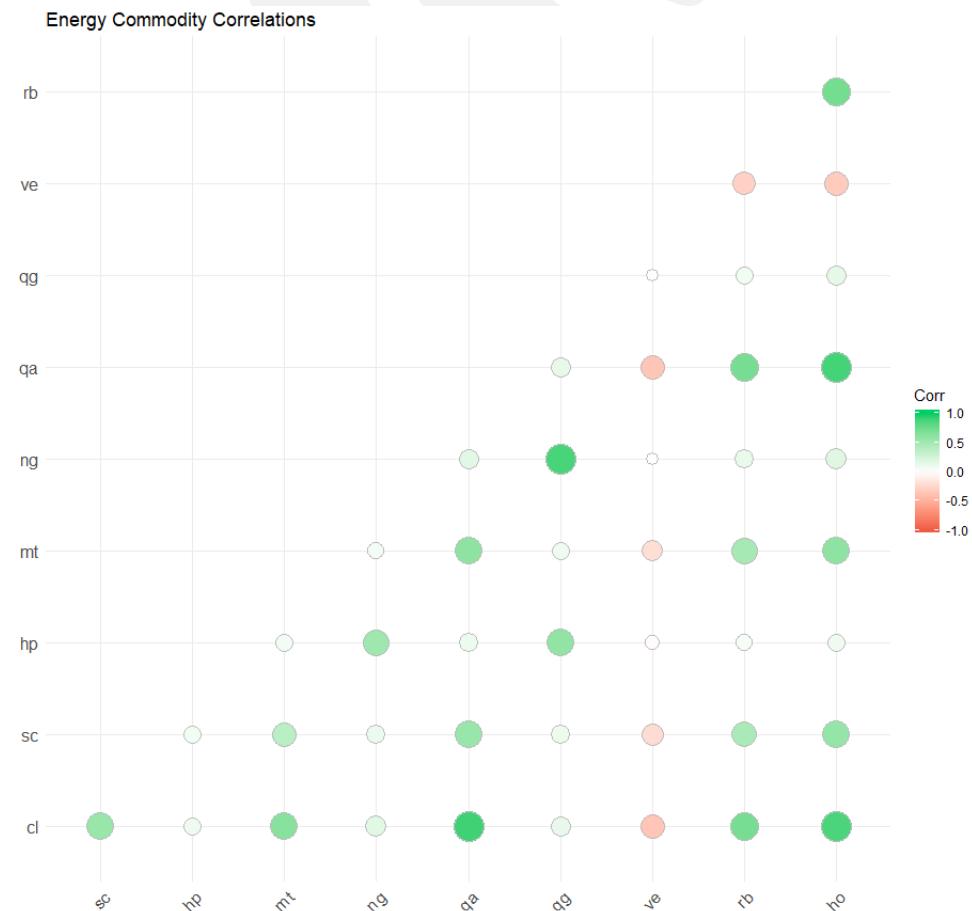
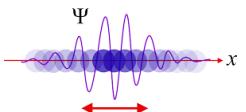


Feel free to contact any one of us.....

APPENDIX

Further Analysis

In the accompanying correlation matrix, the simple “linear” (Pearson’s) correlation only produces negative correlations between VE, which is the volatility index for crude. Incidentally, the VE is a lagging measure of the rolling volatility in crude oil products, and the negative correlation to the VE is only prominent in the four crude symbols, CL, SC, MT and QA.

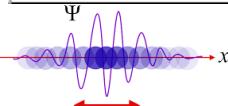


DATA SET

COMPLETE LIST OF RAW ATTRIBUTES

SYMBOL	DESCRIPTION
CL	Crude Oil WTI
SC	Crude Oil Brent
HO	ULSD NY Harbor (Heating Oil - Ultra Low Sulfur)
RB	Gasoline RBOB
HP	Natural Gas(F)
MT	Gulf Sour Crude Oil
NG	Natural Gas
QA	Crude Oil Brent(F)
QG	Natural Gas Mini
VE	Crude Oil VIX

