# Hybrid Inverter EMS Protocol

Version 00.03.02 Date 2022

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# 1. General Info

hybrid inverter set up the COM with external control device based on RS485 MODBUS (RTU). Inverter works as slave while external control device works as master.

#### 2. Protocol Description

The MODBUS protocol consists of hardware layer, data layer and application layer.

#### 2.1 Hardware Layer

- Communication by serial port with standard 2 cables(pins) RS485 connection.
- Default baud rate 9600.
- RTU data transfer based on asynchronous mode.
- 1 start bit
- 8 data bits
- No checkout code
- 1 stop bit

#### 2.2 Data Layer

#### 2.2.1Addressing Mode

The protocol supports both unicasting and multicasting broad approaches with below addressing rules:

Master Address	Slave Address	Reserved
0	1~247	248~255

#### 2.2.2 Data Frames Structure

Address	Function Code	Data	CRC Checkout Code
1 byte	1 byte	2*N bytes	2 bytes

#### Note:

- No more than 256 bytes for each data frame.
- CRC Check-out code, low byte+high byte
- All data frames in this protocol only consists of function code and data.

#### 2.2.3 Data Coding

MODBUS use one 'big-Endian' to show address and data value, which mean when sending multi bytes, most significant bit will be delivered firstly, e.g., as below:

Register	Value
16 bits	0xABCD

When sending first byte as 0xAB, the second byte will be 0xCD

#### 2.2.4 Data exchange procedure

- All the communication request shall always be and can only be activated by Master node.
- Under unicast broadcasting, it shall follow "request→reply" from master node to slave node, and the reply from slave node shall be within 5s, or master node will take it as time-out.
- Under multicast broadcasting, slave nodes only receive master request, but not reply.

#### 2.2.5 CRC

const INT8U auchCRCHi[256] = { 0x00, 0xC1, 0x81, 0x40, 0x01, 0xC0, 0x80, 0x41, 0x01, 0xC0, 0x80, 0x41, 0x00, 0xC1, 0x81, 0x40,

0x01, 0xC0, 0x80, 0x41, 0x00, 0xC1, 0x81, 0x40, 0x00, 0xC1, 0x81, 0x40, 0x01, 0xC0, 0x80, 0x41, 0x01, 0xC0, 0x80, 0x41, 0x00, 0xC1, 0x81, 0x40, 0x00, 0xC1, 0x81, 0x40, 0x01, 0xC0, 0x80, 0x41, 0x00, 0xC1, 0x81, 0x40, 0x01, 0xC0, 0x80, 0x41, 0x01, 0xC0, 0x80, 0x41, 0x00, 0xC1, 0x81, 0x40, 0x01, 0xC0, 0x80, 0x41, 0x00, 0xC1, 0x81, 0x40, 0x00, 0xC1, 0x81, 0x40, 0x01, 0xC0, 0x80, 0x41, 0x00, 0xC1, 0x81, 0x40, 0x01, 0xC0, 0x80, 0x41, 0x01, 0xC0, 0x80, 0x41, 0x00, 0xC1, 0x81, 0x40, 0x00, 0xC1, 0x81, 0x40, 0x01, 0xC0, 0x80, 0x41, 0x01, 0xC0, 0x80, 0x41, 0x00, 0xC1, 0x81, 0x40, 0x01, 0xC0, 0x80, 0x41, 0x00, 0xC1, 0x81, 0x40, 0x00, 0xC1, 0x81, 0x40, 0x01, 0xC0, 0x80, 0x41, 0x01, 0xC0, 0x80, 0x41, 0x00, 0xC1, 0x81, 0x40, 0x00, 0xC1, 0x81, 0x40, 0x01, 0xC0, 0x80, 0x41, 0x00, 0xC1, 0x81, 0x40, 0x01, 0xC0, 0x80, 0x41, 0x01, 0xC0, 0x80, 0x41, 0x00, 0xC1, 0x81, 0x40, 0x00, 0xC1, 0x81, 0x40, 0x01, 0xC0, 0x80, 0x41, 0x01, 0xC0, 0x80, 0x41, 0x00, 0xC1, 0x81, 0x40, 0x01, 0xC0, 0x80, 0x41, 0x00, 0xC1, 0x81, 0x40, 0x00, 0xC1, 0x81, 0x40, 0x01, 0xC0, 0x80, 0x41, 0x00, 0xC1, 0x81, 0x40, 0x01, 0xC0, 0x80, 0x41, 0x01, 0xC0, 0x80, 0x41, 0x00, 0xC1, 0x81, 0x40, 0x01, 0xC0, 0x80, 0x41, 0x00, 0xC1, 0x81, 0x40, 0x00, 0xC1, 0x81, 0x40, 0x01, 0xC0, 0x80, 0x41, 0x60, 0x61, 0x60, 0x60, 0x61, 0x60, 0x60, 0x61, 0x60, 0x60, 0x60, 0x61, 0x60, 0x60, 0x60, 0x60, 0x61, 0x60, 0x600x01, 0xC0, 0x80, 0x41, 0x00, 0xC1, 0x81, 0x40, 0x00, 0xC1, 0x81, 0x40, 0x01, 0xC0, 0x80, 0x41, 0x00, 0xC1, 0x81, 0x40, 0x01, 0xC0, 0x80, 0x41, 0x01, 0xC0, 0x80, 0x41, 0x00, 0xC1, 0x81, 0x40 };

const INT8U auchCRCLo[256] = { 0x00, 0xC0, 0xC1, 0x01, 0xC3, 0x03, 0x02, 0xC2, 0xC6, 0x06, 0x07, 0xC7, 0x05, 0xC5, 0xC4, 0x04,

