

EcoSmartHydro + Groundwater Recharge

Designing a combined
water+energy solution for
California

The California drought cost the state **\$2.2 billion** in 2014

\$1.5 billion in direct costs to agriculture +
the loss of **17,000** seasonal and part-time jobs.*

Climate change is increasing the **frequency and severity of droughts** in California, and shifting precipitation from snow to rain.

To mitigate climate change, California is seeking to **shift electricity generation to renewable energy sources**.

May 20
2011



May 20
2015



National Operational Hydrologic Remote Sensing Center
Snow Data Assimilation System

Snow Depth

CONFIDENTIAL, Natel Energy, 2015

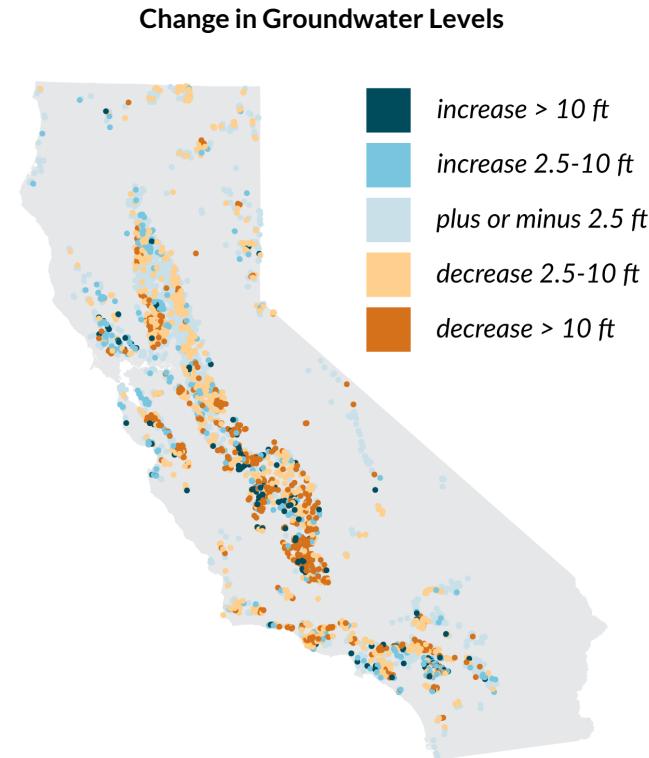
Drought + climate change → unsustainable draw on groundwater

The city of Fresno spent **\$9 million on electricity to pump groundwater** in 2011 in response to decreasing surface water availability.*

As a result of these pumping trends, USGS has calculated that nearly **80 million acre-feet of groundwater have been lost** since 1962 levels.*

The DWR has recorded that ~40% of recharge wells have detected a **decrease in groundwater levels of 2.5 feet or more**. This is resulting in **land subsidence** that can be as great as **2 inches a month** in 2015.

To supplement lost surface water, groundwater withdrawals have increased, resulting in a **net annual loss in groundwater of 1.5 million acre feet** in 2014.



California Department of Water Resources

Groundwater recharge: a sustainable solution

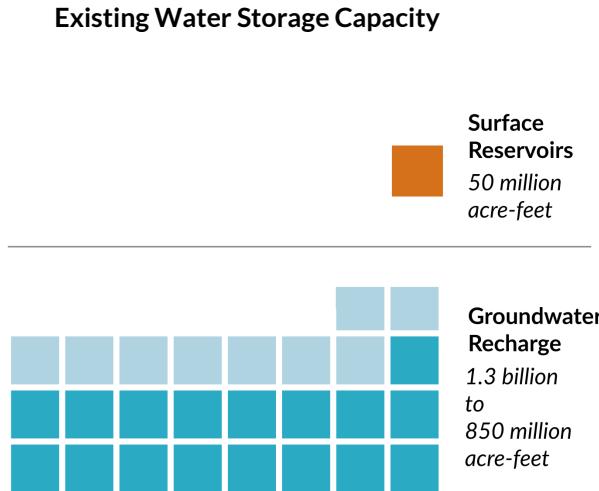
Capturing excess runoff and recharging groundwater is essential as groundwater pumping rates skyrocket in dry times: **groundwater recharge efforts** are significantly *less expensive, more efficient, and have more potential storage capacity* than continued surface reservoir expansion.