GLOBAL INDEX	
symbol	description
DSEN	DJ US OIL&GAS
DSOG	DJ US OILGAS
DSOI	DJ US OILEQPSRV
DSOL	DJ US INTGOILGAS
DSOQ	DJ US OILEQPSRV
OILBR	Crude Oil Brent NYMEX
OILSW	Crude Oil Light Sweet NYMEX
OIV	CBOE/NYMEX WTI Volatility Index
OSX	Phlx Euro Style Oil Svc Index
OVX	CBOE CRUDE OIL VOLATILITY INDEX
SG3I	S&P GSCI Crude Oil Index
SG4A	S&P GSCI Crude Oil Index Total Return
SG5I	S&P GSCI Heating Oil Index
SPX	S&P 500 INDEX
SS1J	S&P 500 EQUAL WEIGHTED Energy [Sector]
UOI	US Oil Iopv



Department of Energy	
code_id	code_description
PET_WRESTUS1_W	U.S. Ending Stocks of Residual Fuel Oil, Weekly
PET_WPULEUS3_W	U.S. Percent Utilization of Refinery Operable Capacity, Weekly
PET_WOCLEUS2_W	U. S. Operable Crude Oil Distillation Capacity, Weekly
PET_WGTSTUS1_W	U.S. Ending Stocks of Total Gasoline, Weekly
PET_WGRSTUS1_W	U.S. Ending Stocks of Reformulated Motor Gasoline, Weekly
PET_WG4ST_NUS_1_W	U.S. Ending Stocks of Conventional Motor Gasoline, Weekly
PET_WDISTUS1_W	U.S. Ending Stocks of Distillate Fuel Oil, Weekly
PET_WDGSTUS1_W	U.S. Ending Stocks of Distillate Fuel Oil, Greater Than 500 ppm Sulfur, Weekly
PET_WD1ST_NUS_1_W	U.S. Ending Stocks of Distillate Fuel Oil, Greater than 15 to 500 ppm Sulfur, Weekly
PET_WD0ST_NUS_1_W	U.S. Ending Stocks of Distillate Fuel Oil, 0 to 15 ppm Sulfur, Weekly
PET_WCSSTUS1_W	U.S. Ending Stocks of Crude Oil in SPR, Weekly
PET_WCRSTUS1_W	U.S. Ending Stocks of Crude Oil, Weekly
PET_WCRIIUS2_W	U.S. Refiner Net Input of Crude Oil, Weekly
PET_WCESTUS1_W	U.S. Ending Stocks excluding SPR of Crude Oil, Weekly
PET_WBCSTUS1_W	U.S. Ending Stocks of Gasoline Blending Components, Weekly
PET_RWTC_W	Cushing, OK WTI Spot Price FOB, Weekly
PET_RBRTE_W	Europe Brent Spot Price FOB, Weekly
PET_EER_EPMRR_PF4_Y05LA_DPG_W	Los Angeles Reformulated RBOB Regular Gasoline Spot Price, Weekly
PET_EER_EPDI2F_PF4_Y35NY_DPG_W	New York Harbor No. 2 Heating Oil Spot Price FOB, Weekly

In total, for the statistical arbitrage portfolio, there are 86 predictors being used for modelling.

CORRELATIONS

Person's Correlation:

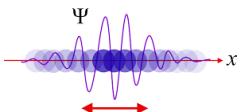
rn	sc	cl	mt	ve
sc	1.0000	0.5475	0.5311	-0.2163
cl	0.5475	1.0000	0.8589	-0.3829
mt	0.5311	0.8589	1.0000	-0.3348
ve	-0.2163	-0.3829	-0.3348	1.0000

Spearman's Rho:

rn	sc	cl	mt	ve
sc	1.0000	0.7473	0.7166	-0.3736
cl	0.7473	1.0000	0.8863	-0.4643
mt	0.7166	0.8863	1.0000	-0.4305
ve	-0.3736	-0.4643	-0.4305	1.0000