0xCC, 0x0C, 0x0D, 0xCD, 0x0F, 0xCF, 0xCE, 0x0E, 0x0A, 0xCA, 0xCB, 0x0B, 0xC9, 0x09, 0x08, 0xC8, 0xD8, 0x18, 0x19, 0xD9, 0x1B, 0xDB, 0xDA, 0x1A, 0x1E, 0xDE, 0xDF, 0x1F, 0xDD, 0x1D, 0x1C, 0xDC, 0x14, 0xD4, 0xD5, 0x15, 0xD7, 0x17, 0x16, 0xD6, 0xD2, 0x12, 0x13, 0xD3, 0x11, 0xD1, 0xD0,

0x10,

0xF0, 0x30, 0x31, 0xF1, 0x33, 0xF3, 0xF2, 0x32, 0x36, 0xF6, 0xF7, 0x37, 0xF5, 0x35, 0x34, 0xF4, 0x3C, 0xFC, 0xFD, 0x3D, 0xFF, 0x3F, 0x3E, 0xFE, 0xFA, 0x3A, 0x3B, 0xFB, 0x39, 0xF9, 0xF8, 0x38, 0x28, 0xE8, 0xE9, 0x29, 0xEB, 0x2B, 0x2A, 0xEA, 0xEE, 0x2E, 0x2F, 0xEF, 0x2D, 0xED, 0xEC, 0x2C, 0xE4, 0x24, 0x25, 0xE5, 0x27, 0xE7, 0xE6, 0x26, 0x22, 0xE2, 0xE3, 0x23, 0xE1, 0x21, 0x20, 0xE0, 0xA0, 0x60, 0x61, 0xA1, 0x63, 0xA3, 0xA2, 0x62, 0x66, 0xA6, 0xA7, 0x67, 0xA5, 0x65, 0x64, 0xA4, 0x6C, 0xAC, 0xAD, 0x6D, 0xAF, 0x6F, 0x6E, 0xAE, 0xAA, 0x6A, 0x6B, 0xAB, 0x69, 0xA9, 0xA8, 0x68, 0x78, 0xB8, 0xB9, 0x79, 0xBB, 0x7B, 0x7A, 0xBA, 0xBE, 0x7E, 0xFF, 0xBF, 0x7D, 0xBD, 0xBC, 0x7C, 0xB4, 0x74, 0x75, 0xB5, 0x77, 0xB7, 0xB6, 0x76, 0x72, 0xB2, 0x50, 0x90, 0x91, 0x51, 0x93, 0x53, 0x52, 0x92, 0x96, 0x56, 0x57, 0x97, 0x55, 0x95, 0x94, 0x54,

0x9C, 0x5C, 0x5D, 0x9D, 0x5F, 0x9F, 0x9E, 0x5E, 0x5A, 0x9A, 0x9B, 0x5B, 0x99, 0x59, 0x58, 0x98, 0x88, 0x48, 0x49, 0x89, 0x4B, 0x8B, 0x8A, 0x4A, 0x4E, 0x8E, 0x8F, 0x4F, 0x8D, 0x4D, 0x4C, 0x8C, 0x44, 0x84, 0x85, 0x45, 0x87, 0x47, 0x46, 0x86, 0x82, 0x42, 0x43, 0x83, 0x41, 0x81, 0x80, 0x40 };

## 2.3 Application Layer

#### Function Code

Function Code	Description
03 (0x03)	Read Register
06 (0x06)	Write Single Register
16 (0x10)	Write Multi Registers

# Items and Definitions

Items	Definition
Register/Address	One Register store 2 bytes value
U16	Unsigned 16 bits int Data
U32	Unsigned 32 bits int Data
116	Signed 16 bits int Data
132	Signed 32 bits int Data
STR	String
N/A	None
RO	Read only
WO	Write only
RW	Read and write

# 2.3.1 Function Code 03(0x03)

## Master Node Request Data Frame:

Data Field	Byte(s)	Description
Slave Node Address	1	1~247
Function Code	1	0x03
Register Start Address	2	0x0000~0xFFFF
Register Numbers	2	1~125
CRC	2	N/A

# Slave Node Normal Reply Data Frame

Data Field	Byte(s)	Description
Slave Node Address	1	1~247
Function Code	1	0x03
Bytes	1	2*N
Register Value	2*N	N/A
CRC	2	N/A

# Slave Node Abnormal Reply Data Frame

Data Field	Bytes(s)	Description
Slave Node Address	1	1~247
Function Code	1	0x83
Abnormal Code	1	1/2/3
CRC	2	N/A

## 2.3.2 Function Code 06(0x06)

# Master Node Normal Request Data Frame

Data Field	Byte(s)	Description
Slave Node Address	1	1~247
Function Code	1	0x06
Register Address	2	0x0000~0xFFFF
Register Value	2	0x0000~0xFFFF
CRC	2	N/A

# Slave Node Normal Reply Data Frame

Data Field	Byte(s)	Description
Slave Node Address	1	1~247
Function Code	1	0x06
Register Address	2	0x0000~0xFFFF
Register Value	2	0x0000~0xFFFF
CRC	2	N/A

# Slave Node Abnormal Reply Data Frame

Data Field	Byte(s)	Description
Slave Node Address	1	1~247
Function Code	1	0x86
Abnormal Code	1	1/2/3
CRC	2	N/A

# 2.3.3 Function Code 16(0x10)

## Master Normal Request Data Frame:

Data Field	Byte(s)	Description
Slave Node Address	1	0~247
Function Code	1	0x10
Register Address	2	0x0000~0xFFFF
Register Numbers	2	0x0000~0x007b
Byte(s)	1	2*N
Register Value	2*N	Value
CRC	2	N/A

Note: N is register numbers (0x0000~0x007b)

# Slave Node Normal Reply Data Frame

Data Field	Byte(s)	Description
Slave Node Address	1	1~247
Function Code	1	0x10
Register Address	2	0x0000~0xFFFF
Register Numbers	2	0x0000~0x007b
CRC	2	N/A