Making up for just the **1.5 million acre-feet lost in 2014** through surface reservoir expansion would cost between **\$2550 million to \$4050 million**.^{**} In contrast, managed groundwater recharge efforts would cost between **\$135 million and \$1650 million**.

Groundwater recharge: a scaleable solution

Far greater storage capacity exists in groundwater aquifers than in available surface storage - the California Department of Water Resources estimates there is **1 billion acre-feet of total storage capacity in CA's 515 groundwater basins**, vs. less than 50 million acre-feet from all major reservoirs.



California currently oversees an extensive surface water storage system, capable of storing about half the average annual statewide runoff.* Most surface storage is located near the source, far from major farming and urban centers. However, the state's capacity for storing water in aquifers is far greater, and much of this capacity is nearer to water users.**

Surface reservoirs can fill quickly and release water fairly quickly, making them flexible for water supply and flood management. But **expanding surface storage capacity is costly and ecologically damaging**. Groundwater storage capacity is already abundant, but aquifers recharge and empty far more slowly than surface reservoirs, making them **more suitable for long-term or dry-year storage**.

Source: Water in the West

*Runoff=The remaining water after precipitation that does not evaporate, and that flows downhill into streams and groundwater basins, and becomes available for management and use

What if...

...we built a project that could deliver:

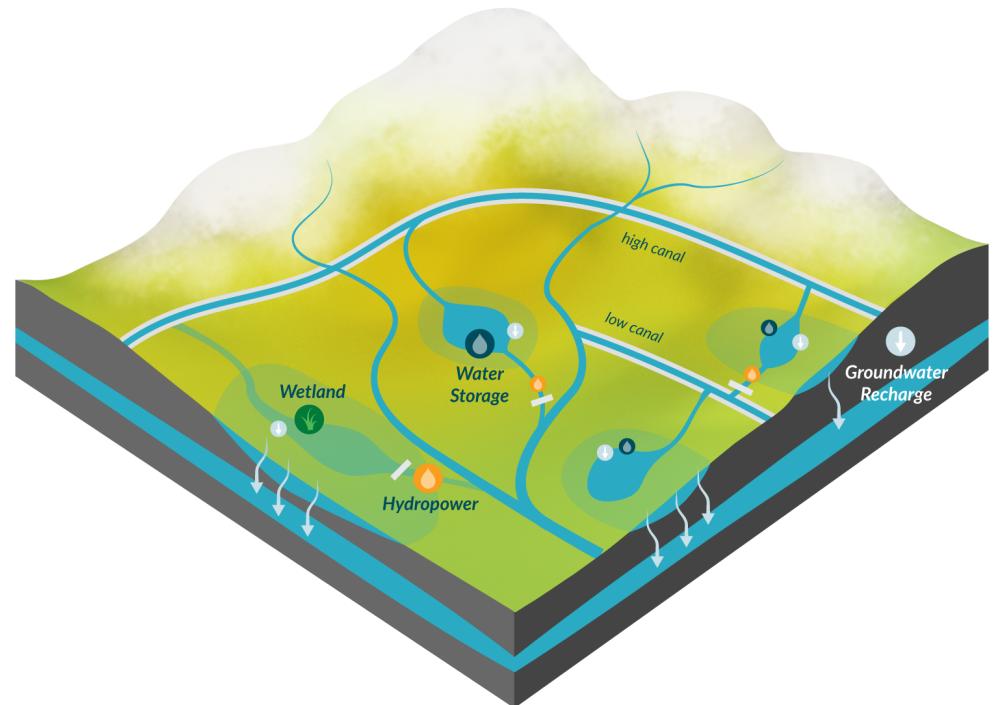
1.5 million acre-feet groundwater recharge annually
500 MW dispatchable hydro able to provide
1,000 MWh of firming power daily

ALL while investing in water infrastructure that will increase climate change resiliency in California and help meet the state's proposed goal of 50% utility power from renewable energy by 2030?

