

## Chapter 2

# Nonaqueous Electrolytes with Advances in Solvents

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**Abstract** Most of the liquid electrolytes used in commercial lithium-ion (Li-ion) cells are nonaqueous solutions, in which roughly 1 mol dm<sup>-3</sup> of lithium hexafluorophosphate (LiPF<sub>6</sub>) salt is dissolved in a mixture of carbonate solvents selected from cyclic carbonates—ethylene carbonate and propylene carbonate—and linear carbonates—dimethyl carbonate, ethyl methyl carbonate, and diethyl carbonate. In Sect. 2.1, the physicochemical properties of these carbonate solvents are listed and the phase diagrams and electrolytic conductivity data of mixed carbonate solvent systems are given. However, recent market demands for Li-ion cells with higher energy, higher power, and higher safety requires new solvents to improve the performance of cells in electrolytes based on carbonate solvents only. New heteroatom-containing organic solvents including fluorine, boron, phosphorous, and sulfur, which have been applied to lithium cells in recent years, are reviewed from the viewpoints of synthesis, physicochemical properties, and cell performance by four authors.

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Section 2.2 mainly reviews the papers on novel fluorinated organic solvents, which include fluorinated lactones, fluorinated linear carboxylates, fluorinated cyclic carbonates, fluorinated linear carbonates, fluorinated monoethers, fluorinated diethers, and others. The physicochemical properties of typical fluorinated compounds are summarized in comparison with nonfluorinated counterparts.

Section 2.3 summarizes the recent promising progress of electrolyte solvents that contain boron atoms, particularly borate esters and cyclic borate esters. The authors also introduce some boron compounds acting as additives and supporting salts in electrolytes.

Section 2.4 reviews organophosphorous compounds as nonflammable or flame-retardant electrolytes for lithium-ion batteries. These include organic phosphates, phosphites, phosphonates, or phosphazenes, and a phosphonamidate as co-solvents or additives. The author introduces polymeric gel electrolytes containing these flame-retardant components.

Section 2.5 reviews papers on lithium and lithium-ion cells using sulfur-containing organic solvents, including sulfide, sulfoxide, sulfone, sulfite, sulfonate, and sulfate. Particularly, the performance of sulfones such as ethyl methyl sulfone and sulfolane as electrolyte solvents for high-voltage cells is introduced.

## 2.1 General Remarks

Most lithium cells available in the market utilize nonaqueous electrolyte solutions, where lithium salts are dissolved in organic solvents. The gelled electrolytes used in lithium-ion polymer batteries are also regarded as an organic electrolyte immobilized with a high molecular weight polymer.

There are numerous organic solvents and lithium salts; however, a very limited number of materials fulfill the following physicochemical requirements for practical use.





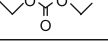
1. High electrolytic conductivity
2. High chemical and electrochemical stability
3. Wide operational temperature range
4. High safety

The selection of the electrolyte materials is also dependent on the kind of negative and positive electrodes.

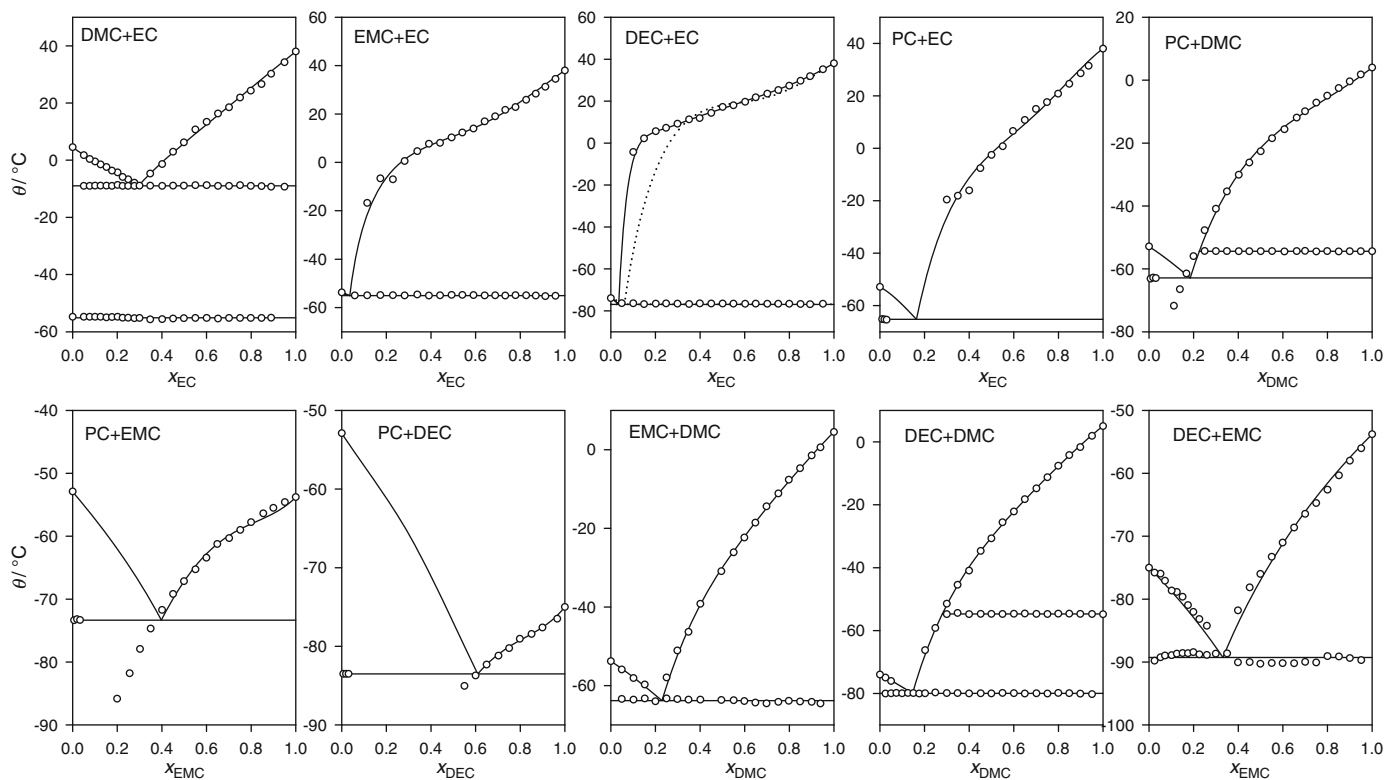
Most liquid electrolytes used in commercial lithium-ion cells are nonaqueous solutions, in which roughly  $1 \text{ mol dm}^{-3}$  of lithium hexafluorophosphate ( $\text{LiPF}_6$ ) salt is dissolved in a mixture of carbonate solvents selected from cyclic carbonates, e.g., ethylene carbonate (EC) and propylene carbonate (PC), and linear carbonates, e.g., dimethyl carbonate (DMC), ethyl methyl carbonate (EMC), and diethyl carbonate (DEC), as listed in Table 2.1 [1].

Regarding the practical carbonate solvents, the phase diagrams of mixed-carbonate solvent systems were investigated by Ding [2]. Since these data are very important, a brief explanation is given here. Figure 2.1 shows phase

**Table 2.1** Physical properties of carbonate solvents

Solvent	FW	$\epsilon_r$	$\eta_0$ (mPa s)	$d_0$ (g cm <sup>-3</sup> )	mp (°C)	bp (°C)	fp (°C)	$\kappa^a$ (mS cm <sup>-1</sup> )	$E_{\text{red}}^a$ (V vs. Li/Li <sup>+</sup> )	$E_{\text{ox}}^a$ (V vs. Li/Li <sup>+</sup> )
Ethylene carbonate (EC) 	88.1	90 <sup>b</sup>	1.9 <sup>b</sup>	1.32 <sup>b</sup>	36	238	143	17	0.0	+6.2
Propylene carbonate (PC) 	102.1	65	2.5	1.20	-49	242	138	13	0.0	+6.6
Dimethyl carbonate (DMC) 	90.1	3.1	0.59	1.06	5	90	17	2.0 <sup>c</sup>	0.0 <sup>c</sup>	+6.5 <sup>c</sup>
Ethyl methyl carbonate (EMC) 	104.1	3.0	0.65	1.01	-53	108	23	1.1 <sup>c</sup>	0.0 <sup>c</sup>	+6.7 <sup>c</sup>
Diethyl carbonate (DEC) 	118.1	2.8	0.75	0.97	-74	127	25	0.6 <sup>c</sup>	0.0 <sup>c</sup>	+6.7 <sup>c</sup>

<sup>a</sup>1 mol dm<sup>-3</sup> Et<sub>4</sub>NBF<sub>4</sub> (<sup>c</sup>0.65 mol dm<sup>-3</sup> Bu<sub>4</sub>NBF<sub>4</sub>), GC, 5 mV s<sup>-1</sup>, 1 mA cm<sup>-2</sup>25°C (<sup>b</sup>40°C)

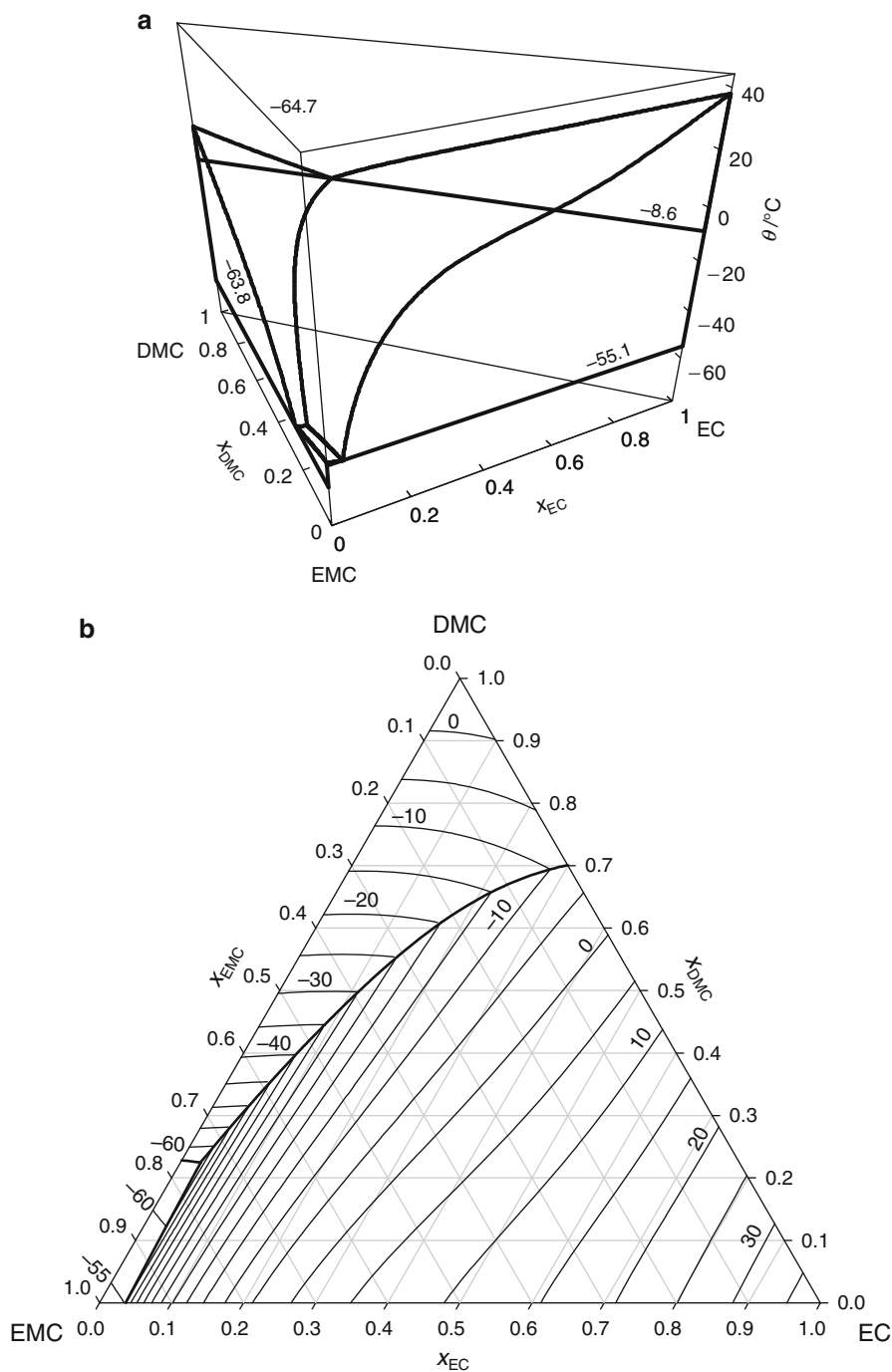


**Fig. 2.1** The phase diagrams of a binary carbonate solvent system. M. S. Ding, *J. Electrochem. Soc.*, 151, A731 (2004). Reproduced by permission of The Electrochemical Society

diagrams of binary solvent systems selected from five carbonate solvents, where  $\chi$  and  $\theta$  are mole fraction and temperature, respectively. All systems exhibit a eutectic point and a typical phase diagram of binary systems, where both components mutually dissolve in the liquid state and do not dissolve in the solid state. Compositions near the eutectic point are preferred to expand the lower limit of the operation temperature. The eutectic point falls remarkably when both components have similar freezing points and molecular structures (chain or cyclic). Figure 2.2 shows the phase diagram of an EC-DMC-EMC ternary system as (a) a liquidus surface plot and (b) a contour plot of temperature over the composition triangle of the mole fraction. In the surface plot, the binary eutectic temperatures are indicated with the numbers near the respective solidus lines, and the ternary eutectic temperature is also indicated in the figure. In the contour plot, the temperature values of selected contours are indicated by the numbers near them. As shown in the surface plot, the melting point of EC falls progressively with the addition of DMC until it reaches the eutectic point ( $-8.6\text{ }^{\circ}\text{C}$ ) of the EC-DMC binary, thus tracing the solubility curve of EC in DMC on the EC-DMC binary phase diagram as an end-member to the ternary. It does the same with the addition of EMC, forming the solubility curve of EC in EMC with the eutectic point ( $-55.1\text{ }^{\circ}\text{C}$ ) on the EC-EMC binary. With the addition of DMC and EMC together, the melting point of EC expands into a falling solubility surface of EC in DMC-EMC, bounded on the two binary end-members by the solubility curves of EC in DMC and in EMC. It is further bounded within the composition triangle by two more space curves formed when the solubility surface of EC intersects those of DMC and EMC. Further, the three solubility surfaces meet at the eutectic point ( $-64.7\text{ }^{\circ}\text{C}$ ) of the ternary system EC-DMC-EMC, thus forming a complete liquidus surface above which any composition of the ternary is a thermodynamically stable liquid. Below the eutectic temperature of the ternary, which is lower than any of the three binary eutectic temperatures, any composition will be composed of nothing but solid phases. The most striking and important feature in the topography of the liquidus surface of the EC-DMC-EMC ternary is the slow descent of the melting point of EC with the addition of, or the flat solubility surface of EC in, DMC and EMC.

The electrolytic conductivity of  $\text{LiPF}_6$  in the EC-EMC binary solvent system is given in Table 2.2 over a range of salt concentrations and temperatures [1, 3]. The content of EC is usually less than 50 vol.%, preferably 30 vol.%, because higher EC content causes its precipitation at low temperatures. For high-rate (high-power) applications, further high electrolytic conductivity is required. The addition of DMC is an effective solution to increase the electrolytic conductivity as shown in Fig. 2.3.

In addition to carbonate solvents, much effort has been made to introduce new solvents in order to improve cell performance. In the following section, heteroatom-containing organic solvents applied to lithium cells in recent years are reviewed by each author. The heteroatom includes fluorine, phosphorous, boron, and sulfur.

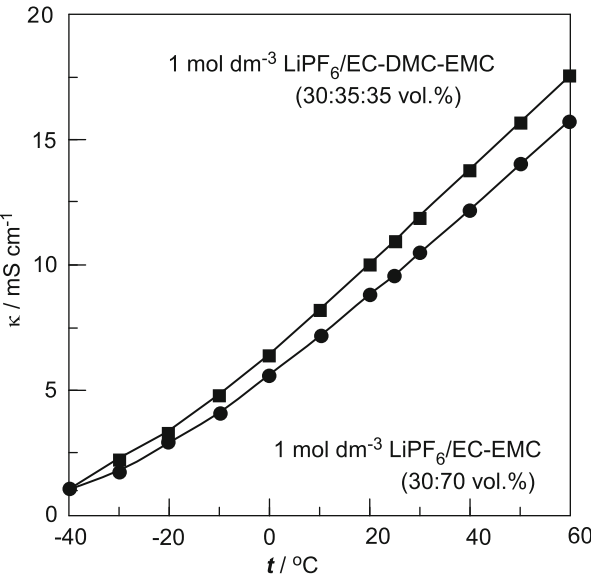


**Fig. 2.2** The phase diagram of an EC-DMC-EMC ternary solvent system. M. S. Ding, *J. Electrochem. Soc.*, 151, A731 (2004). Reproduced by permission of The Electrochemical Society

**Table 2.2** Electrolytic conductivity of LiPF<sub>6</sub> in an EC-EMC binary solvent system

LiPF <sub>6</sub> , C (M)	EC, $\chi$ (vol.%)	EMC, $\chi$ (vol.%)	$t$ (°C)											
			-40	-30	-20	-10	0	10	20	25	30	40	50	60
0.50	10	90	0.9	1.4	1.9	2.4	3.0	3.6	4.2	4.4	4.7	5.3	5.8	6.3
0.75	10	90	1.2	1.8	2.6	3.3	4.1	5.0	5.9	6.3	6.7	7.5	8.3	9.1
1.00	10	90	1.0	1.7	2.6	3.5	4.4	5.4	6.5	6.9	7.4	8.4	9.4	10.4
1.25	10	90	1.0	1.7	2.6	3.7	4.8	5.9	7.2	7.6	8.3	9.5	10.7	11.8
1.50	10	90	0.7	1.3	2.1	3.1	4.1	5.4	6.7	7.3	8.0	9.3	10.7	12.0
0.50	30	70		<i>p</i>	3.0	4.0	5.1	6.3	7.5	8.0	8.6	9.8	11.1	12.3
0.75	30	70	<i>p</i>	2.1	3.1	4.3	5.6	7.0	8.6	9.3	10.0	11.5	13.1	14.6
1.00	30	70	1.1	1.8	2.9	4.1	5.6	7.2	8.8	9.6	10.5	12.2	14.0	15.8
1.25	30	70	0.7	1.3	2.3	3.4	4.8	6.5	8.2	9.0	9.9	11.8	13.7	15.6
1.50	30	70	0.4	1.0	1.8	3.0	4.4	6.0	7.7	8.5	9.4	11.3	13.3	15.5
0.50	50	50			<i>p</i>	3.8	4.9	6.3	7.6	8.3	9.0	10.4	11.9	13.4
0.75	50	50		<i>p</i>	2.9	4.2	5.6	7.2	8.9	9.8	10.7	12.5	14.5	16.4
1.00	50	50		<i>p</i>	2.7	4.0	5.4	7.0	8.8	9.7	10.6	12.6	14.8	16.9
1.25	50	50		<i>p</i>	1.9	3.1	4.7	6.4	8.4	9.3	10.4	12.6	14.9	17.3
1.50	50	50							Insoluble					
0.50	60	40						<i>p</i>	7.4	8.1	8.8	10.3	11.8	13.3
0.75	60	40				<i>p</i>	5.4	7.0	8.8	9.7	10.6	12.5	14.5	16.5
1.00	60	40			<i>p</i>	3.5	5.1	6.8	8.6	9.5	10.5	12.6	14.8	17.0
1.25	60	40			<i>p</i>	2.9	4.3	6.2	8.2	9.2	10.2	12.5	15.0	17.5
1.50	60	40							Insoluble					

in mS cm<sup>-1</sup>, *p*: EC precipitation



**Fig. 2.3** Conductivity increases by the addition of DMC

## 2.2 Fluorine-Containing Organic Solvents

### 2.2.1 Introduction

One of the recent methodologies for finding a new appropriate solvent for advanced lithium batteries is the introduction of fluorine atoms into the solvent molecules, because it will improve the various electrochemical properties such as solvent polarity, oxidation durability, liquidus temperature range, and nonflammability, which would result in better cell performances [4, 5]. In general, fluorinated organic solvents show very different physical properties compared to the common organic solvents because of very high electronegativity and low polarizability of the fluorine atom. In addition, partially fluorinated organic solvents show fairly high polarity in comparison with that of fully fluorinated (perfluoro-) organic solvents.

There are three methods for the introduction of fluorine atoms into the solvent molecules, which are common organic chemical synthesis, electrolytic fluorination, and direct fluorination using elemental fluorine ( $F_2$  gas), respectively. The direct fluorination is the simplest method to prepare partially fluorinated organic solvents. It makes possible to obtain many interesting fluorinated organic solvents. Among the important solvents for practical lithium batteries, the direct fluorination has already been applied to propylene carbonate (PC) [6] and 1,2-dimethoxyethane (DME) [7] in the late 1960s.

This section mainly reviews the papers on the novel fluorinated organic solvents, which were investigated for lithium batteries in the past decade. Although their chemical structures were drawn in Schemes, it was difficult to include all detailed data on physical and electrochemical properties of fluorinated solvents. The physical properties of typical fluorinated compounds and non-fluorinated counterparts were summarized in Tables 2.3 and 2.4, respectively [4, 5], where FW,  $d$ ,  $\epsilon_r$ ,  $\eta$ ,  $E_{\text{homo}}$ , and  $E_{\text{lumo}}$  are formula weight, density, relative permittivity, viscosity, and frontier orbital energies, respectively. The frontier orbital energies were recalculated by RHF/6-311+G(2d,p) with structure optimization.

### 2.2.2 Fluorinated Lactones

$\gamma$ -Butyrolactone ( $\gamma$ -BL) is one of the good solvents for lithium batteries because of its well-balanced relative permittivity and viscosity, and wide liquidus temperature range. Therefore, it is interesting to modify  $\gamma$ -BL by fluorination. Three kinds of mono-fluorinated  $\gamma$ -butyrolactones,  $\alpha$ -fluoro- $\gamma$ -BL ( $\alpha$ -F- $\gamma$ -BL),  $\beta$ -fluoro- $\gamma$ -BL ( $\beta$ -F- $\gamma$ -BL), and  $\gamma$ -fluoro- $\gamma$ -BL ( $\gamma$ -F- $\gamma$ -BL) were prepared by direct fluorination as shown in Scheme 2.1 [8]. A mixture of  $\alpha$ -F- $\gamma$ -BL and  $\beta$ -F- $\gamma$ -BL was obtained by fractional distillation (3:7 in molar ratio, F- $\gamma$ -BL<sub>mix</sub>).  $\gamma$ -F- $\gamma$ -BL was easily decomposed by HF produced during the reaction. It was possible to obtain  $\alpha$ -F- $\gamma$ -BL by direct fluorination using  $\alpha$ -acetyl- $\gamma$ -BL as a starting material [5]. In addition,  $\gamma$ -F- $\gamma$ -BL was selectively produced by electrolytic fluorination [9].



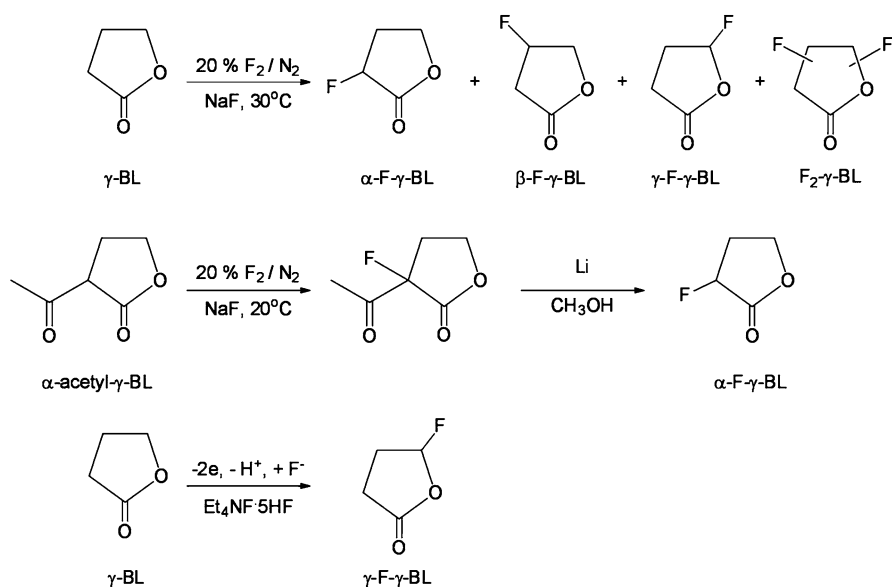
**Table 2.3** Physical properties of fluorinated solvents

Name	FW	$d$ , g cm <sup>-3</sup>	$\epsilon_r$	$\eta$ , mPa s	$E_{\text{homo}}$ , eV	$E_{\text{lumo}}$ , eV
$\alpha$ -Fluoro- $\gamma$ -butyrolactone ( $\alpha$ -F- $\gamma$ -BL)	104	1.30	73	3.4	-12.16	1.55
$\beta$ -Fluoro- $\gamma$ -butyrolactone ( $\beta$ -F- $\gamma$ -BL)	104				-12.19	1.52
$\gamma$ -Fluoro- $\gamma$ -butyrolactone ( $\gamma$ -F- $\gamma$ -BL)	104				-12.31	1.61
3:7 mixture of $\alpha$ - and $\beta$ -Fluoro- $\gamma$ -butyrolactone (F- $\gamma$ -BL <sub>mix</sub> )	104	1.30	80	3.9	–	–
Methyl fluoroacetate (MFA)	92	1.17	18	1.2	-12.58	1.71
Methyl difluoroacetate (MDFA)	110	1.26			-12.90	1.67
Ethyl fluoroacetate (EFA)	106	1.09	15	0.89	-12.47	1.75
Ethyl difluoroacetate (EDFA)	124	1.24			-12.78	1.73
2-Fluoroethyl acetate (2FEA)	106	1.09	7.8	0.97	-12.46	1.75
2,2-Difluoroethyl acetate (DFEA)	124	1.20	9.4	1.0	-12.64	1.74
2,2,2-Trifluoroethyl acetate (TFEA)	142	1.24	6.7	0.70	-12.80	1.76
4-Fluoro-1,3-dioxolan-2-one (FEC)	106	1.50	107	4.1	-13.30	1.45
<i>cis</i> -4,5-Difluoro-1,3-dioxolan-2-one ( <i>cis</i> -DFEC) <sup>a</sup>	124	1.59		2.3 (60 °C)	-13.91	1.34
<i>trans</i> -4,5-Difluoro-1,3-dioxolan-2-one ( <i>trans</i> -DFEC) <sup>a</sup>	124	1.51	37	2.5	-13.91	1.63
4,4-Difluoro-1,3-dioxolan-2-one ( <i>gem</i> -DFEC) <sup>a</sup>	124	1.57	34	2.1	-13.70	1.56
4-Fluoromethyl-1,3-dioxolan-2-one (FPC)	120	1.41	190	7.6	-13.00	1.39
4-Trifluoromethyl-1,3-dioxolan-2-one (TFPC)	156	1.58	67	5.0	-13.39	1.31
<i>trans</i> -4-Fluoromethyl-5-methyl-1,3-dioxolan-2-one (F- <i>t</i> -BC)	134	1.33	150	13	-12.86	1.44
Fluoromethyl methyl carbonate (FDMC)	108	1.24	9.0	0.92	-13.25	1.79
Bis(fluoromethyl) carboante (DFDMC)	126	1.40	14	1.4	-13.68	1.80
Difluoromethyl fluoromethyl carboante (TFDMC)	144	1.47	11	0.99	-13.75	1.76
2-Fluoroethyl methyl carbonate (FEMC)	122	1.19	7.3	1.4	-12.98	1.84
2,2-Difluoroethyl methyl carbonate (DFEMC)	140	1.29	9.3	2.7	-13.21	1.78
Methyl 2,2,2-trifluoroethyl carbonate (TFEMC)	158	1.33	7.1	0.82	-13.33	1.75
Ethyl 2-fluoroethyl carbonate (FDEC)	136	1.12	6.5	1.3	-12.80	1.86
2,2-Difluoroethyl ethyl carbonate (DFDEC)	154	1.29	6.6	1.3	-13.01	1.82
Ethyl 2,2,2-trifluoroethyl carbonate (TFDEC)	172	1.33	7.1	0.93	-13.11	1.80
3-Fluoropropyl methyl carbonate (FPMC)	136	1.14	7.1	1.7	-12.98	1.83
Methyl 3,3,3-trifluoropropyl carbonate (TrFPMC)	172	1.30	7.5	1.7	-13.13	1.77
Methyl 2,2,3,3-tetrafluoropropyl carbonate (TeFPMC)	190	1.40	8.8	2.6	-13.28	1.73
Methyl 2,2,3,3,3-pentafluoropropyl carbonate (PeFPMC)	208	1.41	6.2	1.3	-13.06	1.75
Methyl nanofluorobutyl ether (MFE)	250	1.52		0.38	-14.03	1.70
Ethyl nanofluorobutyl ether (EFE)	264	1.43		0.38	-13.26	1.77
2-Trifluoromethyl-3-methoxyperfluoropentane (TMMP) <sup>b</sup>	350	1.66	6.1	1.2	-13.08	1.68
2-(Trifluoro-2-fluoro-3-difluoropropoxy)-3-difluoro-4-fluoro-5-trifluoropentane (TPTP) <sup>b</sup>	346	1.54	6.3	1.7	-13.81	1.47
2-Fluoroethoxymethoxyethane (FEME)	122	1.01	17	1.0	-11.68	1.95
2,2-Difluoroethoxymethoxyethane (DFEME)	140	1.10	17	1.1	-11.88	1.87
Methoxy-2,2,2-trifluoroethoxyethane (TFEME)	158	1.15	17	0.79	-11.98	1.84
Ethoxy-2-fluoroethoxyethane (EFEE)	136	0.97	14	1.1	-11.58	1.97
2,2-Difluoroethoxyethoxyethane (EDFEE)	154	1.05	14	1.1	-11.77	1.91
Ethoxy-2,2,2-trifluoroethoxyethane (ETFEE)	172	1.10	14	0.85	-11.87	1.89

<sup>a</sup>Reference [20]<sup>b</sup>Reference [50]

**Table 2.4** Physical properties of typical organic solvents

Name	FW	$d$ , g cm <sup>-3</sup>	$\epsilon_r$	$\eta$ , mPa s	$E_{\text{homo}}$ , eV	$E_{\text{lumo}}$ , eV
$\gamma$ -Butyrolactone ( $\gamma$ -BL)	86	1.13	39	1.7	-11.86	1.67
Methyl acetate (MA)	74	0.93	6.7	0.36	-12.21	1.85
Ethyl acetate (EA)	88	0.89	6.0	0.43	-12.09	1.87
Ethylene carbonate (EC)	88	1.32 (40 °C)	90 (40 °C)	1.9 (40 °C)	-12.86	1.51
Propylene carbonate (PC)	102	1.20	65	2.5	-12.72	1.52
<i>trans</i> -Butylene carbonate ( <i>t</i> -BC)	116	1.14	64	3.2	-12.60	1.55
Dimethyl carbonate (DMC)	90	1.06	3.1	0.59	-12.85	1.88
Ethyl methyl carbonate (EMC)	104	1.01	3.0	0.65	-12.71	1.91
Diethyl carbonate (DEC)	118	0.97	2.8	0.75	-12.59	1.93
Propyl methyl carbonate (PMC)	118	0.98	3.0	1.1	-12.67	1.91
Dimethoxyethane (DME)	90	0.86	5.5	0.46	-11.49	2.02
Ethoxymethoxyethane (EME)	104	0.85	5.7	0.52	-11.40	2.03
Diethoxyethane (DEE)	118	0.84	5.0	0.60	-11.36	2.05

