

Day-ahead Electricity Demand Forecasting

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Why day-ahead forecasting is important?

- Optimizing Energy Consumption
- Reducing Operational Costs
- Enhancing Grid Stability

Forecasting Horizon

- Short term Forecasting (Hourly, Daily)
- Medium term Forecasting (Weekly, Monthly)
- Long term Forecasting (Annual, Multi-year)

Common Approaches

- Statistical Methods :
Time Series Analysis (ARIMA, SARIMA)
- Machine Learning :
Linear Regression, Decision Trees, Random Forrest
LSTM, XGBoost

Why Using XGBoost Model ?

- Handle complex relationship
- High Predictive Performance
- Robustness to overfitting
- Efficiency

Analytical Workflow

Define Objective

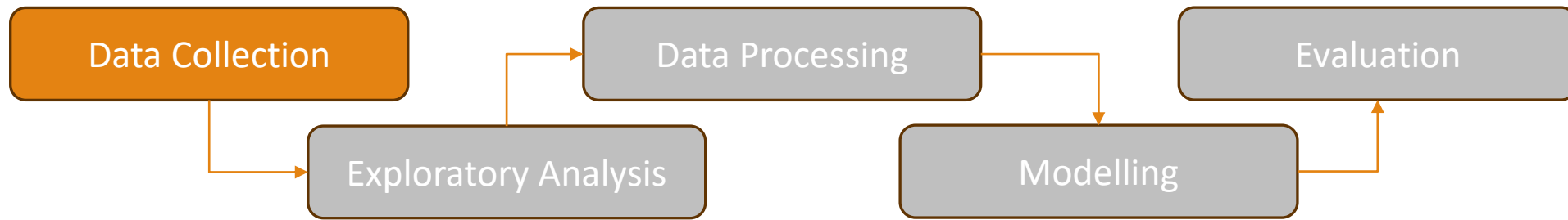
Data Collection

Exploratory Analysis

Data Processing

Modelling

Evaluation



Electricity Demand Data



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A fundamental requirement of competitive and efficient electricity markets is access to reliable data and performance metrics.

This Electricity Market Information website (EMI) is the Electricity Authority's avenue for publishing data, market performance metrics, and analytical tools to facilitate effective decision-making within the New Zealand electricity industry.

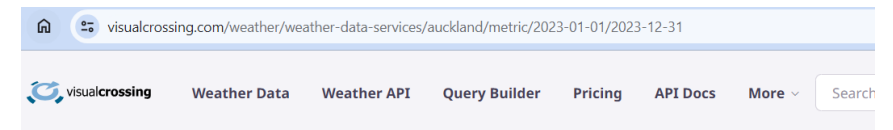
Quicklinks

My dashboards	Retail reports	Wholesale reports
Public dashboards	Retail dashboards	Wholesale dashboards
Glossary	Forward market reports	Wholesale datasets

Market insights

[New report: scheduled generation outages](#)

Weather Data



Weather Query Builder

[Guided Data Download](#) [Manual Explore](#)

[auckland](#) [Date range](#) [01/01/2023](#) → [12/31/2023](#)

Addresses, partial addresses or lat,lon History or forecast data

Query options

[Data sections](#) [Weather elements](#) [Degree days](#) [Wind & solar](#) [Agriculture](#) [Weather stations](#)

[API](#) [Grid](#) [Chart](#) [JSON](#) [CSV](#)

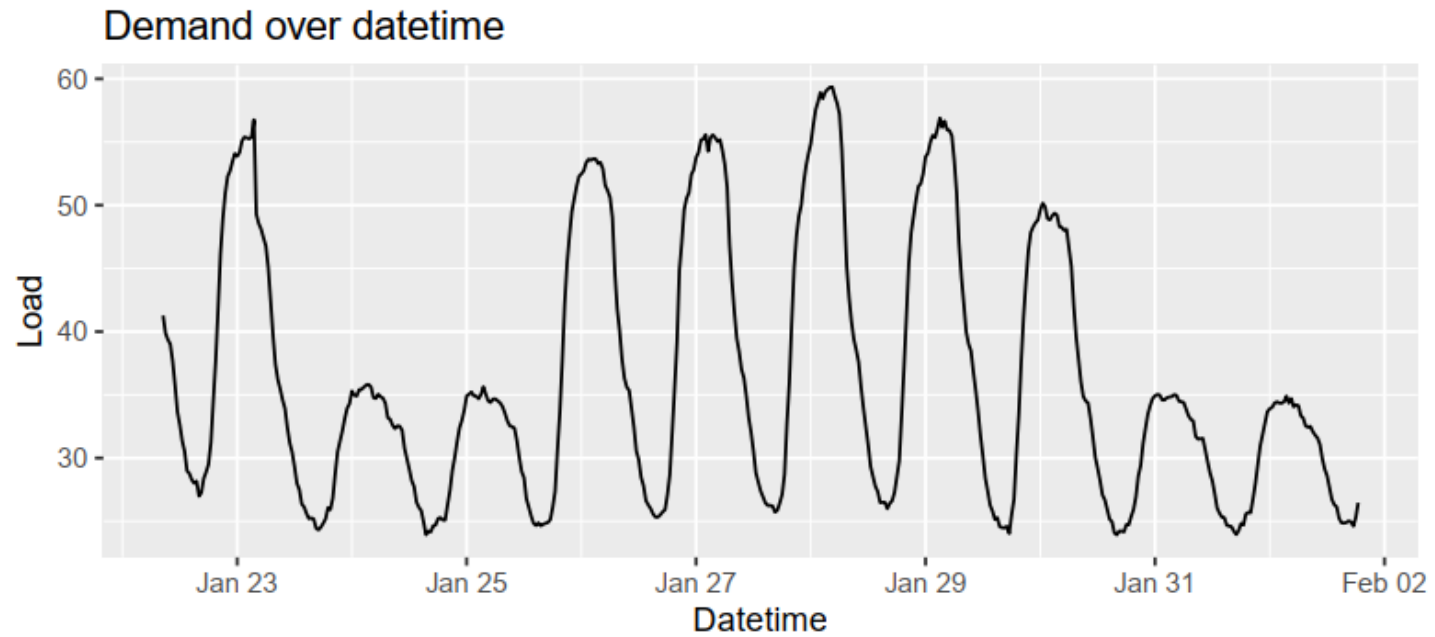
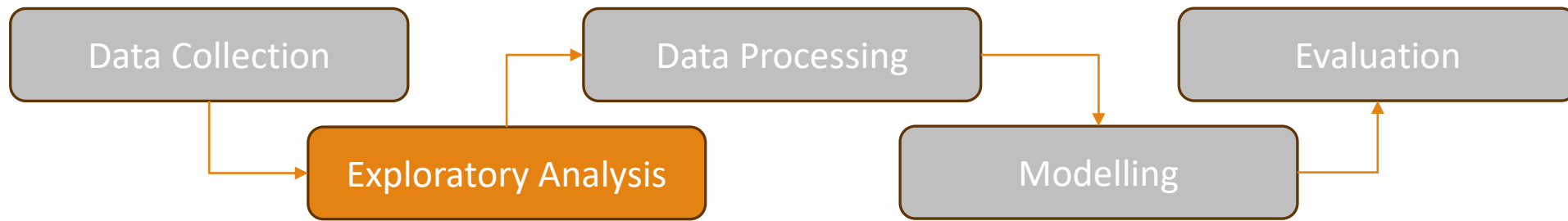
Weather Data [Daily](#) [Hourly](#)

