

# Bayesian Inversion, Markov Kernels, and Prioritized Replay Memory

Kenneth Zhang<sup>1</sup>

<sup>1</sup>Plurigrad Inc, San Francisco, California

July 2023

## 1 Introduction

Welcome to the user manual for the Compositional Bayesian Inversion of Markov Kernels and Prioritized Replay Memory! This guide aims to provide a comprehensive overview and step-by-step usage instructions for the provided PyTorch implementation.

### 1.1 Markov Kernels and Bayesian Inversion

In various scientific and engineering applications, we often encounter systems that exhibit probabilistic transitions between different states over time. Such systems can be elegantly modeled using Markov kernels. A Markov kernel is a mathematical construct that characterizes the probabilistic evolution of states in a Markov process.

Intuitively, a Markov kernel can be thought of as a "transition rule" that dictates how the probabilities of being in different states change from one time step to another. The core idea is that the future state probabilities depend solely on the current state probabilities and not on the history of states.

On the other hand, Bayesian inversion is a powerful technique used to infer the underlying structure of a system from observed data. In the context of Markov kernels, Bayesian inversion aims to learn the inverse transformation that maps the probabilities of states at a given time step back to the probabilities at the previous time step.

### 1.2 Compositional Bayesian Inversion

The Compositional Bayesian Inversion of Markov Kernels combines the strengths of Markov kernels and Bayesian inversion in a novel and efficient manner. The approach involves constructing a Bayesian inverter, which learns to approximate the inverse transformation of a given Markov kernel.

In this implementation, we represent the Markov kernel using a transition matrix, where each entry indicates the probability of transitioning from one state to another. The Bayesian inverter is modeled as a neural network, which is trained to learn the inverse transformation of the Markov kernel.

The key insight is that by composing the Markov kernel with the Bayesian inverter, we can obtain an approximate inverse transformation, allowing us to infer the initial state probabilities given the probabilities at a subsequent time step in a transition timeline.

## 2 Key Components

1. **MarkovKernel**: Represents a Markov kernel with a given transition matrix, which models the probabilistic transition between states in a Markov process using a transition matrix and input data.
2. **BayesianInverter**: A neural network-based Bayesian inverter, which learns to approximate the inverse transformation of a given Markov kernel.

Additionally, the code provides a composition function, `compose`, which combines the Markov kernel and the Bayesian inverter to create a new composed transformation from the transition matrix and inputted data.

## 3 Usage

1. **Define the Transition Matrix**: To begin, you need to define the transition matrix for your Markov kernel. This matrix should represent the probabilities of transitioning between states in your Markov process.
2. **Create Instances of MarkovKernel and BayesianInverter**: Instantiate the `MarkovKernel` class with the defined transition matrix and the `BayesianInverter` class with the appropriate input and output dimensions.
3. **Apply the Composed Kernel**: Use the `compose` function to combine the Markov kernel and the Bayesian inverter. Apply the resulting composed kernel to your input data to approximate the inverse transformation.

## 4 Mathematical Intuition

### 4.1 Bayesian Inversion

The goal of Bayesian inversion is to infer the underlying structure of a system from observed data. In the context of Markov kernels, Bayesian inversion aims to learn the inverse transformation that maps the probabilities of states at a given time step back to the probabilities at the previous time step.

Let us denote:

- $X_t$  as the random variable representing the state at time step  $t$ .
- $X_{t+1}$  as the random variable representing the state at the next time step  $t + 1$ .
- $P(X_{t+1}|X_t)$  as the conditional probability of transitioning from state  $X_t$  to state  $X_{t+1}$  in the Markov kernel.

The Bayesian inversion problem can be formulated as finding the posterior probability  $P(X_t|X_{t+1})$ , which represents the probability of being in state  $X_t$  given the observation of state  $X_{t+1}$ . Applying Bayes' theorem, we have:

$$P(X_t|X_{t+1}) = \frac{P(X_{t+1}|X_t) \cdot P(X_t)}{P(X_{t+1})}$$

Where:

- $P(X_t)$  is the prior probability of being in state  $X_t$  at time step  $t$ .
- $P(X_{t+1})$  is the evidence, representing the probability of observing state  $X_{t+1}$ .

The key challenge in Bayesian inversion is to learn the conditional probability  $P(X_{t+1}|X_t)$  from the observed data, as it characterizes the underlying dynamics of the system.

### 4.2 Markov Kernels

A Markov kernel is a mathematical construct used to model the probabilistic transition between states in a Markov process. It can be represented using a transition matrix.

Let  $X_t$  be the random variable representing the state at time step  $t$  with possible values  $x_i$  for  $i = 1, 2, \dots, n$ . Then, the Markov kernel is defined as a matrix  $K$  where  $K_{ij}$  represents the probability of transitioning from state  $x_i$  to state  $x_j$  in one time step.