**Scheme 2.1** Preparation methods of fluorinated  $\gamma$ -butyrolactones

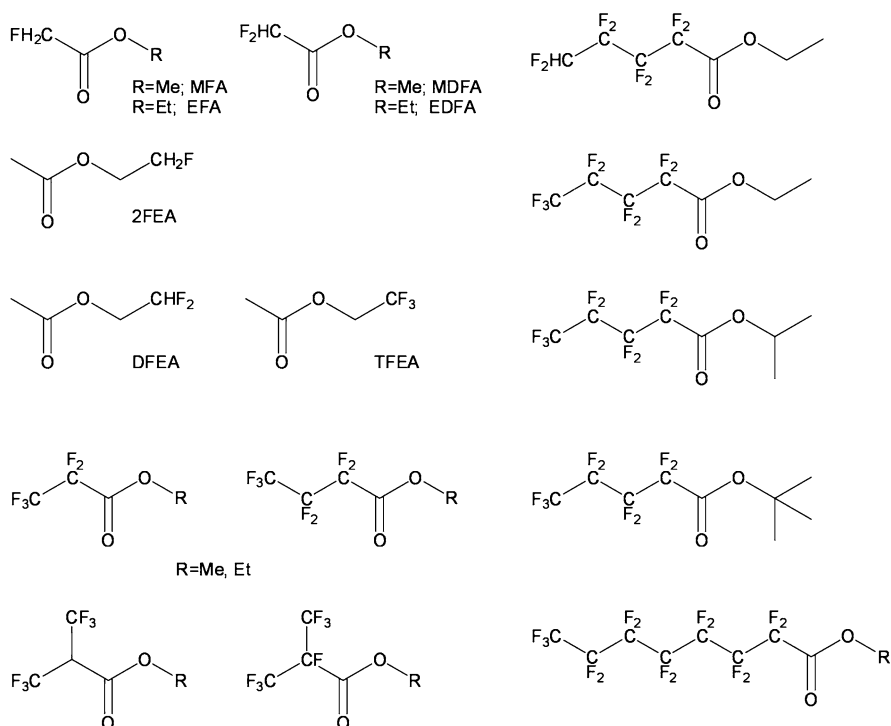
The melting point of  $\alpha$ -F- $\gamma$ -BL is 26.5 °C, which is very different from that of  $\gamma$ -BL (−43.4 °C) [5]. The relative permittivities of  $\alpha$ -F- $\gamma$ -BL and F- $\gamma$ -BL<sub>mix</sub> at 25 °C were 72.6 and 80.3, respectively, and about twice of that of  $\gamma$ -BL in a temperature range from 10 to 80 °C [5, 10]. At the same time, the viscosities of  $\alpha$ -F- $\gamma$ -BL and F- $\gamma$ -BL<sub>mix</sub> became much higher than that of  $\gamma$ -BL. The electrolytic conductivities of lithium salts in  $\alpha$ -F- $\gamma$ -BL and F- $\gamma$ -BL<sub>mix</sub> in a temperature range from 10 to 80 °C

were in the order;  $\text{LiPF}_6 > \text{LiClO}_4 > \text{LiBF}_4$  and  $\text{F-}\gamma\text{-BL}_{\text{mix}} > \alpha\text{-F-}\gamma\text{-BL}$ , and always lower than those in  $\gamma\text{-BL}$  due to their high viscosities.  $\alpha\text{-F-}\gamma\text{-BL}$  and  $\text{F-}\gamma\text{-BL}_{\text{mix}}$  showed higher oxidation potentials than  $\gamma\text{-BL}$  on Pt electrode. In general, the introduction of fluorine atoms to organic solvents tends to increase their oxidation potentials and decrease their reduction potentials as expected from HOMO and LUMO energies. The lithium cycling efficiency (charge–discharge coulombic efficiency for a lithium electrode) on a Ni electrode was examined as the first step to know the possibility of applying  $\text{F-}\gamma\text{-BL}_{\text{mix}}$  to rechargeable lithium cells. The cycling efficiency is highly dependent on the morphology of the film on the lithium electrode. Among three kinds of solvents tested,  $\text{F-}\gamma\text{-BL}_{\text{mix}}$ ,  $\gamma\text{-BL}$ , and PC, the lithium cycling efficiency became in the order;  $\text{F-}\gamma\text{-BL}_{\text{mix}} > \text{PC} > \gamma\text{-BL}$  and  $\text{LiPF}_6 > \text{LiBF}_4 > \text{LiClO}_4$ . Furthermore, 1 mol $\text{dm}^{-3}$   $\text{LiPF}_6/\text{F-}\gamma\text{-BL}_{\text{mix}}$ -EC equimolar binary solution showed higher efficiency more than 75 % during 100 cycles, and better than  $\alpha\text{-F-}\gamma\text{-BL}$ -EC equimolar binary solution. 1 mol $\text{dm}^{-3}$   $\text{LiPF}_6/\text{F-}\gamma\text{-BL}_{\text{mix}}$  electrolyte showed much higher capacity retention in a Li/LiCoO<sub>2</sub> cell than  $\gamma\text{-BL}$  counterpart, but not as good as PC counterpart [10].

### 2.2.3 Fluorinated Linear Carboxylates

Fluorinated compounds of linear carboxylates were examined for low temperature application. The electrochemical behavior of a graphite electrode at low temperatures was investigated in 1 mol $\text{dm}^{-3}$   $\text{LiClO}_4/\text{EC-DEC-X}$  (10:10:1 in volume) solution containing a fluorinated carboxylate (X) selected from  $\text{CHF}_2\text{COOCH}_3$  (methyl difluoroacetate, MDFA),  $\text{CF}_3\text{CF}_2\text{COOCH}_2\text{CH}_3$ ,  $\text{CF}_3\text{CF}_2\text{CF}_2\text{COOCH}_3$ ,  $(\text{CF}_3)_2\text{CHCOOCH}_3$ ,  $\text{CF}_3\text{CF}_2\text{CF}_2\text{CF}_2\text{COOCH}_2\text{CH}_3$ ,  $\text{CF}_3\text{CF}_2\text{CF}_2\text{CF}_2\text{CF}_2\text{CF}_2\text{COOCH}_3$ ,  $\text{CF}_3\text{CF}_2\text{CF}_2\text{CF}_2\text{CF}_2\text{CF}_2\text{COOCH}_2\text{CH}_3$  [11], and 1 mol $\text{dm}^{-3}$   $\text{LiClO}_4/\text{EC-DEC-PC-X}$  (4:4:2:1 in volume) selected from  $\text{CHF}_2\text{COOCH}_3$ ,  $\text{CF}_3\text{CF}_2\text{COOCH}_2\text{CH}_3$ ,  $\text{CF}_3\text{CF}_2\text{CF}_2\text{COOCH}_3$ ,  $(\text{CF}_3)_2\text{CHCOOCH}_3$ ,  $\text{CF}_3\text{CF}_2\text{CF}_2\text{CF}_2\text{COOCH}_2\text{CH}_3$ ,  $\text{CF}_3\text{CF}_2\text{CF}_2\text{CF}_2\text{COOCH}(\text{CH}_3)_2$ ,  $\text{CF}_3\text{CF}_2\text{CF}_2\text{CF}_2\text{COOC}(\text{CH}_3)_3$  [12] in Scheme 2.2.

The electrolytic conductivities of 1 mol $\text{dm}^{-3}$   $\text{LiClO}_4/\text{EC-DEC-MDFA}$  (10:10:1 in volume) and  $\text{EC-DEC-PC-MDFA}$  (4:4:2:1 in volume) solutions were a little bit higher than those of  $\text{EC-DEC}$  and  $\text{EC-DEC-PC}$  baseline solutions, respectively, and other fluorinated carboxylates gave inferior conductivities in a temperature range from 0 to 50 °C [12]. The reduction potentials of these fluorinated carboxylates (0.87–1.41 vs. Li/Li<sup>+</sup>) were more positive than that of EC (0.60 V). With decreasing reduction potential of the fluorinated carboxylates, the reversibility of the graphite electrode increased, resulting in higher charge capacity. The lowest reduction potential was observed for a low molecular weight MDFA. 1 mol $\text{dm}^{-3}$   $\text{LiClO}_4/\text{EC-DEC-MDFA}$  (10:10:1 in volume) solution provided larger charge capacities than  $\text{EC-DEC}$  baseline solution at 0 and –4 °C. The study was extended to fluorinated graphite electrodes using 1 mol $\text{dm}^{-3}$   $\text{LiClO}_4/\text{EC-DEC-PC}$  (1:1:1 in volume) solution with 0.15 vol.% MDFA at –10 °C [13].



**Scheme 2.2** Fluorinated linear carboxylates

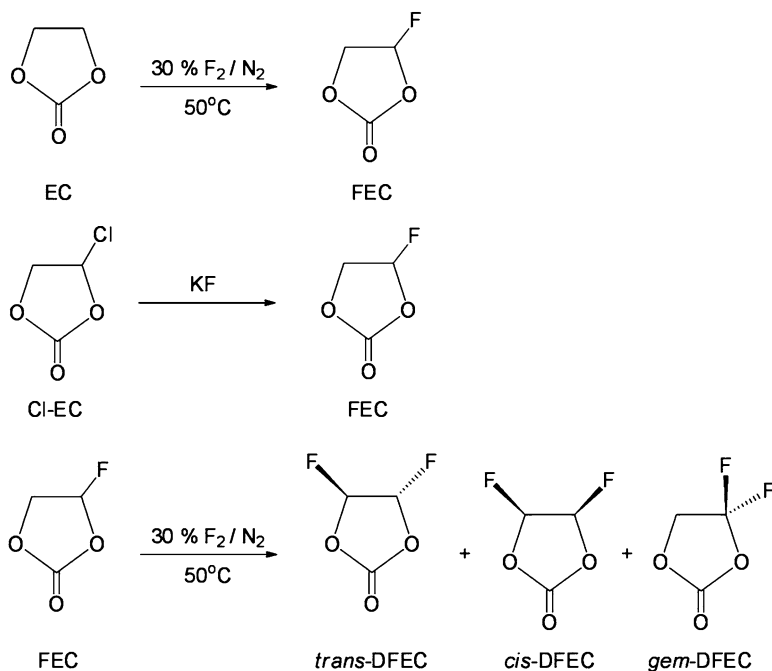
Thermal stability and electrochemical properties of fluorinated carboxylates selected from  $\text{CHF}_2\text{COOCH}_3$  (MDFA),  $\text{CHF}_2\text{COOCH}_2\text{CH}_3$  (ethyl difluoroacetate, EDFA),  $\text{CF}_3\text{CF}_2\text{COOCH}_3$ ,  $\text{CF}_3\text{CF}_2\text{COOCH}_2\text{CH}_3$ ,  $\text{CF}_3\text{CF}_2\text{CF}_2\text{COOCH}_3$ ,  $\text{CF}_3\text{CF}_2\text{CF}_2\text{COOCH}_2\text{CH}_3$ ,  $(\text{CF}_3)_2\text{FCOOCH}_3$ ,  $(\text{CF}_3)_2\text{FCOOCH}_2\text{CH}_3$ ,  $\text{HCF}_2\text{CF}_2\text{CF}_2\text{CF}_2\text{COOCH}_2\text{CH}_3$ , and  $\text{CF}_3\text{CF}_2\text{CF}_2\text{CF}_2\text{CF}_2\text{CF}_2\text{CF}_2\text{COOCH}_2\text{CH}_3$  in Scheme 2.2 were investigated [14–17]. Most fluorinated carboxylates including 0.2 mol dm<sup>-3</sup> or saturated  $\text{LiPF}_6$  showed an exothermic reaction peak at higher temperatures in differential scanning calorimetry (DSC) than the corresponding non-fluorinated solvent counterparts even at the coexistence of Li or  $\text{Li}_{0.5}\text{CoO}_2$  [14]. Among these fluorinated carboxylates, 1 mol dm<sup>-3</sup>  $\text{LiPF}_6/\text{EC-DMC-MDFA}$  (1:1:2 in volume) solution showed the highest onset temperature and smallest amount of exothermic heat at the coexistence of lithium [15]. However, the volume ratio of MDFA in 1 mol dm<sup>-3</sup>  $\text{LiPF}_6/\text{EC-DMC-MDFA}$ , PC-MDFA solutions should be more than 50 % to show the remarkable improvement of the thermal stability. This kind of good behavior was observed only in MDFA and not in EDFA, because the main component of SEI in the MDFA solution was  $\text{CHF}_2\text{COOLi}$ , which dissolved in EC, PC, DMC, DEC, and EDFA solution [16]. The main exothermic peak of 1 mol dm<sup>-3</sup>  $\text{LiPF}_6/\text{MDFA}$  solution at the coexistence of a lithiated graphite is around 400 °C and about 100 °C higher than that of EC-DMC (1:1 in volume) solution [17].

The relative permittivities and viscosities of methyl acetate (MA) and ethyl acetate (EA) increased by the introduction of one or two fluorine atoms, which resulted in the decrease of electrolytic conductivity of 1 mol dm<sup>-3</sup> LiPF<sub>6</sub> solutions as usual [16, 18]. The oxidation potentials on Pt were also increased by the introduction of fluorine atoms. Depending on the position of fluorine atom, the properties of 2-fluoroethyl acetate (2FEA) and ethyl fluoroacetate (EFA) varied. The electrolytic conductivities of 1 mol dm<sup>-3</sup> LiPF<sub>6</sub> solutions at 25 °C were in the order; MA > EA > MDFA > EFA > EC-DMC (1:1 in volume) > 2FEA > EDFA >> EMC. However, the electrolytic conductivities of 1 mol dm<sup>-3</sup> LiPF<sub>6</sub>/EFA and 2FEA solutions became higher than that of EA counterpart at high temperatures [18]. The lithium cycling efficiency of 1 mol dm<sup>-3</sup> LiPF<sub>6</sub>/MDFA solution was more than 80 % and higher than those of EDFA, MA, or EA solutions [14]. The lithium cycling efficiency of 1 mol dm<sup>-3</sup> LiPF<sub>6</sub>/EC-2FEA equimolar binary solution was higher than those of EC-EFA, EC-EA, or EC-EMC solutions [18]. The discharge capacity of carbons was smaller in 1 mol dm<sup>-3</sup> LiPF<sub>6</sub>/MDFA solution than EC-DMC (1:1 in volume) counterpart due to the large resistance of SEI, while the cycling performance was similar to EC-DMC counterpart. A graphite/LiCoO<sub>2</sub> cells containing 1 mol dm<sup>-3</sup> LiPF<sub>6</sub>/MDFA electrolyte exhibited a good cycling performance without any oxidation of the electrolyte on the LiCoO<sub>2</sub> cathode [17]. Furthermore, by adding 3 vol.% of vinylene carbonate (VC) in 1 mol dm<sup>-3</sup> LiPF<sub>6</sub>/MDFA electrolyte resulted in satisfactory reversible capacity and cycling performance in a graphite/LiCoO<sub>2</sub> cell [19].

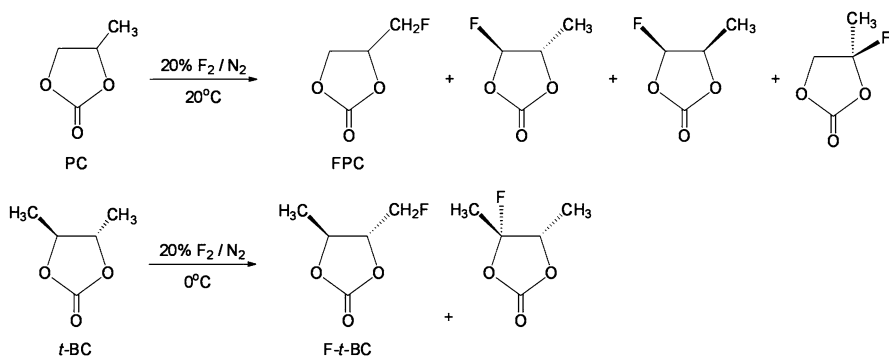
### 2.2.4 Fluorinated Cyclic Carbonates

Ethylene carbonate (EC) and propylene carbonate (PC) have favorable physical and electrochemical properties such as high relative permittivity, high donicity, and relatively wide potential window. The direct fluorination of EC was successfully carried out to provide 4-fluoro-1,3-dioxolan-2-one (fluoroethylene carbonate, FEC) as shown in Scheme 2.3 [20]. The fluorination of EC was strongly dependent on a choice of a reaction medium and no solvent was preferred from the viewpoint of conversion. FEC was further fluorinated to give three di-fluorinated derivatives. On the other hand, FEC was also prepared from 4-chloroethylene carbonate by exchange with KF [21]. FEC was tested as an electrolyte additive for rechargeable lithium cells [21, 22] and is now practically used [23, 24].

The melting point of FEC was 17 °C and lower than that of EC (37 °C). The relative permittivity and viscosity of FEC were higher than those of EC (Fig. 2.4a, b) [25]. The electrolytic conductivity of LiPF<sub>6</sub> in FEC was always lower than that in EC due to its high viscosities (Fig. 2.4c) [4]. FEC showed a higher oxidation potential on Pt than EC (Fig. 2.4d). The lithium cycling efficiency of 1 mol dm<sup>-3</sup> LiPF<sub>6</sub>/FEC was as high as 90 % (Fig. 2.4e). The cycling efficiency of a graphite/LiCoO<sub>2</sub> cell containing 1 mol dm<sup>-3</sup> LiPF<sub>6</sub>/FEC-PC-EC (1:3.5:3.5 in volume) electrolyte was higher than 99.5 % and the discharge capacity retention of the cell was 63 % at the 200th cycle [5].

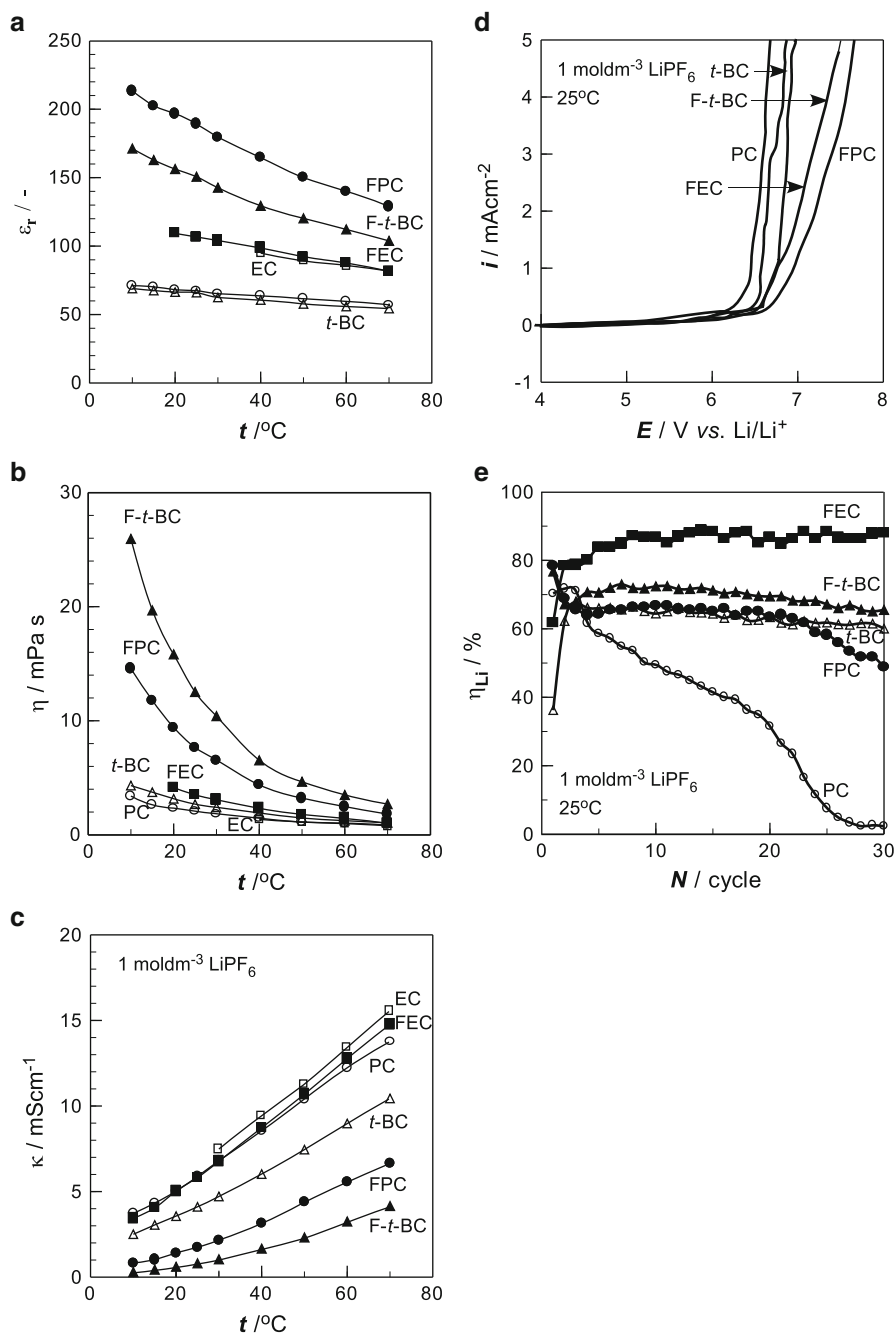


**Scheme 2.3** Preparation methods of fluorinated ethylene carbonates



**Scheme 2.4** Preparation of fluorinated propylene carbonates and *trans*-butylene carbonates

The direct fluorination of PC and *trans*-butylene carbonate (*t*-BC) gave four and two mono-fluorinated derivatives, respectively as shown in Scheme 2.4 [5, 26]. 4-Fluoromethyl-1,3-dioxolan-2-one (fluoromethylethylene carbonate, FMEC; hereafter renamed as FPC for easy understanding), 4-fluoromethyl-5-methyl-1,3-dioxolan-2-one (fluormethylmethylethylene carbonate, FMMEC; hereafter renamed as F-*t*-BC for easy understanding) were obtained by fractional distillation of the fluorinated samples.



**Fig. 2.4** Properties of cyclic carbonates and its mono-fluorinated derivatives. (a) relative permittivity (b) viscosity (c) electrolytic conductivity (d) oxidation potential (e) lithium cycling efficiency

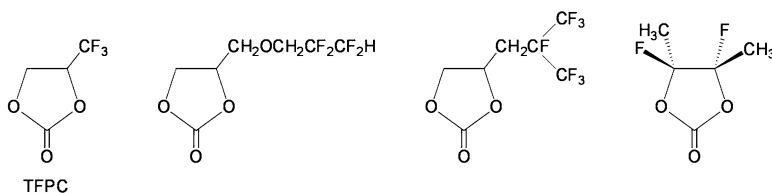
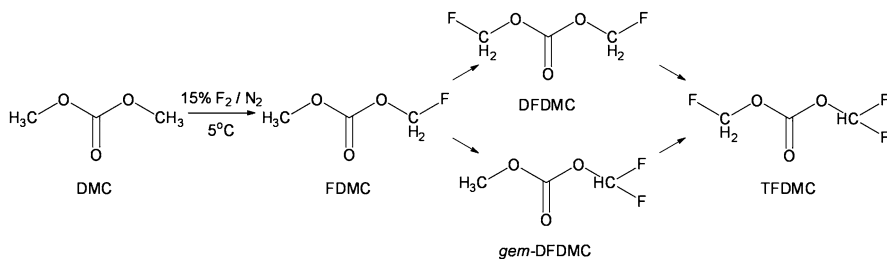
The relative permittivities and viscosities of FPC and F-*t*-BC were higher than those of PC and *t*-BC, respectively (Fig. 2.4a, b) [27, 28]. The electrolytic conductivities of lithium salts in FPC and F-*t*-BC were always lower than those in PC and *t*-BC, respectively, due to their high viscosities (Fig. 2.4c) [4]. FPC and F-*t*-BC showed higher oxidation potentials on Pt than PC and *t*-BC, respectively (Fig. 2.4d). The lithium cycling efficiency in 1 mol dm<sup>-3</sup> LiPF<sub>6</sub>/FPC and F-*t*-BC solutions was higher than those in PC and *t*-BC counterparts, respectively, but lower than FEC counterpart (Fig. 2.4e). The cycling efficiencies of Li/LiCoO<sub>2</sub> and graphite/LiCoO<sub>2</sub> cells containing 1 mol dm<sup>-3</sup> LiPF<sub>6</sub>/FPC electrolyte were more than 95 % at a large cycle number. The cycling efficiency and discharge capacity of a graphite/LiCoO<sub>2</sub> cell containing 1 mol dm<sup>-3</sup> LiPF<sub>6</sub>/FPC-EMC (1:3 in molar ratio) electrolyte was lower than those of EC-EMC counterpart at 25 °C; however, they were reversed at 60 °C [28].

As the novel fluorinated cyclic carbonates, the Li<sup>+</sup> intercalation of a graphite and SEI formation in 4-trifluoromethyl-1,3-dioxolan-2-one (trifluoromethylpropylene carbonate, TFPC) in Scheme 2.5 was investigated [29] and its 1 mol dm<sup>-3</sup> LiPF<sub>6</sub> binary mixed electrolytes with EC, PC, and CIEC were examined in graphite/Li and LiMn<sub>2</sub>O<sub>4</sub>/Li half cells [30]. The electrochemical behavior of 4-(2,2,3,3-tetrafluoropropoxymethyl)-1,3-dioxolan-2-one, 4-(2,3,3,3-tetrafluoro-2-trifluoromethylpropyl)-1,3-dioxolan-2-one, and 4,5-difluoro-4,5-dimethyl-1,3-dioxolan-2-one in Scheme 2.5 has been studied in EC-DEC and EC-DEC-PC mixtures [31, 32]. Electrochemical oxidation using a Pt microelectrode was largely suppressed by mixing these fluorinated derivatives with 0.67 mol dm<sup>-3</sup> LiClO<sub>4</sub>/EC-DEC (1:1 in volume) or EC-DEC-PC (1:1:1 in volume). The oxidation current on a natural graphite was much smaller in 0.67 mol dm<sup>-3</sup> LiClO<sub>4</sub>/EC-DEC-X (1:1:1 in volume) than in EC-DEC (1:1 in volume) or EC-DEC-PC (1:1:1 in volume) baseline solutions, and the reduction potentials of these fluorinated derivatives on the natural graphite were about 2 V vs. Li/Li<sup>+</sup>, which were higher than those of EC, DEC, and PC. These fluorinated carbonates increased the first coulombic efficiencies on natural graphites due to the quick SEI formation in PC-containing solutions. Thermal stability was also increased by the use of these fluorinated derivatives. In addition, these fluorinated derivatives gave antioxidation ability to electrolyte solutions.

### 2.2.5 Fluorinated Linear Carbonates

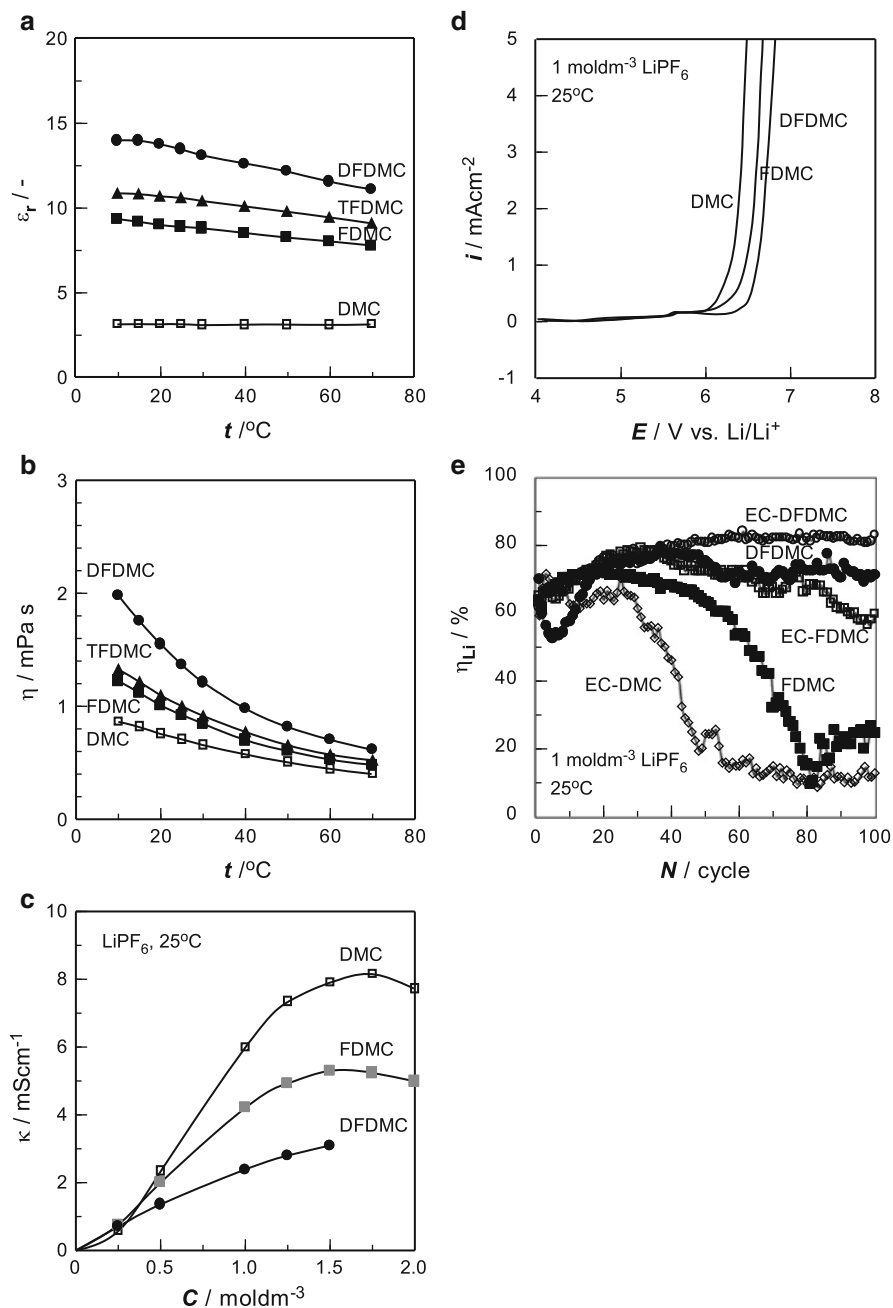
Among the carbonate solvents used in practical lithium batteries, linear carbonates such as dimethyl carbonate (DMC), ethyl methyl carbonate (EMC), and diethyl carbonate (DEC) are well-known good co-solvents (thinner) for EC and PC. The direct fluorination of DMC gave fluorinated derivatives such as mono-fluorinated one, fluoromethyl methyl carbonate (FDMC), two di-fluorinated ones (bis(fluoromethyl) carbonate, DFDMC, and difluoromethyl methyl carbonate, *gem*-DFDMC), and tri-fluorinated ones (difluoromethyl fluoromethyl carbonate, TFDMC) as shown in Scheme 2.6 [33]. Three kinds of partially fluorinated DMCs except *gem*-DFDMC were obtained by fractional distillation of the fluorinated sample.