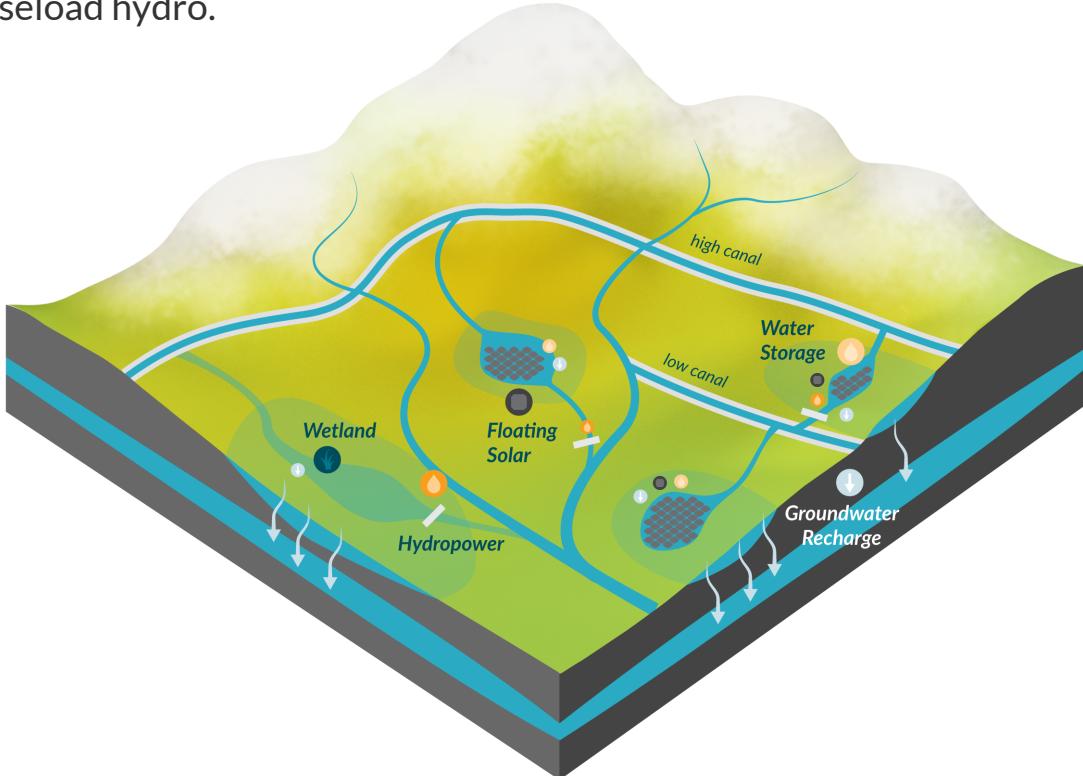
Groundwater Recharge + Power Generation

Natel's EcoSmartHydro approach, is a solution that can deliver groundwater recharge with the generation of baseload, distributed, renewable energy.

Using Natel's WatershedOS platform, Natel can systematically design EcoSmartHydro projects that deliver baseload renewable energy, increase groundwater recharge and create opportunities for wetland habitat restoration projects.



In addition, in areas where evaporative loss is a substantial concern, the addition of floating solar could deliver firmed peaking solar power in addition to baseload hydro.



Some numbers:

1.5 million acre-feet of recharge translates to 2,070 cfs of recharge flow for 1 year.

Existing recharge projects in California range between 3 and 30 acres of pond area needed to deliver 1 cfs of recharge.

1.5 million acre-feet of recharge would need 40,000 to 60,000 acres of recharge pond area (California's land area is 104.8 million acres - we'd need ~0.05%). There are 1.7 million acres of fallow cropland in California this year; 1 million of which are in high priority groundwater zones.

If we assume 50,000 acres of recharge pond area, and assume that we need 10 acres for 1 MW solar, and assume that only 50% of the pond area could be covered, we could build 2.5 GW floating solar on these ponds, which would help minimize evaporative loss, in addition to the generation.