# Slave Node Abnormal Reply Data Frame

Data Field	Byte(s)	Description
Slave Node Address	1	1~247
Function Code	1	0x90
Abnormal Code	1	1/2/3
CRC	2	N/A

# $\Xi$ 、Registers Table

Table 3.1 Hybrid Inverter RO Registers Table

			Table 3.1 Hybrid inv		Data			
ID	Register	Bytes	Description	R/W	Type	Unit	Accuracy	Note
1	10000	8	Inverter SN	RO	STR	N/A	1	Read Bytes to string
	•••••							
2	10008	1	Equipment Info	RO	U16	N/A	1	Please refer to table 3.2
3	10011	2	Firmware Version	RO	U32	N/A	1	Read Bytes
	10012							
4	10100	1	Date: Y/M	RO	U16	N/A	1	
5	10101	1	Time: D/H	RO	U16	N/A	1	
6	10102	1	Time: M/S	RO	U16	N/A	1	
7	10104	1	Grid Regulation	RO	U16	N/A	1	
8	10105	1	Inverter Running Status	RO	U16	N/A	1	0:wait, wait for on-grid 1:check, self-check 2:On Grid 3:fault 4:flash, firmware update 5.Off Grid
9	10112	2	Fault FLAG1	RO	U32	N/A	1	
	10113							
10	10114	2	Fault FLAG2	RO	U32	N/A	1	
	10115							Please refer to table 3.3
11	10120	2	Fault FLAG3	RO	U32	N/A	1	
	10121							
12	10994	2	Phase A Power on Meter	RO	132	kW	1000	
	10995							
13	10996	2	Phase B Power on Meter	RO	132	kW	1000	
	10997							
14	10998	2	Phase C Power on Meter	RO	132	kW	1000	
	10999							
15	11000	2	Total Power on Meter	RO	132	kW	1000	
	11001							
16	11002	2	Total Grid- Injection Energy on Meter	RO	U32	kWh	100	

	11003				[			
17	11004	2	Total Purchasing Energy from Grid on Meter	RO	U32	kWh	100	
	11005							
18	11006	1	Grid Lines A/B Voltage	RO	U16	V	10	
19	11007	1	Grid Lines B/C Voltage	RO	U16	V	10	
20	11008	1	Grid Lines C/A Voltage	RO	U16	V	10	
21	11009	1	Grid Phase A Voltage	RO	U16	V	10	
22	11010	1	Grid Phase A Current	RO	U16	А	10	
23	11011	1	Grid Phase B Voltage	RO	U16	V	10	
24	11012	1	Grid Phase B Current	RO	U16	А	10	
25	11013	1	Grid Phase C Voltage	RO	U16	V	10	
22	11014	1	Grid Phase C Current	RO	U16	А	10	
23	11015	1	Grid Frequency	RO	U16	Hz	100	
24	11016	2	P_AC	RO	132	kW	1000	
	11017							
25	11018	2	Total PV Generation on that day	RO	U32	kWh	10	
	11019							
26	11020	2	Total PV Generation from Installation	RO	U32	kWh	10	
	11021							
27	11022	2	Total PV Generation Time from Installation	RO	U32	Н	1	
	11023							
28	11028	2	PV Input Total Power	RO	U32	kW	1000	
	11029							
29	11032	1	Temperature Sensor 1	RO	116	$^{\circ}$ C	10	

30	11033	1	Temperature Sensor 2	RO	l16	$^{\circ}$ C	10	
31	11034	1	Temperature Sensor 3	RO	l16	$^{\circ}$	10	
32	11035	1	Temperature Sensor 4	RO	116	$^{\circ}$	10	
33	11038	1	PV1 Voltage	RO	U16	V	10	
34	11039	1	PV1 Current	RO	U16	А	10	
35	11040	1	PV2 Voltage	RO	U16	V	10	
36	11041	1	PV2 Current	RO	U16	А	10	
37	11062	2	PV1 Input Power	RO	U32	kW	1000	
	11063							
38	11064	2	PV2 Input Power	RO	U32	kW	1000	
	11065							
39	18000	2	ARM Fault FLAG1	RO	U32	N/A	1	Please refer to table 3.3
	18001							
40	40200	1	Backup_A_V	RO	U16	V	10	AC Voltage
41	40201	1	Backup_A_I	RO	U16	А	10	AC Current
42	40202	1	Backup_A_F	RO	U16	Hz	100	Frequency
43	40204	2	Backup_A_P	RO	132	kW	1000	AC Active Power
	40205							
44	40210	1	Backup_B_V	RO	U16	V	10	AC Voltage
45	40211	1	Backup_B_I	RO	U16	А	10	AC Current
46	40212	1	Backup_B_F	RO	U16	Hz	100	Frequency
47	40214	2	Backup_B_P	RO	132	kW	1000	AC Active Power
	40215							
48	40220	1	Backup_C_V	RO	U16	V	10	AC Voltage
49	40221	1	Backup_C_I	RO	U16	А	10	AC Current
50	40222	1	Backup_C_F	RO	U16	Hz	100	Frequency
51	40224	2	Backup_C_P	RO	132	kW	1000	AC Active Power
	40225							
52	40230	2	Total_Backup_P	RO	132	kW	1000	AC Active Power
	40231							
53	40236	2	Invt_A_P	RO	132	kW	1000	Phase A Active Power
	40237							
54	40242	2	Invt_B_P	RO	132	kW	1000	Phase B Active Power
	40243							
55	40248	2	Invt_C_P	RO	132	kW	1000	Phase C Active Power
	40249							
56	40254	1	Battery_V	RO	U16	V	10	DC Voltage
57	40255	1	Battery_I	RO	116	А	10	DC Current
58	40256	1	Battery_Mode	RO	U16	N/A	1	0:discharge;1:charge