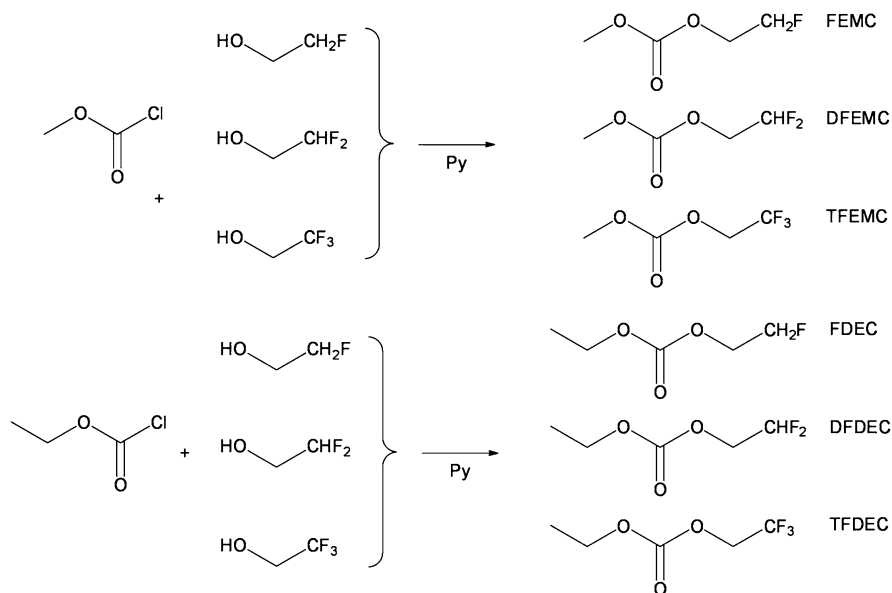
**Scheme 2.5** Other fluorinated cyclic carbonates**Scheme 2.6** Preparation of fluorinated dimethyl carbonates

The relative permittivity and viscosity of FDMC were higher than those of DMC (Fig. 2.5a, b) [34–36]. The electrolytic conductivities of 1 mol $\text{dm}^{-3}$  lithium salts ( $\text{LiClO}_4$ ,  $\text{LiBF}_4$ ,  $\text{LiPF}_6$ ) in FDMC or EC-FDMC at 25 °C were always lower than those in DMC or EC-DMC counterparts due to their high viscosities (Fig. 2.5c). FDMC showed a higher oxidation potential on Pt than DMC (Fig. 2.5d). The lithium cycling efficiency in 1 mol $\text{dm}^{-3}$   $\text{LiPF}_6$ /FDMC and EC-FDMC equimolar solution was higher than that in EC-DMC counterpart (Fig. 2.5e). The cycling efficiency of a  $\text{Li}/\text{LiCoO}_2$  cell containing 1 mol $\text{dm}^{-3}$   $\text{LiPF}_6$ /EC-FDMC equimolar electrolyte was higher than 95 % and the discharge capacity retentions of the cells were also higher than those of EC-DMC counterpart [36].

The relative permittivity and viscosity increased in the order;  $\text{DMC} < \text{FDMC} < \text{TFDMC} < \text{DFDMC}$  (Fig. 2.5a, b) [37, 38]. The electrolytic conductivities of 1 mol $\text{dm}^{-3}$   $\text{LiPF}_6$  solutions were in the order;  $\text{DFDMC} < \text{FDMC} < \text{DMC}$  over the concentration range from 0.5 to 2.0 mol $\text{dm}^{-3}$  (Fig. 2.5c). The electrolytic conductivities of 1 mol $\text{dm}^{-3}$   $\text{LiPF}_6$  in EC equimolar solutions were in the order;  $\text{DFDMC} < \text{FDMC} < \text{DMC}$  influenced by their viscosities. The oxidation potentials of these fluorinated DMC on Pt was in the order;  $\text{DMC} < \text{FDMC} < \text{DFDMC}$  as expected from HOMO energies (Fig. 2.5d). In general, the oxidation potential of the fluorinated organic solvents tends to increase with the increase in the number of fluorine atoms introduced to the solvent molecule; however, TFDMC with very poor solubility of  $\text{LiPF}_6$  was excluded from the experiments. DFDMC and EC-DFDMC equimolar binary solutions containing 1 mol $\text{dm}^{-3}$   $\text{LiPF}_6$  showed higher lithium cycling efficiencies; especially, EC-DFDMC solution exhibited more than 80 % at the 100th cycle (Fig. 2.5e).



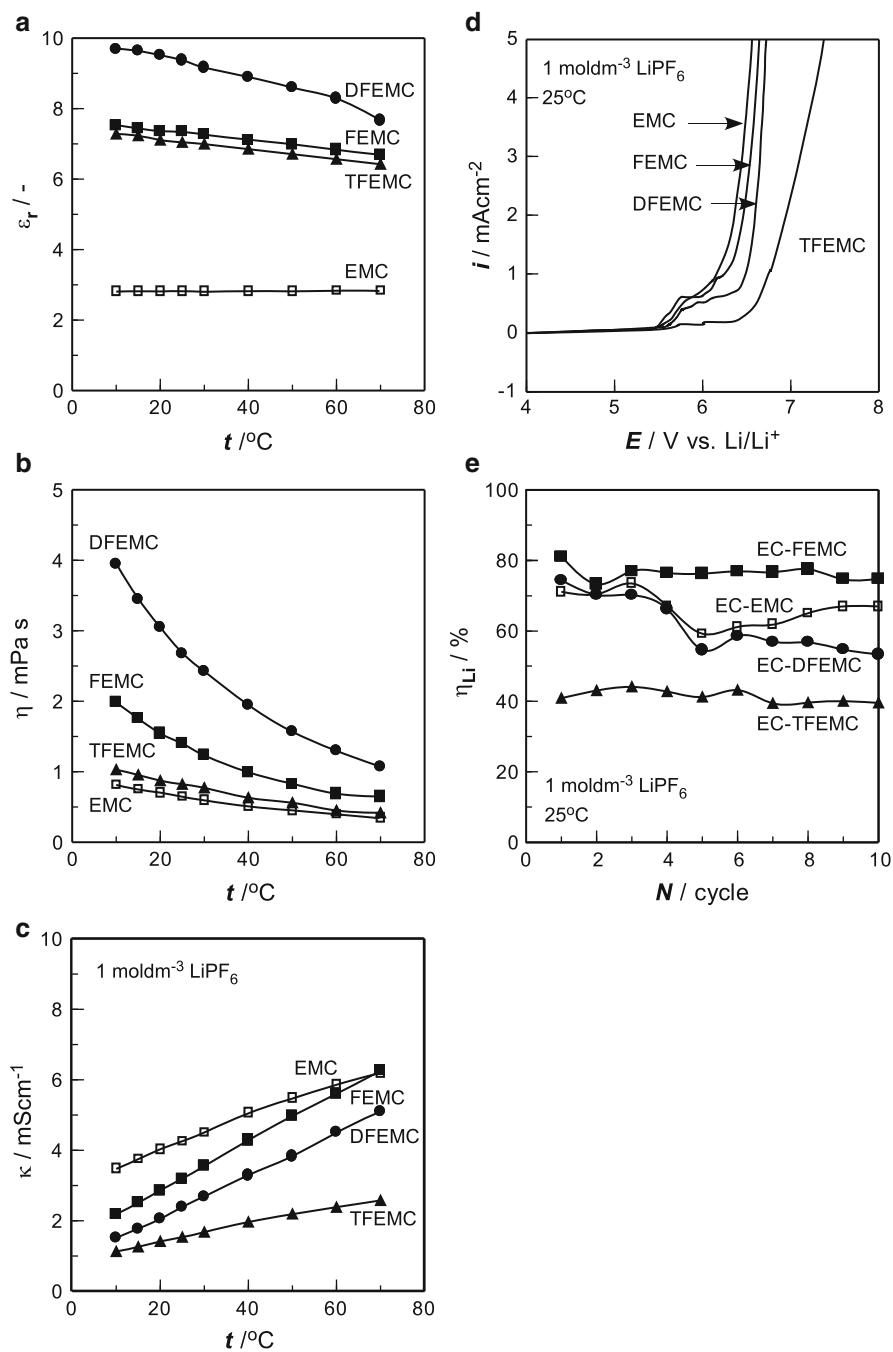
**Fig 2.5** Properties of dimethyl carbonates and its fluorinated derivatives. (a) relative permittivity (b) viscosity (c) electrolytic conductivity (d) oxidation potential (e) lithium cycling efficiency



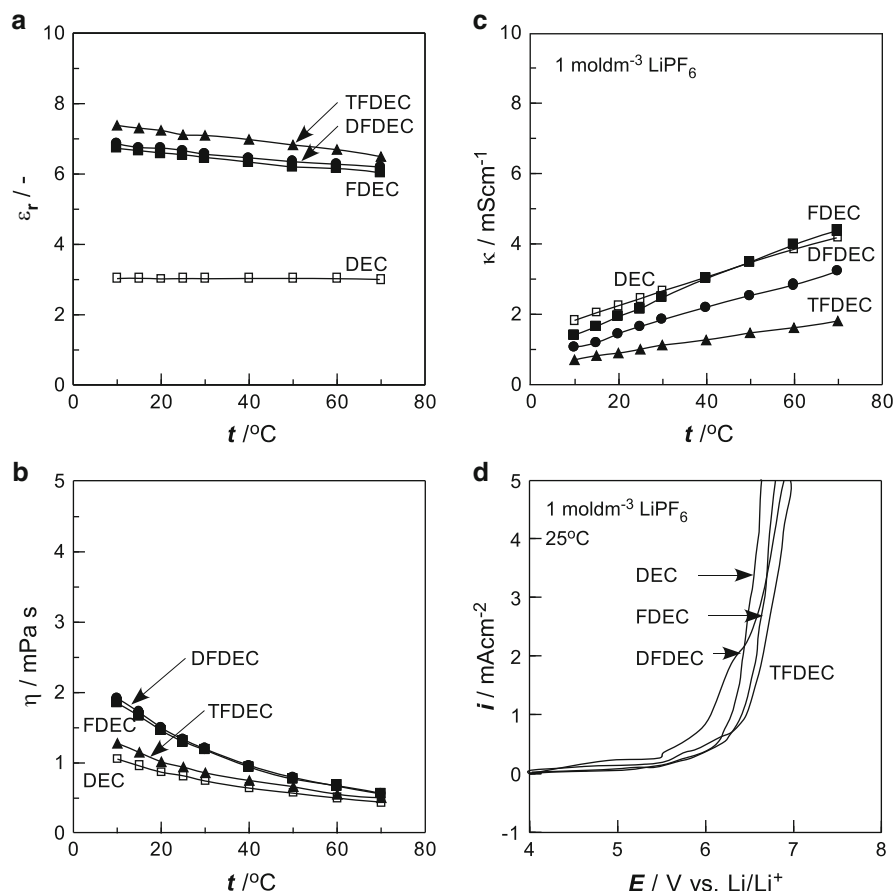
**Scheme 2.7** Preparation of fluorinated ethyl methyl carbonates and diethyl carbonates

As partially fluorinated EMC and DEC derivatives, 2-fluoroethyl methyl carbonate (FEMC), 2,2-difluoroethyl methyl carbonate (DFEMC), methyl 2,2,2-trifluoroethyl carbonate (TFEMC), ethyl 2-fluoroethyl carbonate (FDEC), ethyl 2,2-difluoroethyl carbonate (DFDEC), and ethyl 2,2,2-trifluoroethyl carbonate (TFDEC) in Scheme 2.7 were examined [4, 5, 39, 40]. These fluorinated EMC and DEC derivatives were synthesized by use of the corresponding three kinds of fluoroethanols and methyl chlorocarbonate or ethyl chlorocarbonate in the presence of pyridine.

The relative permittivities and viscosities of these fluorinated linear carbonates were higher than those of EMC and DEC, respectively. The relative permittivity and viscosity were in the order; DEC < EMC << FDEC, DFDEC < TFEMC, TFDEC, FEMC << DFEMC and EMC < DEC < TFEMC < TFDEC << FEMC, FDEC, DFDEC << DFEMC, respectively, over the temperature range from 10 to 70 °C (Figs. 2.6a, b and 2.7a, b) [4]. The electrolytic conductivities of 1 mol dm<sup>-3</sup> LiPF<sub>6</sub> solutions at 25 °C were in the order; TFDEC < TFEMC, DFDEC < FDEC, DFEMC, DEC < FEMC < EMC (Figs. 2.6c and 2.7c) [4]. The electrolytic conductivities of lithium salts (LiClO<sub>4</sub>, LiBF<sub>4</sub>, LiPF<sub>6</sub>) in FEMC or FDEC were not always lower than those of EMC or DEC counterparts, respectively, depending on the kind of lithium salts, its concentration, and temperature. For example, LiPF<sub>6</sub>/FEMC or FDEC solutions showed higher conductivities than EMC or DEC counterparts at 25 °C and 0.5 mol dm<sup>-3</sup>, and 1 mol dm<sup>-3</sup> LiPF<sub>6</sub>/FDEC showed higher conductivity than DEC counterpart above 40 °C [40, 41], which indicates the high degree of dissociation of LiPF<sub>6</sub> due to the increase of relative permittivity in spite of the increase of viscosity.



**Fig. 2.6** Properties of ethyl methyl carbonates and its fluorinated derivatives. (a) relative permittivity (b) viscosity (c) electrolytic conductivity (d) oxidation potential (e) lithium cycling efficiency



**Fig. 2.7** Properties of diethyl carbonates and its fluorinated derivatives. (a) relative permittivity (b) viscosity (c) electrolytic conductivity (d) oxidation potential

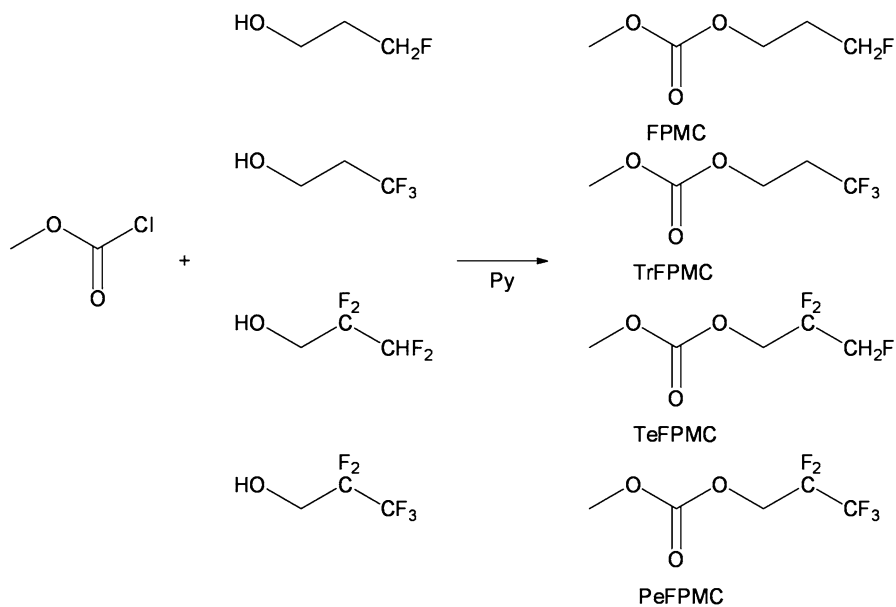
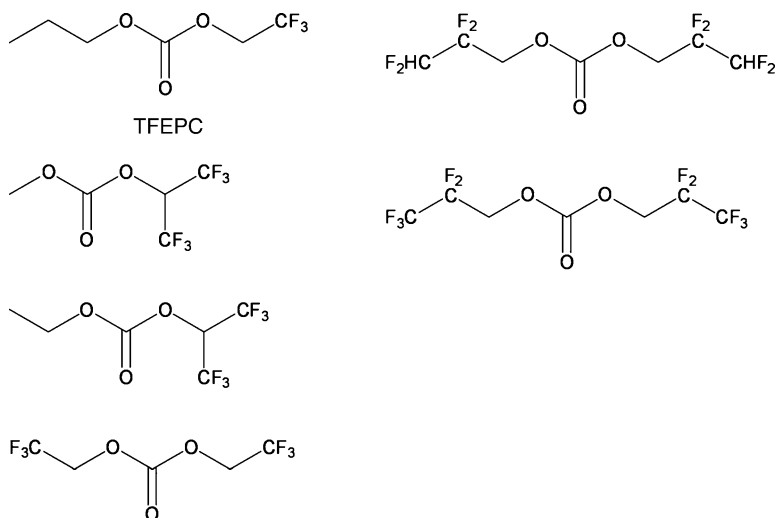
The electrolytic conductivities of 1 mol dm<sup>-3</sup> LiPF<sub>6</sub>/EC-FEMC or EC-FDEC equimolar solutions at 25 °C were always lower than those in EC-EMC or EC-DEC counterparts due to their high viscosities. The oxidation potentials on Pt were in the order; EMC, DEC < FEMC, FDEC < DFEMC, DFDEC < TFEMC, TFDEC with increasing the number of fluorine atom (Figs. 2.6d and 2.7d) [4, 5]. The lithium cycling efficiencies in 1 mol dm<sup>-3</sup> LiPF<sub>6</sub>/EC-FEMC and EC-FDEC equimolar solutions were higher than those in EC-EMC and EC-DEC counterparts, whereas those in EC-DFEMC and EC-TFEMC equimolar electrolytes were lower (Fig. 2.6e). The cycling efficiencies and discharge capacity retentions of a Li/LiCoO<sub>2</sub> cell containing 1 mol dm<sup>-3</sup> LiPF<sub>6</sub>/EC-FEMC and EC-FDEC equimolar electrolytes were higher than those of EC-EMC and EC-DEC counterparts. On the other hand, the cycling

efficiency and discharge capacity retention of a graphite/LiCoO<sub>2</sub> cell containing 1 mol dm<sup>-3</sup> LiPF<sub>6</sub>/EC-FEMC equimolar electrolyte was lower than those of EC-EMC counterpart [4].

Methyl propyl carbonate (MPC) is a structural isomer of DEC. Physical and electrochemical properties of four kinds of partially fluorinated MPC derivatives, 3-fluoropropyl methyl carbonate (FPMC), methyl 3,3,3-trifluoropropyl carbonate (TrFPMC), methyl 2,2,3,3-tetrafluoropropyl carbonate (TeFPMC), and methyl 2,2,3,3,3-pentafluoropropyl carbonate (PeFPMC) in Scheme 2.8 were examined [42].

The relative permittivities and viscosities of these fluorinated MPC derivatives except PeFPMC with five fluorine atoms increased with increasing the number of fluorine atom. The relative permittivity and viscosity of FPMC were higher than those of MPC and lower than those of other fluorinated MPC derivatives. Donor numbers (DN) of these fluorinated solvents, which were estimated by <sup>29</sup>Si NMR chemical shifts of triphenylsilanol [42], decreased with increasing the number of fluorine atom except PeFPMC. The electrolytic conductivities of 1 mol dm<sup>-3</sup> LiPF<sub>6</sub> in the fluorinated MPC derivatives at 25 °C were in the order; MPC = FPMC > TrFPMC > TeFPMC = MPC. However, the electrolytic conductivity of 1 mol dm<sup>-3</sup> LiPF<sub>6</sub>/FPMC became higher than that of MPC counterpart above 25 °C. The oxidation potentials of the fluorinated MPC derivatives on Pt increased with increasing the number of fluorine atom. The lithium cycling efficiency in 1 mol dm<sup>-3</sup> LiPF<sub>6</sub>/PC-FPMC equimolar solution was higher than those in PC and PC-MPC counterparts. In addition, the discharge capacity retention of a Li/LiCoO<sub>2</sub> cell containing 1 mol dm<sup>-3</sup> LiPF<sub>6</sub>/PC-FPMC equimolar electrolyte was higher than those of PC and PC-MPC counterparts.

Electrochemical properties of many ternary and quaternary electrolyte formulations based upon a partially fluorinated carbonate solvent selected from methyl 2,2,2-trifluoroethyl carbonate (TFEMC), ethyl 2,2,2-trifluoroethyl carbonate (TFDEC), propyl 2,2,2-trifluoroethyl carbonate (TFEPC), 2,2,2,2',2',2'-hexafluoro-*i*-propyl methyl carbonate, ethyl 2,2,2,2',2',2'-hexafluoro-*i*-propyl carbonate, and bis(2,2,2-trifluoroethyl) carbonate in Scheme 2.9 were examined in detail [43]. A number of electrolyte formulations containing a partially fluorinated aliphatic carbonate showed excellent reversibility, with most of the formulations resulting in higher reversible capacity after the formation cycles compared to the baseline electrolyte formulations in experimental Li/MCMB carbon half cells. Good low temperature performance was observed in many cases, with TFDEC- and TFEPC-containing cells performing the best. The electrodes in contact with the novel electrolytes generally displayed low film resistance and low charge transfer resistance, especially at low temperature. In addition, when Tafel polarization measurements were performed, the novel electrolytes resulted in the least amount of electrode polarization and the highest limiting current densities implying facile lithium intercalation/de-intercalation kinetics. Similar results were reported on bis(2,2,3,3-tetrafluoropropyl) carbonate and bis(2,2,3,3,3-pentafluoropropyl) carbonate in Scheme 2.9 [31].

**Scheme 2.8** Preparation of fluorinated methyl propyl carbonates**Scheme 2.9** Other fluorinated linear carbonates

## 2.2.6 Fluorinated Monoethers

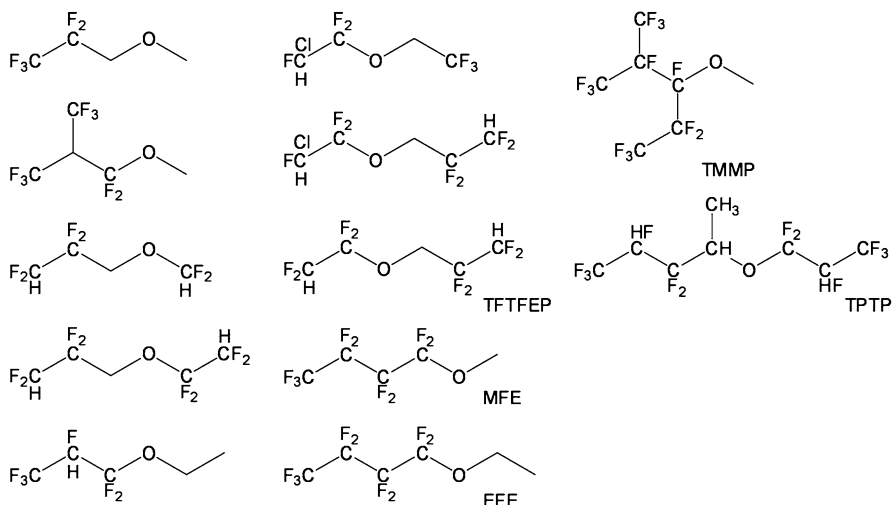
The addition effect of the hydrofluoroethers such as  $\text{CF}_3\text{CF}_2\text{CH}_2\text{OCH}_3$ ,  $(\text{CF}_3)_2\text{CHCF}_2\text{OCH}_3$ ,  $\text{HCF}_2\text{CF}_2\text{CH}_2\text{OCHF}_2$ ,  $\text{CF}_3\text{CHFCF}_2\text{OCH}_2\text{CH}_3$ , and  $\text{CHClFCF}_2\text{OCH}_2\text{CF}_3$  in Scheme 2.10 to EC-DEC or EC-DEC-PC was investigated using graphite electrodes [12, 32]. The charge capacities higher than in EC/DEC were observed in these electrolytes when the reduction potentials of the fluoroethers are slightly higher than that of EC. The reduction potentials and irreversible capacities decreased with increasing LUMO energies of the fluoroethers. 1,1,2,2-Tetrafluoro-3-(1,1,2,2-tetrafluoroethoxy)-propane (TFTFEP) mixed with FEC was used for high voltage application. A Li/LiCoO<sub>2</sub> cell containing 1 mol dm<sup>-3</sup> LiPF<sub>6</sub>/FEC-TFTFEP (1:1 in volume) exhibited high and stable discharge capacity in 30 cycles even with a high upper cutoff voltage of 4.5 V when compared with a cell containing 1 mol dm<sup>-3</sup> LiPF<sub>6</sub>/EC-DMC (1:1 in volume). This electrolyte provided lower resistant SEI at the cathode before and after cycles [44].

Use of nonflammable hydrofluoroethers such as methyl nanofluorobutyl ether (MFE) and ethyl nanofluorobutyl ether (EFE) in Scheme 2.10 was studied in terms of the flammability, electrolytic conductivity, and charge-discharge cell performances of a graphite/LiCoO<sub>2</sub> and an amorphous carbon/LiMn<sub>2</sub>O<sub>4</sub> cylindrical cells [45–47]. These fluorinated ethers have no flash point and are nonviscous; however, their low polarity and permittivity make difficult to dissolve lithium salts. By mixing appropriate amounts of MFE with linear carbonate co-solvents, the mixed solution showed no flash point. MFE-EMC (8:2 in volume) solution containing 0.94 mol dm<sup>-3</sup> LiN(SO<sub>2</sub>CF<sub>3</sub>)<sub>2</sub> (LiTFSA) showed a maximum conductivity of 0.97 mScm<sup>-1</sup>. However, less than 0.2 mol dm<sup>-3</sup> LiBF<sub>4</sub> and LiPF<sub>6</sub> were dissolved in this mixed solvent. A graphite/LiCoO<sub>2</sub> cylindrical cell assembled with 1 mol dm<sup>-3</sup> LiN(SO<sub>2</sub>C<sub>2</sub>F<sub>5</sub>)<sub>2</sub> (LiBETI)/MFE-EMC (8:2 in volume) discharged the designed capacity (1400 mAh) at a 0.1 C rate and sustained 80 % of their initial capacity up to 50 cycles. No thermal runaway was detected and cell surface temperature increased very slowly in the nailing test.

EFE was also tested as a co-solvent of nonflammable electrolyte for lithium ion batteries [48]. A typical composition satisfying both nonflammability and the rechargeability of a graphite electrode was 1 mol dm<sup>-3</sup> LiPF<sub>6</sub>/EFE-DEC-EC (50:48:2 in volume), whose electrolytic conductivity is 1.7 mScm<sup>-1</sup> at 25 °C. High reversible capacity was obtained for the graphite negative electrode but less rechargeability of the metal oxide positive electrode (LiCr<sub>0.1</sub>Mn<sub>1.9</sub>O<sub>4</sub>) was observed in this EFE-based electrolyte, which was improved by the SEI modification by the addition of a small amount of biphenyl.

Another nonflammable hydrofluoroethers such as 2-trifluoromethyl-3-methoxyperfluoropentane (TMMP) and 2-(trifluoro-2-fluoro-3-difluoropropoxy)-3-difluoro-4-fluoro-5-trifluoropentane (TPTP) in Scheme 2.10 were studied in terms of the flammability, electrolytic conductivity, and charge-discharge cell performances of a MCMB/LiCoO<sub>2</sub> cells [49, 50]. Effective nonflammability was achieved with adding 50 vol.% of TMMP or TPTP for the co-solvent of EC-DEC.



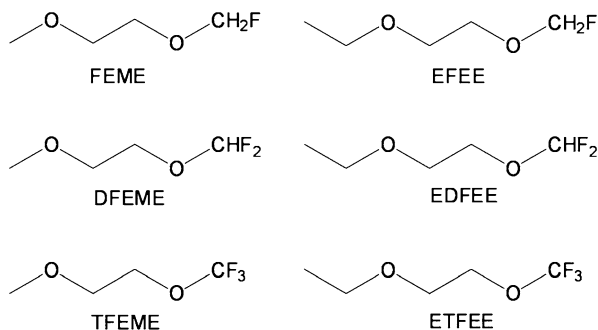


**Scheme 2.10** Fluorinated monoethers

The cell containing 1 mol $\text{dm}^{-3}$  LiBETI/TMMP-EC-DEC (50:5:45 in volume) showed better discharge capacities than EC-DEC counterparts (5:95 and 50:50 in volume) as the discharge rate was increased from 0.2 to 12 C and the operation temperature was decreased from 25 to  $-20\text{ }^{\circ}\text{C}$ , even though the electrolytic conductivity of 1 mol $\text{dm}^{-3}$  LiBETI/TMMP-EC-DEC is much lower than those of EC-DEC counterparts. TPTP showed better miscibility with 1 mol $\text{dm}^{-3}$  LiPF<sub>6</sub> in EC-DEC than that of TMMP, because TPTP was expected to show a higher intermolecular force due to lower F/H ratio (EFE=1.8, TPTP=2.0, MFE=3.0, TMMP=4.3). Similarly, 1 mol $\text{dm}^{-3}$  LiPF<sub>6</sub>/TPTP-EC-DEC (50:5:45 in volume) showed better discharge capacities than EC-DEC counterparts (5:95 and 50:50 in volume) as the discharge rate was increased from 0.2 to 12 C and the operation temperature was decreased from 25 to  $-20\text{ }^{\circ}\text{C}$ . This behavior was attributed to the decrement in the activation energy for the Li<sup>+</sup> desolvation process due to the decrease of solvation number of Li<sup>+</sup> by the addition of the hydrofluoroethers. Thus, the rate capability improvements by adding TMMP or TPTP are exerted by both enhancements of the intercalation kinetics and Li<sup>+</sup> diffusion at the LiCoO<sub>2</sub> interface, where the hydrofluoroethers preferentially exist by their affinity with the hydrophilic LiCoO<sub>2</sub> surface [50, 51].

