Project Description

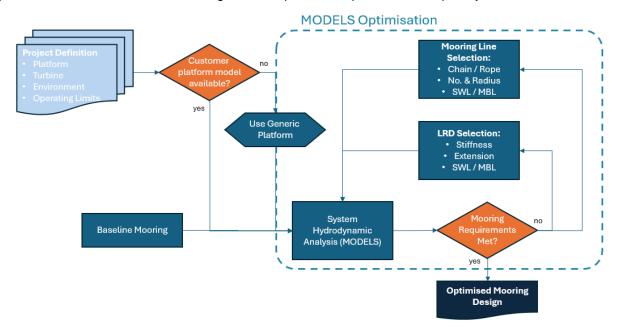
The Case Study project considers a proposed floating wind farm in a Celtic Sea site which are summarized as follows:

Farm Capacity [MW]	100
Turbine Size (MW)	15
No. of Turbines	7
Lifetime (yrs)	30
Water depth (m)	75
Metocean conditions	Celtic Sea
Mooring Lines per Platform	3
Distance from Port (nm)	30
Distance from Grid Connection (km)	35
WACC	6.3%
Capacity Factor	52%
Platform Type	Semi-Sub
Anchor Type	Suction



Optimisation Approach

The project assessment was carried out using an LRD optimization process developed by Dublin Offshore:





CASE STUDY - SEMI SUB IN CELTIC SEA CONDITIONS

Pre & Post Mooring System

The baseline mooring system is compared to the LRD optimised mooring system demonstrating the LRD impacts:

	Nylon Baseline	Polyester Baseline	LRD Mooring
Mooring Layout	3x1 Configuration 600m Anchor Radius	3x1 Configuration 700m Anchor Radius	3x1 Configuration 675m Anchor Radius
Mooring Line	350m x 260mm Dia Nylon	843m x <mark>260mm</mark> Dia Polyester	525m x 169mm Dia Polyester
Mooring Chain	190m x <mark>150mm</mark> R4 Studded	100m x <mark>150mm</mark> R4 Studded	74m x 117mm R4 Studded
Load Reduction Device	N/A	N/A	1 No.
System MBL	~1,900T	~1,800T	915T
Pre-Tension	~250T	~200T	130T

Project Outcomes

The key outcomes of the LRD Optimised Mooring System across critical commercial evaluation categories are:







Cost	Supply Chain	Risk
39% Reduction in CAPEX7% Reduction in Install Cost	 117mm chain Vs 150mm chain 169mm rope Vs 260mm rope 130Tonne Vs 250Tonne BP Vessel 	 Lower MBL components throughout. All components certifiable for Long Term Mooring

Want to know more?

Contact us on hello@dublinoffshore.ie to discuss cost and risk reduction on your project mooring system.