59	40258	2	Battery_P	RO	132	kW	1000	Battery Power
	40259		,_					,
			Grid Injection	RO				
60	41000	1	Energy on that		U16	kWh	10	
		_	day[Meter]					
			Grid Purchasing	RO				
61	41001	1	Energy on that		U16	kWh	10	
		_	day[Meter]					
			Backup Output	RO				
62	41002	1	Energy on that	110	U16	kWh	10	
02	11002	_	day		010	N.VIII	10	
			Battery Charge	RO				
63	41003	1	Energy on that	110	U16	kWh	10	
03	41003		day		010	KVVII	10	
			Battery Discharge	RO				
64	41004	1	Energy on that	110	U16	kWh	10	
0-1	71007		day		010	KVVII	10	
			PV Generation	RO				
65	41005	1	Energy on that	NO	U16	kWh	10	
0.5	41003	_	day		010	KVVII	10	
			Loading Energy on	RO				
66	41006	1	that day	NO	U16	kWh	10	
			Energy Purchased	RO				
67	41008	1	from Grid on that	110	U16	kWh	10	
07	41000		day		010	KVVII	10	
	41102		Total Energy	RO				
68	11102	2	injected to grid	110	U32	kWh	10	
	41103		injected to Bird					
	41104		Total Energy	RO				
69	71104	2	Purchased from	110	U32	kWh	10	
05			Grid from Meter		032	KVVII	10	
	41105		S. G Oli Wicter					
	41103		Total Output	RO				
70	41100	2	Energy on backup	NO	U32	kWh	10	
70		2	port		032	KVVII	10	
	41107		Porc					
	41107		Total Energy	RO				
71	41100	2	Charged to	110	U32	kWh	10	
,,,			Battery		032	IX V V I I	10	
	41109		Datter y					
	71103		Total Energy	RO				
72	41110	2	Discharged from	110	U32	kWh	10	
12	41110		Battery		032	N V V I I	10	
	A1111		Dattery					
	41111							

73	41112	2	Total PV	RO	U32	kWh	10	
			Generation					
	41113							
	41114		Total Loading	RO				
74		2	Energy consumed		U32	kWh	10	
			at grid side					
	41115							
	41118		Total Energy	RO				
75		2	Purchased from		U32	kWh	10	
			Grid at inverter					
			side					
	41119							
76	42000	1	Battery Types	RO	U16	N/A	1	
77	42001	1	Battery strings	RO	U16	N/A	1	
78	42002	1	Battery protocol	RO	U16	N/A	1	
79	42003	1	Software Version	RO	U16	N/A	1	
80	42004	1	Hardware Version	RO	U16	N/A	1	
81	42005	1	BMS Charge Imax	RO	U16	А	10	
82	42006	1	BMS Discharge	RO	U16	А	10	
			Imax					
82	43000	1	SOC	RO	U16	%	100	
83	43001	1	SOH	RO	U16	%	100	
84	43002	1	BMS Status	RO	U16	N/A	1	
85	43003	1	BMS Pack	RO	U16	$^{\circ}$	10	
- 03	43003		Temperature		010		10	
86	43008	1	Max Cell	RO	U16	N/A	1	
- 00	43000		Temperature ID		010	IN/A	1	
87	43009	1	Max Cell	RO	U16	$^{\circ}$	10	
07	43003		Temperature		010		10	
88	43010	1	Min Cell	RO	U16	N/A	1	
- 00	43010		Temperature ID		010	N/A	1	
89	43011	1	Min Cell	RO	U16	$^{\circ}$	10	
03	45011		Temperature		010		10	
90	43012	1	Max Cell Voltage	RO	U16	N/A	1	
50	43012		ID		010	N/A	1	
91	43013	1	Max Cell Voltage	RO	U16	V	1000	
92	43014	1	Min Cell Voltage	RO	U16	N/A	1	
J.L	+2014		ID		010	19/74	1	
93	43015	1	Min Cell Voltage	RO	U16	V	1000	
94	43016	2	BMS ERROR CODE	RO	U32	N/A	1	
	43017							
95	43018	2	BMS WARN CODE	RO	U32	N/A	1	

12010				
75015				

Table 3.2 Equipment Info

Inverter Type		Three Phase Hybrid	Single Phase Hybrid
(10008 high bit)		30	31
	0	WTS-4KW-3P	N/A
	1	WTS-5KW-3P	N/A
	2	WTS-6KW-3P	WTS-4.2KW-1P
	3	WTS-8KW-3P	WTS-4.6KW-1P
Model Info	4	WTS-10KW-3P	WTS-5KW-1P
(10008 low bit)	5	WTS-12KW-3P	WTS-6KW-1P
	6	N/A	WTS-7KW-1P
	7	N/A	WTS-8KW-1P
	8	N/A	WTS-3KW-1P
	9	N/A	WTS-3.6KW-1P

Table 3.3 Fault Registers Map

				dait negisters	= -
Fault Code	Registers	BIT	HEX	DEC	Fault Description
1		BITO	0x00000001	1	Mains Lost
2		BIT1	0x00000002	2	Grid Voltage Fault
3		BIT2	0x00000004	4	Grid Frequency Fault
4	10112	BIT3	0x00000008	8	DCI Fault
5	10112 (Fault	BIT4	0x00000010	16	ISO Over Limitation
6	FLAG1)	BIT5	0x00000020	32	GFCI Fault
7		BIT6	0x00000040	64	PV Over Voltage
8		BIT7	0x00000080	128	Bus Voltage Fault
9		BIT8	0x00000100	256	Inverter Over Temperature
34		BIT1	0x00000002	2	SPI Fault
35		BIT2	0x00000004	4	E2 Fault
36	10112	BIT3	0x00000008	8	GFCI Device Fault
37	(Fault FLAG2)	BIT4	0x00000010	16	AC Transducer Fault
38		BIT5	0x00000020	32	Relay Check Fail
39		BIT6	0x00000040	64	Internal Fan Fault
40		BIT7	0x00000080	128	External Fan Fault
10001	18000	BIT0	0x00000001	1	SCI Fault
10002		BIT1	0x00000002	2	FLASH Fault
10003	· (ARM Fault FLAG1)	BIT2	0x00000004	4	Meter Comm Fault