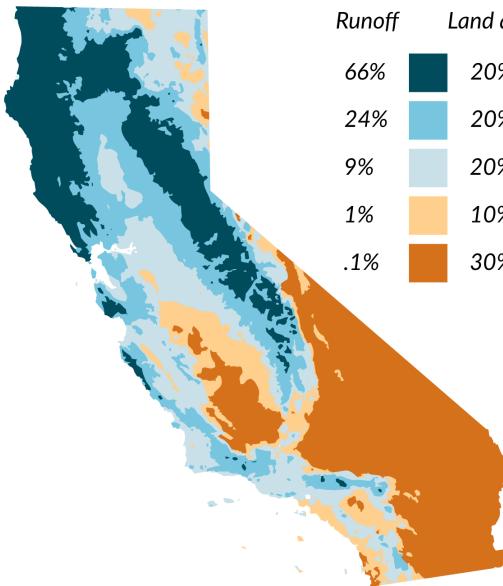
Now, adding hydro, you could generate 1,000 MWh daily dispatchable hydro (assuming 500 MW base capacity, where you operate at a lower capacity factor in off hours, and ramp to full generation for 2 hours each day), if the storage pond was 20 feet deep (assuming the inflow rate to the storage pond was 12,000 cfs (2,000 cfs going into recharge and 10,000 cfs allocated to keep the pond filled up enough for dispatching the hydro).

Finally, moving from thinking about this as one gigantic 50,000 acre pond, and assume that it's distributed in small projects using 2 to 10 hydroEngines each running at 20 feet of gross head, you'd have approximately 100 to 500 projects of 100 to 500 acres each, where each project is generating 1-5 MW hydro, 5-25 MW solar and recharging 4-20 cfs.

Running some quick numbers, this is a \$1 billion annual operating profit business with a 20%+ unlevered IRR on a \$4 billion investment.

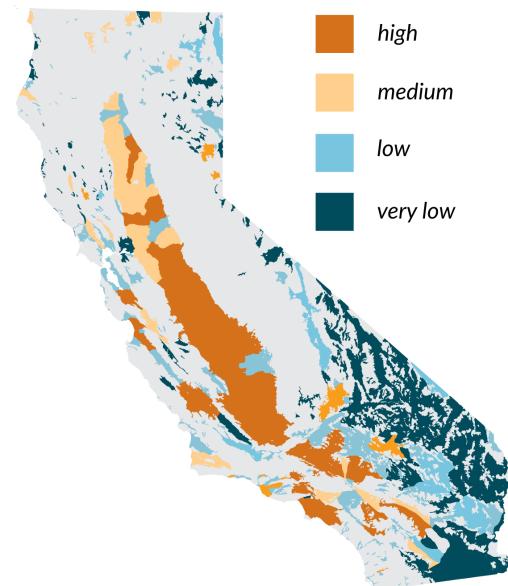
Using **WatershedOS**, Natel can identify basins with high annual runoff levels, where opportunity exists for improved **water capture** that can facilitate recharge areas for high priority watersheds, while also harnessing that water flow for **energy needs**.