Mathematically, the Markov kernel satisfies the following properties:

1. Non-negativity:  $K_{ij} \geq 0$  for all  $i, j$ .
2. Row Sum:  $\sum_{j=1}^n K_{ij} = 1$  for all  $i$ .

The row sum property ensures that the probabilities for each state  $x_i$  sum up to 1, representing a valid probability distribution.

Given a probability distribution  $P(X_t)$  over the states at time step  $t$ , the transition to the next time step  $t + 1$  is obtained by matrix multiplication:

$$P(X_{t+1}) = P(X_t) \cdot K$$

Where  $P(X_{t+1})$  is the probability distribution over the states at time step  $t + 1$ , and  $K$  is the Markov kernel.

This matrix multiplication represents the probabilistic evolution of states in a Markov process, governed by the Markov kernel  $K$ .

### 4.3 Maximum A Posteriori (MAP) Estimation

In Bayesian inversion, MAP estimation is a common approach to find the most probable state  $X_t$  given the observation  $X_{t+1}$ . The MAP estimate maximizes the posterior probability  $P(X_t|X_{t+1})$ , and it can be written as follows:

$$X_t = \underset{X_t}{\operatorname{argmax}} P(X_t|X_{t+1})$$

To compute the MAP estimate, we can use the Bayes' theorem and ignore the evidence term  $P(X_{t+1})$  since it does not depend on  $X_t$ . The MAP estimate is then given by:

$$X_t \propto P(X_{t+1}|X_t) \cdot P(X_t)$$

The MAP estimate provides a principled way to infer the most probable state at time step  $t$  based on the observation at time step  $t + 1$ , incorporating both the prior knowledge  $P(X_t)$  and the likelihood  $P(X_{t+1}|X_t)$ .

In practical applications, the MAP estimate is often used in combination with data assimilation techniques, such as Kalman filters or particle filters, to efficiently update the state estimates over time with new observations.

By leveraging Bayesian inversion and MAP estimation, we can make informed decisions in various domains, including control systems, signal processing, and machine learning, where the accurate estimation of underlying states from observed data is critical for effective decision-making and model inference.

## 5 Applications in Reinforcement Learning for Microgrid Management

Microgrid management is a complex and dynamic problem, where an autonomous system must efficiently manage the generation, consumption, and storage of energy within a localized electrical network. Reinforcement Learning (RL) techniques, combined with Bayesian inverters, offer promising solutions for effective microgrid management. Below are some key applications of Bayesian inverters in RL for microgrid management:

1. **State Estimation:** In a microgrid, accurately estimating the current state of the system (e.g., energy consumption, renewable energy generation, battery levels) is crucial for effective decision-making. Bayesian inverters can be employed to estimate the underlying state variables from observed data, providing RL agents with a more reliable representation of the microgrid's current state.
2. **Demand Forecasting:** Bayesian inverters, combined with probabilistic forecasting techniques, can be utilized to forecast future electricity demands within the microgrid. These forecasts enable RL agents to anticipate changes in energy consumption patterns, allowing them to proactively optimize energy production and distribution.
3. **Renewable Energy Management:** Microgrids often integrate renewable energy sources with variable generation patterns, such as solar and wind. Bayesian inverters can help approximate the inverse transformation of the renewable energy generation model, allowing RL agents to adjust energy storage and demand response strategies accordingly.
4. **Energy Storage Optimization:** Bayesian inverters can assist RL agents in determining the optimal usage of energy storage systems, such as batteries and capacitors. By estimating the most probable energy levels, RL agents can efficiently decide when to charge or discharge energy storage devices to balance supply and demand.
5. **Grid Stability and Control:** Microgrids must maintain stable operating conditions to ensure reliable power delivery. Bayesian inverters can help RL agents identify critical points of grid instability, allowing them to take preventive measures and optimize control actions to avoid power outages and voltage fluctuations.
6. **Policy Improvement and Decision-Making:** Bayesian inverters enable RL agents to learn from observed data and improve their policies iteratively. By approximating the inverse transformation, RL agents can better understand the impact of their decisions, leading to more informed and efficient microgrid management strategies.

7. **Optimal Load Shedding and Demand Response:** During peak demand or in the case of grid emergencies, Bayesian inverters can assist RL agents in identifying the most suitable load shedding and demand response actions. This ensures that essential services are maintained while minimizing energy waste.
8. **Uncertainty Quantification:** Bayesian inverters provide a principled approach to quantify uncertainty in state estimation and decision-making. In a microgrid setting, where uncertainties in renewable energy generation and demand forecasting are prevalent, the ability to account for uncertainties is vital for robust and reliable management.