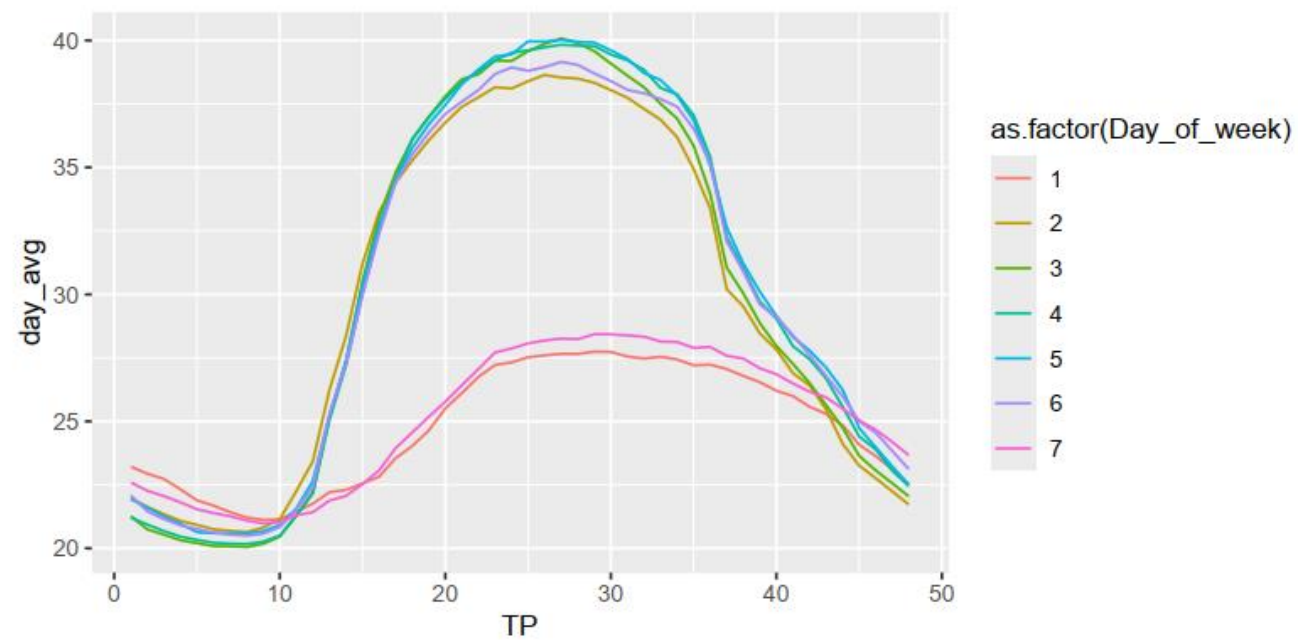
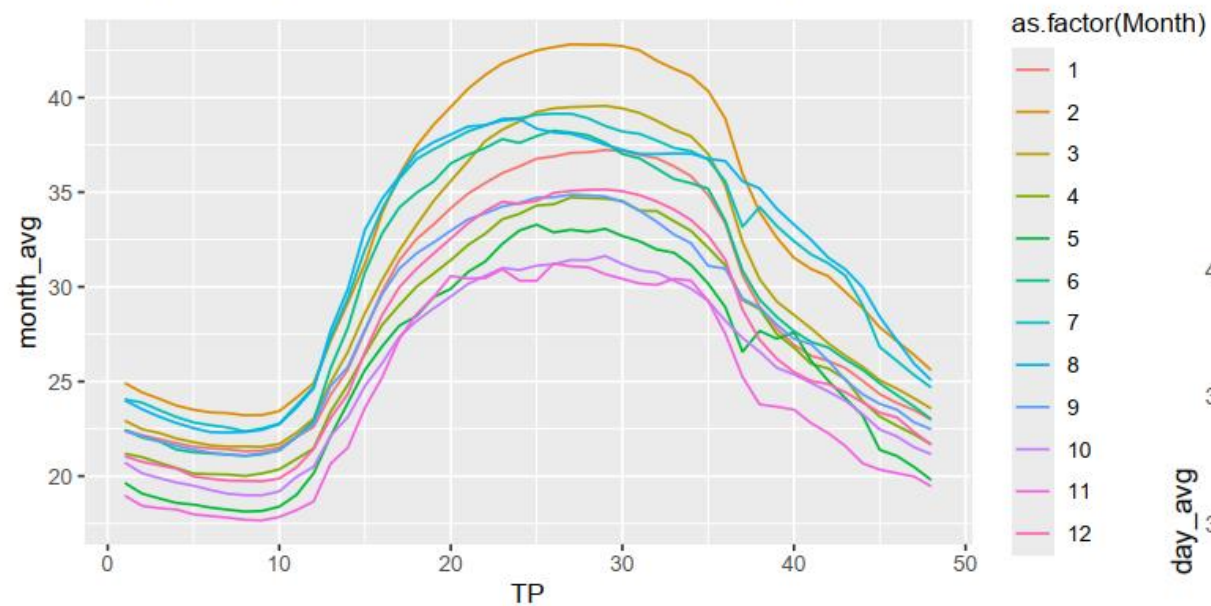
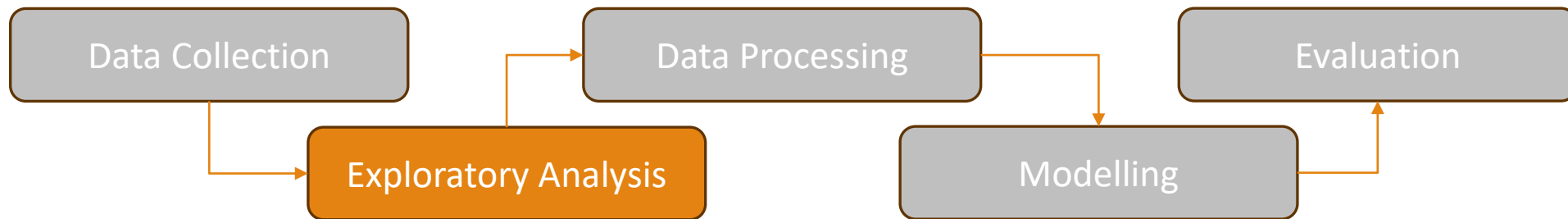
Additional Data [Current](#) [Events](#) [Alerts](#)