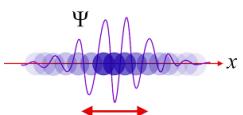
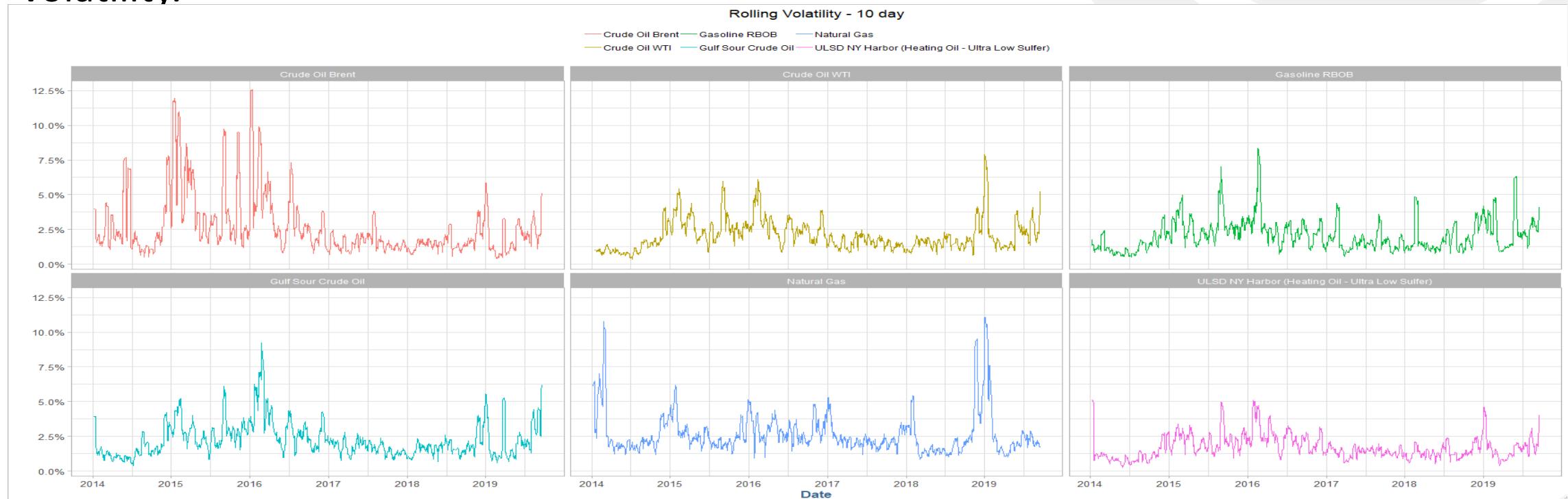
Kendall's Tau:

rn	sc	cl	mt	ve
sc	1.0000	0.6071	0.5767	-0.2630
cl	0.6071	1.0000	0.7513	-0.3313
mt	0.5767	0.7513	1.0000	-0.3055
ve	-0.2630	-0.3313	-0.3055	1.0000