Table 3.4 Hybrid Inverter RW Registers Map

NO.	Register	Bytes	Function	R/W	Туре	Unit	Accur acy	Note
1	20000	1		RW	RW	U16	N/A	High Bit Year [19-99] Low Bit Month [1-12]
2	20001	1	Inverter RTC date and time	RW	RW	U16	N/A	High Bit Day [1-31] Low Bit Hour [0-23]
3	20002	1		RW	RW	U16	N/A	High Bit Minute [0-59] Low Bit Second [0-59]
4	25100	1	Grid Injection Power Limit Switch	RW	U16	N/A	1	0:Off; 1:ON
5	25103	1	Grid Injection Power Limit Setting	RW	U16	N/A	1000	[0.0%-100.0%]
6	25104	1	Smart Meter COM. Status	WO	U16	N/A	1	0:Meter COM. Abnormal 1:Meter COM. Normal
7	25105	2	Phase A Power On Meter	WO	132	W	1	
8	25107	2	Phase B Power On Meter	WO	132	W	1	
9	25109	2	Phase C Power On Meter	WO	132	W	1	
10	50000	1	Hybrid Inverter Working Mode Setting	RW	U16	N/A	1	Please refer to table 3.6
10		1	Working Mode	RW RW				Please refer to table 3.6  0:OFF; 1:ON
	50000		Working Mode Setting EPS/UPS function		U16	N/A	1	
11	50000	1	Working Mode Setting  EPS/UPS function Switch  Off-grid Voltage	RW	U16 U16	N/A N/A	1	
11 12	50000 50001 50004	1	Working Mode Setting  EPS/UPS function Switch  Off-grid Voltage Setting  Off-grid	RW	U16 U16 U16	N/A N/A	1 1 10	0:OFF; 1:ON
11 12 13	50000 50001 50004 50005	1 1	Working Mode Setting  EPS/UPS function Switch  Off-grid Voltage Setting  Off-grid Frequency Setting  Off-grid asymmetric output function	RW RW RW	U16 U16 U16 U16	N/A N/A V	1 1 10 100	0:OFF; 1:ON [45.00-65.00]Hz
11 12 13	50000 50001 50004 50005	1 1 1	Working Mode Setting  EPS/UPS function Switch  Off-grid Voltage Setting  Off-grid Frequency Setting  Off-grid asymmetric output function switch  Peak Load Shifting	RW RW RW	U16 U16 U16 U16	N/A N/A V Hz	1 1 10 100	0:OFF; 1:ON [45.00-65.00]Hz 0:OFF; 1:ON
11 12 13 14	50000 50001 50004 50005 50006	1 1 1	Working Mode Setting  EPS/UPS function Switch  Off-grid Voltage Setting  Off-grid Frequency Setting  Off-grid asymmetric output function switch  Peak Load Shifting Switch  Max. Grid Power	RW RW RW	U16 U16 U16 U16 U16	N/A N/A V Hz N/A	1 1 10 100	0:OFF; 1:ON [45.00-65.00]Hz 0:OFF; 1:ON

								1: Total Power Setting, Register: 50203 2: Power on each Phase Setting, Registers: 50204- 50206
18	50203	1	Total AC Power Setting	RW	l16	kW	100	总功率调度设置
19	50204	1	Phase A Power Setting	RW	l16	kW	100	A 相功率调度设置
20	50205	1	Phase B Power Setting	RW	l16	kW	100	B 相功率调度设置
21	50206	1	Power C Power Setting	RW	l16	kW	100	C 相功率调度设置
22	50207	1	Battery Power Setting	RW	l16	kW	100	
23	50208	1	Max. AC Power Limit Setting	RW	I16	kW	100	
24	50209	1	Min. AC Power Limit Setting	RW	l16	kW	100	
25	50210	1	Priority Power Output Setting	RW	U16	NA	1	0: PV Output Priority 1: Battery Output Priority
26	50211	1	PV Power Setting	RW	U16	kW	100	
	***							
27	52500	1	Battery Configuration	RW	U16	N/A	1	Please Refer to Table 3.7
27 28		1		RW	U16	N/A	1	Please Refer to Table 3.7
	52500	1		RW RW	U16	N/A N/A	1	Please Refer to Table 3.7  0:OFF, 1:ON
28	52500 N/A		On-grid Battery SOC Protection					
28	52500 N/A 52502	1	On-grid Battery SOC Protection Switch On-grid Battery	RW	U16	N/A	1	0:OFF, 1:ON
28 29 30	52500 N/A 52502 52503	1 1	On-grid Battery SOC Protection Switch On-grid Battery DOD Off-grid Battery SOC Protection	RW RW	U16	N/A N/A	1 1000	0:OFF, 1:ON [0.0%-100.0%]
28 29 30 31	52500 N/A 52502 52503	1 1 1	On-grid Battery SOC Protection Switch On-grid Battery DOD Off-grid Battery SOC Protection Switch Off-grid Battery	RW RW	U16 U16 U16	N/A N/A	1 1000	0:OFF, 1:ON [0.0%-100.0%] 0:OFF, 1:ON
28 29 30 31	52500 N/A 52502 52503 52504	1 1 1	On-grid Battery SOC Protection Switch On-grid Battery DOD Off-grid Battery SOC Protection Switch Off-grid Battery	RW RW	U16 U16 U16	N/A N/A	1 1000	0:OFF, 1:ON [0.0%-100.0%] 0:OFF, 1:ON
28 29 30 31 32	52500 N/A 52502 52503 52504 52505	1 1 1	On-grid Battery SOC Protection Switch On-grid Battery DOD Off-grid Battery SOC Protection Switch Off-grid Battery	RW RW	U16 U16 U16	N/A N/A	1 1000	0:OFF, 1:ON [0.0%-100.0%] 0:OFF, 1:ON