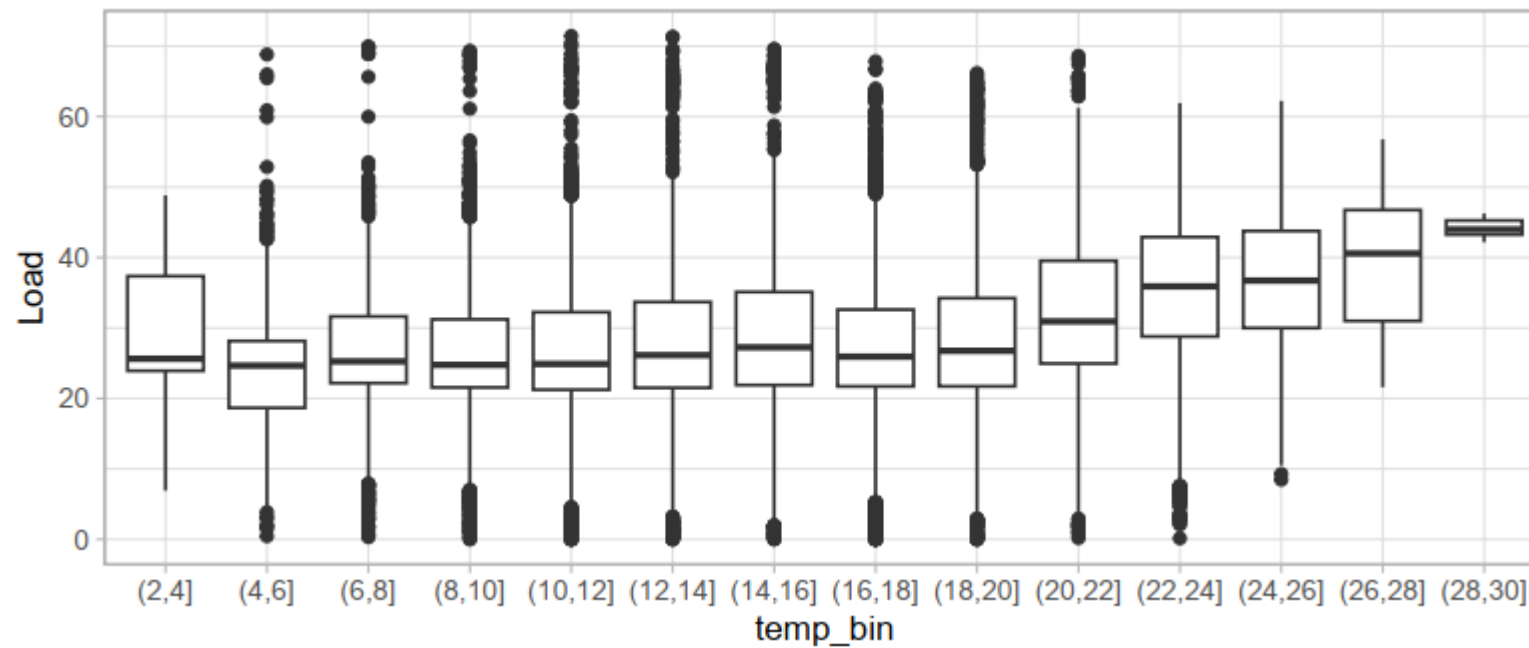
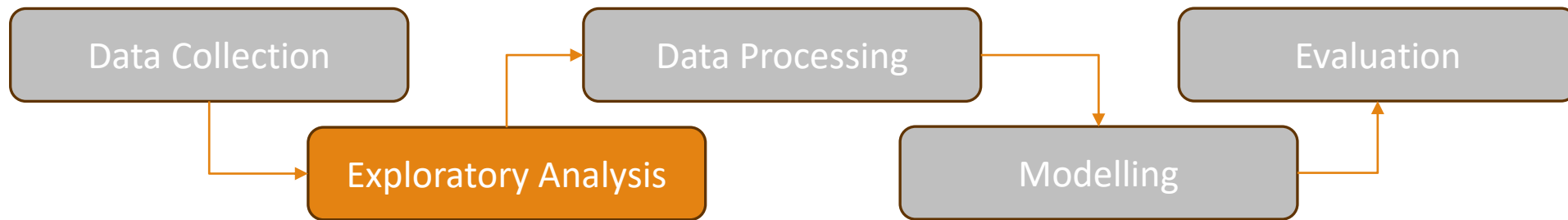
Data Details [Info](#) [Stations](#)

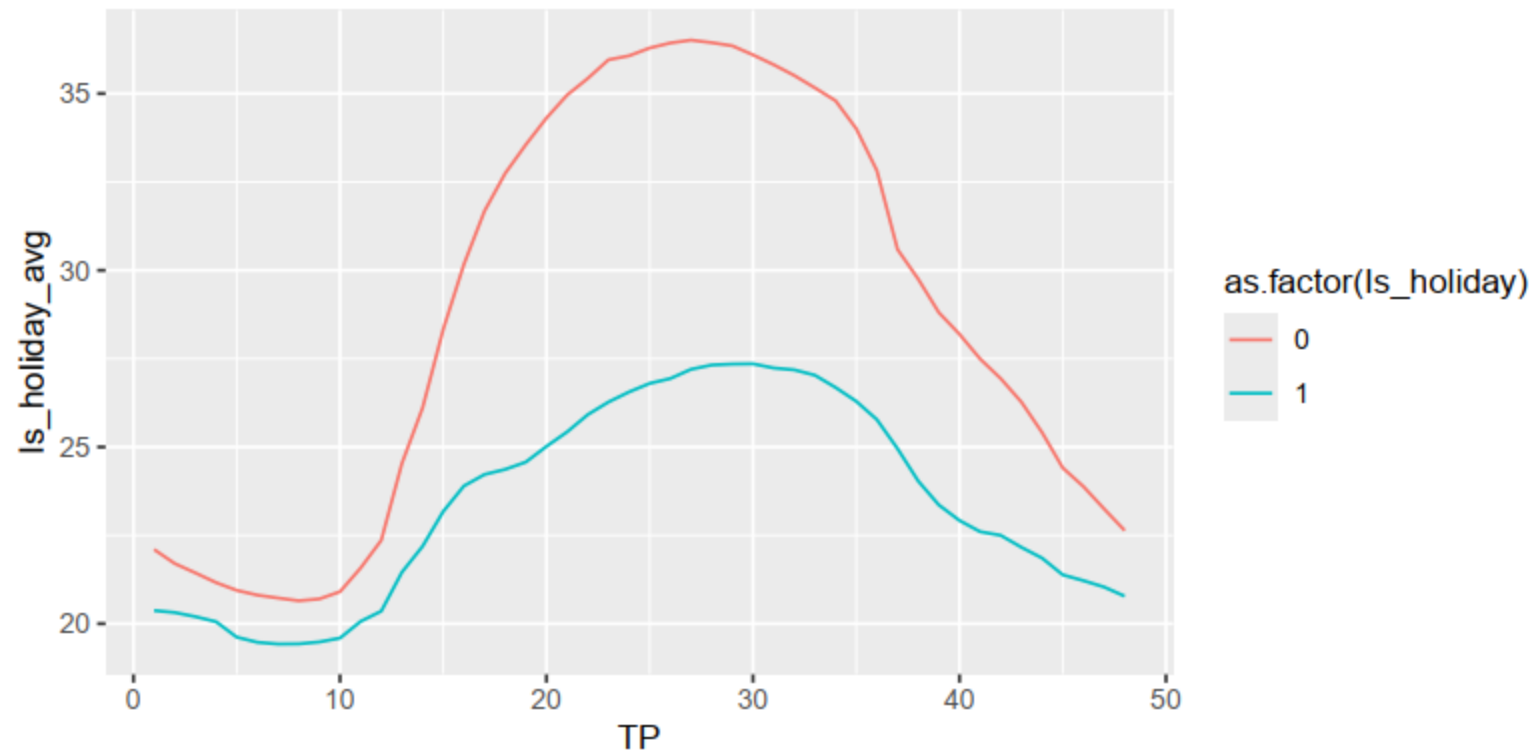
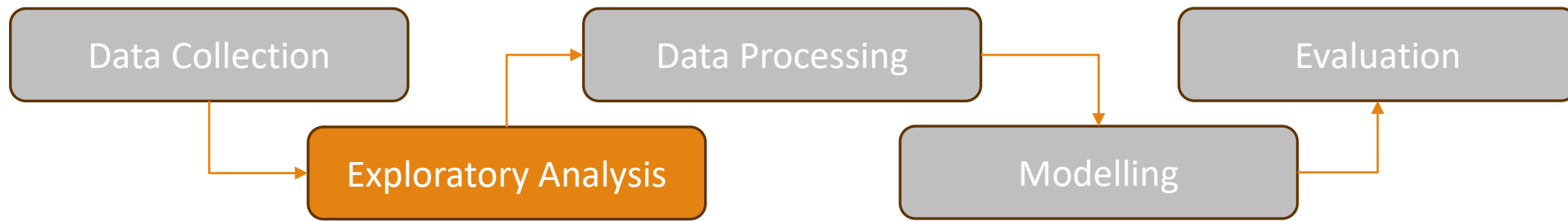
Available weather data for **Auckland, New Zealand**. These results are filtered by your query options.