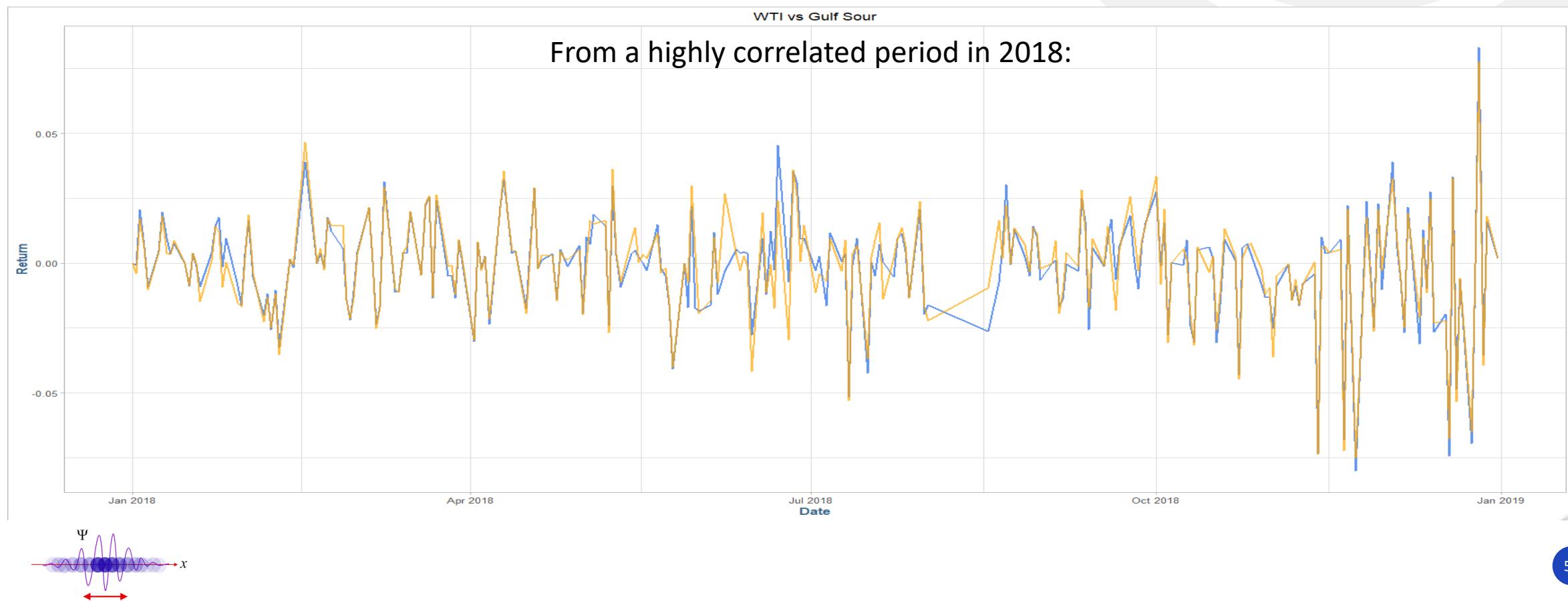
FURTHER ANALYSIS

In addition to the correlations which measure the strength, the commodities move in the same direction overall; a rolling standard deviation can be computed for a specified period. This process helps smooth out the variance over time, which cuts down on the noise and thereby increases the transparency of the relationships in volatility.



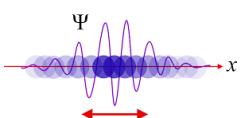
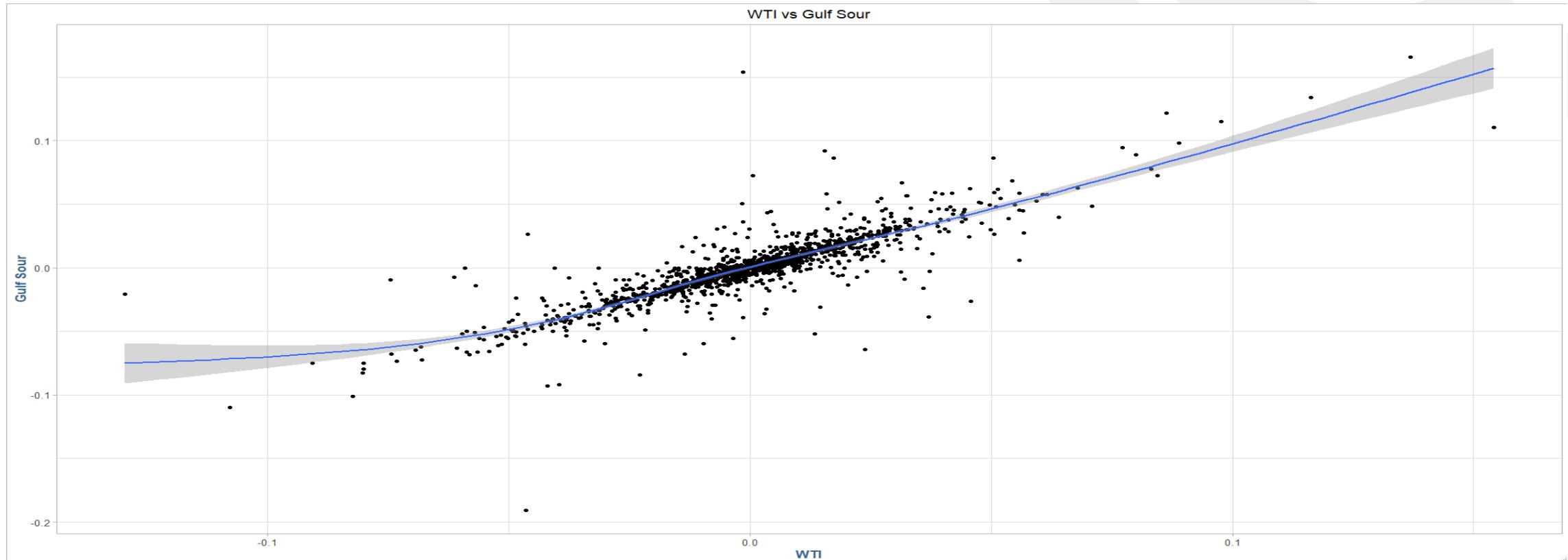
FURTHER ANALYSIS