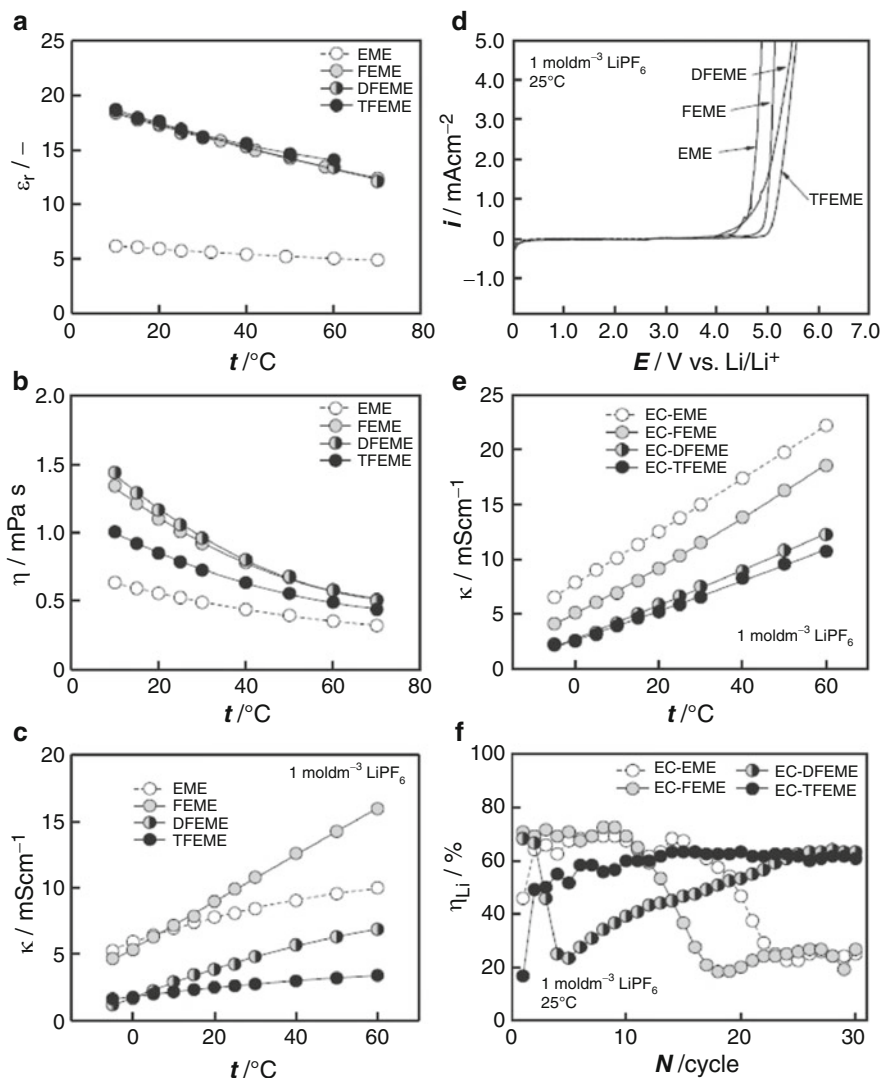
## 2.2.7 Fluorinated Diethers

In addition to fluorinated linear diethers of 1,2-dimethoxyethane (DME) [6], fluorinated cyclic diethers such as 2,2-bis(trifluoromethyl)-1,3-dioxolane, 2,2-dimethyl-4,5-difluoro-1,3-dioxolane, and 2,2-dimethyl-4,4,5,5-tetrafluoro-1,3-dioxolane having low melting points were disclosed in a patent [52].



**Scheme 2.11** Fluorinated dialkoxyethanes

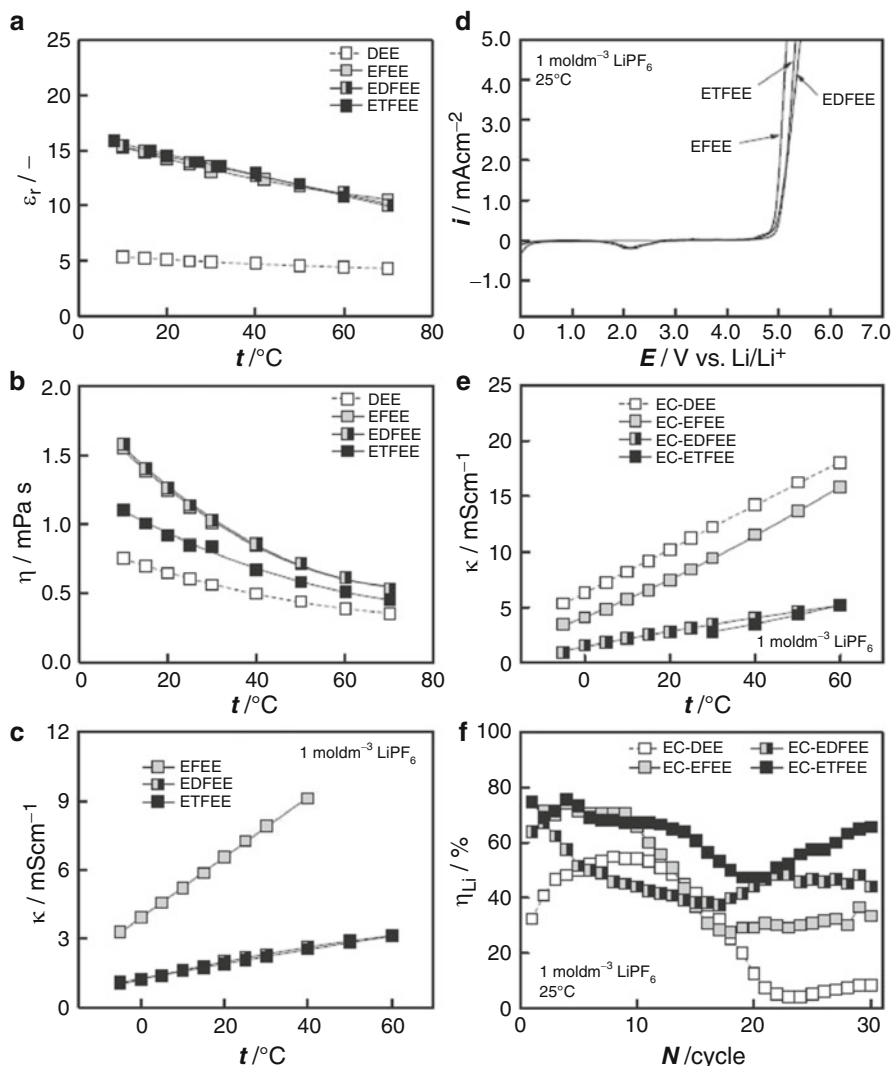
Physical and electrochemical properties of partially fluorinated 1-ethoxy-2-methoxyethane (EME) and 1,2-diethoxyethane (DEE) derivatives such as 2-fluoroethoxymethoxyethane (FEME), 2,2-difluoroethoxymethoxyethane (DFEME), methoxy-2,2,2-trifluoroethoxyethane (TFEME), ethoxy-2-fluoroethoxyethane (EFEE), 2,2-difluoroethoxyethoxyethane (EDFEE), and ethoxy-2,2,2-trifluoroethoxyethane (ETFEE) in Scheme 2.11 were examined [53]. EME and DEE have higher relative permittivities and lower viscosities compared with those of EMC and DEC with similar molecular weights and boiling points. These fluorinated EME and DEE derivatives were obtained by reacting methoxyethanol or ethoxyethanol and each fluorinated ethyl p-toluenesulfonate synthesized with p-toluenesulfonyl chloride and each fluoroethanol. The relative permittivities and viscosities of these fluorinated EME and DEE derivatives were higher than those of EME and DEE (Figs. 2.8a, b and 2.9a, b). In addition, the relative permittivities of these fluorinated derivatives are almost independent on the number of fluorine atoms. The viscosities of TFEME and ETFEE with three fluorine atoms become smaller than those of mono- and di-fluorinated EME and DEE derivatives. The donor numbers (DNs) of the fluorinated EME and DEE derivatives decreased with increasing the number of fluorine atoms. The electrolytic conductivities of 1 mol dm<sup>-3</sup> LiPF<sub>6</sub> solutions decreased with increasing the number of fluorine atoms (Figs. 2.8c and 2.9c). The electrolytic conductivities of 1 mol dm<sup>-3</sup> LiPF<sub>6</sub>/EC-equimolar binary solutions are always lower than those of EME and DEE counterparts (Figs. 2.8d and 2.9d). The oxidation potentials of the fluorinated derivatives on Pt increased with increasing the number of fluorine atoms (Figs. 2.8e and 2.9e). However, variation of the oxidative potentials among the fluorinated DEE derivatives is very small. The lithium cycling efficiencies in 1 mol dm<sup>-3</sup> LiPF<sub>6</sub>/EC-TFEME and ETFEE solutions were higher than those in EC-EMC and EC-DEC counterparts, respectively (Figs. 2.8f and 2.9f). In general, the cycling efficiencies and discharge capacity retentions of a Li/LiCoO<sub>2</sub> cell containing 1 mol dm<sup>-3</sup> LiPF<sub>6</sub>/EC-fluorinated EME and DEE derivative equimolar electrolytes were equivalent to those of EC-EME and EC-DEE counterparts.



**Fig. 2.8** Properties of ethoxymethoxyethane and its fluorinated derivatives. (a) relative permittivity (b) viscosity (c) electrolytic conductivity (d) oxidation potential (e) electrolytic conductivity (EC equimolar solution) (f) lithium cycling efficiency

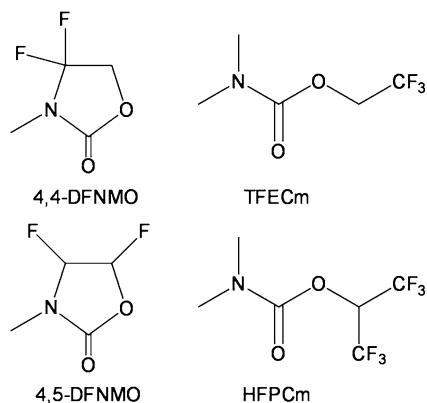
## 2.2.8 Other Fluorinated Solvents

3-Methyl-2-oxazolidinone (NMO) is isostructural with EC with an N-CH<sub>3</sub> group substituted for one of the EC ring oxygen atoms. It is a highly polar solvent ( $\epsilon_r = 78$  at 25 °C) and was once used in primary lithium cells [54]. However, its oxidation potential on a glassy carbon is much lower than that of PC [55]. To increase its



**Fig. 2.9** Properties of diethoxyethane and its fluorinated derivatives. **(a)** relative permittivity **(b)** viscosity **(c)** electrolytic conductivity **(d)** oxidation potential **(e)** electrolytic conductivity (EC equimolar solution) **(f)** lithium cycling efficiency

oxidation potential, the direct fluorination of NMO was carried out, and an 3:7 isomeric mixture (DFNMO<sub>mix</sub>) of 4,4-difluoro-3-methyl-2-oxazolidinone (4,4-DFNMO) and 4,5-difluoro-3-methyl-2-oxazolidinone (4,5-DFNMO) in Scheme 2.12 was obtained [56]. The relative permittivity of DFNMO<sub>mix</sub> was lower than that of NMO, although the viscosity of DFNMO<sub>mix</sub> was higher than that of NMO. This kind of opposite behavior was observed for fluoroacetonitrile [57].

**Scheme 2.12** Fluorinated carbamates

The electrolytic conductivity of 1 mol $\text{dm}^{-3}$   $\text{LiPF}_6/\text{DFNMO}_{\text{mix}}$  was much lower than that of NMO due to the high viscosity and low permittivity. The oxidation potential of  $\text{DFNMO}_{\text{mix}}$  on Pt was increased but still lower than that of PC. The addition of  $\text{DFNMO}_{\text{mix}}$  to 1 mol $\text{dm}^{-3}$   $\text{LiPF}_6/\text{EC-DEC}$  equimolar binary solution suppressed discharge capacity fading in a  $\text{Li}/\text{LiCoO}_2$  cell.

Partially fluorinated carbamates such as 2,2,2-trifluoroethyl *N,N*-dimethyl carbamate (TFECm) and hexafluoro-*i*-propyl *N,N*-dimethyl carbamate (HFPCm) in Scheme 2.12 were also applied to lithium cells, but no marked results were obtained [43].

The direct fluorination of *N*-methylpyrrolidinone (NMP) was also carried out to afford  $\alpha$ -fluoro-*N*-methylpyrrolidinone ( $\alpha$ -F-NMP). Its relative permittivity (70) and viscosity (3.6) were almost doubled those of NMP (32, 1.7), respectively. The electrolytic conductivity of 1 mol $\text{dm}^{-3}$   $\text{LiPF}_6/\alpha$ -F-NMP solution at 25 °C was 2.5 m $\text{Scm}^{-1}$ , less than half of that of NMP (6.1) [58].

### 2.2.9 Summary

Fluorinated organic solvents show very different physical and electrochemical properties. In particular, mono- or di-fluorinated organic solvents show very fairly high polarity, which generally results in the increases of relative permittivity, viscosity, and oxidation potential. Although the electrolytic conductivity of lithium salts decreases due to the increase of viscosity, the lithium cycling efficiency is always enhanced by the good SEI formation, and usually results in low capacity fading in a  $\text{Li}/\text{LiCoO}_2$  cell. In addition, the nonflammability of solvents increases with increasing of the number of fluorine atoms; however, the solubility of lithium salts decreases.

The enhancement of both energy density and cell safety of rechargeable lithium(–ion) batteries is important for electric vehicle and power grid applications. Therefore, partially fluorinated organic compounds are expected as a good solvent

for rechargeable lithium(–ion) batteries. It is still necessary to study harder finding the novel fluorinated solvents giving not only high electrolytic conductivity, high oxidation potential, and nonflammability, but also good cell performances.

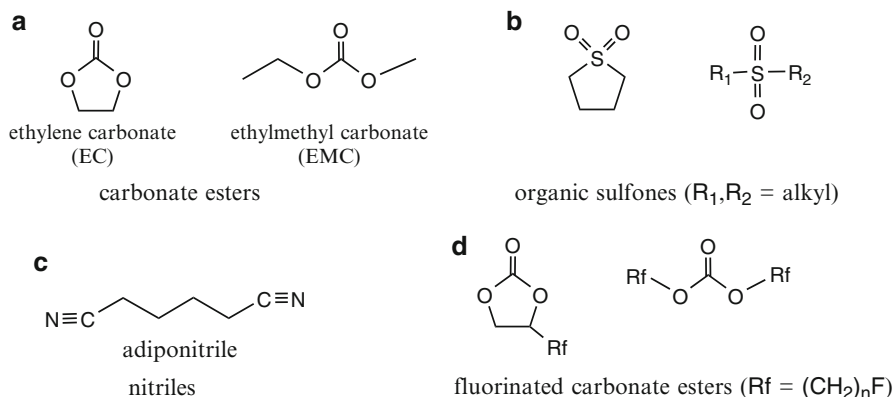
## 2.3 Boron-Containing Organic Solvents

### 2.3.1 Introduction

The urgent requirement for secondary batteries such as lithium-ion batteries for vehicle installation is that they be small and light. The indexes of the smallness and lightness are energy densities of per-unit volume ( $=V \text{ A h/dm}^3$ ) and mass ( $=V \text{ A h/kg}$ ). Thus, these numbers are expressed as a product of the capacity of electrodes and the operating voltage of the cell. Recently, cathodes possessing high capacity as well as high redox-potential have been developed to increase these numbers [59]. In contrast, the development of liquid electrolytes with a high oxidation potential falls far behind since organic compounds consisting of liquid electrolytes such as carbonate esters are generally being oxidized with facility ( $\sim 4.3 \text{ V (Li/Li}^+)$ , Fig. 2.10a). Attention has thus been paid to seek or design an organic compound with a high oxidation potential as the electrolyte solvent. The organic compounds also come equipped with the following physical and electrochemical properties: high dielectric constant to dissociate the supporting electrolyte salt; high fluidity to acquire the enough ionic conductivity; low flammability to be absolutely secure; and low toxicity. During the last decade, some novel organic compounds have been proposed.

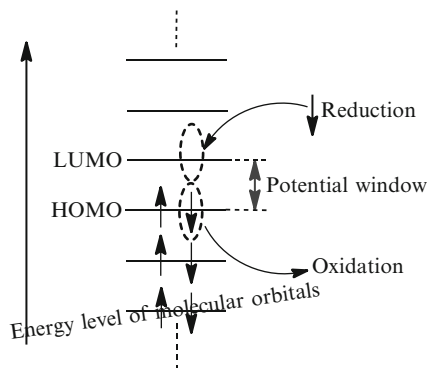
Organic sulfones exhibited high oxidation potential but low fluidity, eventually decreasing ionic conductivity (Fig. 2.10b) [60]. The sulfones also caused the abruption of carbon anodes. Nitriles such as adiponitrile also showed a high oxidation potential because the nitrile substituents in the strong electron withdrawing group resulted in high oxidation resistance (Fig. 2.10c) [61]. However the nitriles also lack enough fluidity. Fluorinated carbonate esters in which some hydrogen atoms in carbonate esters were substituted with fluorine atoms indicated a high oxidation potential due to the fluorine nature of electron withdrawing (Fig. 2.10d) [62]. The fluorine atoms substituted also created low flammability for the carbonate ester. Moreover, they maintained their intrinsic high fluidity, but were not a good solvent for supporting electrolyte salts. Synthetic complexity also remained.

When designing the electrolyte solvent and salt compounds one can consult the molecular orbital methods with some programs such as the Gaussian [63]. The molecular orbital method calculates the most stable conformation as well as the highest occupied molecular orbital (HOMO) and the lowest unoccupied molecular orbital (LUMO) levels of the compound concerned. Figure 2.11 indicates the relationship between molecular orbitals and their energy levels in a molecule. When the oxidation takes place an electron is removed from the HOMO. When the reduction occurs an electron is inserted into the LUMO. Therefore, the lower HOMO level



**Fig. 2.10** Chemical structures of (a) carbonate esters, (b) organic sulfones, (c) nitriles, and (d) fluorinated carbonate esters

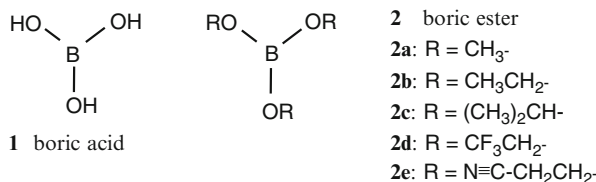
**Fig. 2.11** The relationship between molecular orbitals and their energy levels. The arrow refers to an electron and its direction does the direction of electron spin



indicates the higher oxidation potential and the higher LUMO level does the lower reduction potential. Therefore the wider differential of HOMO-LUMO levels, i.e., the wider potential window, is preferable to the electrolyte. One can seek a compound with the molecular orbital methods in such a way before synthesizing. However, an organic compound generally has a quite narrow potential window.

### 2.3.2 Nature of Boron Compounds

According to some statistics, boron is an element with an abundance in the earth's crust of about 10–1,000 ppm and is thus a reasonably rich resource [64]. The output of boron compounds such as borax ( $\text{Na}_2\text{B}_4\text{O}_5(\text{OH})_4 \cdot 8\text{H}_2\text{O}$ ) is about one million tons a year. Therefore, it is easily supplied. Boric acid ( $\text{B}(\text{OH})_3$ , Fig. 2.12, 1) is prepared



**Fig. 2.12** Chemical structures of boric acid (**1**), methylborate (**2a**), ethylborate (**2b**), *iso*-propylborate (**2c**), trifluoroethylborate (**2d**), and 2-cyanoethylborate (**2e**)

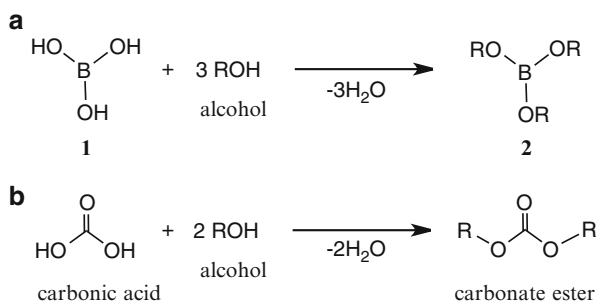
from a reaction of  $\text{Na}_2\text{B}_4\text{O}_7 \cdot 10\text{H}_2\text{O}$  with  $\text{H}_2\text{SO}_4$ . One use of boric acid is as an absorbent of neutrons at a nuclear power plant. Natural boron consists of 19.9 %  $^{10}\text{B}$  and 80.1 %  $^{11}\text{B}$ , where only  $^{10}\text{B}$  absorbs neutrons. Boric acid is also used in mouse poison pellets and as an eyedrop ingredient. This means that boric acid has toxicity. However, the  $\text{LD}_{50}$  for mammals of boric acid is 5.14 g/kg while that of NaCl is 3.75 g/kg [65]. Thus, the toxicity is quite moderate. A further advantage of boron-containing compounds is their ability to reduce weight because the atomic weight of boron is only 10.8.

Both  $^{10}\text{B}$  and  $^{11}\text{B}$  nuclei are NMR (nuclear magnetic resonance) active. Because of the high content, high resonant frequency, and lower nuclear quadrupole moment, the NMR spectroscopy of the  $^{11}\text{B}$  nucleus is generally observed [66]. Trivalent or quadrivalent boron can be comfortably differentiated by means of a chemical shift of  $^{11}\text{B}$ : trivalent > 0 ppm > quadrivalent ( $d$  value). Thus, the electron density on the boron atom can also be estimated with the chemical shift. In this way,  $^{11}\text{B}$  NMR spectroscopy is a potent tool for structural analyses of boron-containing materials.

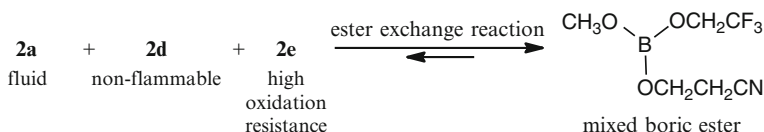
### 2.3.3 Boric Esters

Boric esters ( $\text{B}(\text{OR})_3$ , Fig. 2.12, **2**) are esters prepared from a condensation of boric acid (**1**) and corresponding alcohols as in the case of carbonate esters that form carbonic acid ( $\text{H}_2\text{CO}_3$ ) and alcohols (Fig. 2.13a, b). Physical and electrochemical properties of boric esters are tunable due to substituents R in **2**. Methyl, ethyl, *iso*-propyl, and trifluoroethylborates (**2a**, **2b**, **2c**, and **2d**) are transparent liquids, whereas a boric ester possessing nitrile substituent ( $\text{R} = -\text{CH}_2\text{CH}_2\text{CN}$ , **2e**) is solid at room temperature. Thus, **2a**, **2b**, **2c**, and **2d** are highly fluid; **2d** has nonflammability as well. Any lithium salts poorly dissolve in these boric esters. In contrast, **2e** is a good solvent of lithium salts. Once the salt dissolves, the solution in **2e** becomes a liquid. The electrolytes of lithium salts in **2e** exhibit the oxidation potential of over 6.0 V [ $\text{Pt}/(\text{Li}/\text{Li}^+)$ ] [67]. When a boric ester was blended with the other boric ester, the substituent exchange reaction (ester exchange reaction) spontaneously took place to give mixed boric esters (Fig. 2.14). The reaction was in an equilibrium that largely shifted to right. The mixed boric esters obtained acquired all the preferable

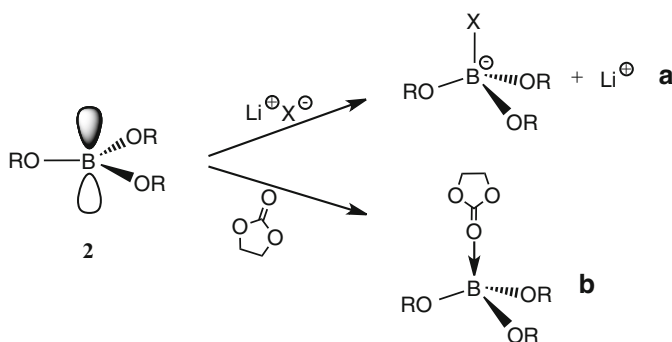




**Fig. 2.13** Preparation of (a) boric ester (2) from boric acid (1) and alcohol and (b) carbonate ester from carbonic acid and alcohol



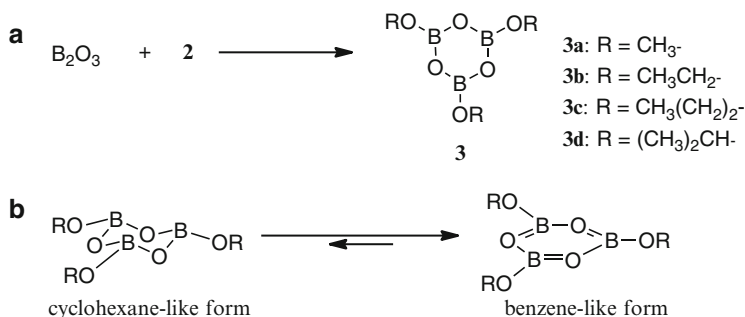
**Fig. 2.14** Substituent exchange reaction (ester exchange reaction) among 2a, 2d, and 2e giving the mixed boric ester



**Fig. 2.15** Intermolecular interaction of boric ester (a) with lithium salt and (b) with carbonyl compound based on Lewis acid-base neutralization

properties that parent boric esters intrinsically bear. In particular, the mixed boric esters showed ionic conductivity of over  $10^{-3} \text{ S cm}^{-1}$  at room temperature and an oxidation potential of 5.5 V [Pt/(Li/Li<sup>+</sup>)] [67]. A coin cell consisting of the  $\text{LiNi}_{0.5}\text{Mn}_{1.5}\text{O}_4$  cathode, Li metal anode, and electrolyte of 0.7 mol/kg  $\text{LiBF}_4$  in 2c and 2e (1/2 mol) exhibited stable charge–discharge cycles.

The trivalent boron compounds, including boric esters, are Lewis acids because of the vacant *p*-orbital on the boron atom capable of accepting an electron pair (Fig. 2.15). When the substituents bear electron-withdrawing groups such as nitrile,

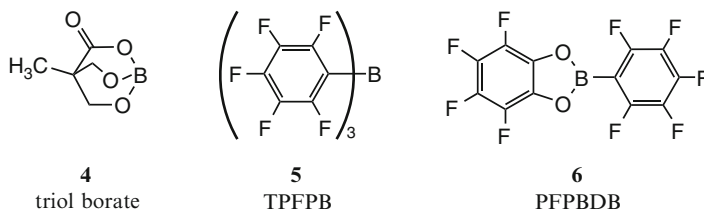


**Fig. 2.16** (a) Preparation of trialkoxyboroxine (**3**) from boric anhydride and boric ester (**2**) and (b) the most stable structure of trialkoxyboroxine

the acidity of the Lewis acid increases and then accelerates the dissociation of salts (Fig. 2.15a). In particular, lithium salts are soluble in **2e** but not in **2a–2d**. The interaction of boric ester with an anion also causes the lithium transference number to rise ( $t^{\text{Li}+} = \text{Li}^+$  conductivity/ionic conductivity). In fact, the  $t^{\text{Li}+}$  is about 0.6 for the boric ester electrolyte, while that for the carbonate ester is about 0.3 [67]. This indicates that the boric esters are acting as an anion receptor. Moreover, a boric ester can bind another Lewis base such as carbonyl compound to decrease the electron density in the carbonyl compound to give it a high oxidation potential (Fig. 2.15b). For example, a blended electrolyte of 1.0 mol/kg LiBF<sub>4</sub> in **2e** and carbonate esters (1/1 mol) exhibited the oxidation potential of over 5.2 V [Pt/(Li/Li<sup>+</sup>)] while the decomposition of absolute carbonate ester electrolyte commenced at 4.3 V.

### 2.3.4 Cyclic Boric Esters

Boric anhydride (boric oxide, B<sub>2</sub>O<sub>3</sub>) reacts with boric ester to give a cyclic boric ester of trialkoxyboroxine (**3**, Fig. 2.16a). The six-membered ring of the trialkoxyboroxine takes a planar benzenelike structure rather than the cyclohexanelike form where  $\pi$ -electrons of oxygen atoms are delocalized on the six-membered ring including vacant  $p$ -orbitals of three boron atoms to give a planar structure (Fig. 2.16b). When a small amount of **3** (0.2 wt%) is added to the carbonate ester electrolyte, the anodic reaction is stabilized [68]. The electric current at 5.0 V (vs. Li/Li<sup>+</sup>) derived from decomposition of the carbonate ester largely decreased in the presence of **3d** when LiMn<sub>2</sub>O<sub>4</sub>, as a high-potential cathode, was utilized. A unique substituent effect was also observed: the trialkoxyboroxine (**3d**) possessing *isopropyl* moieties was most effective among the trialkoxyboroxines (**3a–3d**). Presumably only **3d** has the preferable oxidation potential and thus is decomposed at around 4.0 V, resulting in formation of a solid electrolyte interface (SEI) containing boron atoms at the surface of the cathode to prevent further decomposition of the electrolyte.

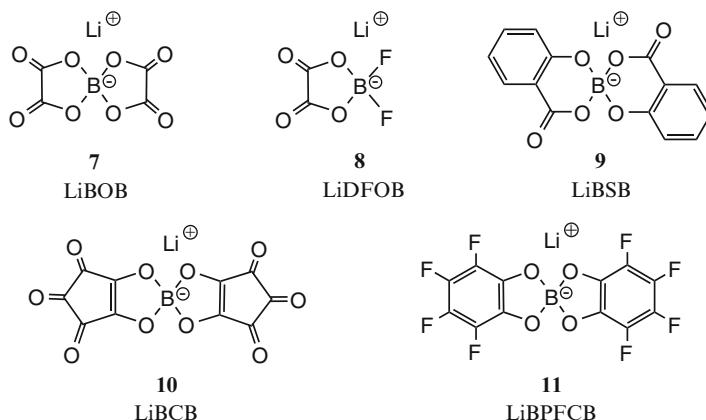


**Fig. 2.17** Anion receptor molecules

Another cyclic boric ester of triol borate (**4**, Fig. 2.17) has a highly strained structure owing to the tricyclic skeleton which causes a strong Lewis acid nature [69]. **4** binds counter anions of LiF, Li<sub>2</sub>O, and Li<sub>2</sub>O<sub>2</sub> to dissociate them and to dissolve them into organic solvents. In addition to **3** and **4**, anion receptor molecules in battery electrolytes have recently received attention. As described above the required functions for an anion receptor are (a) to dissociate an insoluble salt into the cation and anion, (b) to dissolve the salt into a solvent, (c) to increase the lithium transference number ( $t^{\text{Li}+}$ ) as the result of immobilizing anions, and (d) to interact with the solvent molecule to withdraw the electrons on the molecule to prevent the facile oxidation of it. Tris-(pentafluorophenyl)borane (TPFPB, **5**, Fig. 2.17) also functions as an anion receptor and combines the required functions above [70]. **5** also stabilizes the charge–discharge behavior when the electrolyte containing **5** constitutes a battery. 2-(2,3,4,5,6-pentafluorophenyl)-4,5,6,7-tetrafluoro-1,3,2-benzodioxaborole (PFPBDB, **6**, Fig. 2.17) also acts as an anion receptor [71]. **6** exhibits the reversible redox-potential at 4.43 V and is expected to behave as a redox shuttle molecule in the electrolyte. The redox shuttle molecule protects the electrodes from their over-charge with own redox-reaction.

### 2.3.5 Other Boron Compounds

Lithium tetrafluoroborate (LiBF<sub>4</sub>) is thermally stable and is not extremely moisture sensitive when compared with lithium hexafluorophosphate (LiPF<sub>6</sub>). LiPF<sub>6</sub> easily reacts with H<sub>2</sub>O to exhaust HF and decomposes at 80 °C. However, the ionic conductivity of the LiPF<sub>6</sub> electrolyte is superior to that of the LiBF<sub>4</sub> electrolyte due to the difference in the degree of dissociation. Novel supporting salt molecules therefore are designed to be thermally stable, moisture insensitive, and have a high dissociation. Orthoborates in which the central boron atom has four B–O bonds are thermostable compounds and thus are suitable for anions of lithium salts. Although lithium bis(oxalate)borate (LiBOB, **7**, Fig. 2.18) initially commanded attention as a lithium salt and was well described in the literature [72], recently it has been viewed less as a support salt and more as an additive because of its low solubility in organic solvents, low fluidity in solution, and difficulty in purifying [73]. **7** stabilizes the cathodic reaction at the surface of the carbon anodes.