								D : 14	
			Cl					Period1:	
35	53007	1	Charge/Discharge		U16	N/A	1	0:NONE	
			Setting					1:charge	
								2:discharge	
								Period1:	
36	53008	1	Battery Charge By		U16	N/A	1	0:PV	
								1:PV+GRID	
37	53009	1	rsved	RW	U16 N/A 1		1	Period1:	
						,		Reserved: 0xFF	
38	53010	1	Power Limit		U16	N/A	1000	Period1:	
						,		[0.0-100.0%]	
39	53011	1	rsved		U16	N/A	1	Period1:	
	33011	1	13764		010	14,71		Reserved: 0xFF	
40	53012	1	Start Time		U16	N/A	1	Period1:	
41	53013	1	Stop Time		U16	N/A	1	High 8bits(Hour):[0,23]	
71	33013	1	Stop Time		010	14// (		Low 8bits(Mins):[0,59]	
42	53014	1	Charge/Discharge		U16	N/A	1		
43	53015	1	Battery Charge By		U16	N/A	1		
44	53016	1	rsved		U16	N/A	1	Period2	
45	53017	1	Power Limit	RW	U16	N/A	1000	Same Period1	
46	53018	1	rsved		U16	N/A	1	Same Penod1	
47	53019	1	Start Time		U16	N/A	1		
48	53020	1	Stop Time		U16	N/A	1		
49	53021	1	Charge/Discharge		U16	N/A	1		
50	53022	1	Battery Charge By		U16	N/A	1		
51	53023	1	rsved		U16	N/A	1		
52	53024	1	Power Limit	RW	U16	N/A	1000	Period3	
53	53025	1	rsved		U16	N/A	1	Same as Period1	
54	53026	1	Start Time		U16	N/A	1		
55	53027	1	Stop Time		U16	N/A	1		
56	53028	1	Charge/Discharge		U16	N/A	1		
57	53029	1	Battery Charge By		U16	N/A	1		
58	53030	1	rsved		U16	N/A	1		
59	53031	1	Power Limit	RW	U16	N/A	1000	Period4	
60	53032	1	rsved		U16	N/A	1	Same as Period1	
61	53033	1	Start Time		U16	N/A	1		
62	53034	1	Stop Time		U16	N/A	1		
63	53035	1	Charge/Discharge		U16	N/A	1		
64	53036	1	Battery Charge By		U16	N/A	1		
65	53037	1	rsved		U16	N/A	1	Period5	
66	53037	1	Power Limit	RW	U16	N/A	1000	Same as Period1	
67	53039	1	rsved		U16	N/A	1	Sume as remout	
68	53040	1	Start Time		U16	N/A	1		

60	F2041	1	Chair Times		111.6	NI/A	1	
69	53041	1	Stop Time		U16	N/A	1	
70	53042	1	Charge/Discharge		U16	N/A	1	
71	53043	1	Battery Charge By		U16	N/A	1	
72	53044	1	rsved		U16	N/A	1	Period6
73	53045	1	Power Limit	RW	U16	N/A	1000	Same as Period1
74	53046	1	rsved		U16	N/A	1	Sume as remout
75	53047	1	Start Time		U16	N/A	1	
76	53048	1	Stop Time		U16	N/A	1	
77	53500	8	BMSVersion		STR	N/A	1	Only for EMS
70	52500	4	DAME CL.		114.6	21/2	4	Please refer to Table 3.8,
78	53508	1	BMS Status		U16	N/A	1	only for EMS
79	53509	2	BMS ErrorCode		U32	N/A	1	
	50544	53511 2	BMS					Please refer to Table 3.9,
80	53511		ProtectionCode		U32	N/A	1	only for EMS
81	53513	2	BMS WarnCode		U32	N/A	1	
			BMSChargeVoltLi		U16	V		
82	53515	1	mit				10	
			BMSChargeCurrM					Only for EMS
83	53516	1	ax	WO	U16	А	10	
			BMSDishargeVoltL					
84	53517	1	imit		U16	V	10	
			BMSDishargeCurr					
85	53518	1	Max		U16	А	10	
86	53519	1	BMSBatSOC		U16	%	100	Only for EMS
87	53520	1	BMSBatSOH		U16	%	100	,
88	53521	1	BMSBatVoltage		U16	V	10	
89	53522	1	BMSBatCurrent		116	A	10	
90	53523	1	BMSBatTemp		116	$^{\sim}$	10	
50	33323		Dividuationip		110	C	10	

Table 3.5 Hybrid Inverter WO Registers Map

NO.	Register s	Bytes	Function	R/W	Туре	Unit	Accur acy	Note
1	50200	1	Off-grid function Switch	WO	U16	N/A	1	0:OFF; 1:ON
2	50201	1	Clear Off-grid Over-loading Protection Flag	WO	U16	N/A	1	Write 1 to clear

Table 3.6

	Hybrid Inverter	Working Mode			
NO.	50000 high	50000 low 8bits	Description	Note	
	8bits	SUUUU IOW 8BILS			
1		01	General Mode		
2	01	02	Economic Mode		
3		03	UPS Mode		
4	02	N/A	Off Grid Mode		
5		01	EMS ACCtrlMode	Valid Registers:	
5		01	EIVIS_ACCTITIVIOUE	50202-50206	
6	03	02	EMS_GeneralMode		
7	03	03	FMC DottCtrlModo	Valid Registers:	
/		03	EMS_BattCtrlMode	50207-50211	
8		04	EMS_OffGridMode		

