## RAILROAD COMMISSION OF TEXAS

READ INSTRUCTIONS ON BACK

Oil and Gas Division

## TEST ON AN INACTIVE WELL MORE THAN 25 YEARS OLD

H-15

Rev. 8/93

1. OPERATOR NAME exactly as on P-5, Organization Report	2. OPERATOR P-5 NO.	3. RRC DISTRICT NO.				
4. OPERATOR ADDRESS including city, state, and zip code	5. FIELD NAME exactly as on Proration Schedule					
	·					
	CITIONIANT ALL DE COLLIE					
	6. LEASE NAME exactly as on Proration Schedule					
7. HISTORICAL WELLBORE DATE Month / Day / Year	8. OIL LEASE OR GAS ID NO.	9. WELL NO.				
Drilling (spud) Earliest completion date of date in wellbore (if						
wellbore drilling date unknown)	12 COUNTY	12 ABI NO				
10. DATE TEST PERFORMED  11. BASE OF DEEPEST USABLE-QUALITY WATER (subsurface)	12. COUNTY	13. API NO.				
		42-				
14. TYPE OF TEST. Complete either A or B.	<u> </u>					
A. Annual Fluid Level Test	A. Annual Fluid Level Test  B. Mechanical Integrity Test.					
Top of fluid in wellbore:	Type of mechanical integrity test pe	erformed (check one):				
(give total depth of wellbore if no fluid is encountered)	Hydraulic Pressure –					
Determined by:	cast iron bridge plug/packer depth:					
sonic survey wireline visual (to be used only when the top of fluid						
is visible from surface)						
other: specify	Reason for mechanical integrity test (check one):					
Performed by: (name of individual and company)	Substitute for annual fluid level test					
	Required for well 25 or more years old AND inactive <b>10</b> years or more (effective January 1, 1997)					
		2 ,				
15. OPERATOR REMARKS	16. LOCATION. See Instruction No. 3					
	section: block:	abstract:				
	survey:					
	well - perpendicular surface location from two nearest survey lines:    feet from   line and					
	feet from line.					
CERTIFICATION I declare under felony conviction penalties prescribed in T	Exas Natural Resources Code 891 143 that	at Lam authorized to make this report that				
<b>CERTIFICATION</b> . I declare under felony conviction penalties prescribed in Texas Natural Resources Code §91.143, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that the data and facts stated herein are true, correct, and complete to the best of my						
knowledge; further, I declare to the best of my knowledge, that this well is not lead formation fluids from the strata in which they were originally located.	) polluting or likely to pollute any ground	or surface water nor 2) allowing escape of				
Signature	Name (print or type)					
		)				
Title	Date	Phone				
Austin RRC	Use Only	District				
Pending: Data forwarded to District for review.	Approved	Not Approved				
	Number of years mechan	ical integrity test approved				
	for, if other than 5 years					
	review					
	by					
	review date					
1						