**Fig. 2.18** Orthoborate lithium salt molecules

Lithium difluoro(oxalato)borate (LiDFOB, **8**, Fig. 2.18) also shows the same effect as the additive for an electrolyte [74]. Lithium bis[salicylato(2-)]-borate (LiBSB, **9**) [75], lithium bis[croconate]-borate (LiBCB, **10**) [76], and lithium bis[1,2-tetrafluorobenzenediolato(2-)-O,O'] borate (LiBPFCB, **11**) [77] have also been proposed as novel orthoborate lithium salts (Fig. 2.18).

### 2.3.6 Summary

Boron is a fascinating atom when designing the novel functional solvent, additive, or supporting salt molecules because of its intrinsic electronic structure, giving rise to unique physical and electrochemical properties for boron-containing molecules. The properties differ quite a lot from those of molecules involving carbon, nitrogen, and oxygen atoms even if B, C, N, and O share similar atomic weights. Therefore, the boron-containing molecules may give an initial clue to novel functions for battery materials.

## 2.4 Phosphorous-Containing Organic Solvents

### 2.4.1 Introduction

Lithium-ion batteries (LIBs) have been developed as advanced electric power sources for wide variety of portable electronics such as cellular phones, laptop computers, and camcorders. Larger-size LIBs are now considered fit to power systems such as electric vehicles (EV) and energy storage systems (ESS) due to their merits

**Table 2.5** Classification of nonflammable electrolytes for lithium-ion batteries

Category	Composition	Example	Characteristics
Organic electrolyte solutions (with nonflammable components)	Nonflammable components as co-solvents or additives	Fluorinated esters Organic phosphorous compounds	High ionic conductivity; trade-off between nonflammability and electrode performances
Polymeric solid electrolytes	Polymer complexes with lithium salts (LiX)	LiX/Poly(ethylene oxide) (PEO) LiX/PEO-grafted polymer	Low ionic conductivity at lower temperature; low $\text{Li}^+$ transport number
Polymeric gel electrolytes	Polymer complexes swollen with organic solutions	LiX/alkylcarbonate/PEO with nonflammable component	High ionic conductivity; trade-off between nonflammability and electrode performances
Ionic liquids	Ionic liquids (IL) dissolving lithium salt (LiX)	LiX/IL, IL: 1-ethyl-3methylimidazolium fluorosulfonylamide (EMIFSA)	High ionic conductivity; low rate capability of electrode performances
Inorganic solid electrolytes	$\text{Li}^+$ -containing oxides, sulfides, glass, ceramics	$\text{Li}_2\text{S-P}_2\text{S}_5$ glass, $\text{Li}_{10}\text{GeP}_2\text{S}_{12}$ crystal	High ionic conductivity; high $\text{Li}^+$ transport number; low interfacial properties

of high-energy density, high power, and long cycle life. Much attention has been focused on the safety issue of LIBs as battery sizes have increased and they have been more widely used [78]. The organic solvent-based electrolytes presently used in LIBs are highly flammable and can cause safety problems. Different approaches have so far been adopted to establish a safer electrolyte [79]. Some of these are: a polymeric solid electrolyte generally composed of lithium salt with a polyether-based polymer [80–82], room-temperature ionic liquids (RTIL) as nonflammable solvents [83–86], flame-retardant co-solvents or additives including phosphorous-containing organic esters or fluorinated esters/ethers [87–91]. Use of inorganic solid electrolytes that conduct lithium-ion ( $\text{Li}^+$ ) at an ambient temperature is another option to construct nonflammable LIBs [92, 93]. Table 2.5 shows the classification and fundamental properties of nonflammable electrolyte systems so far proposed to build safer LIBs. Unfortunately, these approaches generally meet difficulties in compatibility when assessing the basic battery performance, and reliability of the system. That is, the use of a safer electrolyte system tends to decrease the charge–discharge performance including the rate capability of the cell and/or the reliability of the system. Thus, composite electrolyte systems consisting of several components have so far been proposed as the practical electrolytes of LIBs: e.g., polymeric gels composed of nonflammable organic solvents [94], inorganic glass–ceramic electrolytes dispersed in polymeric matrices [95], ionic liquids mixed with nonflammable, and low-viscosity organic solvents [96–99].

In the present chapter, the use of a phosphorous-containing organic compound, typically alkylphosphates and related compounds, has been reviewed as a

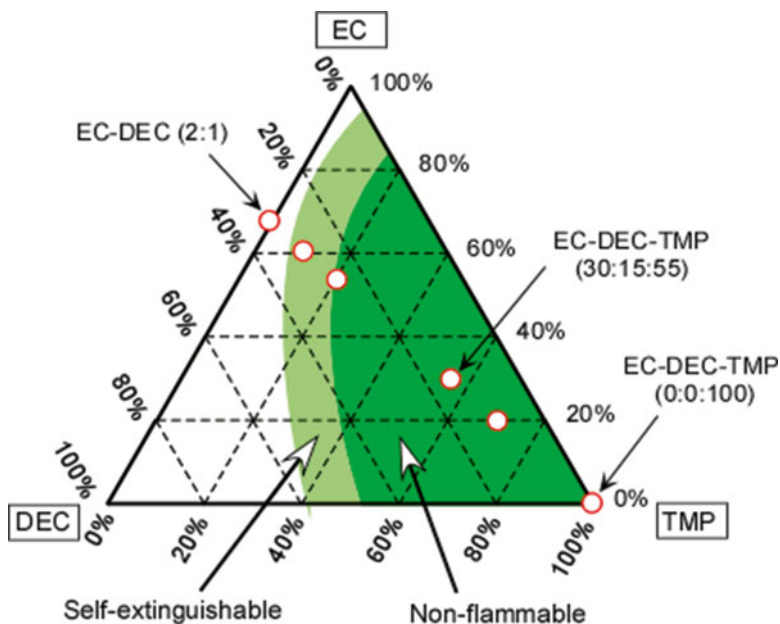
nonflammable component in LIB electrolytes. Generally, phosphorous-containing organic compounds are well known and practically used as fire-retardant materials that suppress the flammability of organic polymers [100, 101]. In the following sections, research papers on organic electrolyte solutions containing alkylphosphates and related compounds for LIBs are reviewed first, and then successful results on the development of polymeric gel electrolytes containing alkyl phosphates are described next.

## ***2.4.2 Alkylphosphates and Related Compounds as Flame-Retardant Additives/Co-solvents***

### **2.4.2.1 Alkylphosphates**

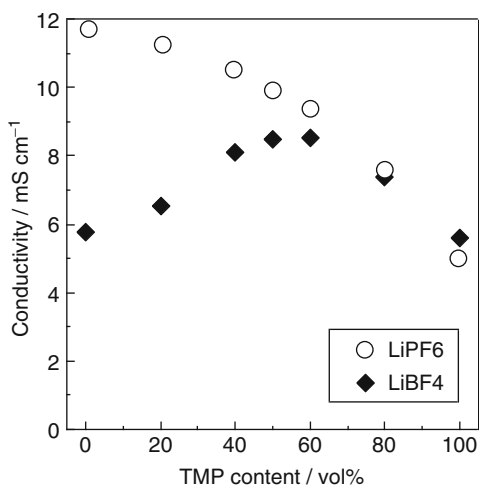
The use of alkylphosphates as a nonflammable component in LIB electrolytes was first proposed by Wang and colleagues [87]. They reported that trimethylphosphate (TMP) works as a flame-retardant additive or co-solvent in a mixed alkylcarbonate-based electrolyte solution. The most alkylcarbonate solvents used in conventional LIB shows good compatibility with TMP. That is, the solubility of TMP is generally high in alkylcarbonates. Figure 2.19 shows the results of qualitative evaluation for nonflammability and a self-extinguishing property of TMP-containing mixed alkyl carbonate, ethylene carbonate (EC) and diethyl carbonate (DEC) [94]. In a binary system of EC+TMP, the amount of 20 vol.% of TMP is enough to suppress the flammability. However, more than 50 vol.% of TMP is needed to keep nonflammability in the DEC+TMP binary system. These results are consistent with those reported by other research groups [87, 102–104]. As clearly shown in Fig. 2.19, the flame-retardant ability of TMP depends on the composition of the base solution. In EC+DEC (2:1 by vol), addition of TMP with 20 vol.% or higher suppresses the flammability of the electrolyte solution. In a mixed system of EC with ethyl methyl carbonate in 1:1 mass (weight) ratio (EC+EMC, 1:1), however, greater amounts of TMP are needed to suppress the flammability of the solution. The nonflammability of the electrolyte solution was more quantitatively evaluated by a self-extinguish time (SET) [103, 105]. According to the SET examination, the minimum amount of TMP suppressing the combustion was 30 % (in mass) in a mixed EC + EMC (1:1 by mass) solvent system [103].

Changes in physicochemical properties of the electrolyte solution when adding TMP have also been reported by Morimoto et al. [106]. Because the viscosity of TMP is lower than ethylene carbonate (EC) but higher than linear alkylcarbonates such as dimethyl carbonate (DMC) and DEC, the viscosity of the solution slightly increases with the addition of TMP. In Fig. 2.20, ionic conductivity of 1.0 mol dm<sup>-3</sup> (M) LiPF<sub>6</sub> and LiBF<sub>4</sub> in the mixed alkyl carbonates is shown as a function of the solvent composition [106]. The conductivity of LiPF<sub>6</sub> decreases with the TMP content. This is because the viscosity of the solution increases with the TMP content. However, in the LiBF<sub>4</sub> solution, the conductivity increases with the TMP blending,



**Fig. 2.19** Nonflammable and self-extinguishable compositions in  $\text{LiPF}_6/\text{EC}+\text{DEC}+\text{TMP}$  system

**Fig. 2.20** Ionic conductivity of  $1 \text{ mol dm}^{-3}$   $\text{LiPF}_6$  and  $\text{LiBF}_4$  solutions as a function of TMP content in EC+DMC (1:1 by vol.) at  $25^\circ\text{C}$

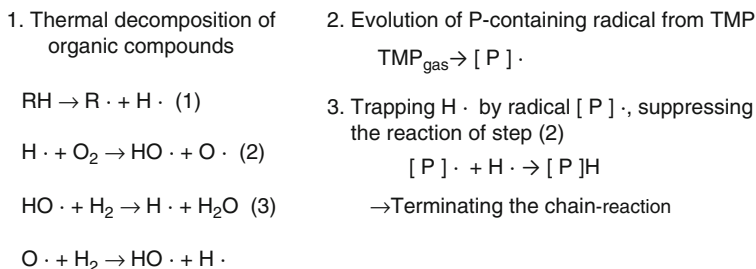


and then decreases in the solution containing higher TMP content than 80 %. Because the  $\text{LiBF}_4$  salt has rather strong interaction between the cation ( $\text{Li}^+$ ) and anion ( $\text{BF}_4^-$ ), the degree of ionic association is rather high in the system containing a high concentration of  $\text{LiBF}_4$ . Thus, the increase in the conductivity with the addition of TMP up to 50 vol.% is attributable to the decrease in the ionic association caused by the introduction of the higher permittivity component TMP.

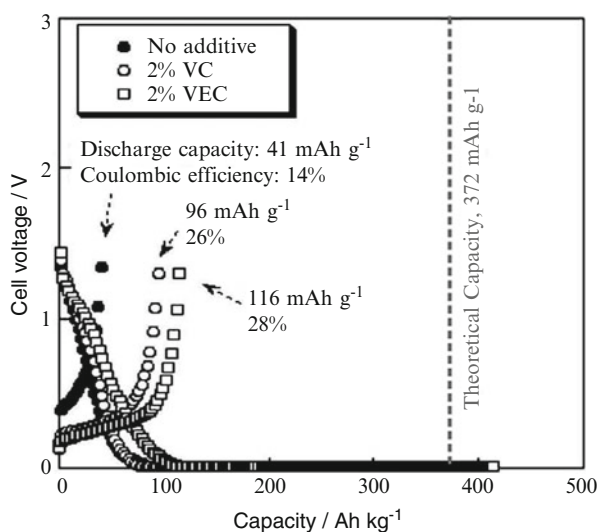
Besides nonflammability, the contribution of TMP to the thermal stability of the  $\text{LiPF}_6$  solution with EC-based mixed solvents is significant [94]. It is well known that  $\text{LiPF}_6$  is thermally decomposed at around 60 °C or higher. The addition of TMP with 20 vol.% or higher suppresses the decomposition of the  $\text{PF}_6^-$  salt dissolved in the EC-based solvent. Possible reaction schemes have been proposed, in which radical propagation in the oxidation process of alkyl esters will be terminated by TMP [94]. The thermal decomposition of  $\text{PF}_6^-$  anion evolves an acid HF, which would assist the oxidative decomposition of alkyl esters. The component TMP would act as a scavenger of organic radicals in such oxidation processes. With respect to the fire-retardant ability of TMP, some reaction mechanisms have been proposed. One of the proposed schemes is shown in Fig. 2.21 [87], in which a phosphorous-containing radical,  $[\text{P}]^\bullet$ , evolved by partial decomposition of TMP traps the hydrogen radical,  $\text{H}^\bullet$ , being a main carrier in the oxidative chain reaction (i.e., combustion) of alkyl esters. This radical trapping by the phosphorous-containing radical can be effective for suppressing the thermal decomposition of mixed alkyl ester solutions containing the  $\text{PF}_6^-$  anion. The effects of TMP addition on the thermal stability of an LIB system are also examined in alkylcarbonate-based electrolytes in contact with fully charged graphite negative and  $\text{LiCoO}_2$  positive electrodes [107]. The addition of TMP improves the thermal stability of the positive electrode side, while it does not suppress the highly exothermic reaction at the fully charged negative electrode. Thus, only a limited contribution of the flame-retardant component to the thermal stability of the LIB system is generally recognized.

The basic properties of the LIB electrode in the electrolyte solutions containing TMP have also been presented by Wang et al. [87, 103]. For the graphite negative electrode, the addition of considerable amounts of TMP causes the irreversibility of the charge--discharge process. This is because the surface process at the graphite in the electrolyte-containing TMP is different from the EC-based electrolyte [87]. As already discussed, the electrochemical Li-intercalation into graphite structure occurs through a thin layer, the so-called SEI (solid electrolyte interphase) formed at the graphite electrode [108–110]. In the EC-based electrolyte, the decomposition product of the EC component produces good SEI structure, while the electrochemical process in the solution containing TMP does not form compact SEI. The addition of an SEI-forming component, such as vinylene carbonate (VC), improves the rechargeability of the graphite electrode, as shown in Fig. 2.22 [111]. A small amount of the additive is effective in forming a film on the graphite surface. On the other hand, nongraphitizable carbon (hard carbon) shows rather good rechargeability as the negative electrode even in the solution containing TMP, because it does not need the formation of compact SEI that is required for the graphite electrode [103]. Also, common lithiated transition-metal oxides, such as  $\text{LiCoO}_2$  and  $\text{LiMn}_2\text{O}_4$ , work well as positive electrodes in TMP-containing electrolytes [87, 106]. As shown in Fig. 2.23 [87], sufficiently high rechargeable capacity was reported for the  $\text{LiCoO}_2$  positive electrode in a  $\text{LiPF}_6$  solution dissolved in EC+DEC+TMP (35:35:30). Almost the same discharge capacity and cycle performance are reported for  $\text{LiMn}_2\text{O}_4$  in  $\text{LiBF}_4/\text{EC}+\text{DMC}+\text{TMP}$  as those in the conventional electrolyte solutions without TMP [106].





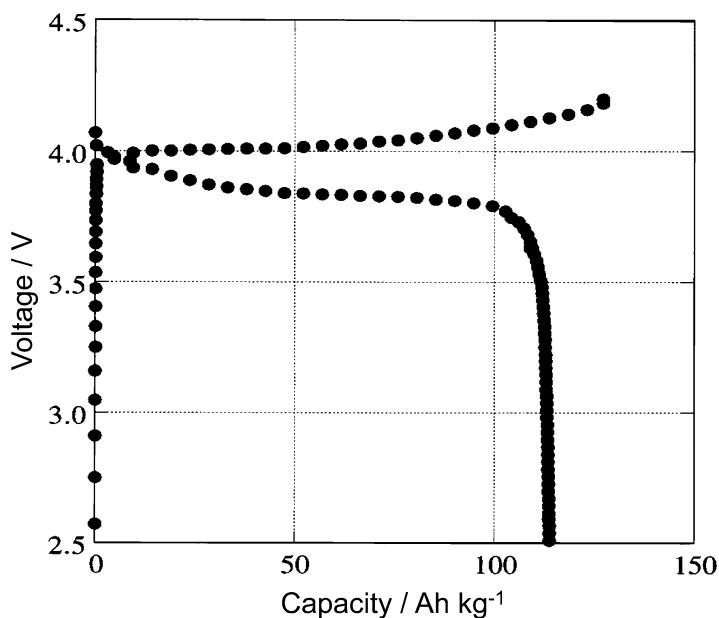
**Fig. 2.21** A proposed mechanism for suppressing the decomposition reaction by addition of a phosphorous-containing compound



**Fig. 2.22** First-cycle charge-discharge curves of Li/graphite (STG) half-cell using  $1 \text{ mol dm}^{-3}$  LiBETI/TMP electrolyte with and without additives

Other alkylphosphates have also been examined as fire-retardant additives or co-solvents in LIB electrolytes [112]. With respect to fire-retardant ability, the length of the alkyl chain in the phosphates is critical. The SET values of the solutions containing different alkylphosphates tend to be longer as the length of the alkyl chain when the systems contain the same mole fraction for different phosphates. That is, the P/C atomic ratio in the system determines SET. On the other hand, the reduction potential of alkylphosphate, which is strongly related to the SEI formation process at the graphite negative electrode, tends to shift to negative one when increasing the carbon in the alkyl group. Viscosity and dielectric properties are also influenced by the length of the alkyl chain in the phosphates.

Feng et al. [112] reported the use of dimethyl methyl phosphate (DMMP) as a nonflammable solvent. The basic properties of DMMP are between those of TMP

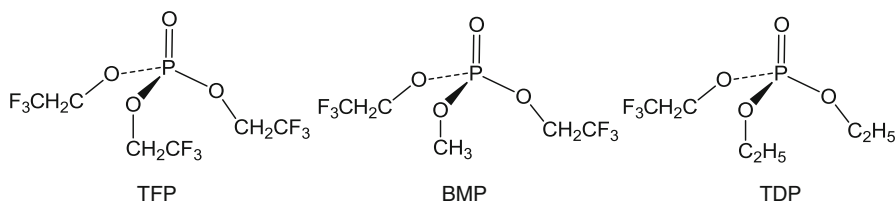


**Fig. 2.23** First-cycle charge–discharge curves of Li/LiCoO<sub>2</sub> half-cell with 1 mol dm<sup>-3</sup> LiPF<sub>6</sub>/EC+DEC+TMP (35:35:30)

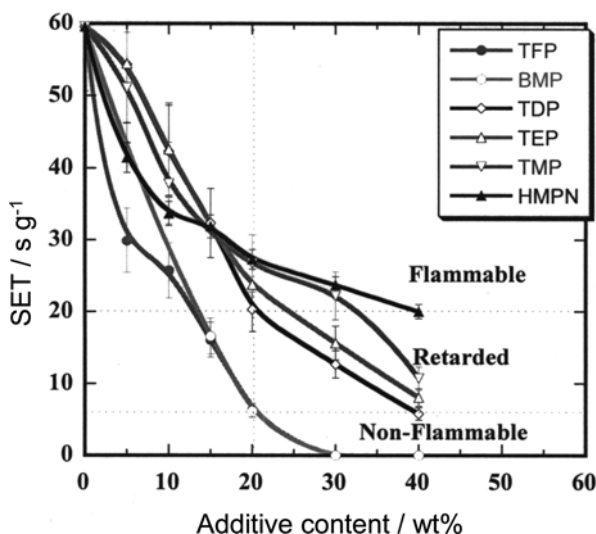
and triethylphosphate (TEP). With respect to rechargeability of the graphite negative electrode, highly irreversible behavior was observed in the electrolyte (LiClO<sub>4</sub>) solution using a DMMP solvent. However, reasonable cycling capacity was given by adding 10 vol.% of chloroethylene carbonate (Cl-EC) to the DMMP-based solution. Charge–discharge performances of a graphite/LiCoO<sub>2</sub> cell were also reported for the case using LiClO<sub>4</sub>/DMMP + Cl-EC. Consequently, possible alkylphosphates as the co-solvents giving both sufficient nonflammability and electrochemical performances of the LIB electrolyte would be limited to such lower molecular weight compounds as TMP, TEP, and related compounds.

#### 2.4.2.2 Fluoroalkylphosphates

Organic compounds that contain C–F bonds generally show nonflammability or fire-retardant property. Thus, fluoroalkyl-ethers and -esters have been attempted as non-flammable or flame-retardant solvents for LIB electrolytes [88, 89, 113]. Fluorinated alkylphosphates, or fluoroalkylphosphates, have higher flame-retardant properties than the corresponding alkylphosphates. Jow and co-workers [104, 114–116] reported a series of fluoroalkylphosphate, i.e., tris(2,2,2-trifluoroethyl) phosphate (TFP), bis(2,2,2-trifluoroethyl)-methyl phosphate (BMP) and (2,2,2-trifluoroethyl)-diethyl phosphate (TDP) (Fig. 2.24), as nonflammable additives or co-solvents of



**Fig. 2.24** Chemical structures of typical fluorinated alkylphosphates



**Fig. 2.25** Comparison in flammability of the electrolyte solutions with different fire-retardant additives. The base electrolyte:  $1.0 \text{ mol dm}^{-3} \text{ LiPF}_6/\text{EC}+\text{EMC}$  (1:1)

LIBs. Among them, TFP shows high nonflammability of the electrolyte and good compatibility with the graphite-based negative electrode. Introduction of fluorine atoms to ethyl groups of TEP decreases its boiling point (bp) and viscosity. In Fig. 2.25 [115], SET values of the electrolytes containing fluoroalkylphosphates are compared with those of the solutions containing alkylphosphates. The results clearly imply that fluorinated alkylphosphates have higher nonflammability than that of TEP-containing solutions, with respect to the same amount (in mass%) of the flame-retardant components.

Because the dielectric constant (relative permittivity) of TFP is lower than that of EC ( $\epsilon_r$ : 11 for TFP, 90 for EC), the ionic conductivity of  $\text{LiPF}_6$  solution decreases when adding TFP to mixed EC + EMC solvent in the wide temperature range [115]. Also the higher concentration of TFP tends to decrease the rechargeability of the graphite-based negative electrode. Thus, about 40 % of the TFP component in the electrolyte satisfies both the nonflammability and the reversibility of the electrode in the LIB system.

### 2.4.2.3 Alkyl Phosphonates and Phosphites

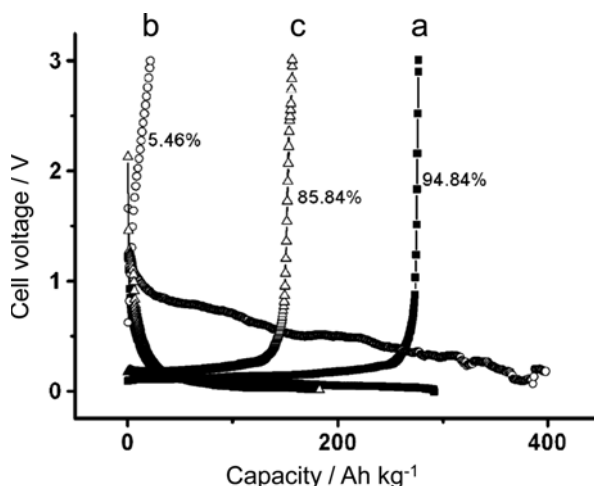
The use of alkyl phosphonates as the co-solvent of EC-based electrolytes has been proposed by Xiang and co-workers [91, 117, 118]. Dimethyl methylphosphonate (DMMPp), a typical alkyl phosphonate, has low viscosity ( $\eta$ : 1.75 mPa s) and moderate permittivity ( $\epsilon_r$ : 22.3) with a low melting point ( $-50^\circ\text{C}$ ) and a high boiling point ( $180^\circ\text{C}$ ). Nonflammability of DMMPp seems to be superior to or comparable with that of a corresponding alkyl phosphate [91]. That is, the addition of 10 mass% DMMPp to  $\text{LiPF}_6/\text{EC} + \text{DEC}$  showed a self-extinguishing property. However, sufficient nonflammability was observed for the system containing about 50 vol.% of DMMPp [117]. In those systems, a huge irreversible capacity was also observed for graphitic carbon, MCMB (mesocarbon microbead), as the negative electrode. Addition of such SEI-forming reagents as vinyl ethylene carbonate (VEC) improved the reversibility of the MCMB negative electrode (Fig. 2.26). Xiang et al. also reported that the DMMPp-based nonflammable electrolyte works for a cell consisting of  $\text{Li}_4\text{Ti}_5\text{O}_{12}$  negative and  $\text{LiNi}_{0.5}\text{Mn}_{1.5}\text{O}_4$  positive electrodes, in which about 3 V of the operation voltage is available [118]. The effects of DMMPp addition in the electrolyte consisting of lithium bis(oxalatoborate) ( $\text{LiBOB}$ ) salt have been more recently reported [119]. Better compatibility between nonflammability and the electrode performances was obtained. Further, Wu et al. [120] reported dimethyl(2-methoxyethoxy)methylphosphonate (DMMEMPp) as a new flame-retardant solvent in a  $\text{Li}/\text{LiFePO}_4$  system. They confirmed the nonflammability of the  $\text{LiTFSA}/\text{DMMEMPp}$  electrolyte system (TFSA: trifluoromethylsulfonyl amide) and good cycling performance of the  $\text{LiFePO}_4$  positive electrode.

Alkylphosphites are another family of phosphorous-containing organic esters, in which the oxidation state of phosphorous is III. Chen et al. [121, 122] first reported the use of trimethylphosphite ( $\text{TMPi}$ ) as a flame-retardant additive in  $\text{LiPF}_6/\text{EC} + \text{DEC}$ . The effect of  $\text{TMPi}$  on the nonflammability of the electrolyte is unclear, but some positive effects on the thermal stability of  $\text{LiCoO}_2$  and  $\text{LiNiO}_2$  electrodes have been demonstrated. The experimental results on thermal and FT-IR analyses gave a possible mechanism for improving the thermal stability and electrode performance in the electrolyte containing  $\text{TMPi}$ .

Jow and co-workers have reported fluorinated alkyl phosphites as the additive components in EC-based electrolytes. Among them, tris(2,2,2-trifluoroethyl) phosphite (TTFP) was first reported as a thermal stabilizer for  $\text{LiPF}_6$ -based electrolytes [90, 123].

### 2.4.2.4 Other Phosphorous-Containing Compounds

Arylphosphates are also possible candidates of flame-retardant additives. Wang et al. [124, 125] reported the effects of 4-isopropyl phenyl diphenyl phosphate (IPPP) addition on the thermal stability of  $\text{LiPF}_6/\text{EC} + \text{DEC}$  electrolyte. Addition of 5 mass% of IPPP showed positive effects on the decrease in the onset temperature and exothermic behavior of the electrolyte solution [125]. A flame-propagation test was also examined for the electrolyte containing IPPP. Addition of 15 wt% (%) in

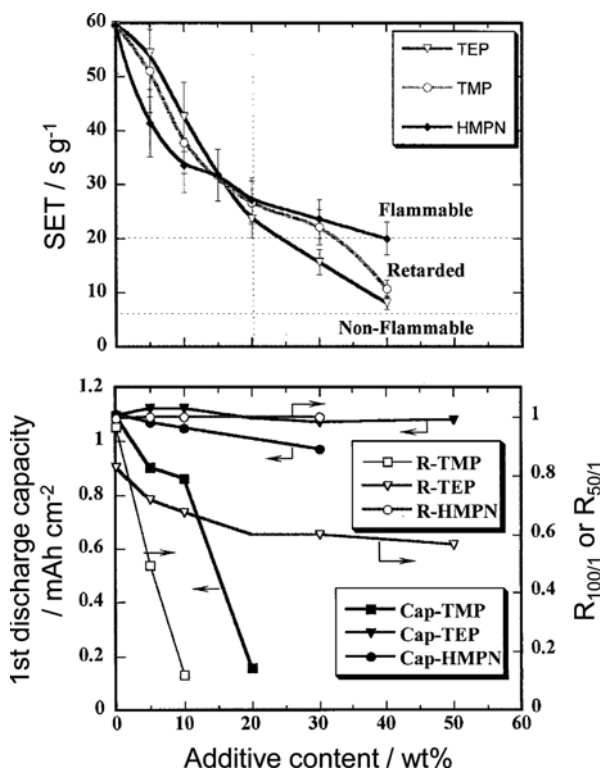


**Fig. 2.26** First-cycle charge–discharge curves of Li/graphite (MCMB) half-cells with different electrolytes. (a): 1 M  $\text{LiPF}_6/\text{EC}+\text{DEC}$  (1:1), (b) 1 M  $\text{LiPF}_6/\text{EC}+\text{DEC}+\text{DMMPp}$  (1:1:2), (c) 1 M  $\text{LiPF}_6/\text{EC}+\text{DEC}+\text{DMMPp}$  (1:1:2)+5 wt% VEC

mass) or more gave a good result for the nonflammability of the electrolyte, but decreased the discharge capacity and the cycleability of the  $\text{LiCoO}_2$  positive electrode [124].

As another phosphate-based flame-retardant additive, cresyldiphenyl phosphate (CDP) has been examined in  $\text{LiPF}_6/\text{EC}+\text{DEC}$  (1:1) [126] and  $\text{LiPF}_6/\text{EC}+\text{DMC}+\text{EMC}$  (1:1:1) [127]. The addition of 5 % (in mass) CDP decreased SET, but its ability for nonflammability was not so high. The effect of CDP on the battery performance of the graphite/ $\text{LiCoO}_2$  system was small when the addition to the electrolyte solution was limited to a lower level (~5 %). The effect of tris-(4-methoxyphenyl)phosphate (TMMP) on the overcharge protection is also reported in a graphite/ $\text{LiFePO}_4$  system using [128]. The addition of TMMP in  $\text{LiClO}_4/\text{EC}+\text{DMC}$  electrolyte shows a decrease in the SET and shifts the oxidation potential of the electrolyte to a less positive one.