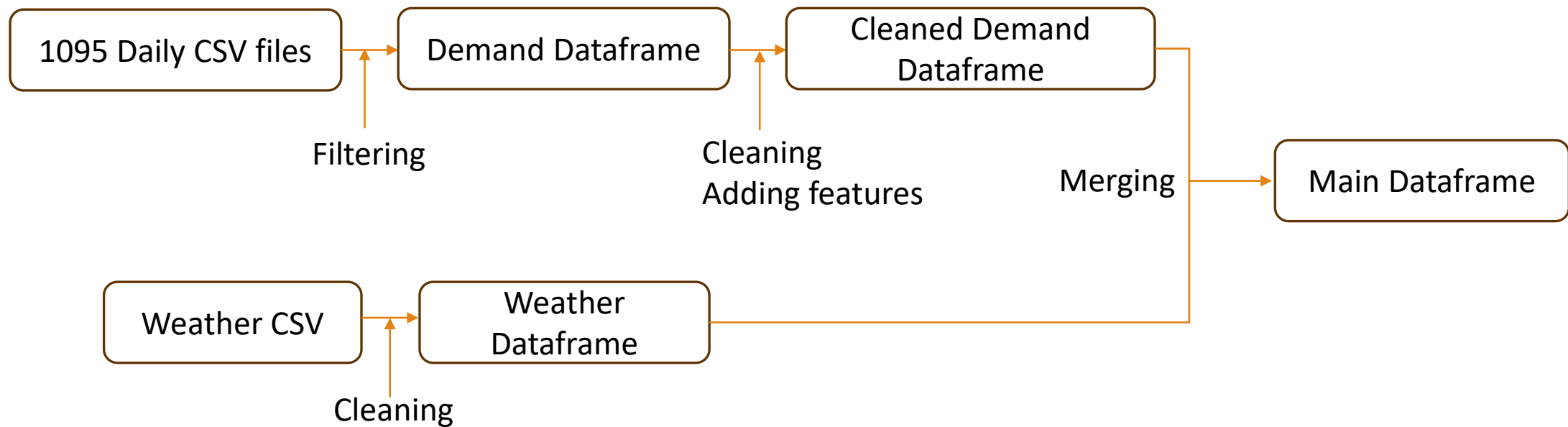
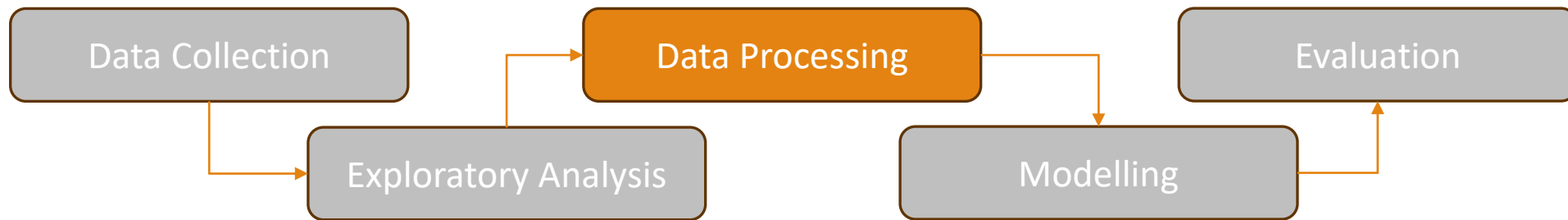
datetime	tempmax	tempmin	temp	feelslikemax	feelslikemin	feelslike	dew	humidity	precip	precipprob	precipcover
2023-01-01	22.2	16.9	19.1	22.2	16.9	19.1	12.7	66.7	1.342	100	8.33
2023-01-02	21	16.1	18.3	21	16.1	18.3	13.3	72.7	0.358	100	8.33
2023-01-03	22.8	17	19.8	22.8	17	19.8	14.1	70.1	0.008	100	4.17
2023-01-04	21.1	18	19	21.1	18	19	16.6	86.2	2.582	100	20.83
2023-01-05	21.8	18.1	19.6	21.8	18.1	19.6	18.2	92	26.704	100	25

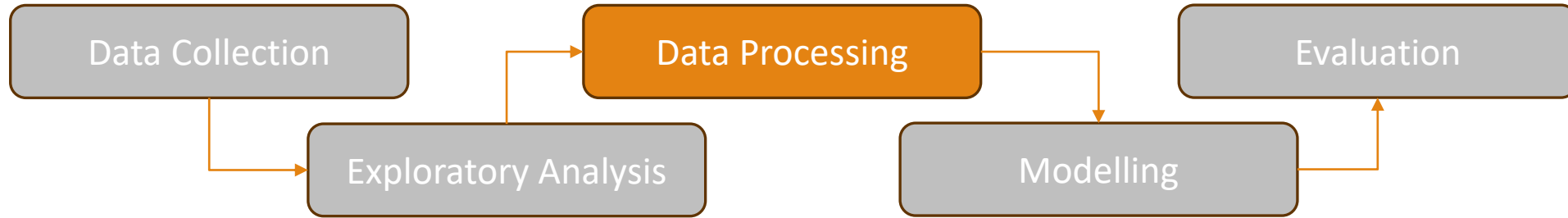






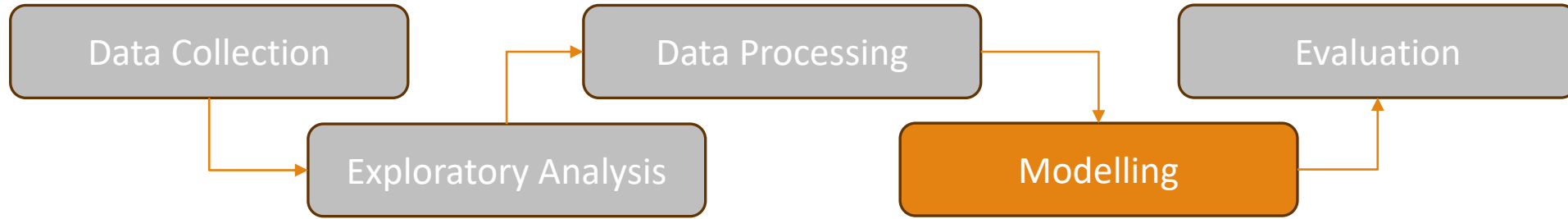






Some issues to address:

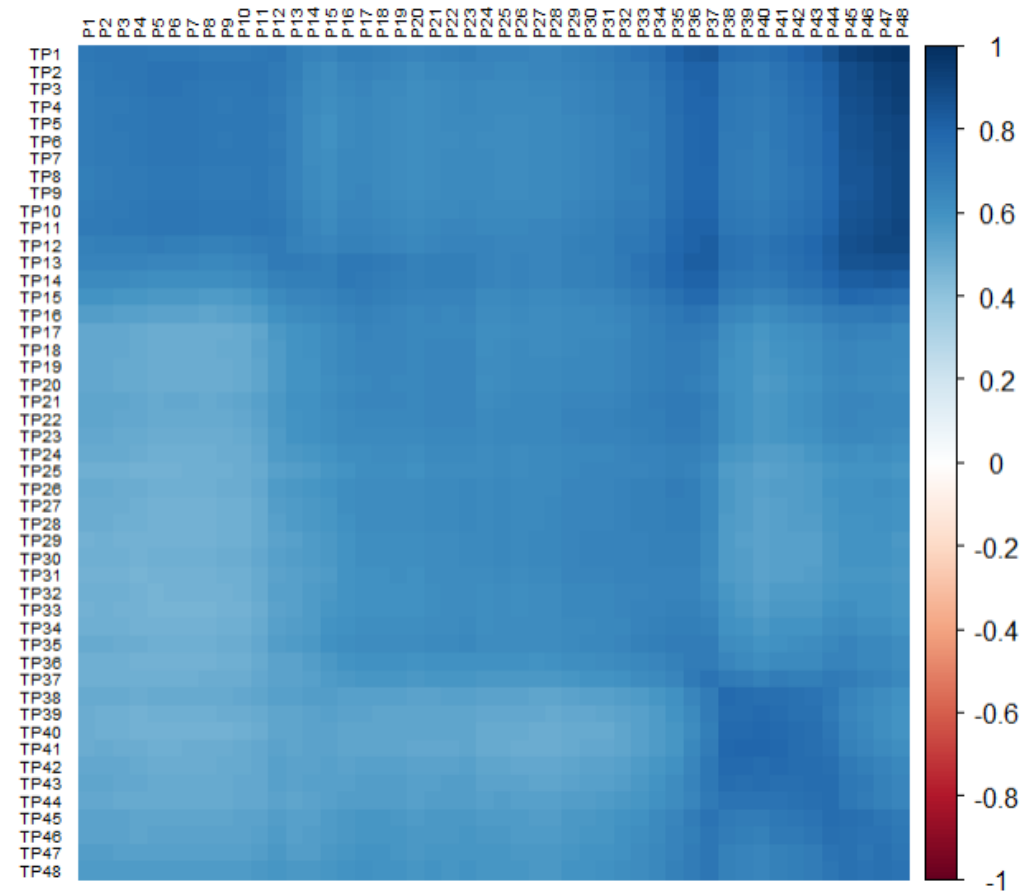
- Demand Null Values → Use the average of the same groups (use zoo)
- Lower time resolution in weather data → insert in between rows and interpolate

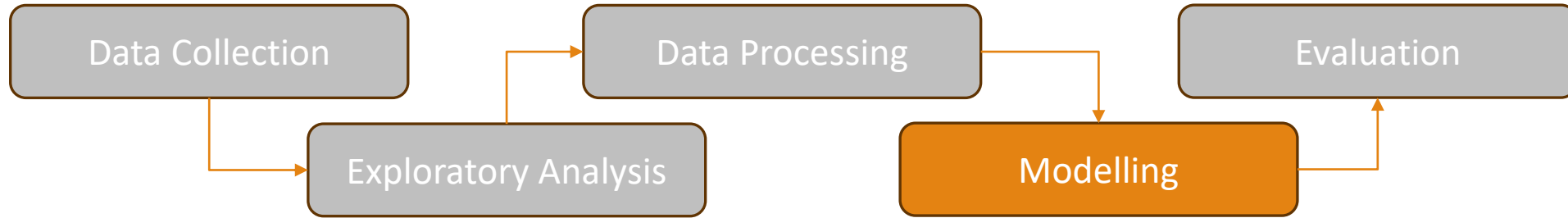


Feature Selection (1) :

- Lag features

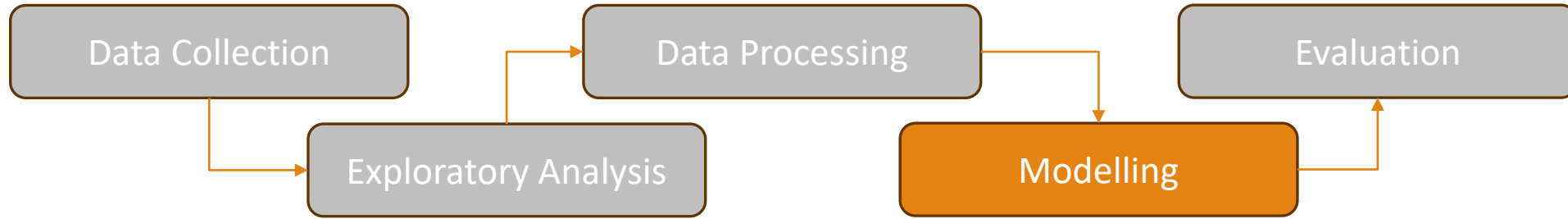
Use correlation matrix





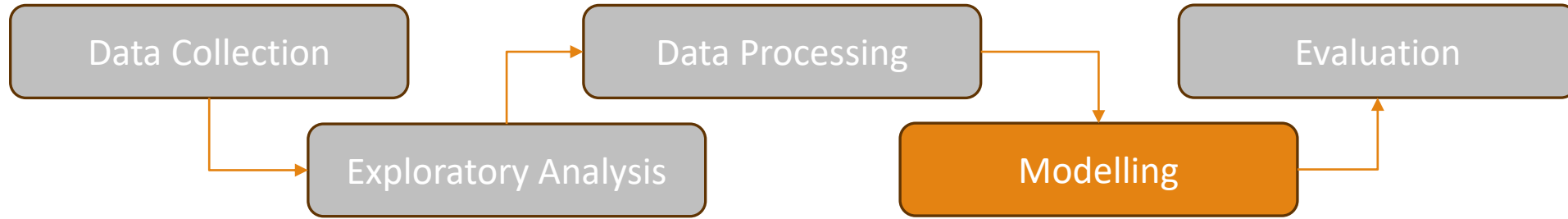
Feature Selection (2) :