Surface Water Runoff



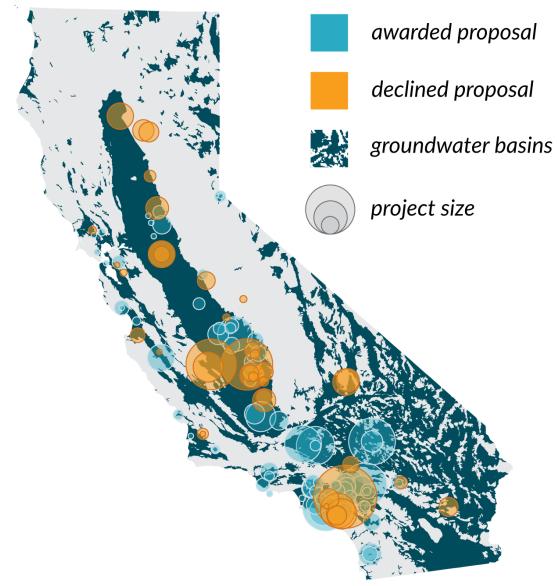
U.C. Davis Soil Resource Laboratory

CASGEM Groundwater Basin Prioritization



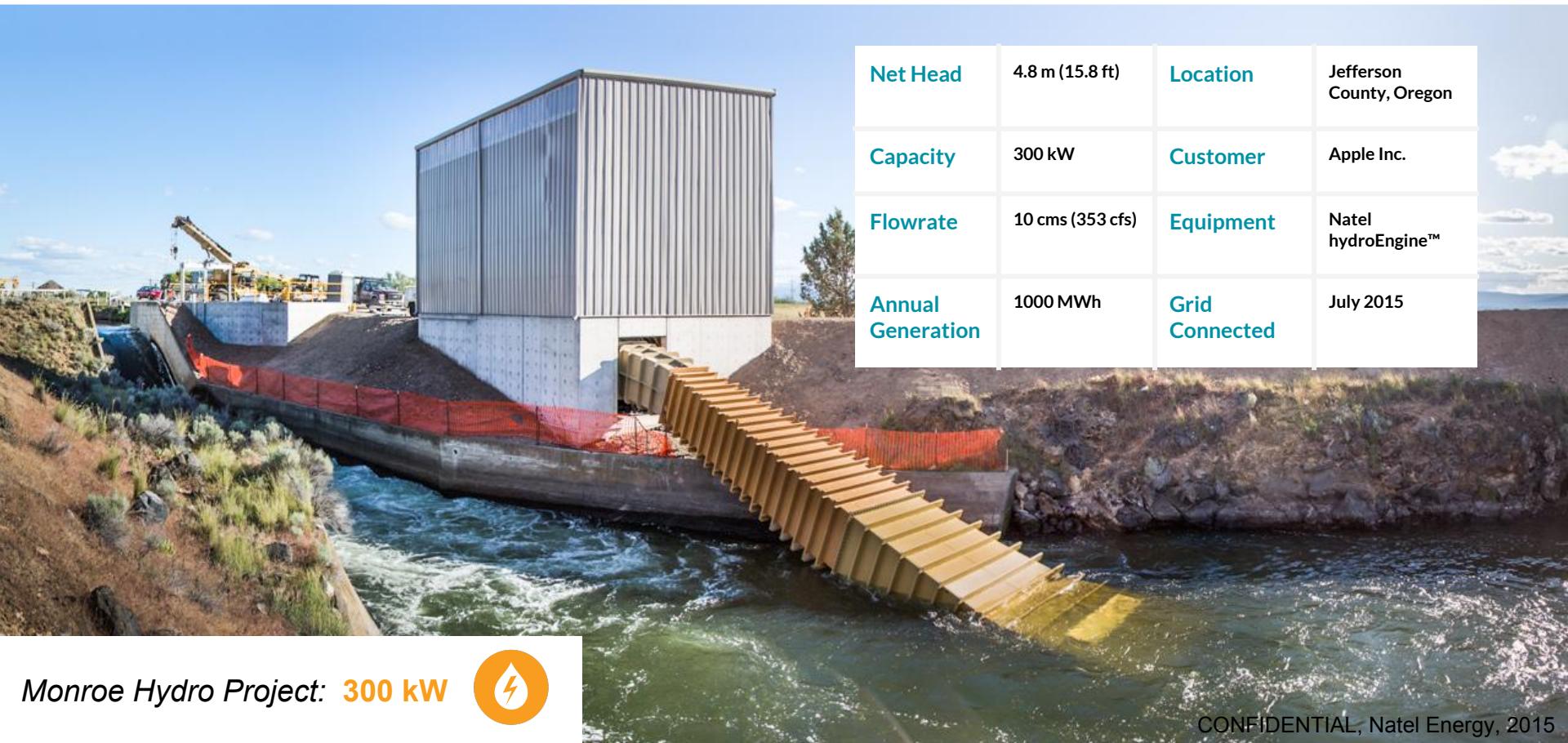
The California Statewide Groundwater Elevation Monitoring (CASGEM) Program

Groundwater Recharge Project Proposals



Water in the West, Stanford University
Department of Water Resources Grant Applications

Natel has started building EcoSmartHydro projects in Oregon.