Phosphazenes have also been known as effective flame retardants for plastics [129]. Several research groups reported the utility of this family as the flame-retardant component in the LIB electrolytes. Lee et al. [130] examined hexamethoxycyclotriphosphazene  $[\text{NP}(\text{OCH}_3)_2]_3$ : HMPN, in  $\text{LiPF}_6/\text{EC}+\text{DMC}$  (1:1). The addition of HMPN delays the exothermal reaction of lithiated graphite with the electrolyte in a DSC measurement and decreased the self-heating rate in an ARC (accelerating rate calorimeter) test [130]. A relatively small amount (1.5 wt%) of HMPN does not show a significant influence on the cycling performance of the  $\text{LiNi}_{0.8}\text{Co}_{0.2}\text{O}_2$  positive electrode [130]. Xu et al. [103] reported that, in SET experiments, a considerable amount of HMPN (>40 wt%) is needed to establish sufficient nonflammability for the  $\text{LiPF}_6/\text{EC}+\text{EMC}$  electrolyte. In



**Fig. 2.27** Trade-off between low flammability and electrolyte performance. Capacity utilization of first cycle and retention at hundredth (for TMP, TEP) or fiftieth cycle (HMPN)

Fig. 2.27 [103], the SET value of the electrolyte solution and the discharge capacity of the graphite/LiNiO<sub>x</sub> cell using the additive-containing electrolytes are shown as a function of the flame-retardant content. We can see trade-off behavior between low flammability and the electrode performance for the HMPN-added electrolyte, which is commonly observed in the electrolyte systems containing organophosphorous compounds as the flame-retardant components. Sazhin et al. [131] synthesized two kinds of phosphazene compounds and evaluated the nonflammability in EC + EMC-based electrolyte. They observed a significant increase in the flash point of the electrolyte with the content of the additives.

Hu et al. reported a phosphonamidate, bis(*N,N*-diethyl) (2-methoxyethoxy) methylphosphonamidate (DEMEMP), as a new P-N-containing organic flame-retardant additive [132]. Addition of 10 wt% of DEMEMP to LiPF<sub>6</sub>/EC + DMC decreases the SET value. The effects of DEMEMP addition on the cycling performances are rather small for MCMB negative and LiFePO<sub>4</sub> positive electrodes.

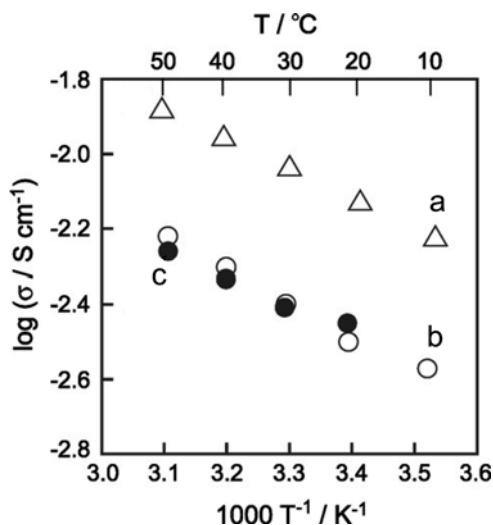
### 2.4.3 Polymeric Gel Electrolytes Containing Alkylphosphates

Polymeric gel electrolytes that consist of polymer matrices swollen with organic electrolyte solutions are promising quasi-solid electrolytes that contribute to establishing safer and more reliable LIB systems for stationary and vehicle uses [94, 133]. The author's research group has proposed polymeric gel electrolytes containing nonflammable organic components [133, 134]. The key technology of such gel electrolytes is ensuring compatibility of the nonflammability with the cell performance. In this section, basic properties and LIB electrode characteristics of polymeric gel systems containing alkylphosphates are reviewed.

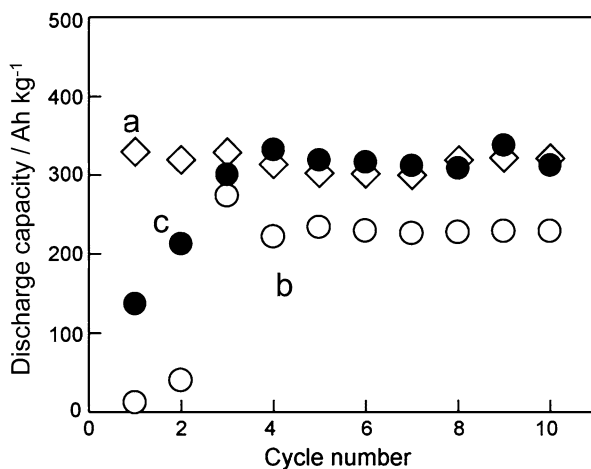
#### 2.4.3.1 Gel Electrolytes Containing Trimethylphosphate

Nonflammable polymeric gel films can be obtained by swelling a polymer matrix with a lithium salt solution containing sufficient amount of nonflammable component. Typically, a polar polymer matrix such as poly(vinylidene fluoride-co-hexafluoropropylene) (PVdF-HFP) is chosen as the host polymer and mixed EC+DMC solution dissolving lithium salt ( $\text{LiPF}_6$  or  $\text{LiBF}_4$ ) is utilized as the liquid component. It is confirmed that nonflammability is established for the gel consisting of 20 vol.% or more of TMP in the liquid phase. Gelation of the flame-retardant EC+DMC+TMP solution decreases the ionic conductivity, but still maintains high values of over  $10^{-3} \text{ S cm}^{-1}$  at room temperature, as shown in Fig. 2.28 [135]. Similar to the case in liquid electrolyte solutions, addition of VC as an SEI modifier in the liquid phase of the gel is also effective for rechargeability of graphite-based negative electrode in TMP-containing gel electrolyte systems. Figure 2.29 shows the changes in the discharge capacity of the graphite (KS6, TIMICAL) electrode in the gels consisting of  $\text{LiPF}_6/\text{EC}+\text{DEC}+\text{TMP}$  (55:25:20) with and without VC (2 wt%), compared with that observed in conventional liquid electrolyte,  $\text{LiPF}_6/\text{EC}+\text{DEC}$  (2:1) [134]. For both gel electrolytes, several cycles were initially required to obtain stable capacity. During the initial cycles, the liquid component will be introduced into the pore structure of the electrode to form a good electrode/electrolyte interface. The addition of VC leads to high rechargeability of graphite in the gel containing the nonflammable component TMP.

On the rechargeability of the oxide-based positive electrode, the TMP-containing nonflammable gel electrolyte shows good compatibility with positive electrode materials. With respect to the electrolytic salt, however,  $\text{LiBF}_4$  is better than  $\text{LiPF}_6$  for the rechargeability of the  $\text{LiMn}_2\text{O}_4$  positive electrode [135]. In the gel electrolyte dissolving  $\text{LiPF}_6$ , trace amounts of water in the system assist thermal decomposition of  $\text{PF}_6^-$  anion during the gelation with heat treatment. The resulting gel contains a small amount of HF that promotes the dissolution of Mn species in  $\text{LiMn}_2\text{O}_4$ , leading to the degradation of the cycleability of the positive electrode.



**Fig. 2.28** Temperature dependence of ionic conductivity for (a) 0.8 M LiPF<sub>6</sub>/EC+DEC+TMP (55:25:20) solution, (b) 0.8 M LiPF<sub>6</sub>/EC+DEC+TMP (55:25:20) gel, and (c) 0.8 M LiBF<sub>4</sub>/EC+DEC+TMP (55:25:20) gel

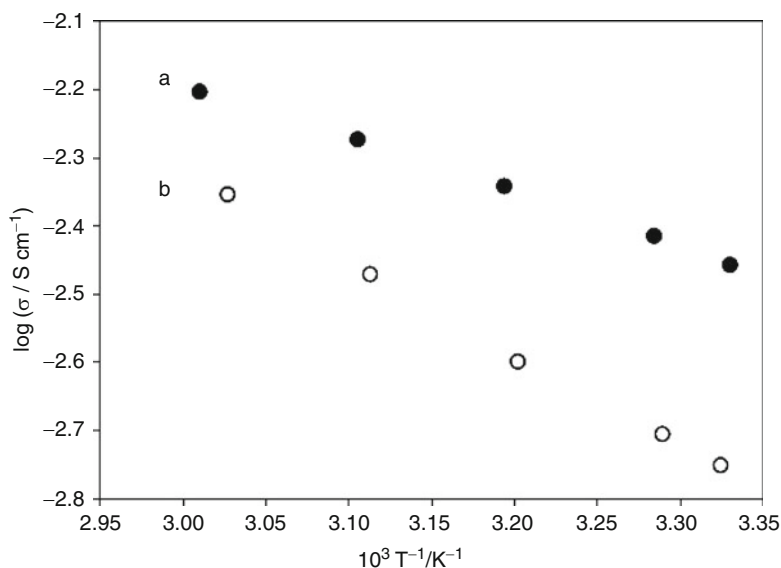


**Fig. 2.29** Discharge capacity of a graphite (KS6) electrode in (a) 1 M LiPF<sub>6</sub>/EC+DEC (2:1) solution, (b) 0.8 M LiPF<sub>6</sub>/EC+DEC+TMP (55:25:20) gel, and (c) 0.8 M LiPF<sub>6</sub>/EC+DEC+TMP (55:25:20)+VC (2 wt%) gel

#### 2.4.3.2 Gel Electrolytes Containing Triethylphosphate

The fire-retardant ability of TEP itself is somewhat lower than that of TMP because of the lower P/C ratio in its chemical structure. However, the former would be superior to the latter with respect to compatibility with the graphite-based negative

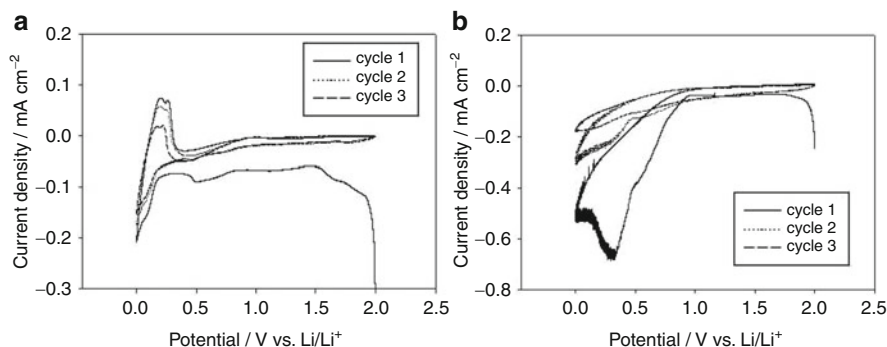




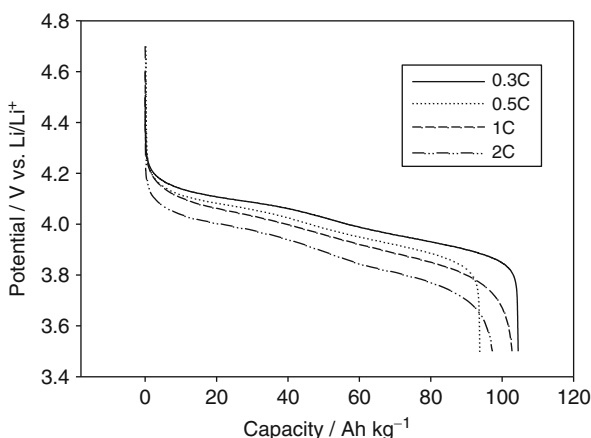
**Fig. 2.30** Temperature dependence of ionic conductivity for (a) 1 M  $\text{LiBF}_4/\text{EC}+\text{DEC}+\text{TEP}$  (55:25:20) solution and (b) 1 M  $\text{LiBF}_4/\text{EC}+\text{DEC}+\text{TEP}$  (55:25:20) gel

electrode. Similar to the system containing TMP, an electrolyte solution of 1.0 M  $\text{LiBF}_4$  in mixed EC + DEC + TEP (55:25:20 in volume) is easily solidified by PVdF-HFP to form transparent self-standing film with sufficient mechanical strength. From the experimental results of thermal analyses, the addition of TEP also shows higher on-set temperature for exothermic decomposition than that of the gel without TEP. Thus, a gel system containing TEP would be promising for practical LIB as nonflammable polymeric gel electrolyte (NPGE). In Fig. 2.30, ionic conductivity of NPGE is compared with that of the base solution electrolyte,  $\text{LiBF}_4$  (1.0 M)/EC + DEC + TEP [136]. The gel system containing TEP shows a high ionic conductivity of ca.  $2\text{ mS cm}^{-1}$  at room temperature, which is a value comparable to that of the gel consisting of TMP [94, 134].

The compatibility of NPGE containing TEP with LIB electrodes is examined for graphite (KS6) negative and  $\text{LiMn}_2\text{O}_4$  positive electrodes by cyclic voltammetry and constant-current charge/discharge cycling. In Fig. 2.31 [136], a typical cyclic voltammetric response of the graphite electrode in the NPGE containing TEP is compared with that in the gel containing TMP. The voltammogram in the gel containing TEP shows reversible current response corresponding to Li-insertion/desertion, which is similar to that in the gel without TEP and completely different from the behavior in the gel containing TMP. This difference in the current responses among the gel composition would be caused by the difference in the interfacial properties between the graphite electrode and the gel electrolyte. That is, the chemistry and electrochemical properties of SEI formed at the graphite surface would depend much on the flame-retardant additives, TEP and TMP, as already discussed



**Fig. 2.31** Cyclic voltammograms of graphite (KS6) electrode in (a) 1 M LiBF<sub>4</sub>/EC+DEC+TEP (55:25:20) gel and (b) 1 M LiBF<sub>4</sub>/EC+DEC+TMP (55:25:20) gel electrolytes



**Fig. 2.32** Discharge capacity of a LiMn<sub>2</sub>O<sub>4</sub> electrode in 1 M LiBF<sub>4</sub>/EC+DEC+TEP (55:25:20) gel electrolyte (NPGE) at a different discharge rate

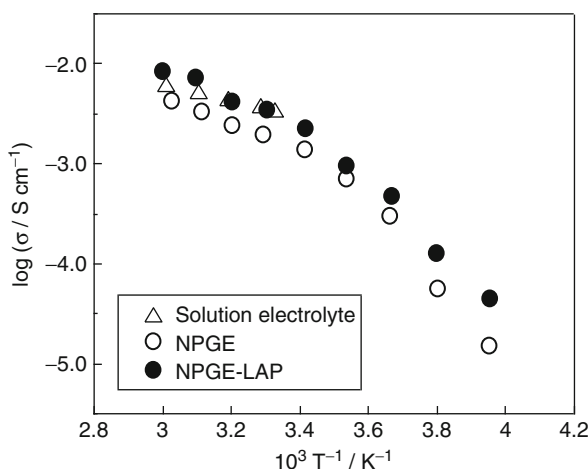
above. Figure 2.32 shows an example of the rate-capability of the LiMn<sub>2</sub>O<sub>4</sub> positive electrode in NPGE containing TEP [136]. More than 90 % of the utility is obtained at a 2C-rate discharge under room temperature conditions.

In order to examine the general features of NPGE, alkylcarbonate-based electrolyte solutions containing different phosphorous-containing additives have been prepared. Free-standing polymeric gel films are easily obtained by a thermal casting method using a PVdF-HFP host polymer. In most cases, the gel films containing a sufficient amount of the fire-retardant additives show excellent nonflammability and ionic conductivity. However, the compatibility of NPGE with the electrode materials is strongly dependent on the sort of the additive component. For example, NPGE containing diphenylphosphite (DPP) as the fire-retardant additive shows excellent nonflammability but poor cycleability of the LiMn<sub>2</sub>O<sub>4</sub> positive electrode. Anodic

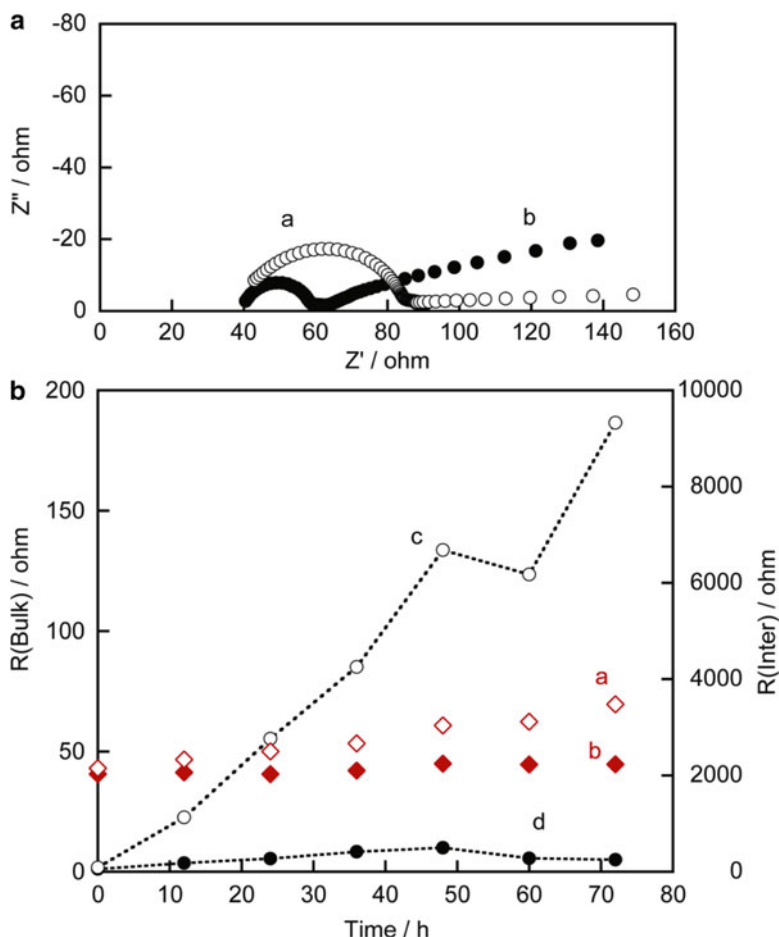
oxidation of DPP inhibits the rechargeability of the positive electrode. If one uses electrode material having a lower redox potential, such as  $\text{LiFePO}_4$ , NPGE containing DPP shows a reversible electrode reaction with high coulombic efficiency [137].

### 2.4.3.3 Effects of Lewis-Acid Polymer in Gels Containing Triethylphosphate

In order to improve the mass-transport properties, especially at the interface of the solid electrode and the gel electrolyte, different attempts have been reported. The introduction of Lewis-acid polymers (LAPs) into gel electrolyte systems is effective to enhance the  $\text{Li}^+$  ion mobility and compatibility of quasi-solid (gel) electrolytes with solid electrode materials [138–140]. With respect to the gel containing the flame-retardant additive, the authors' group reported the utility of LAP in a polymeric gel containing TEP [141]. Typical LAP is synthesized by dehydrated condensation of boron oxide ( $\text{B}_2\text{O}_3$ ) with tri(ethylene glycol) monomethylether (TEGMME) and poly(ethylene glycol) (PEG) with a molecular weight of 300. The resulting polymer is blended in a PVdF-HFP-based polymeric gel electrolyte containing TEP (NPGE: PVdF-HFP/ $\text{LiBF}_4$ /EC+DEC+TEP). The effects of the addition of LAP on the ionic conductivity of NPGE are shown in Fig. 2.33 [141]. The addition of a small amount of LAP, with a molar ratio of  $[\text{Li}^+]/\text{B} = 10/1$ , improved the ionic conductivity across the whole temperature range examined ( $-20$  to  $+60$  °C). The excess amount of LAP added to NPGE is practically avoided because the higher content of LAP tends to deteriorate the mechanical strength of NPGE.



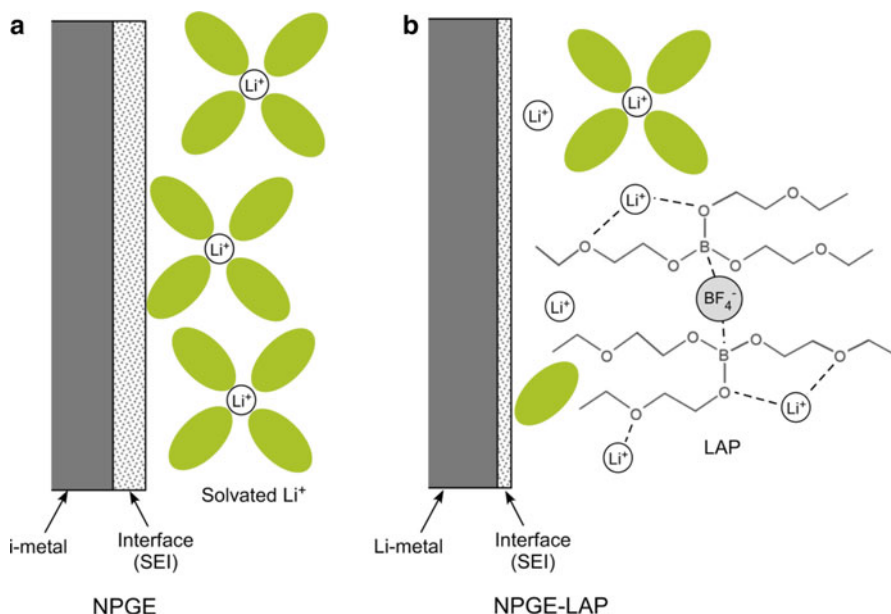
**Fig. 2.33** Temperature dependence of ionic conductivity for 1 M  $\text{LiBF}_4$ /EC+DEC+TEP (55:25:20) solution (open triangle), 1 M  $\text{LiBF}_4$ /EC+DEC+TEP (55:25:20) gel (NPGE, open circle), and 1 M  $\text{LiBF}_4$ /EC+DEC+TEP (55:25:20)+LAP gel (NPGE-LAP, filled circle)



**Fig. 2.34** AC impedance responses of Li/gel electrolyte/Li cells: (a) Nyquist plot (a: NPGE, b: NPGE-LAP), (b) time dependence of bulk resistance ( $R_{\text{bulk}}$ : a and b) and interfacial resistance ( $R_{\text{int}}$ : c and d), (a and c: for NPGE, b and d: for NPGE-LAP)

The improvement of the conductivity by adding LAP is considered to be mainly due to a decrease in the association between the  $\text{Li}^+$  cation and the  $\text{BF}_4^-$  anion. The spectroscopic data of NPGEs with and without LAP prove that the Lewis-acid boron center interacts with the Lewis-base  $\text{BF}_4^-$ , and there is no ion-pair formation in the LAP-containing NPGE [141]. With respect to the ionic mobility itself, a high value of  $\text{Li}^+$  with a transport number ( $\sim 0.6$ ) is demonstrated as the result of direct-current polarization measurements combined with an ac impedance technique. As smaller values than 0.5 have been usually obtained for conventional organic electrolyte solutions and poly(ethylene oxide)-based solid electrolytes, the above value for NPGE-LAP is regarded to be quite high for  $\text{Li}^+$  ion conduction in this kind of gel electrolyte system.

In Fig. 2.34 [141], ac impedance responses of Li metal/NPGE (with and without LAP)/Li metal symmetric cells are shown as an example of the examination of



**Fig. 2.35** A schematic model for an Li/gel electrolyte interface having interactions between ions and LAP in NPGE. (a) NPGE, (b) NPGE-LAP

influences of LAP on the interface behavior of NPGE. The interfacial resistance,  $R_{\text{int}}$ , between Li/NPGE (without LAP) increases with the time, while its bulk resistance,  $R_{\text{bulk}}$ , remains almost constant during the storage. The addition of LAP decreases  $R_{\text{int}}$  itself by one- to twofold, and reduces the increment during the storage. A model for the additional effects of LAP on the interfacial behavior is presented as shown in Fig. 2.35 [141]. Because Li metal is highly reactive toward organic compounds, it reacts with alkyl carbonate molecules that form  $\text{Li}^+$  solvation at the vicinity of the interface between the Li electrode and the gel electrolyte. The decomposition of the organic solvent molecules produces a surface thin layer (SEI). The resistance of the resulting thin layer influences the  $\text{Li}^+$  mobility at the interface. A thicker layer with high resistivity hinders the fast movement of  $\text{Li}^+$  at the interface. The introduction of LAP in the NPGE leads to the anion trapping by the Lewis-acid interaction, providing free  $\text{Li}^+$  at the interface. Thus, the number of  $\text{Li}^+$  solvation decreases at the interface, and a thinner layer will be formed as compared to NPGE without LAP.

The results of thermal analyses demonstrated that the introduction of LAP into NPGE also reduces the exothermic heat for thermal decomposition of the liquid component dissolving the Li salt. The charge/discharge characteristics of  $\text{LiMn}_2\text{O}_4$  positive electrode have also been reported. The addition of LAP to NPGE does not have a negative influence on the electrode behavior of  $\text{LiMn}_2\text{O}_4$ . There is a high rate capability of the oxide electrode in the present NPGE-LAP system: ca. 80 % or higher of utilization is achieved for the cycling under a 2C-rate at ambient

temperature [141]. We conclude that NPGE-LAP can be used for an LIB system for high-power-density applications with sufficient safety and reliability.

### **2.4.4 Summary**

A variety of organophosphorous compounds, especially in the alkylphosphates family, have been examined as flame-retardant co-solvents or additives in LIB electrolyte systems. Polymeric gel electrolytes containing flame-retardant components would be another choice to produce a battery with a safer and more reliable cell performance. In both cases, nonflammability or the self-extinguishing property of the electrolyte system depends very much on the P/C atomic ratio in the resulting electrolyte. Thus, the higher P/C ratio tends to be effective in establishing nonflammability. However, battery performances, especially for graphite-based negative electrodes, have a tendency to decrease with an increasing P/C ratio. No clear solution has been found for this trade-off behavior. Utilization of an efficient SEI-forming reagent would be a condition to deliver sufficient cell performance for the system using completely nonflammable electrolyte systems.

## **2.5 Sulfur-Containing Organic Solvents**

### **2.5.1 Introduction**

Sulfur has been an important element used for the electrolyte solvents for lithium and lithium-ion batteries. Sulfur-containing organic solvents such as dimethyl sulfoxide and sulfolane are popular solvents for nonaqueous electrolytes [142]. Sulfur-containing inorganic solvents such as  $\text{SO}_2$  and  $\text{SOCl}_2$  have been used as catholytes for lithium cells as listed in Tables 2.6 and 2.7, where typical chemistries for primary and secondary cells are given, respectively [143, 144]. Although no sulfur-containing organic solvent is commercially used in lithium-ion cells, nonaqueous electrolytes containing sulfolane have already been commercially produced for aluminum electrolytic capacitors and double-layer capacitors [145, 146], and have been examined for lithium cells for high-temperature applications. The authors review the papers on lithium and lithium-ion cells using sulfur-containing organic solvents that were published after 1990.

### **2.5.2 Properties of Organo-Sulfur Compounds**

Organo-sulfur compounds are classified into sulfide, sulfoxide, sulfone, sulfite, sulfonate, and sulfate depending on the number and kind of oxygen atoms. The physical properties of acyclic (dimethyl derivatives) and cyclic (five-membered derivatives)

**Table 2.6** Primary lithium cells commercialized in the 1970s

Code	Positive electrode	Electrolyte	Voltage	Manufacturer	Year
B	(CF) <sub>n</sub>	LiBF <sub>4</sub> /GBL	2.6	Panasonic	1971
–	I <sub>2</sub> -PVP	LiI	2.7	Wilson Greatbatch	1972
–	Ag <sub>2</sub> CrO <sub>4</sub>	LiClO <sub>4</sub> /PC	3.0	SAFT	1973
–	SO <sub>2</sub>	LiBr/AN-SO <sub>2</sub>	2.6	(American Cyanamid)	1974
E	SOCl <sub>2</sub>	LiAlCl <sub>4</sub> /SOCl <sub>2</sub>	3.5	GTE	1974
–	V <sub>2</sub> O <sub>5</sub>	LiAsF <sub>6</sub> -LiBF <sub>4</sub> /MF	2.8	Honeywell	1975
–	CuS	LiClO <sub>4</sub> /DOL-DME	1.8	DuPont	1975
G	CuO	LiClO <sub>4</sub> /DOL	1.5	SAFT	1975
F	FeS <sub>2</sub>	LiCF <sub>3</sub> SO <sub>3</sub> /MOX-DOL-DME	1.6	Union Carbide	1976
C	MnO <sub>2</sub>	LiClO <sub>4</sub> /PC-DME	2.8	Sanyo Electric	1976

**Table 2.7** Secondary lithium cells developed in the 1980s

Type	Negative electrode	Positive electrode	Electrolyte	Manufacturer	Year
Coin	Li-Al	TiS <sub>2</sub>	LiClO <sub>4</sub> /DOL	Exxon	1978
	Li-BiPbSnCd	C	LiClO <sub>4</sub> /PC-DME	Panasonic	1985
	Li-Al	PAn	LiBF <sub>4</sub> /PC-DME	Bridestone	1987
	Li-Al	TiS <sub>2</sub>	LiPF <sub>6</sub> /4MeDOL-HMPA	Hitachi Maxwell	1988
	Li-LGH	V <sub>2</sub> O <sub>5</sub>	LiClO <sub>4</sub> /PC	Toshiba	1988
	Li-PAS	PAS	LiBF <sub>4</sub> /PC	Kanebo	1989
	Li-AlMn	Li <sub>2</sub> MnO <sub>2</sub>	LiCF <sub>3</sub> SO <sub>3</sub> /EC-BC-DME	Sanyo Electric	1989
Cylindrical	Li	TiS <sub>2</sub>	LiAsF <sub>6</sub> /2MeTHF	EIC Lab.	1979
	Li	SO <sub>2</sub>	Li <sub>2</sub> B <sub>10</sub> Cl <sub>10</sub> /SO <sub>2</sub>	Duracell	1981
	Li	MoS <sub>2</sub>	LiAsF <sub>6</sub> /EC-PC	Moli Energy	1987
	Li	TiS <sub>2</sub>	LiAsF <sub>6</sub> /2MeTHF	W. R. Grace	1987
	Li	NbSe <sub>3</sub>	LiAsF <sub>6</sub> /PC-2MeTHF	AT&T Bell Laboratories.	1988
	Li	CuCl <sub>2</sub> , SO <sub>2</sub>	LiAlCl <sub>4</sub> /SO <sub>2</sub>	Altus	1989
	Li	LiMn <sub>2</sub> O <sub>6</sub>	LiAsF <sub>6</sub> /DOL-TBA	Tadiran	1989

compounds are listed in Table 2.8, where FW, *d*, mp, bp, fp,  $\epsilon_r$ ,  $\eta$ ,  $E_{IP}$ , and  $E_{EA}$  are formula weight, density, melting point, boiling point, flash point, relative permittivity, viscosity, ionization potential, and electron affinity, respectively. The ionization potential (IP) and electron affinity (EA) in one-electron oxidation and reduction of a single molecule was calculated by B3LYP/6–311+G(2d,p) without changing the atomic coordinates during the electron transition [147]. The values for DMC and EC are also given for reference. Generally, the ionization potential increases and the electron affinity decreases as the number of oxygen atoms increases.

#### (a) Sulfides

Sulfides contain a bivalent sulfur atom. Their strong, unpleasant odor is a problem for use. Since lone-pair electrons on the sulfur atoms are easy to oxidize (low IP), there are no recent uses for use in batteries.





(b) Sulfoxides

Dimethyl sulfoxide (DMSO) is a very popular solvent, because it has strong solvating power with a high relative permittivity and an optimum liquid temperature range. Tetramethylene sulfoxide (TMSO) seems to have similar properties with a wider liquid temperature range. Since sulfoxides contain a tetra-valent sulfur atom, they are not as stable toward oxidation as carbonates are due to the existence of lone-pair electrons on the sulfur atoms (low IP). Conductivity and viscosity of  $\text{LiClO}_4$  in DMSO-ether (THF, DME, DOL) mixtures were extensively studied [148]. Both  $\text{LiCF}_3\text{SO}_3$  and  $\text{LiPhSO}_3$ -DMSO electrolytes were tested for  $\text{Li/LiMn}_2\text{O}_4$  and  $\text{Li/V}_2\text{O}_5$  cells [149].