- Day of week
- Month
- Holiday flag
- Temperature
- Humidity



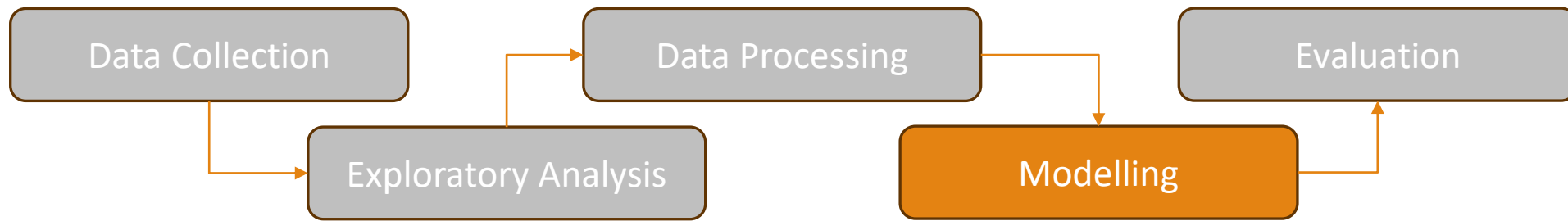
XGBoost Parameter selection :

- Use hyper parameter tuning with gridsearch cross validation
- Different parameters for 48 prediction target

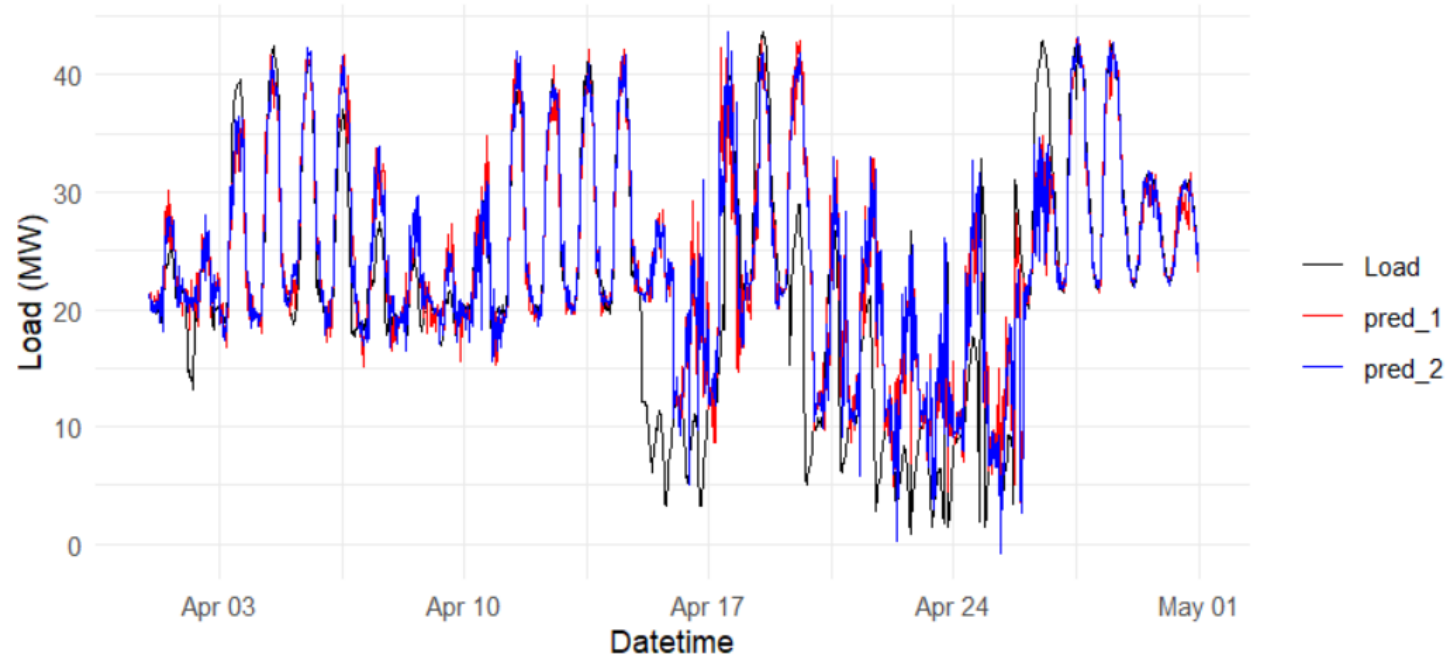


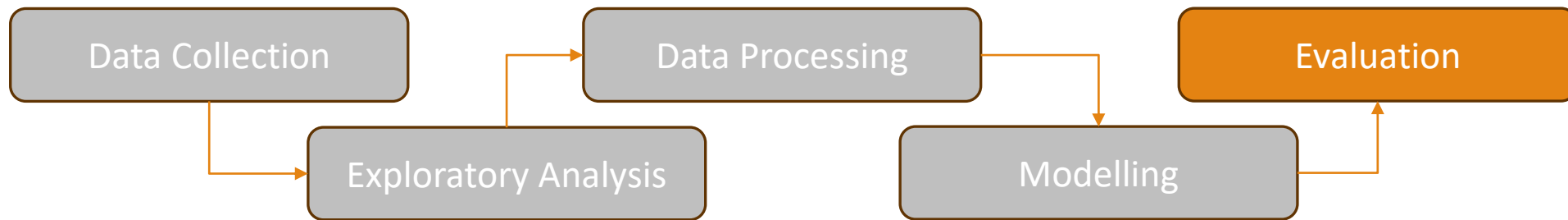
Dut to potential inaccuracy of the weather data,
we consider two models :