Net Head	4.8 m (15.8 ft)	Location	Jefferson County, Oregon
Capacity	300 kW	Customer	Apple Inc.
Flowrate	10 cms (353 cfs)	Equipment	Natel hydroEngine™
Annual Generation	1000 MWh	Grid Connected	July 2015

Monroe Hydro Project: 300 kW

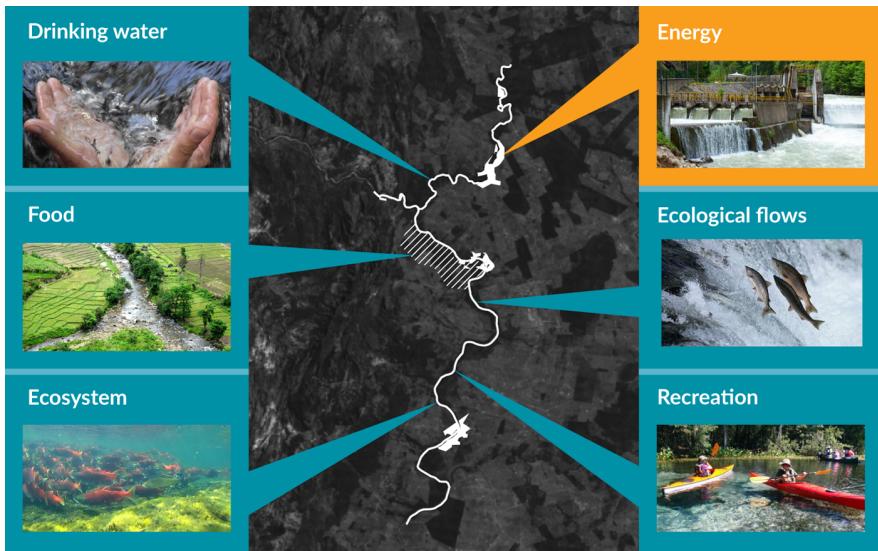


Natel, working with water districts across the state, has already identified potential projects to retrofit **existing irrigation structures** to produce **baseload hydropower**.

Project Name	Irrigation District	Expected Annual Generation	Expected Capacity
South San Joaquin Project	South San Joaquin Irrigation District	1,320 MWhrs	350 kW
Richvale Project	Richvale Irrigation District	600 MWhrs	150 kW
Jones Drop	Modesto Irrigation District	2,490 MWhrs	500 kW
Modesto Reservoir	Modesto Irrigation District	3,100 MWhrs	600 kW
Kaweah Afterbay	TID & KDWCD	4,550 MWhrs	1,200 kW
Semitropic	Semitropic Water Storage District	1,430 MWhrs	308 kW



EcoSmartHydro advantages for California:



- 1) Increase groundwater recharge while also generating new, baseload, renewable energy
- 2) Reduced costs to deliver water + energy value
- 3) Retrofit existing irrigation canals to produce new, baseload, renewable energy
- 4) Improve runoff management and direct runoff into groundwater storage
- 5) Facilitate aquifer recharge for high priority watersheds
- 6) Potential to deliver other co-benefits including wetland habitat and sediment management

Suggestions to unleash the potential of EcoSmartHydro to deliver a combined **water+energy** solution for California:

- 1) Build a knowledge, analytics and monitoring platform to create an interconnected, responsive system that optimizes the natural resource productivity of California's watersheds to deliver water for energy, water for ecosystems, water for food, water for recreation and water for life: **watershedOS**.
- 2) Provide grant funding to implement pilot **EcoSmartHydro** projects to validate design (groundwater recharge and electricity), create opportunities for improved watershed monitoring, and provide a better understanding of how this innovative solution can address California's water crisis.
- 3) Design and build projects that increase the efficiency of **existing water infrastructure** such as irrigation canals, by retrofitting them to produce electricity; and expand water infrastructure where needed.

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