(c) Sulfones

Sulfolane (TMS) is the most studied sulfur-containing organic solvent for lithium [150] and lithium-ion [151] cells. Since sulfolane is a solid at room temperature, like EC, it is often mixed with low-viscosity solvents to make electrolyte solutions. Dimethyl sulfone has a high melting point of  $108^\circ\text{C}$ , and it is not easy to handle as a solvent, although it was used for lithium cells in high-temperature operation above  $150^\circ\text{C}$  [152, 153]. Unsymmetrical ethyl methyl sulfone has a relatively low melting point of  $37^\circ\text{C}$ , and it was studied extensively as an electrolyte solvent [154].

(d) Sulfites

Because of the similarity in the structures of sulfites with those of carbonates, the properties of cyclic and acyclic sulfites such as ethylene sulfite [155], propylene sulfite [156], dimethyl sulfite [157], and diethyl sulfite [157] were studied in comparison with EC, PC, DMC, and DEC as an electrolyte additive or co-solvent. Among these, ethylene sulfite (ES) is one of the practical anode SEI-forming additives [158], and dimethyl sulfite is a promising candidate as a co-solvent that improves low-temperature performance of graphite/ $\text{LiCoO}_2$  cells [159].

(e) Sulfonates

Due to the high chemical reactivity of sulfonates, they are not easy to use as electrolyte solvents. Among sulfonates, 1,3-propane sultone (PS) is one of the practical additives that work as both an anode SEI-forming agent [160–162] and as a cathode protection agent [158, 161].

(f) Sulfates

Due to the high chemical reactivity and toxicity of sulfates, they cannot be used as electrolyte solvents and have been tested only as additives. Among these, ethylene sulfate was tested as an anode SEI-forming agent [163–165].

### 2.5.3 Electrolyte Formulation and Cell Performance

The oxidation process of electrolyte solutions is complicated. Although electrolyte solutes (lithium salts) are involved, solvents are believed to be the major component responsible for the catalytic decomposition on the cathodes [147, 166]. Angell's

**Table 2.9** Electrolytic conductivity of lithium salts in EMSO<sub>2</sub>

Salt	$\kappa$ (mS cm <sup>-1</sup> )
LiN(CF <sub>3</sub> SO <sub>2</sub> ) <sub>2</sub>	5.3
LiPF <sub>6</sub>	3.2
LiClO <sub>4</sub>	1.2
LiCF <sub>3</sub> SO <sub>3</sub>	1.0

1 mol dm<sup>-3</sup>, 25 °C

group in Arizona State University has conducted systematic studies on sulfone solvents in order to increase the anodic stability of the electrolyte solution, which is a recent R&D trend to obtain high-voltage cells. As described in the previous section, sulfones are promising electrolyte solvents for lithium and lithium-ion batteries among sulfur-containing organic solvents. Angell's group introduced an unsymmetrical sulfone, ethyl methyl sulfone (EMSO<sub>2</sub>), which lowers the melting point (108 °C) of dimethyl sulfone (DMSO<sub>2</sub>) down to 37 °C by breaking the molecular symmetry [154].

EMSO<sub>2</sub> liquefies spontaneously in the presence of lithium salts and the resultant solutions are stable over wide ranges of temperatures from ca. 10 °C (when salts or solvate precipitate or EMSO<sub>2</sub> crystallizes, depending on lithium salt and concentration) to ca. 220 °C (when EMSO<sub>2</sub> begins to evaporate). EMSO<sub>2</sub> dissolves various lithium salts readily and it seems to have a special affinity for LiN(CF<sub>3</sub>SO<sub>2</sub>)<sub>2</sub>. The electrolytic conductivity of 1 mol dm<sup>-3</sup> solutions of various lithium salts are given in Table 2.9. A 3:1 mixture of EMSO<sub>2</sub> and DMSO<sub>2</sub> has an eutectic temperature of 23 °C, and its solution containing LiN(CF<sub>3</sub>SO<sub>2</sub>)<sub>2</sub> is stable to below 0 °C. The anodic stability of EMSO<sub>2</sub>-based electrolytes was announced to be higher than EC-based electrolytes. It has been confirmed by the successful intercalation of PF<sub>6</sub><sup>-</sup> into graphite in EMSO<sub>2</sub> up to 5.5 V vs. Li/Li<sup>+</sup>, whereas EC-based electrolytes are strongly oxidized above 5.2 V, preventing complete loading of graphite with PF<sub>6</sub><sup>-</sup> [167], and by the attempt to completely remove lithium ion from Li<sub>2/3</sub>Ni<sub>1/3</sub>Mn<sub>2/3</sub>O<sub>2</sub> around 5.4 V [168]. However, its relatively high melting point essentially eliminates the possibility of EMSO<sub>2</sub> as a single solvent. Therefore, it must be mixed with a co-solvent to lower the melting point and viscosity for practical use [151].

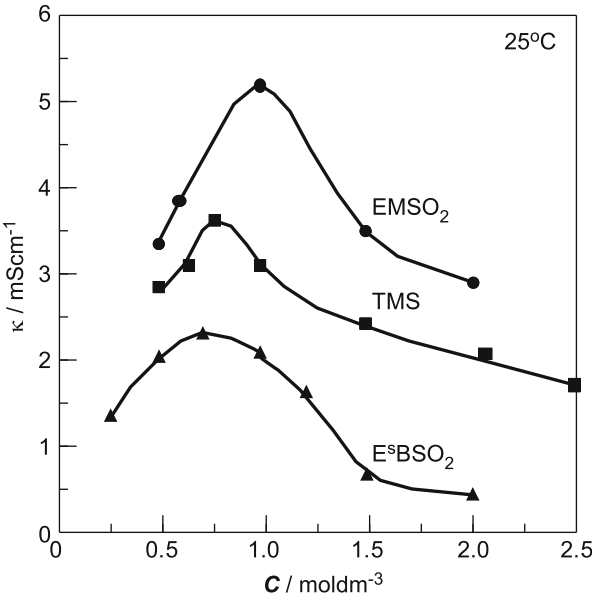
The studies of Angell's group were extended to other sulfone derivatives as listed in Table 2.10 [151]. The high boiling points of the sulfones correlate reliably with their viscosities at room temperature, and these are high enough to seriously limit the ionic mobilities. The concentration and temperature dependence of electrolytic conductivity of LiN(CF<sub>3</sub>SO<sub>2</sub>)<sub>2</sub> in EMSO<sub>2</sub>, TMS, and ethyl sec-butyl sulfone (E<sup>s</sup>BSO<sub>2</sub>) are given in Figs. 2.36 and 2.37, respectively. All sulfones demonstrated a rather uniform high anodic stability toward a LiMn<sub>2</sub>O<sub>4</sub> cathode despite their different chemical structures. In contrast with the stability on the cathode surface, which is invariant for all sulfones, the ability to form an effective SEI film on the graphite anode is found to be critically sensitive to the sulfone structure. The reductive decomposition of EMSO<sub>2</sub> occurred at ca. 0.7 V vs. Li/Li<sup>+</sup> without forming an effective SEI on the graphite. Similarly, the coulombic efficiencies for the oxidation-reduction of

**Table 2.10** Physical properties of sulfones and their electrolytes

Name	mp (°C)	bp (°C)	$\epsilon_r$	$\eta$ (mPa s)	Solubility, <i>m</i> (LiN(CF <sub>3</sub> SO <sub>2</sub> ) <sub>2</sub> /LiPF <sub>6</sub> )	$\kappa^b$ (mS cm <sup>-1</sup> )
<i>Acyclic</i>						
Dimethyl sulfone	108	238				
Ethyl methyl sulfone	37	239	95 (20°C)		3.8/2.7	5.3
Diethyl sulfone	74	246				
Ethyl iso-propyl sulfone	<-20	265 <sup>a</sup>			2.3/1.0	2.3
Ethyl iso-butyl sulfone	<-20	280 <sup>a</sup>				2.5
Ethyl sec-butyl sulfone	-60	290 <sup>a</sup>	48 (20°C)		1.5/0.8	1.5
Dipropyl sulfone	31	266	33 (30°C)	5.4 (30°C)		
Dibutyl sulfone	45	295	26 (50°C)	4.7 (50°C)		
<i>Cyclic</i>						
Trimethylene sulfone	75	290 <sup>a</sup>				
2-Methyltrimethylene sulfone	<-20	270 <sup>a</sup>			3.3/-	2.3
Tetramethylene sulfone	28	287	43.3 (30°C)	10.3 (30°C)	3.5/2.0	3.1
3-Methyltetramethylene sulfone	6	276	29.4 (25°C)	11.8 (25°C)		
2,4-Dimethyltetramethylene sulfone	-3	281	29.7 (25°C)	9.1 (25°C)		

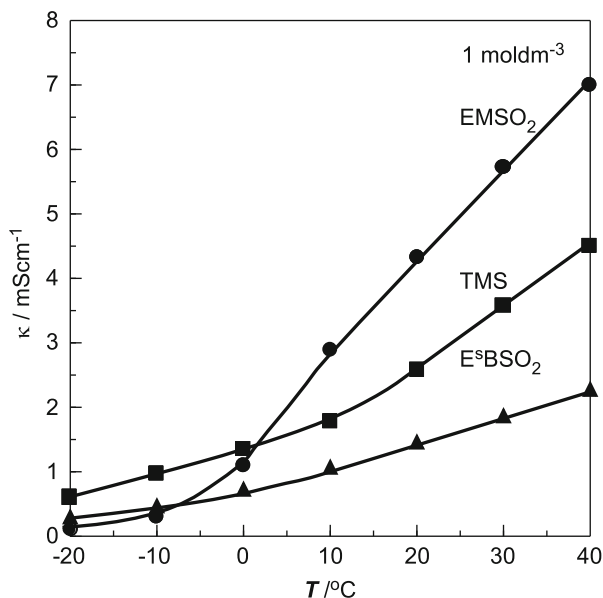
<sup>a</sup>Value extrapolated by nomograph

<sup>b</sup>1 mol dm<sup>-3</sup> LiN(CF<sub>3</sub>SO<sub>2</sub>)<sub>2</sub>, 25 °C



**Fig. 2.36** Concentration dependence of electrolytic conductivity of LiN(CF<sub>3</sub>SO<sub>2</sub>)<sub>2</sub> in sulfone solvents

**Fig. 2.37** Temperature dependence of electrolytic conductivity of  $\text{LiN}(\text{CF}_3\text{SO}_2)_2$  in sulfone solvents



lithium on Pt and Al were low in  $\text{EMSO}_2$  solvent [169]. Therefore,  $1 \text{ mol dm}^{-3}$   $\text{LiN}(\text{CF}_3\text{SO}_2)_2$  in  $\text{EMSO}_2$  or TMS were tested using a  $\text{Li}_4\text{Ti}_5\text{O}_{12}$  anode, which does not need a SEI layer to operate [170].  $2.5 \text{ V}$   $\text{Li}_4\text{Ti}_5\text{O}_{12}/\text{LiMn}_2\text{O}_4$  cells containing  $1 \text{ mol dm}^{-3}$   $\text{LiN}(\text{CF}_3\text{SO}_2)_2$  in  $\text{EMSO}_2$  or TMS were operated at C/3 rate for 100 cycles with 99 % capacity retention and 100 % coulombic efficiency. Furthermore, a  $3 \text{ V}$   $\text{Li}_4\text{Ti}_5\text{O}_{12}/\text{LiNi}_{1/2}\text{Mn}_{3/2}\text{O}_4$  cell containing  $1 \text{ mol dm}^{-3}$   $\text{LiPF}_6$  in TMS cycled fairly well at C/12 rate, although a separator wettability problem occurred at the initial cycles.

To lower the melting points of  $\text{EMSO}_2$ , oligoether-containing sulfones [171] and cycloalkyl group-containing sulfones [172] were synthesized and characterized as in Table 2.11. Although these new sulfones showed lower melting points, the electrolytic conductivity of lithium salts in these solvents were always lower than in  $\text{EMSO}_2$ , due to the increased viscosity. The anodic stability decreased by the incorporation of oligoether segments, which was proved by quantum-mechanical calculations [173].

$1 \text{ mol dm}^{-3}$   $\text{LiPF}_6$  in EMES was tested in graphite (MCMB25-28)/Li and  $\text{LiCr}_{0.015}\text{Mn}_{1.985}\text{O}_4/\text{Li}$  half-cells, respectively [171]. The capacity of the first half-cell decreased rapidly with cycling at  $0.013 \text{ mA cm}^{-2}$  (C/78), presumably due to the ineffective SEI formation, whereas that of the second half-cell decreased gradually with cycling at  $0.092 \text{ mA cm}^{-2}$  (C/11). A discharge capacity of more than  $50 \text{ mA h g}^{-1}$  was maintained after 200 cycles with a stable coulombic efficiency around 0.86. Similarly,  $1 \text{ mol dm}^{-3}$   $\text{LiN}(\text{CF}_3\text{SO}_2)_2$  in ESCP was also tested in graphite (MCMB25-28)/Li and  $\text{LiCr}_{0.015}\text{Mn}_{1.985}\text{O}_4/\text{Li}$  half-cells, respectively [172]. The capacity of the first half-cell decreased rapidly with cycling at  $0.068 \text{ mA cm}^{-2}$

**Table 2.11** Physical properties of sulfone derivatives and their electrolytes

Name	mp (°C)	bp <sup>a</sup> (°C)	T <sub>g</sub> (°C)	T <sub>g</sub> <sup>b</sup> (°C)	κ <sup>b</sup> (mS cm <sup>-1</sup> )
CH <sub>3</sub> SO <sub>2</sub> C <sub>2</sub> H <sub>5</sub> (EMSO <sub>2</sub> )	37	240	–	–96	5.3
CH <sub>3</sub> OCH <sub>2</sub> CH <sub>2</sub> SO <sub>2</sub> CH <sub>3</sub> (MEMS)	15	275	–90	–81	1.5
CH <sub>3</sub> OCH <sub>2</sub> CH <sub>2</sub> SO <sub>2</sub> C <sub>2</sub> H <sub>5</sub> (EMES)	2	286	–91	–83	1.4
CH <sub>3</sub> (OCH <sub>2</sub> CH <sub>2</sub> ) <sub>2</sub> SO <sub>2</sub> C <sub>2</sub> H <sub>5</sub> (EMEES)	<0	>290	–88	–73	0.8
CH <sub>3</sub> (OCH <sub>2</sub> CH <sub>2</sub> ) <sub>3</sub> SO <sub>2</sub> C <sub>2</sub> H <sub>5</sub> (EMEEES)	<0	>290	–83	–72	0.6
(CH <sub>3</sub> OCH <sub>2</sub> CH <sub>2</sub> ) <sub>2</sub> SO <sub>2</sub> (DMES)	47	>290	–91	–84	1.0
CH <sub>3</sub> SO <sub>2</sub> C <sub>5</sub> H <sub>9</sub> (MSCP)	–20	320	–92	–86	0.6
C <sub>2</sub> H <sub>5</sub> SO <sub>2</sub> C <sub>5</sub> H <sub>9</sub> (ESCP)	38	328	–93	–85	0.6
CH <sub>3</sub> SO <sub>2</sub> CH <sub>2</sub> C <sub>5</sub> H <sub>9</sub> (MSMCP)	19	325	–87	–80	0.5
C <sub>2</sub> H <sub>5</sub> SO <sub>2</sub> C <sub>6</sub> H <sub>11</sub> (ESCH)	21	337	–76	–72	0.1
C <sub>2</sub> H <sub>5</sub> SO <sub>2</sub> CH <sub>2</sub> C <sub>6</sub> H <sub>11</sub> (ESMCH)	9	345	–89	–65	0.1

<sup>a</sup>Value extrapolated by nomograph<sup>b</sup>1 mol dm<sup>-3</sup> LiN(CF<sub>3</sub>SO<sub>2</sub>)<sub>2</sub>, 25 °C

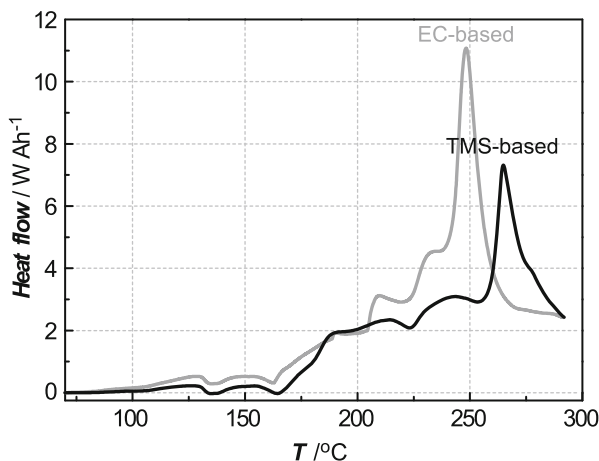
(C/4.4) due to the incompatibility of the conductivity with the charge/discharge rate, whereas that of the second half-cell decreased gradually with cycling at 0.15 mA cm<sup>-2</sup> (C/2). A discharged capacity of more than 60 mA h g<sup>-1</sup> was maintained after 120 cycles with a stable coulombic efficiency around 0.86.

Because these sulfone derivatives have no ability to form an effective SEI, 2 wt% of vinylene carbonate (VC) was added in 1 mol dm<sup>-3</sup> LiPF<sub>6</sub> in EMES or MEMS for graphite/LiCoO<sub>2</sub> full cells [174]. 1 mol dm<sup>-3</sup> LiPF<sub>6</sub> in EMES + 2 wt% VC showed a capacity drop, when the rate was raised to 0.50 mA cm<sup>-2</sup> (C/4.6), whereas 1 mol dm<sup>-3</sup> LiPF<sub>6</sub> in MEMS + 2 wt% VC exhibited almost the same performance as the reference electrolyte, 1 mol dm<sup>-3</sup> LiPF<sub>6</sub> in EC-DMC (50–50 vol.%), at 0.46 mA cm<sup>-2</sup> (C/5). These results indicated that more fluid versions of the sulfone-based electrolytes are necessary.

To circumvent the low separator wettability and low electrolytic conductivity of single-solvent systems based on sulfone solvents as mentioned before, blending with a low-viscosity solvent such as EMC is a practical approach [170]. Based on this guideline, 1 mol dm<sup>-3</sup> LiBF<sub>4</sub> in TMS-ethyl acetate (50–50 vol.%) + 2 vol.% VC was tested for Li/LiNi<sub>1/2</sub>Mn<sub>3/2</sub>O<sub>4</sub> cells.

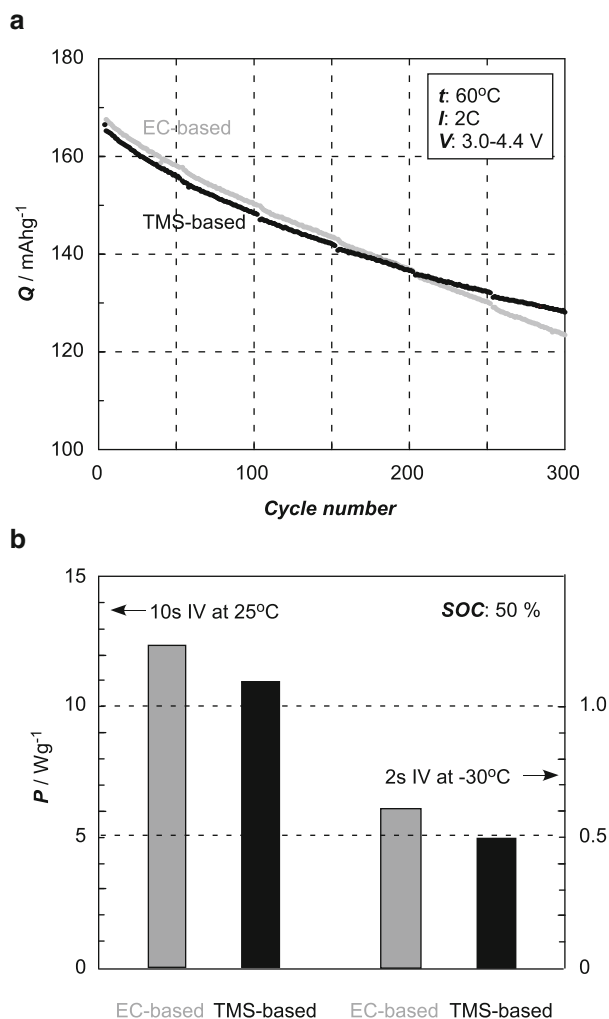
Although sulfone solvents such as EMSO<sub>2</sub> and TMS give better performance than EC for high-voltage cells using LiNi<sub>0.5</sub>Mn<sub>1.5</sub>O<sub>4</sub> cathodes, there is a controversy about the electrochemical stability of sulfone solvents. Xu pointed out that open-chain alkyl sulfones such as EMSO<sub>2</sub> are more stable against chemical oxidation and reduction than cyclic sulfones such as TMS [154]. However, their difference seems to be small according to experimental results [170] and IP calculated by density functional theory (cf. Table 2.8). There exists ambiguity in determining the limiting redox potentials because there is always a possibility to include the effect of passivation on the electrode surface by reacted products.

**Fig. 2.38** Thermal behavior of 4.4 V graphite/ $\text{LiNi}_{1/3}\text{Mn}_{1/3}\text{Co}_{1/3}\text{O}_2$  pouch cells



The research on high-voltage cells is going on over the world to meet the requirements for automotive applications, because the utilization of high-voltage cathodes enables is to increase the energy density by enhancing operational voltage such as  $\text{LiNi}_{0.5}\text{Mn}_{1.5}\text{O}_4$  and  $\text{LiCoPO}_4$ , or increasing capacity such as  $\text{LiNi}_x\text{Mn}_y\text{Co}_z\text{O}_2$  and  $\text{Li}_2\text{MnO}_3\text{-LiNi}_x\text{Mn}_y\text{Co}_z\text{O}_2$  ( $x+y+z=1$ ). However, lithium-ion cells intrinsically have serious safety problems, and the cell safety becomes still more severe for the high-voltage cells. Ue's group at Mitsubishi Chemical Corporation have developed high safety electrolytes including a TMS solvent for hybrid electric vehicle applications. One of the ways to avoid the thermal runaway is to apply materials that generate less heat even at elevated temperatures. They have found that the major source of heat generation in conventional electrolytes was EC, and a partial replacement of EC with TMS decreased the heat generation, when graphite/ $\text{LiNi}_{1/3}\text{Mn}_{1/3}\text{Co}_{1/3}\text{O}_2$  pouch cells (4.1 V, 20 mA h) and 18,650 cylindrical cells (4.1 V, 1.2 A h) were heated up [175]. Encouraged by this result, the charging voltage was raised from 4.1 to 4.4 V and the thermal behavior and cell performance of these cells were examined [176, 177]. A TMS-based electrolyte [ $1 \text{ mol dm}^{-3}$   $\text{LiPF}_6/\text{EC-FEC-SLF-DMC-EMC}$  (5–5–20–40–30 vol.%)] showed lower heat generation rate than the conventional EC-based counterpart [ $1 \text{ mol dm}^{-3}$   $\text{LiPF}_6/\text{EC-EMC}$  (30–70 vol.%)] as shown in Fig. 2.38. A nail penetration test ( $0.0025 \text{ m}\phi$ ,  $0.35 \text{ ms}^{-1}$ ) of the 18,650 cylindrical cells at room temperature proved that the TMS-based electrolyte is safer than the conventional EC-based counterpart, because the former showed no event, whereas the latter exploded. Although cycle performances of the cells using TMS-based electrolytes are almost equivalent to that of the conventional EC-based counterparts, their output performances were inferior, as shown in Fig. 2.39.

Ue's group have also found that TMS-based electrolytes suppress the crystal change of  $\text{LiNi}_{1/3}\text{Mn}_{1/3}\text{Co}_{1/3}\text{O}_2$  (layered) to spinel  $\text{M}_3\text{O}_4$  at elevated temperatures over  $280^\circ\text{C}$  due to passivation on the cathode by sulfur compounds such as  $\text{Li}_2\text{SO}_4$ . Contrary to experimental observations, TMS has lower IP and EA than EC. If it is



**Fig. 2.39** Cell performances of graphite/ $\text{LiNi}_{1/3}\text{Mn}_{1/3}\text{Co}_{1/3}\text{O}_2$  pouch cells. (a) Cycle test and (b) output test

true, the observed higher anodic and cathodic stability of sulfones can be explained by the formation of SEI on the electrodes, which must be examined in detail.

## 2.5.4 Summary

Sulfur-containing organic solvents, particularly sulfones such as  $\text{EMSO}_2$  and TMS, were examined as electrolyte solvents for high-voltage cells. As single solvents, they have a few disadvantages such as low-anode SEI film-forming ability, and low

electrolytic conductivity, particularly at low temperatures. However, these disadvantages are mitigated by the aids of SEI-forming additives and low-viscosity carbonate co-solvents. Further progress is expected by introducing new sulfone derivatives. For example, a computational study to examine the effect of multiple functionalization with fluorine, cyano, ester, and carbonate groups has recently been reported as a key to achieving high oxidation potentials [178].

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# Chapter 3

## Nonaqueous Electrolytes and Advances in Additives

Koji Abe

### 3.1 General Theory

#### 3.1.1 Background of This Chapter

In retrospect, development of additives for Li-ion battery electrolyte has made significant progress in recent 15 years. Therefore, it is getting difficult to learn rapidly and systematically about this subject from past to present. Today, it is totally impossible to satisfy all the required battery properties by single additive in the electrolyte, and the mainstream of electrolyte development is equal to “quest for multiple combinations of additives.” Under current situation, the author’s top priority for this chapter is to select additives that are practically utilized as “long seller items” or try to replace those (so far not successful) and organize them chronologically. So references for those additives are mainly patents, but the author picked up so many interesting (including not well known but important) additives not previously reported anywhere.

As the author selected additives based on the policy above, about 50 % of the additives are developed by Ube Industries, Ltd. (UBE), so, if the author reveals concepts or evaluation data for these UBE additives, the author feels that it is not fair and it might be deemed as selfish advertisement. In addition, it is commonly accepted in Li-ion battery that the performance data varies according to testing conditions and materials utilized in the battery, so the author regards that it is not

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fair to pick up, compare, and evaluate performance data based on particular electrode materials and conditions, so the author intentionally did not include performance data.

Concerning concepts, chemistry, and mechanism for each additive, the author kept his comments at minimum, as they are shown in the references, so the author strongly recommends readers to look up the reference patent, and just for introduction, the author would like to suggest the following journal articles, for anode additives by Winter [1], for cathode additives by himself [2], and for safety additives by Ue [3]. The author intends this chapter to be utilized as a library for readers who develop electrolyte additives or evaluate batteries containing them and not familiar with organic chemistry. So, from enormous number of patents, the author basically tried his best to pick up important patents starting from the 1990s (especially US patents after the year of 2000) and organized additives chronologically, separated paragraphs according to chemical structures and functional groups, and clearly showed molecular structures.

It is his great pleasure that this chapter with fulfilling and unprecedented volume of references contributes to the “quest for multiple combination of additives” by readers in their own battery systems.

### ***3.1.2 Introduction***

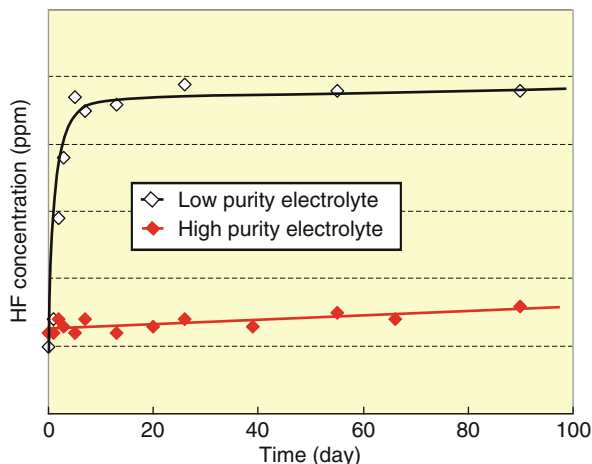
The basic concept of the currently popular lithium-ion batteries (LIBs) was developed in 1985 by Yoshino et al. from Asahi Kasei Corporation [4–6]. LIBs were first marketed by Sony Corporation in 1991, after which Sanyo Electric Company’s batteries with graphite anodes were marketed in 1994 [7]. The capacity of LIBs around 1997 was more than 1.5-fold that when they were launched, and from the point of view of battery design, increasing the capacity further was considered difficult.

### ***3.1.3 Functional Electrolytes***

Although reports following the initial marketing of Sony Corporation’s batteries focused not only on metallic lithium anodes and graphite anodes but also on the solid electrolyte interphase (SEI), which forms on the anode as a result of electrolyte decomposition, intentional control of SEI was not considered in sufficient depth. The concept of SEI was advocated by Peled from Tel-Aviv University and Aurbach from Bar-Ilan University [8–10]. Nevertheless, upon entering the industry in 1997, Ube Industries, Ltd. started adding small amounts of additives to the electrolyte, which allowed for the undesirable thick SEI to be controlled by deliberately causing additive decomposition in order to form a controlled thin layer (CTL).

In 1999, the concept of “functional electrolytes” was coined and developed [11, 12] on the basis of the idea of intentionally controlling thick SEI and improving

**Fig. 3.1** Chemical stability of electrolyte storage

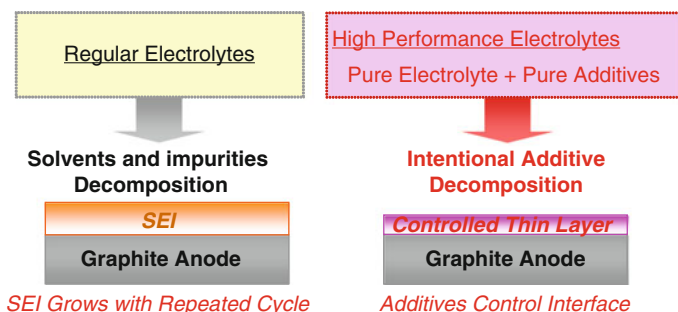


battery performance by adding miniscule amounts of various additives, such as anode additives, cathode additives, and overcharge prevention additives, to high-purity electrolytes. This suddenly inspired considerable interest in research on additives, leading to the coining of the term “role-assigned electrolytes” by Ue from Mitsubishi Chemical Corporation 4 years later in 2003 [13–15]. Such electrolytes are now commonly considered to be a core technology in the development of batteries, and it would not be an exaggeration to say that research on additives is a key to research on electrolytes.

### 3.1.4 Highly Purified Electrolytes

The standard composition of an electrolyte in LIBs is a mixture of cyclic carbonates (such as ethylene carbonate (EC) and propylene carbonate (PC)) and chain carbonates (such as dimethyl carbonate (DMC), ethyl methyl carbonate (EMC; abbreviated as MEC below), and diethyl carbonate (DEC)), to which about 1 mol/L of a lithium salt (such as lithium hexafluorophosphate ( $\text{LiPF}_6$ )) is added. Ube Industries, Ltd. discovered that if small amounts of impurities exist in the electrolyte, decomposition current generated from the impurities begins to flow, which leads to the formation of undesirable thick SEI. This spurred the development of a pioneering high-grade purification process for the base electrolyte in 1997 [16]. High purity is a key feature of functional electrolytes developed by Ube Industries, Ltd. and enables production of transparent and chemically stable electrolytes, in contrast to the conventional electrolytes which were less stable and brown owing to its low purity (Fig. 3.1).