Overall, Bayesian inverters offer a valuable addition to Reinforcement Learning techniques for microgrid management. By improving state estimation, decision-making, and control actions, these methods pave the way for more efficient and sustainable microgrid operations, contributing to the advancement of smart and resilient energy systems.

## 6 Prioritized Experience Replay with Bayesian Inverters and its Application in Microgrid Management in RL

### 6.1 Prioritized Experience Replay

Prioritized Experience Replay (PER) is an enhancement to the standard Experience Replay technique used in Reinforcement Learning (RL). In standard Experience Replay, RL agents store past experiences (state-action-reward-next state tuples) in a replay buffer and randomly sample from it during training. However, this approach may lead to inefficient learning, as some experiences could be more informative and influential for the agent’s policy improvement than others.

PER addresses this issue by assigning a priority to each experience based on its temporal difference (TD) error. TD error measures the discrepancy between the predicted and target Q-values and indicates how surprising or unexpected an experience is to the agent. Experiences with high TD errors are likely to be more valuable for learning and policy improvement.

When sampling experiences from the replay buffer during training, PER gives higher probabilities to experiences with higher priorities. This prioritization scheme allows the RL agent to focus on important experiences, improving the learning efficiency and overall performance.

## 6.2 Integration with Bayesian Inverters

Incorporating Bayesian inverters into the PER framework can provide additional benefits for microgrid management in RL. Bayesian inverters can estimate the uncertainties associated with state estimations, enabling the RL agent to consider both the state estimates and their associated uncertainties during prioritization.

By treating state estimation uncertainties as a measure of priority, experiences with higher uncertainties can be given more importance during the sampling process. This ensures that the RL agent places more emphasis on learning from uncertain or challenging states, which are critical in microgrid management scenarios where accurate state estimation is often challenging due to renewable energy fluctuations and dynamic demand patterns.

Moreover, the combination of Bayesian inverters and PER facilitates robust learning in scenarios with limited or noisy data. The uncertainty estimates provided by the Bayesian inverters allow the RL agent to down-weight or ignore experiences with high uncertainty, avoiding overfitting and increasing the model’s robustness to varying conditions in the microgrid.

## 6.3 Application in Microgrid Management in RL

In the context of microgrid management, the integration of Bayesian inverters with PER offers several advantages. The microgrid’s dynamic and uncertain nature, with fluctuating renewable energy generation and varying electricity demands, makes it well-suited for Bayesian inversion and PER-based approaches.

The RL agent, equipped with Bayesian inverters, can effectively estimate the current state of the microgrid, even in the presence of noisy sensor data and uncertainties. By leveraging PER, the agent can focus on experiences with high uncertainty and high TD errors, learning from challenging scenarios and improving its policy in response to unexpected events.

Moreover, by using PER with Bayesian inverters, the RL agent can make informed decisions on energy storage, demand response, and renewable energy integration, leading to more efficient and resilient microgrid management. The uncertainty estimates from Bayesian inverters also help the agent make risk-aware decisions, considering the potential consequences of uncertainties in state estimation.

Overall, the combination of Bayesian inverters and PER in RL for microgrid management results in a more robust, data-efficient, and adaptive approach to handling the complexities of managing microgrids in dynamic environments.

## 7 Conclusion

The Compositional Bayesian Inversion of Markov Kernels and Prioritized Replay Memory presents a powerful framework for addressing complex and dynamic problems, particularly in microgrid management and reinforcement learning. By combining the strengths of Markov kernels, Bayesian inversion, and prioritized experience replay, this approach offers a principled and efficient solution for state estimation, decision-making, and control in microgrids.

Through the integration of Bayesian inverters, the RL agent gains the ability to estimate the underlying state of the microgrid from observed data, even in the presence of uncertainties and noisy sensor readings. This enables the agent to make informed decisions, optimize energy usage, and effectively manage the microgrid’s resources.

Moreover, the application of prioritized experience replay with Bayesian inverters enhances the RL agent’s learning efficiency and robustness. By assigning priorities based on TD errors and state estimation uncertainties, the agent focuses on experiences that are most valuable for policy improvement and learns from challenging and uncertain scenarios.

The integration of this framework into microgrid management in RL offers numerous benefits, including improved demand forecasting, optimal energy storage management, and grid stability. The agent can effectively handle uncertainties arising from renewable energy fluctuations and varying demand patterns, leading to more sustainable and resilient microgrid operations.

In conclusion, the Compositional Bayesian Inversion of Markov Kernels and Prioritized Replay Memory is a promising approach with wide-ranging applications in various domains. Its fusion of probabilistic modeling, Bayesian inversion, and reinforcement learning provides a solid foundation for addressing complex, uncertain, and dynamic systems, with microgrid management serving as a compelling use case for its efficacy and potential. As research and implementation progress, we expect this framework to further advance the state-of-the-art in smart energy systems and decision-making under uncertainty.