## Table 3.7 Battery Configuration (52500)

Bat	tery Brand(52500)	Protocol Configuration (52501)	Note		
2	EMS		Only for EMS		
10	Li-HV	N/A			
14—	Rsved				

## Table 3.8

Registers(53508)	Bits	Function	Description
	Bit15		
	Bit14	Rsved	
	Bit13	ksved	
	Bit12		
			1: ForceCharge Command (ChargeCommand
High 8 bits BMS	Bit11	ForceCharge	Bit10 must write 1)
Control Status			0: Invalid(Null)
	Bit10	ChargeCommand	1:Enable 0:Disable
	Bit9	Off-grid	1:Enable 0:Disable
	ыцэ	DischargeCommand	
	Bit8	On-grid	1:Enable 0:Disable
	ыго	DischargeCommand	
		0:Sleep	
Low 8bits BMS		1:Charge	
	Bit0~Bit7	2:Discharge	
Running Status		3:Standby	
		4:Fault	

Table 3.9

	ı	T	Table 3	.9 	
Registers	Bits	Hex	Dec	Fault Description	Note
	BIT0	0x00000001	1	Internal COM Fault	
53509	BIT1	0x00000002	2	Voltage Sensor Fulat	
(BMS Error	BIT2	0x00000004	4	Temperature Sensor Fault	
Code)	BIT3	0x00000008	8	Relay Fault	
	BIT4	0x00000010	16	Cells Damage Fault	
	DITO	0,00000001	1	Cells Low Voltage	
	BITO	0x00000001	1	Protection	
	DIT1	0x00000002	2	Cells High Voltage	
	BIT1	0x00000002	2	Protection	
	DITO	0,00000004	4	Battery Module Discharge	
	BIT2	0x00000004	4	Low Voltage Protection	
	DITO	00000000	0	Battery Module Charge	
	BIT3	0x00000008	8	Over Voltage Protection	
	DIT 4	000000010	16	Charge Low Temperature	
	BIT4	0x00000010	16	Protection	
	DITE	0.0000000	วา	Charge High Temperature	
	BIT5	0x00000020	32	Protection	
	DITC	0.00000040	C4	Discharge Low	
	BIT6	0x00000040	64	Temperature Protection	
53511	BIT7	0x00000080	128	Discharge High	
(BMS				Temperature Protection	
Protection	DITO O	0.000004.00	256	Battery Module Charge	
Code)	BIT8	0x00000100		Over-current Protection	
	DITO	0.00000000		Battery Module Discharge	
	BIT9	0x00000200	512	Over-current Protection	
	2174.0		1001	Battery Module Low	
	BIT10	0x00000400	1024	Voltage Protection	
	DITAA	0.0000000	2040	Battery Module Over	
	BIT11	0x00000800	2048	Voltage Protection	
	DIT4.2	0.0004000	1006	Power Terminal Over	
	BIT12	0x00001000	4096	Temperature Protection	
	DIT12	000000000	0102	Ambient Low	
	BIT13	0x00002000	8192	Temperature Protection	
	DIT4.4	0.00004000	4.620.4	Ambient High	
	BIT14	0x00004000	16384	Temperature Protection	
	DIT45	0000000000	22755	Leakage Current	
	BIT15	0x00008000	32768	Protection	
F0545	BITO	0x00000001	1	Cells Low Voltage Warning	
53513	DITA	000000000	2	Cells High Voltage	
(BMS Alarm	BIT1	0x00000002	2	Warning	
Code)	BIT2	0x00000004	4	Battery Module Discharge	
	RII7	UXUUUUUUU4	4	Battery Module Discharge	

				Low Voltage Warning	
	BIT3	0x00000008	8	Battery Module Charge	
	B113	0x00000008	ŏ	Over Voltage Warning	
	BIT4	0x00000010	16	Charge Low Temperature	
	6114	0x00000010	10	Warning	
	BIT5	0x00000020	32	Charge Over Temperature	
	СПО			Warning	
	BIT6	0x00000040	64	Discharge Low	
	BI16	0X00000040	04	Temperature Warning	
	BIT7	0x00000080	128	Discharge Over	
		0.00000000	120	Temperature Warning	
	BIT8 0x00000100	0×00000100	256	Battery Module Charge	
		0.00000100	250	Over-current Warning	
	BIT9	0x00000200	512	Battery Module Discharge	
	כוום	0.00000200	312	Over Current Warning	
	BIT10	0x00000400	1024	Battery Module Low	
	DITIO	0.00000400	1024	Voltage Warning	
	BIT11	0x00000800	2048	Battery Module Over	
	DITT	0.00000000	2040	Voltage Warning	
	BIT12	0x00001000	4096	Power Terminal Over	
	DITIZ	0.00001000	4030	Temperature Warning	
	BIT13	0x00002000	8192	Ambient Low	
	DITIS	0.00002000	8132	Temperature Warning	
	RIT1∕I	0×00004000	16384	Ambient Over	
	BIT14 0x00004000	10304	Temperature Warning		

# Annex-1 (EMS Applications)

## Application #1: AC Power Control

EMS_ACCtrlMode								
AC Power			Phase A	Power B	Phase C			
	Power Mode	Total Power	Power	Power	Power	Note		
Setting	Seeting(50202)	Setting(50203)	Setting	Setting	Setting			
			(50204)	(50204)	(50204)			
AC Total	1	Set Power						
Power	Note: Set Power i	s to set the total in	nput/output po	ower of inverter	$Pinv^{(1)} = Set$			
Setting	Powe	er Set; PowerA = P	owerB = Powe	rC = Set Power /	<b>'</b> 3			
AC Three	2		Set PowerA	Set PowerB	Set PowerC			
Phases	Note: Set Pov	werA, Set PowerB,	Set PowerC is	to set PhaseA/E	3/C power			
Independent	ind	ependently, which	shall follow th	e rule as below				
Setting		Pinv = Set PowerA	+ Set PowerB+	Set PowerC				

