Demand Response and Smart Meters

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Introduction

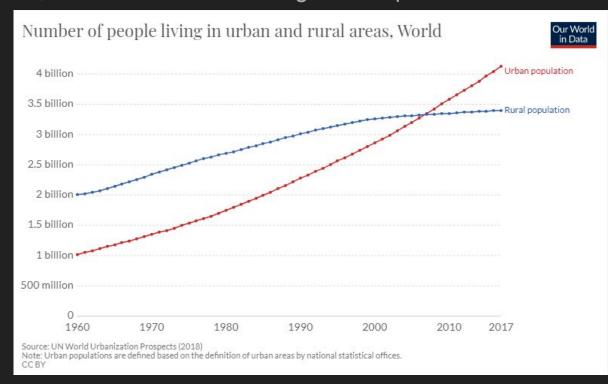
Global Electrification at 88.8%^[1], Urbanization at > 50% global Pop^[2]

What this means?

- + Dense Power
- + Reliability
- + Peak Load
- Spread

Opportunities

- + Optimization
- + Renewables



Demand Response(DR)

Demand Response: act of providing financial incentives to shift consumer

Why? Cost, Infrastructure, Blackouts^[3,4]

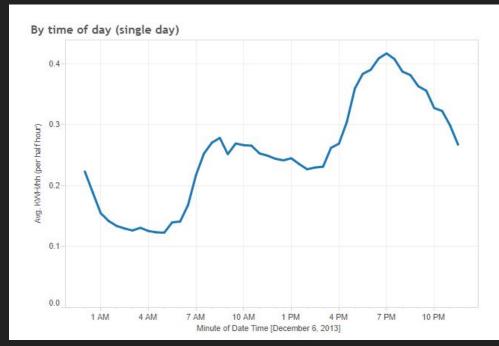
How?

System Balancing

- When do we generate?

Constraint Management

How do we deliver it?



https://data.london.gov.uk/blog/electricity-consumption-in-a-sample-of-london-households/

UK Power Networks

Extensive research in the U.K.^[5]

Data collected between 2012-2014

~5000 houses

1k/4k split ToU vs Std

Demographics on "census block"

Tariff level and time in seperate table

| KWH/hh (per half hour) | Acorn | Acorn_grouped |
|------------------------|---------|---------------|
| 0.09 | ACORN-A | Affluent |
| 0.16 | ACORN-A | Affluent |
| 0.212 | ACORN-A | Affluent |
| 0.145 | ACORN-A | Affluent |
| 0.104 | ACORN-A | Affluent |
| 0.122 | ACORN-A | Affluent |
| 0.184 | ACORN-A | Affluent |
| 0.171 | ACORN-A | Affluent |
| 0.246 | ACORN-A | Affluent |
| 0.196 | ACORN-A | Affluent |
| 0.229 | ACORN-A | Affluent |
| 0.446 | ACORN-A | Affluent |
| 0.465 | ACORN-A | Affluent |
| 0.305 | ACORN-A | Affluent |
| 0.39 | ACORN-A | Affluent |
| 0.404 | ACORN-A | Affluent |

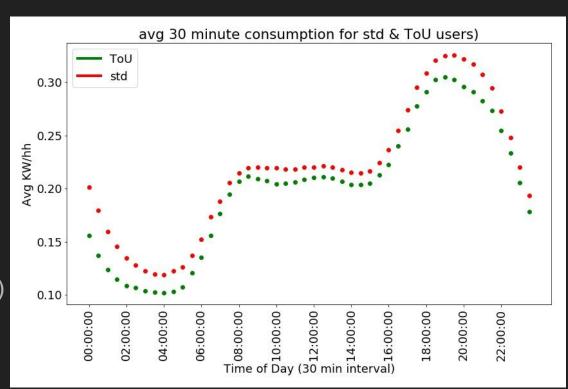
Results, ToU vs Std

All intervals significant! Avg annual savings per house:

14470 kWh * £0.1176/kWh^[6]

=£1701.672 \sim \$2200

- Greatest savings at 00:000.455 kWh
- Reduce peak (18:00,20:00)
 Load by 5.5-8.1%



Results, SINDy (Spars Identification of Nonlinear Dynamics)

Can we come up with an equation to model demand?

This is $0.004c_{t-4} + 0.04c_{t-3} + 0.003c_{t-2}$

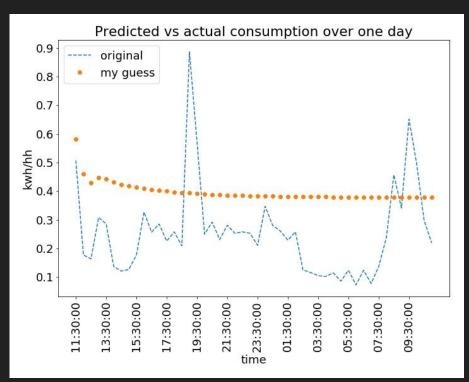
$$+0.57c_{t-1}^{}+0.018c_{t-2}^{}^{2}+0.005c_{t-1}^{}^{2}+0.007c_{t-1}^{}^{3}$$

Can this be improved?

Hopefully

How?

- More data,
- Demographics
- Larger library



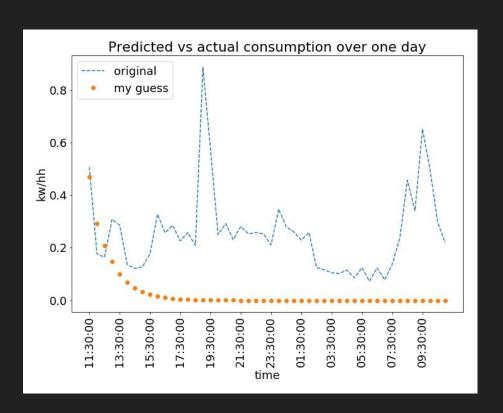
Thanks, Questions? & References!

- [1] Access to electricity (% of population) (2019). Retrieved November 22, 2019, from World Bank. https://data.worldbank.org/indicator/eg.elc.accs.zs. CC 4.0 License.
- [2] Department of Economic and Social Affairs. (2019). World urbanization prospects: the 2018 revision. New York: United Nations.
- [3] Qdr, Q. J. U. D. E. (2006). Benefits of demand response in electricity markets and recommendations for achieving them. *US Dept. Energy, Washington, DC, USA, Tech. Rep.*
- [4]https://www.drax.com/energy-policy/britains-blackout/
- [5] Jenkins, N., Long, C., & Wu, J. (2015). An overview of the smart grid in Great Britain. *Engineering*, 1(4), 413-421.
- [6] Schofield, J. R., Carmichael, R., Tindemans, S., Bilton, M., Woolf, M., & Strbac, G. (2015). Low Carbon London project: Data from the dynamic time-of-use electricity pricing trial, 2013. *[data collection]*. *UK Data Service*.

Appendix

Lamba = 0.0001

Started at 11:30



Appendix

Lamba = 0.0001

Started at 00:00