- With temperature data
- Without weather data



Prediction result





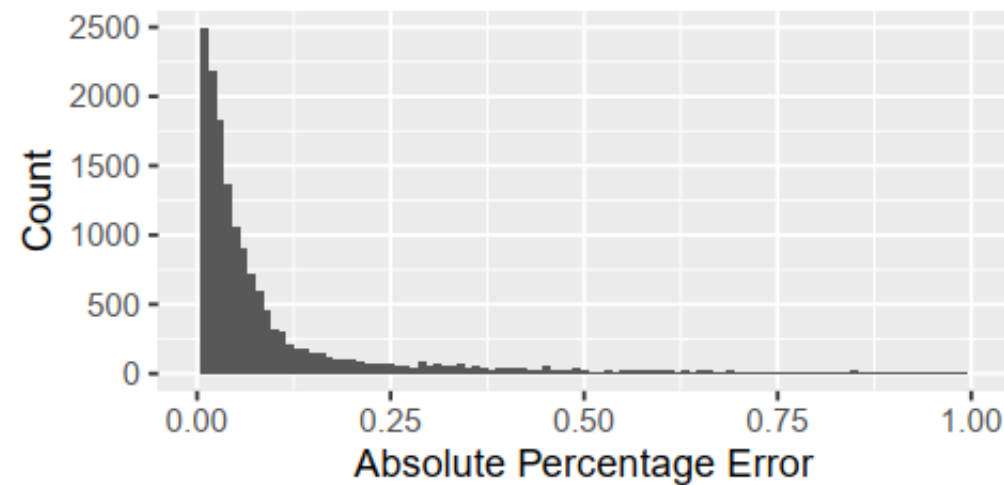
Error measurements

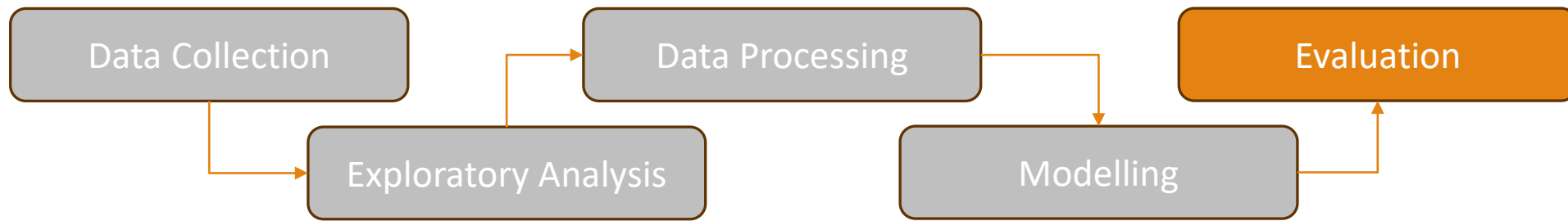
Model 1 (with weather features)

ape_1	se_1
Min. : 0.00	Min. : 0.00
1st Qu.: 0.02	1st Qu.: 0.26
Median : 0.05	Median : 1.66
<u>Mean : 0.23</u>	<u>Mean : 29.02</u>
3rd Qu.: 0.11	3rd Qu.: 9.17
Max. :59.38	Max. :1605.97
NA's :35040	NA's :35040

Model 2 (without weather features)

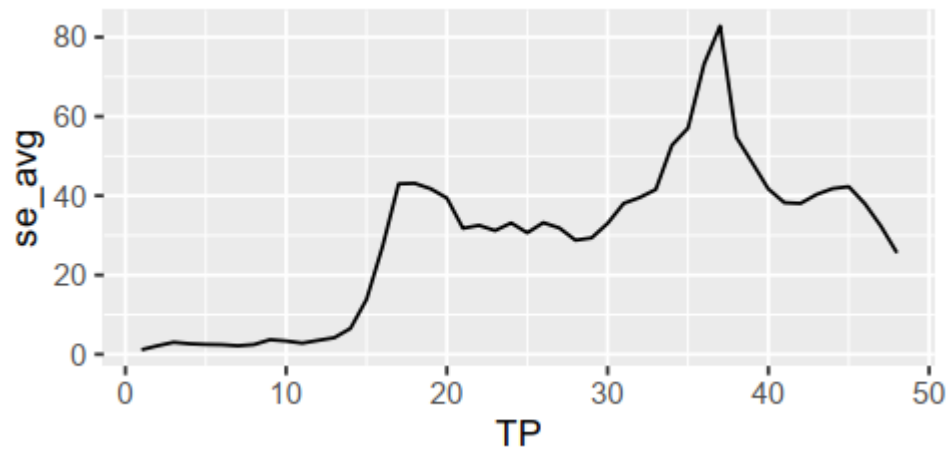
ape_2	se_2
Min. : 0.00	Min. : 0.00
1st Qu.: 0.02	1st Qu.: 0.23
Median : 0.04	Median : 1.40
<u>Mean : 0.23</u>	<u>Mean : 29.31</u>
3rd Qu.: 0.10	3rd Qu.: 8.25
Max. :60.61	Max. :1759.06
NA's :35040	NA's :35040



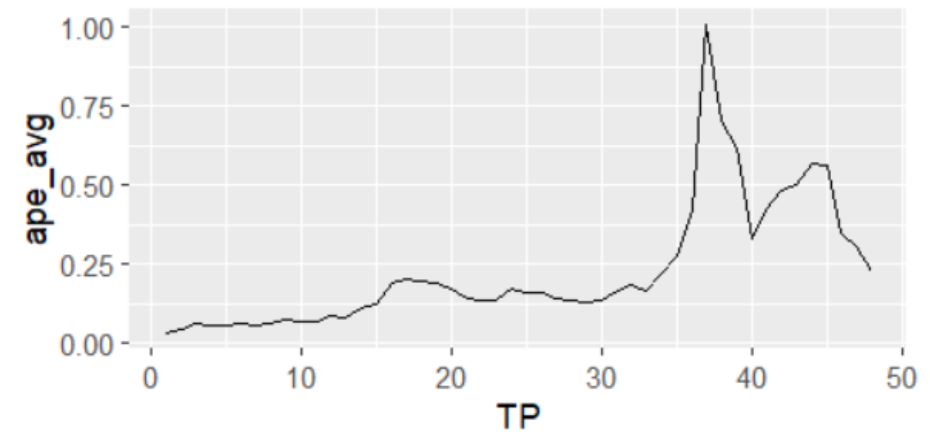


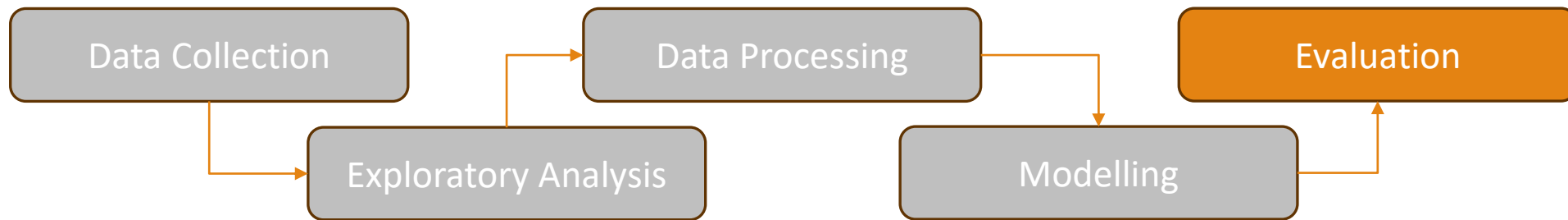
Error measurements vs TP

Squared Error



Absolute Percentage Error





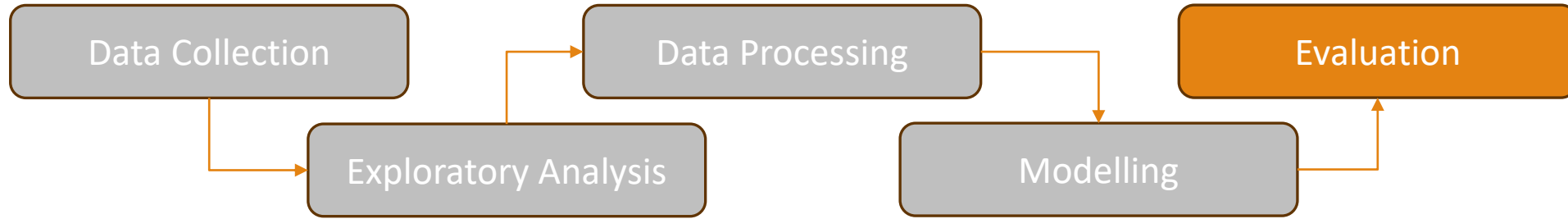
Feature Importance

TP =1

Feature	Gain	Cover	Frequency
time_lag_1	0.5716362	0.3978664	0.3421053
time_lag_2	0.3508768	0.3933362	0.2960526
Month	0.0602796	0.0673301	0.1052632
temp	0.0067493	0.0485289	0.1019737
humidity	0.0063271	0.0708627	0.0855263
Day_of_week	0.0036240	0.0219231	0.0625000
Is_holiday	0.0005069	0.0001526	0.0065789