# Application #2: General Mode

	EMS_GeneralMode								
			Registers						
Control Mode	1			-		Note			
General Mode	Note: For ma	Note: For maximum PV Self-consumption, shall follow the rule as below:  Pload <sup>(2)</sup> = Ppv <sup>(3)</sup> + Pbat <sup>(4)</sup> - Pmeter <sup>(5)</sup>							

# Application #3: Battery Charge/Discharge Control

		EMS_Bati	tCtrlMode			
		Regist	ers			
Battery charge/discharge control mode	Battery Power Setting(50207)	AC Top Limit Setting(50208)	AC Bottom Limit Setting(50209)	Supply Power Priority (50210)	1. 2.	e: Pbat<0, battery charging; Pbat>0, battery
	Set Pbat	Set PupLimit	Set PlowerLimit	0: PV Supply Priority	3.	discharging; Pinv<0, purchasing
Battery Charge	E.g. Setting Map: Se PlowerLimit =-50 Target: Battery Cl Maximum Gird P  1. E.g. Pp 500W) 2. E.g. Pp 700W) 3. E.g. Pp 1000W 1000W	<ol> <li>4.</li> <li>5.</li> </ol>	power from grid; Pinv>0, power injection to grid; Set PupLimit is setting the top limit of Pin, Set PlowerLimit is setting the bottom limit of			
	Set Pbat	Set PupLimit	Set PlowerLimit	0: PV Supply with Priority		Pinv, please make sure Set PupLimit >= Set
Battery Discharge	E.g. Setting Map: Set Pbat = 1000W; Set PupLimit = 2000W; Set PlowerLimit =-10000W; PV Supply with Priority Target: Battery Discharge: 1000W, Max. Grid Injection Power: 2000W, Max. Grid Purchasing Power: 10000W;  1. E.g. Ppv = 0W, Battery Discharge Power: 1000W(Pbat = 1000W), Inverter Grid Injection Power: 1000W(Pinv = 1000W)  2. E.g. Ppv = 500W, Battery Discharge Power: 1000W(Pbat = 1000W), Inverter Grid Injection Power: 1500W(Pinv = 1500W)  3. E.g. Ppv = 1500W, Battery Discharge Power: 500W(Pbat = 500W), Inverter Grid Injection Power 2000W(Pinv = 2000W);					PlowerLimit According to inverter power balance formula: Pinv = Pbat + Ppv, when Pbat confirmed, as well as the Pinv limits set(Set
Battery Force Charge	Set Pbat  E.g. Setting Map: Se PlowerLimit =-50 Target: Battery C		PupLimit and Set PlowerLimit) and Ppv priority, EMS can confirm the inverter running			
		e inverter grid pu	· ·			logic with much flexibility.

	<ol> <li>E.g. Ppv = 0W, battery charg Inverter Grid Purchasing Pov</li> <li>E.g. Ppv = 200W, battery 1000W), Inverter Grid Purch</li> <li>E.g. Ppv = 2000W, battery 1000W), Inverter Grid Inject</li> </ol>	.000W); D00W(Pbat = - Pinv =-800W); D00W(Pbat = -		
	Set Pbat Set PupLimit	Set PlowerLimit	1: Battery Supply with Priority	
Battery Force Discharge	E.g. Setting Map: Set Pbat = 1000; Se =-10000; Battery Supply with Prictarget: Battery Discharge Power: Power: 2000W, Max. Grid Purcha I. E,g. Ppv=0W, Battery Dischnorer Grid Injection Pow 2. E.g. Ppv=500W, Power:1000W(Pbat=1000V) Power:1500W(Pinv =1500V) 3. E.g. Ppv =1500W(Limit Ppriority), Battery Discharge Inverter Grid Injection Pow	r Grid Injection //; Pbat=1000W), DOW); Discharge id Injection // supply with pat = 1000W),		

# Application #4: Off-grid Mode

EMS_OffGridMode								
Control Mode	PV Power Setting(50211)					Note		
	Set Ppv							
Off-grid Mode								

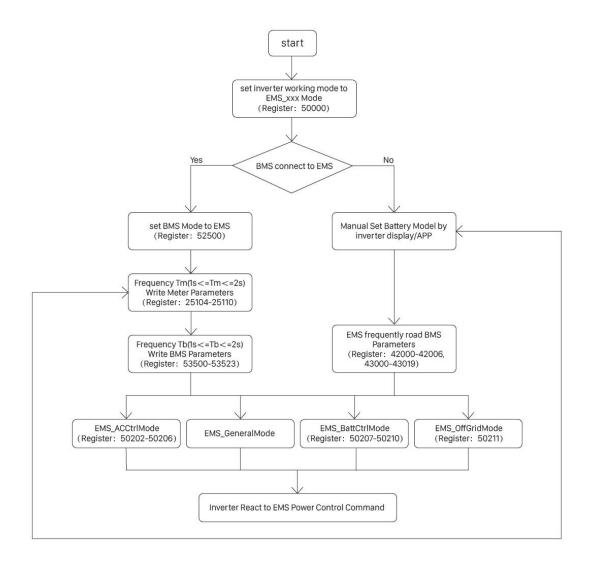
# Note:

- Hybrid Inverter AC Power
   Total Loading Power(grid loading+backup loading)
   PV Output Power
   Battery Charge/Discharge Power
   Gird Injection/Purchasing Power

- Hybrid inverter backup loading Power

#### Annex-2 (EMS Control Procedure)

**Procedure:** EMS Control Procedure



Note: When BMS Connect to EMS, if EMS failed to write meter values (registers: 25104~25110) and BMS parameter (53500~53523) within certain period, inverter will fall into protection mode.