The correlations show the Spearman's Rho for WTI and Gulf Sour seem to be directionally correlated about 89% of the time. Additionally, there is a strong linear relationship indicated by Pearson's correlation coefficient:



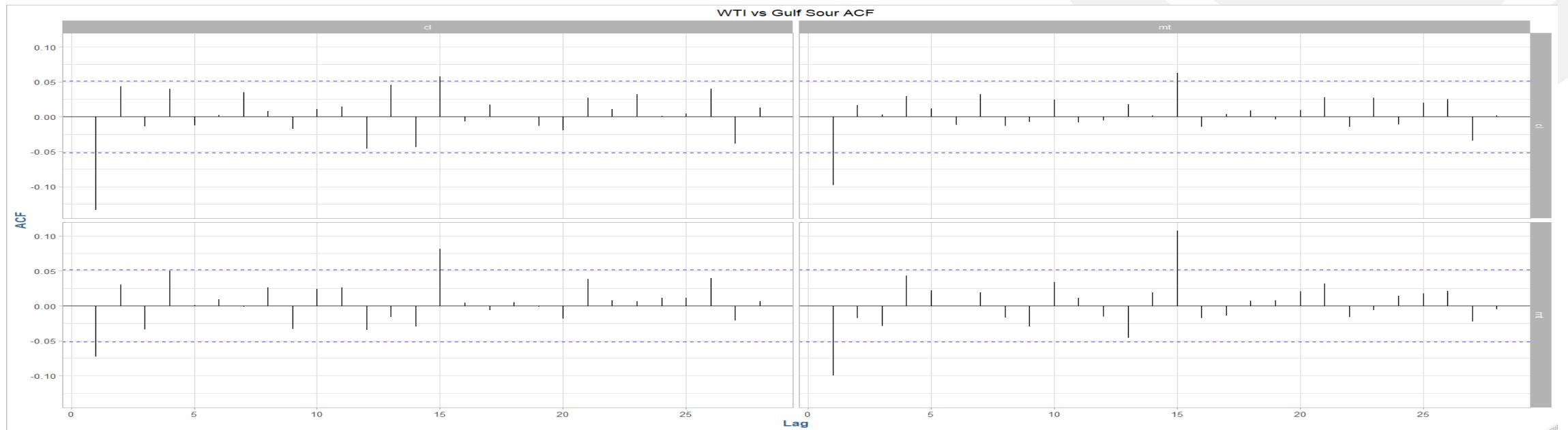
FURTHER ANALYSIS

A scatterplot of the returns reveals additional clustering, and confirms the near linear relationship:



FURTHER ANALYSIS

On a time-series basis, we see strong negative autocorrelations at 1, 4 and 15 days out, indication there could be a strong leading indicator here, therefore a transactional arbitrage opportunity:



There are additional strong relationships further out, however, the chance of those relationships being generated purely by chance are quite high.