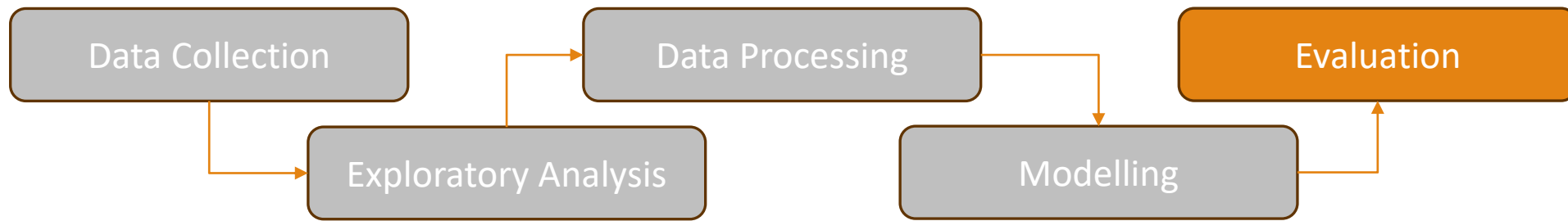
TP =30

Feature	Gain	Cover	Frequency
time_lag_2	0.5356285	0.2661932	0.2452830
Day_of_week	0.2016390	0.1385776	0.1415094
time_lag_1	0.1551237	0.2885125	0.2232704
temp	0.0406069	0.1275923	0.1509434
humidity	0.0306791	0.1007975	0.1446541
Month	0.0227920	0.0344904	0.0628931
Is_holiday	0.0106729	0.0307937	0.0220126
Is_holiday_prev	0.0028579	0.0130429	0.0094340

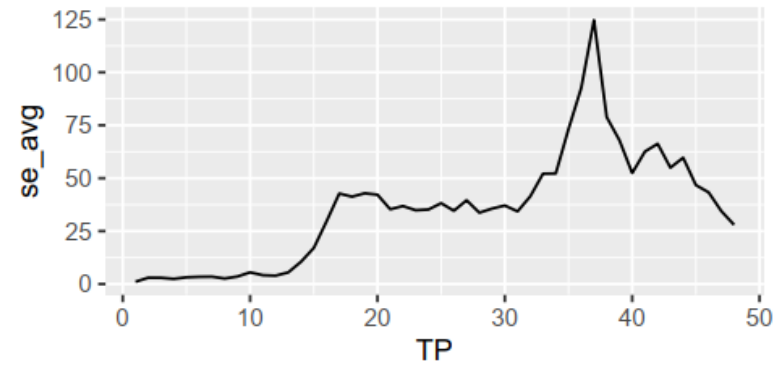
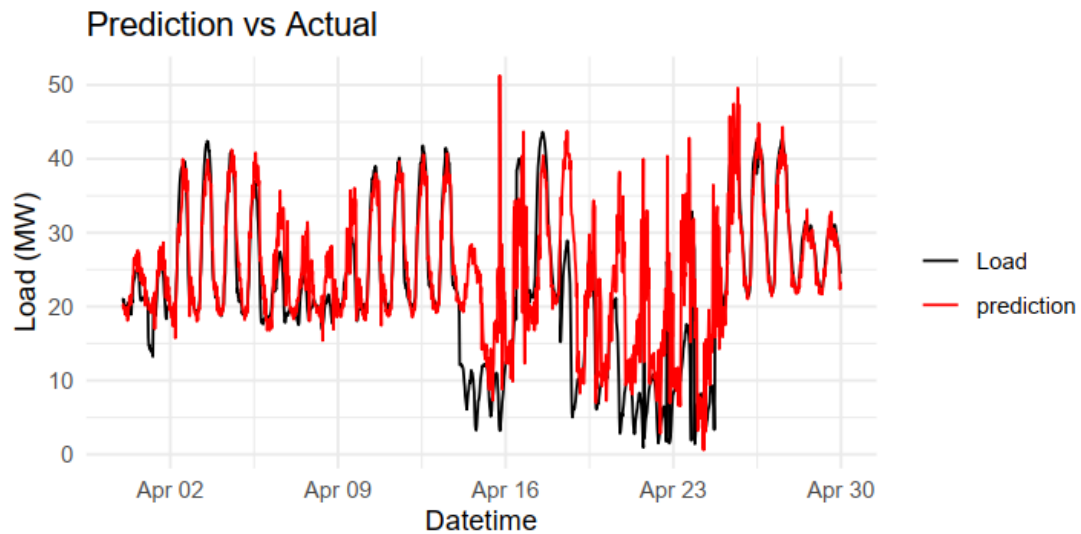


Compare with other algorithm: LSTM

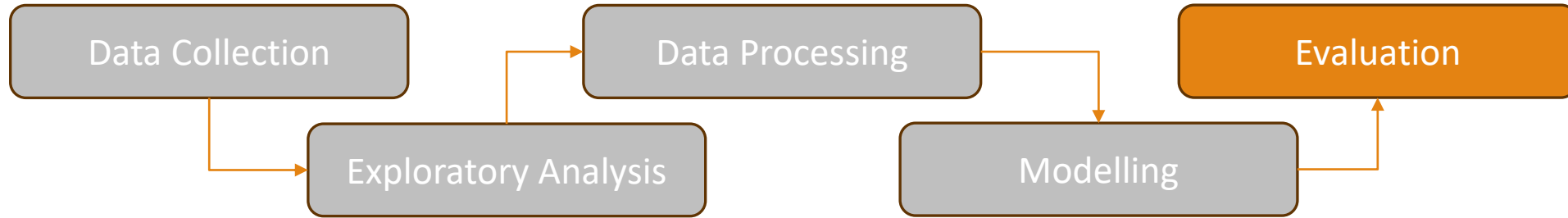
- Similar step with additional step: data transformation (one hot encoding and minmax scaling)
- Use 50 unit layer and 'relu' activation
- Use 50 epochs with 32 batch size



Result: LSTM



se	ape
Min. : 0.0000	Min. : 0.00000
1st Qu.: 0.4022	1st Qu.: 0.02418
Median : 2.5594	Median : 0.05599
Mean : 35.3817	Mean : 0.26275
3rd Qu.: 14.5196	3rd Qu.: 0.12859
Max. :2304.5917	Max. :56.49364



Conclusion :

- We can drop the weather features as it do not significantly improve performance
- Most of the time prediction is quite accurate but at very low occurrence error can drastically increased, increasing the error mean
- Comparable result with LSTM with slightly better performance