One year later, researchers from Merck KGaA also discovered the same technique for high-grade purification as the one used by Ube Industries, Ltd. [17] and published a paper entitled “Challenge in manufacturing electrolyte solutions for lithium



**Fig. 3.2** Conceptual figure of graphite anode surface

and lithium ion batteries quality control and minimizing contamination level” [18], which is indicative of the strong impetus for developing highly pure electrolytes [19, 20] since the quality of electrolytes in those days was not satisfactory.

### 3.1.5 Classification of Additives

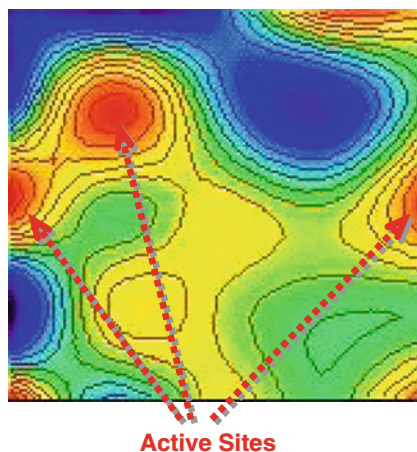
#### 3.1.5.1 Function-Improving Additives

In LIBs, part of the impurities in the electrolyte decomposes naturally during charging, and the phenomenon of thick SEI formation at the surface of graphite anodes was reported in numerous studies, starting with a report by Aurbach. One disadvantage of conventional electrolytes was that small quantities of impurities originating from carbonate and  $\text{LiPF}_6$  solvents gradually decomposed and accumulated as a coating on the graphite anode as the number of recharges increased, which introduced resistance and lowered the battery performance. It was common knowledge that electrolytes using conventional PC as a solvent could not be used with graphite electrodes; however, in 1995 Ube Industries, Ltd. found phenylene carbonates, which allow for PC-based electrolytes to be used even with graphite electrodes [21].

This was followed by the discovery of a number of unique additives which suppress the decomposition of PC through the formation of CTL (Fig. 3.2) [12] by causing the additive to undergo reductive decomposition before the main carbonate solvent decomposes. In particular, this encompasses not only compounds with unsaturated carbon–carbon bond structures, such as alkenes and alkynes [22–28], but also a large number of sulfur-containing compounds, halogen-containing compounds, phosphorus-containing compounds, and nitrogen-containing compounds, which are reported later in Sect. 3.2.

Following the recent improvements in capacity and advances toward higher voltage, electrolyte decomposition on the surface of cathodes has become evident (Fig. 3.3). Reports concerning the cathode/electrolyte interface were first published in 1985 by Goodenough from the University of Texas at Austin [29], and an analysis of coatings on cathodes was reported in 2001 by Wang from the City University of

**Fig. 3.3** Image for voltage distribution of cathode surface in charging



New York and by Amine from Argonne National Laboratory [30]. Consequently, the concept of controlling the cathode surface with additives for cathodes which further improve the life-span and increase the voltage of the battery [1, 31–33] is presented later in Sect. 3.3.

### 3.1.5.2 Additives for Safety Improvement

With the intensification of competition for increasing battery capacity, the requirements for ensuring that batteries are safe are becoming proportionally stricter. In particular, when a battery is overcharged, both the cathode and the anode become thermally unstable, which results in a sudden exothermic reaction accompanied by internal shorting and the release of gas, and there is a possibility of thermal runaway occurring in the battery. Although devices such as protective elements and circuits are used as a measure for ensuring the stability of the battery, following the increase in battery capacity, there has been a wide-spreading move toward choosing appropriate materials for the electrodes and applying coating procedures to ensure that battery materials themselves are inherently safe.

In this context, regarding the approach to electrolytes, Sect. 3.4 presents an examination of anisole compounds, biphenyl compounds, halogenobenzene compounds, and alkylbenzene compounds as additives for overcharge prevention as well as phosphate compounds [34] and phosphazene compounds [35] as additives for non-flammability.

### 3.1.5.3 Miscellaneous Additives

Research on additives involves numerous other additives separate from those mentioned above, for example, additives for wettability improvement [36] and corrosion inhibition [37] as well as new lithium salts which can be used as substitutes for  $\text{LiPF}_6$  and  $\text{LiBF}_4$  [38]. Relevant case studies are also reported.

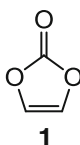
## 3.2 Additives for Anodes

Additives for anodes reported in this section are categorized into (1) compounds containing unsaturated carbon–carbon bond, (2) carboxylic acid anhydrides, (3) oxalates, (4) sulfur-containing compounds, (5) halogen-containing compounds, (6) phosphorus-containing compounds, and (7) nitrogen-containing compounds.

### 3.2.1 *Compounds Containing Unsaturated Carbon–Carbon Bond*

In 1992, Sanyo Electric Company found that vinylene carbonate (VC) (**1**), the most well-known additive at present, can be used as a solvent in lithium secondary batteries [39].

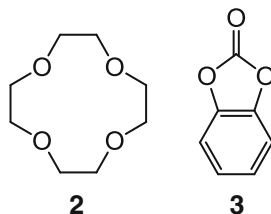
Subsequently, in 1994, Saft discovered that small quantities of VC, which is reducible at the graphite anode at a potential higher than 1 V with respect to lithium, can be added to solvents characterized by high dielectric constant and low viscosity. As described in the relevant report, “a rechargeable lithium electrochemical cell comprising: a cathode, an anode containing a carbon-containing material with a degree of crystallinity which is greater than 0.8, and an electrolyte comprising a lithium salt and a mixture of at least two aprotic saturated organic solvents wherein at least one of the two solvents contains a carbonate, of which the first solvent has a high dielectric constant and the second solvent has low viscosity and is selected from the group consisting of ether, DEC, DMC, dioxolane, dioxolane derivatives, tetrahydrofuran, tetrahydrofuran derivatives, and propylene oxide, characterized in that the electrolyte further contains a soluble compound which is a carbonate containing at least one unsaturated carbon–carbon bond, and which can be reduced at the anode at a potential of more than 1 V with respect to lithium to form a passivation layer” [40]. In addition, a paper on this topic was presented by Mitsubishi Chemical Corporation in 2004 [41].



In 1997, Ube Industries, Ltd. discovered that small quantities of VC can be added for the purpose of suppressing PC decomposition at the graphite anode [42], and in 1998 the same company first became aware of the yellow to brown color of conventional VC and recognized that such colored VC contained considerable amounts of chlorine-based impurities. As a consequence, the same company developed electrolytes containing colorless and highly pure VC with chlorine

content of 100 ppm or less as well as methods for manufacturing such highly pure VC [43]. As a result, research activities on additives suddenly intensified in the field of electrolyte development.

With regard to research on suppression of PC decomposition, in 1993, Shu et al. from the National Research Council of Canada reported that by adding large quantities (0.5 M) of 12-crown-4 ether (**2**), the formation of complexes of 12-crown-4 ether with Li occurs preferentially to the solvation of Li in PC, which allows for intercalation by suppressing co-intercalation into the graphite layer [44].

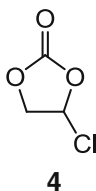


As described in the report on this work, “crown ethers are good chelating reagents for lithium ions. They will compete with electrolyte solvents for lithium ion coordination sites. Furthermore, because of the size of crown ethers, they are too big to be co-intercalated into the graphite layers thus preventing excessive amounts of electrolyte decomposition” [44]. However, this concerned complex formation did not necessarily control the SEI.

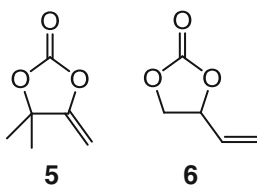
Although Ube Industries, Ltd. discovered in 1995 that phenylene carbonate (**3**) can be used as an additive in small quantities, which allowed for PC-based electrolytes to be used even with graphite anodes [20, 45], at that time the general consensus was that graphite anodes could not be used due to PC decomposition. Around 1997, when Ube Industries, Ltd. began the addition of highly pure VC [42] and largely expanded toward the use of various compounds with unsaturated carbon–carbon bond for the purpose of suppressing PC decomposition, the concept of “suppressing PC decomposition by controlling the anode/electrolyte interface with additives” was firmly established and became standard in the LIB industry.

Furthermore, with regard to graphite anodes, in 1998 Mitsubishi Chemical Corporation discovered PC-based electrolytes with chloroethylene carbonate (**4**) and VC [46], and in 1999 the same company discovered that VC containing 33 wt% chloroethylene carbonate can be used as an additive to achieve a the VC/PC weight ratio of 1:9 in the PC-based electrolyte [47]. According to the description, ordinary VC contains chloroethylene carbonate as a residual starting material. The percentage content of such organic halogenides in VC is typically between 1 ppm and 50 wt%. As noted above, around 1999, researchers clearly had to utilize VC with rather high chlorine content for this reason.

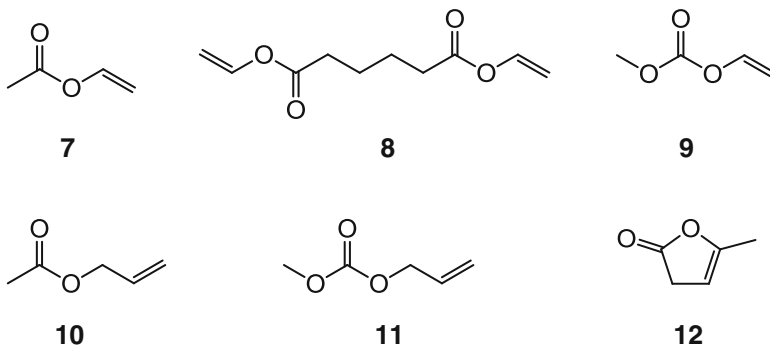




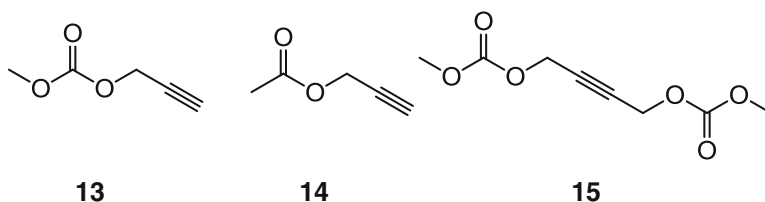
In 1998, Mitsui Chemicals discovered that PC can be used even with graphite anodes in the presence of 4,4-dimethyl-5-methylene-1,3-dioxolan-2-one (**5**) [48], and in 1998 the same company discovered that vinyl ethylene carbonate (**6**) [49] can also be used for the same purpose.



Moreover, in 1998 Ube Industries, Ltd. discovered that PC decomposition is suppressed by small quantities of additives (carboxylic acid vinyl esters, such as vinyl acetate (**7**) and divinyl adipate (**8**); vinyl carbonates, such as methyl vinyl carbonate (**9**) [50]; carboxylic acid allyl esters, such as allyl acetate (**10**); allyl carbonates, such as allyl methyl carbonate (**11**) [51]; and cyclic vinyl esters, such as  $\alpha$ -angelica lactone (**12**) [52]).



Furthermore, in 1998 Ube Industries, Ltd. expanded their research from double-bond compounds to triple-bond compounds and discovered that alkyne compounds such as methyl propargyl carbonate (**13**), propargyl acetate (**14**), and 2-butyne-1,4-diol dimethyl dicarbonate (**15**) suppress the decomposition of PC [53]. In 1999, the same company discovered that a mixture of methyl propargyl carbonate (**13**) and VC is capable of improving battery performance even further [27, 54].

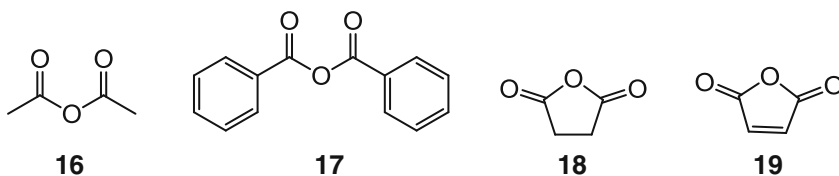


### 3.2.2 Carboxylic Acid Anhydrides

In 1991, Panasonic found that small quantities of additives such as acetic anhydride (**16**) and benzoic anhydride (**17**) can suppress the temperature-dependent increase in resistance, which is considered to be caused by water inside the battery or residual alkali mixed into the active material of the cathode [55].

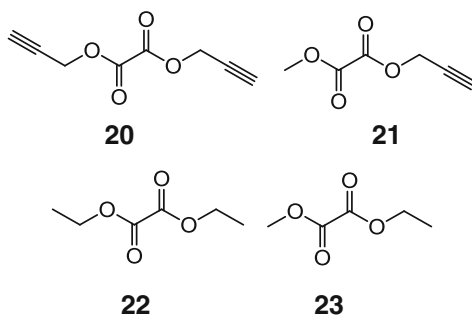
As described in the relevant report, “Consequently, by having acid anhydride included in positive electrodes, reduction of the water content or the residual alkali within batteries is made possible with a resultant prevention of the battery performance deterioration occurring at high temperature storage and assumedly caused by the existence of water or residual alkali” [55].

Also, in 1999, Mitsubishi Chemical Corporation discovered that the addition of cyclic carboxylic acid anhydrides, such as succinic anhydride (**18**) and maleic anhydride (**19**), suppresses the decomposition of PC even when graphite anodes are used [56].



### 3.2.3 Oxalates

In 2000, Ube Industries, Ltd. discovered that oxalates such as dipropargyl oxalate (**20**) and methyl propargyl oxalate (**21**) can be used as additives in small quantities [57]. Furthermore, in 2001, Mitsubishi Chemical Corporation discovered that oxalates such as diethyl oxalate (**22**) can be used as additives in small quantities for LIBs [58]. In 2003, Ube Industries, Ltd. discovered that asymmetrical oxalates, such as ethyl methyl oxalate (**23**), can be combined with VC (**1**) [59].

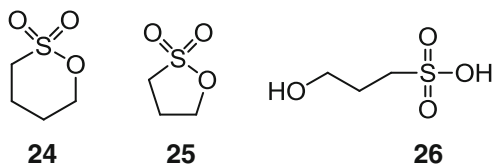


### 3.2.4 Sulfur-Containing Compounds

#### 3.2.4.1 Cyclic Sulfonates (Sultones)

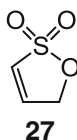
In 1996, Sony Corporation found that 1,4-butane sultone (**24**) (5–50 wt%) can be substituted for EC as a solvent [60]; in 1997, Ube Industries, Ltd. discovered that the addition of small quantities of cyclic monosulfonic acid esters (sultones), such as 1,3-propane sultone (PS) (**25**), suppresses PC decomposition [61]. Furthermore, in 1999, researchers at Ube Industries, Ltd. found that 3-hydroxypropanesulfonic acid (**26**), which is present as an impurity in PS, decomposes at the electrode before PS decomposition and thus adversely affects battery performance by inhibiting the formation of SEI of PS [62] and consequently developed highly pure PS containing little 3-hydroxypropanesulfonic acid (**26**) [62]. In the same year, Ube Industries found that the combination of small amount of PS (**25**) and VC (**1**) can be used as additives [54].

Since then, there has been intensive research on combinations of VC (**1**) and PS (**25**).



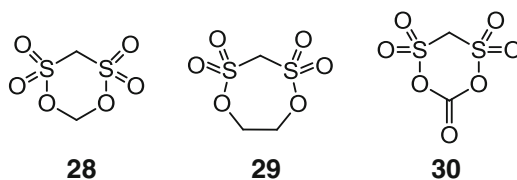
Concerning properties of PS (**25**), it is registered as CMR (carcinogenic, mutagenic, or toxic for reproduction) substance in REACH regulation and attracts attention for its mutagenicity, but *N*-methylpyrrolidone (NMP) is also registered substance. Risk of vapor inhalation of PS is lower than NMP since PS is solid at room temperature. In addition, PS is quickly transformed to AMES-negative compound (**26**) by atmospheric moisture. Furthermore, amount of PS utilized in 18,650 cells is very small compared with NMP for cell fabrication process and there is no exposure during this process. Therefore the handling risk of PS is equivalent to normal electrolytes.

In 2001, Mitsui Chemicals discovered that cyclic monosulfonic acid esters containing unsaturated bonds, such as 1,3-propene sultone (PRS) (**27**) [63], can be used as additives in small quantities; however, in 2010, the same company mentioned, “PRS which is a comparative unsaturated sultone compound was added, an increase in the initial resistance was confirmed” [64].



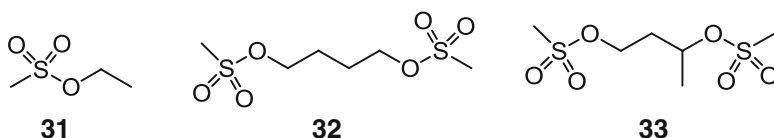
In 2002, NEC Corporation discovered that cyclic alkylendisulfonic acid esters, such as methylene methanedisulfonate (**28**), ethylene methanedisulfonate (**29**), and

1,5-dioxo-2,4-dithian-6-one-2,2,4,4-tetraoxide (**30**), can be used as additives in small quantities [65].

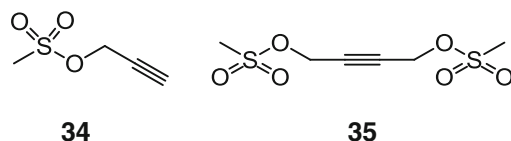


### 3.2.4.2 Chain Sulfonates

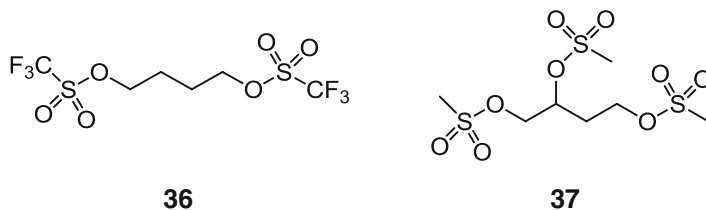
In 1996, Mitsubishi Chemical Corporation discovered that chain sulfonates, such as ethyl methanesulfonate (**31**), can be used as additives in small quantities [66]. Furthermore, Ube Industries, Ltd. discovered the applicability of chain diol disulfonates, such as 1,4-butanediol dimethanesulfonate (**32**) [67], in 1998, as well as chain diol sulfonates with a branched structure, such as 1,3-butanediol dimethanesulfonate (**33**) in 2000 [68].



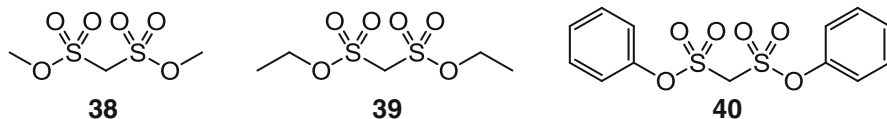
In addition, in 1998, the same company discovered chain monosulfonates containing triple bonds, such as propargyl methanesulfonate (**34**), as well as monosulfonates containing triple bonds in the main chain, such as 2-butyne-1,4-diol dimethanesulfonate (**35**) [53].



Subsequently, research on disulfonates intensified considerably. For example, in 2002 Mitsubishi Chemical Corporation discovered fluorine-substituted chain disulfonates, such as 1,4-butanediol bis(trifluoromethanesulfonate) (**36**) [69], as well as chain triol trisulfonates, such as 1,2,4-butanetriol trimethanesulfonate (**37**) [70].

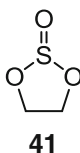


In 2003, NEC Corporation found that chain alkyne disulfonates, such as dimethyl methanedisulfonate (**38**), diethyl methanedisulfonate (**39**), and diphenyl methanedisulfonate (**40**) [71], can be used as additives in small quantities.

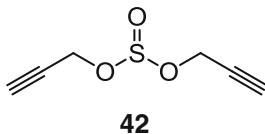


### 3.2.4.3 Sulfites

In 1993, Panasonic found that the cyclic sulfites such as ethylene sulfite (**41**) can be used as a solvent (with a volume ratio of 1/3–5/7) [72], and in 1995, Sony Corporation found that ethylene sulfite (**41**) can be used as an additive in small quantities [73]. Subsequently, Winter et al. from the University of Münster reported these findings in a paper in 1999 [1].

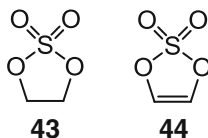


In 2000 Ube Industries, Ltd. found that sulfites with triple bond, such as dipropargyl sulfite (**42**), can also be used as additives in small quantities [57].

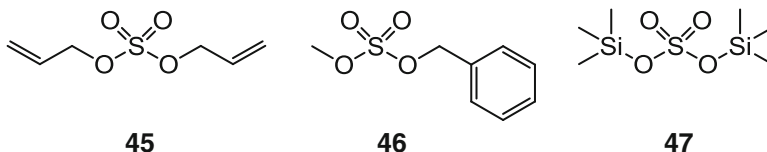


### 3.2.4.4 Sulfates

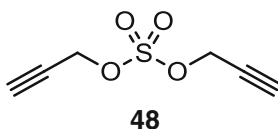
In 1996, Mitsubishi Chemical Corporation found that cyclic sulfates, such as ethylene sulfate (**43**), can be used as additives in small quantities [74], and in 1998 Ube Industries, Ltd. discovered that cyclic sulfates with unsaturated bonds, such as vinylene sulfate (**44**), can be used as additives in small quantities [75].



In 1998, Wilson Greatbatch Technologies found that chain sulfates, such as diallyl sulfate (**45**) and benzyl methyl sulfate (**46**), as well as chain sulfates including silyl groups, such as bis(trimethylsilyl) sulfate (**47**), can be used as additives in small quantities [76].

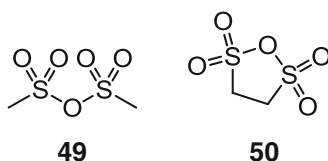


In 2000 Ube Industries, Ltd. found that sulfates with triple bonds, such as dipropargyl sulfate (**48**), can also be used as additives in small quantities [57].

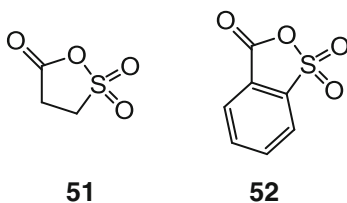


### 3.2.4.5 Acid Anhydrides

In 1996, Mitsubishi Chemical Corporation discovered that chain sulfonic acid anhydrides, such as methanesulfonic anhydride (**49**), can be used as additives in small quantities [77]. Furthermore, in 2002, NEC Corporation found that the cyclic sulfonic anhydride 1,2-ethanedisulfonic anhydride (**50**) can be used as an additive in small quantities [78].



In 2000, Mitsui Chemicals found that anhydrides of the sulfonic and carboxylic acids, such as 3-sulfopropionic anhydride (**51**) and 2-sulfobenzoic anhydride (**52**), can be used as additives in small quantities [79].



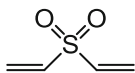
### 3.2.4.6 Sulfones

In 1994, Japan Storage Battery Company found that chain sulfones, such as dimethylsulfone (**53**) (50 vol. %), can be used as solvents [80].

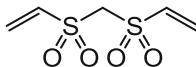


**53**

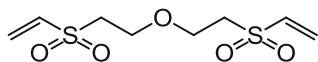
In 1998, Ube Industries, Ltd. discovered that divinyl sulfone (**54**) can be used as an additive in small quantities [81]. In 2005, Yuasa Corporation found 1,2-bis(vinylsulfonyl)methane (**55**) [82], and in 2007, Ube Industries, Ltd. found bis(2-vinylsulfonyl)ethyl ether (**56**), dipropargyl sulfone (**57**), and 1,2-bis(propargylsulfonyl)ethane (**58**) [83].



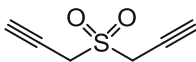
**54**



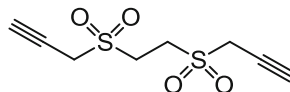
**55**



**56**

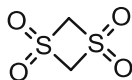


**57**



**58**

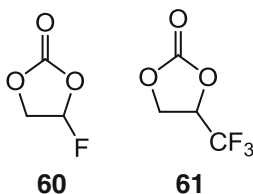
In 2010, Mitsui Chemical discovered 1,3-dithietane-1,1,3,3-tetraoxide (**59**) [64].



**59**

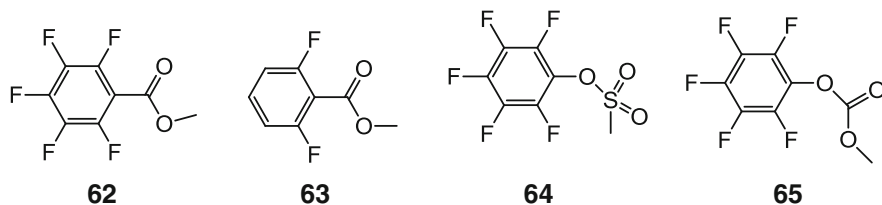
### 3.2.5 Halogen-Containing Compounds

In 1986, Sanyo Electric Company found that cyclic carbonates obtained by introducing halogens into EC can be used as solvents [84], which was followed by numerous reports on this topic [85–91]. In 1996, McMillan et al. from the National Research Council of Canada found an electrolyte that was compatible with graphite anode by utilizing fluoroethylene carbonate (**60**) [87] and propylene carbonate. The number of patent application for electrolytes consisting of fluoroethylene carbonate in combination with dinitrile compounds increased drastically around 2004. Details are described in Sect. 3.5.2 in the discussion of dinitriles.



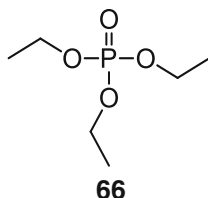
In 1999 Winter et al. from the University of Münster reported the results of analyzing SEI formed by chloroethylene carbonate (**4**) [89]. In addition, in 1999, Inaba et al. from Kyoto University and in 2002 Arai et al. from Hitachi Limited reported that trifluoromethyl ethylene carbonate (**61**) forms SEI [90, 91].

In 1998, Ube Industries, Ltd. discovered that pentafluorobenzoates, such as methyl pentafluorobenzoate (**62**), can be used as additives in small quantities [92]. Also, in 1999, Toyota Central R&D Labs found that fluorinated benzoates, such as methyl 2,6-difluorobenzoate (**63**), can be used as additives in small quantities [93], and in 2002, Ube Industries, Ltd. found that pentafluorophenol compounds, such as pentafluorophenyl methanesulfonate (**64**) and methyl pentafluorophenyl carbonate (**65**), can be used as additives in small quantities [94].



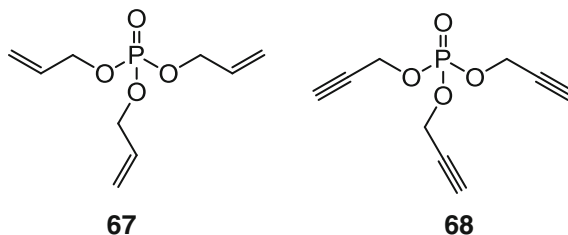
### 3.2.6 Phosphorus-Containing Compounds

The feasibility of using triethyl phosphate (**66**), whose flash point is extremely high, as a nonflammable solvent was discovered by Mitsui Chemicals and Sony Corporation in 1994 [95]. Details are presented later in the section concerning safety.

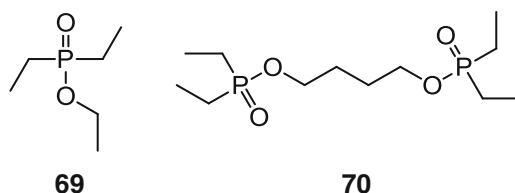


In 1998, Wilson Greatbatch Technologies discovered that phosphates with unsaturated bonds, such as triallyl phosphate (**67**) and tripropargyl phosphate (**68**),

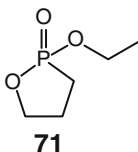




can be used as additives in small quantities [96]. Furthermore, in 2002, Mitsubishi Chemical Corporation found that phosphinates, such as ethyl diethylphosphinate (**69**), and diphosphinates, such as 1,4-butanediol bis(diethylphosphinate) (**70**), can be used as additives in small quantities [97].

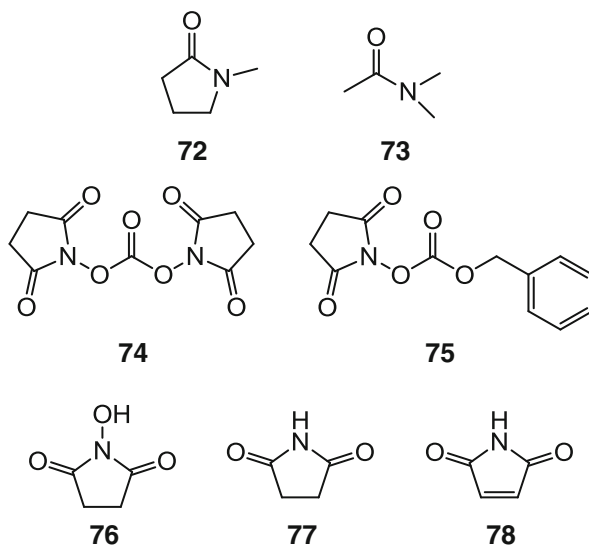


In 2003, Mitsubishi Chemical Corporation found that the cyclic phosphate 2-ethoxy-1,2-oxaphospholane 2-oxide (**71**) can be used as an additive in small quantities [98].

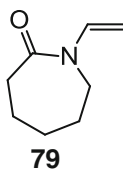


### 3.2.7 Nitrogen-Containing Compounds

In 1990, Sony Corporation found that the amides *N*-methylpyrrolidone (**72**) and *N,N*-dimethylacetamide (**73**) can be used as additives in small quantities [99], and in 1995, Wilson Greatbatch Technologies found that the imides bis(*N*-succinimidyl) carbonate (**74**) and benzyl *N*-succinimidyl carbonate (**75**) can be used as additives in small quantities [100]. In 1997, Fujitsu and Ube Industries, Ltd. found that *N*-hydroxysuccinimide (**76**) can be used as an additive in small quantities [101], and Sanyo Electric Company discovered that cyclic imides such as succinimide (**77**) and maleimide (**78**) can also be used as additives in small quantities in 1997 and 1998, respectively [102, 103].



In 2003 Samsung SDI discovered that *N*-vinyl- $\epsilon$ -caprolactam (**79**) can be used as an additive in small quantities [104].



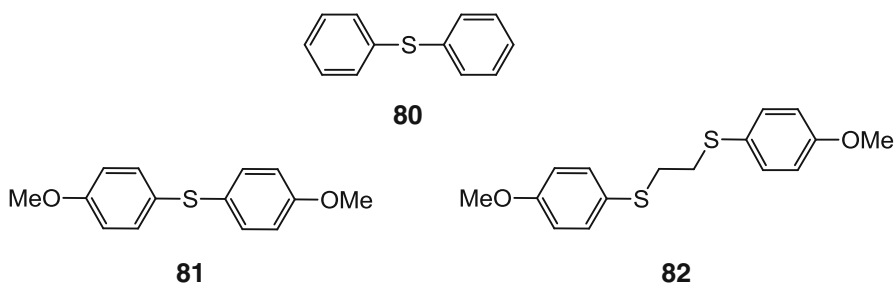
### 3.3 Additives for Cathodes

In this section, additives for cathodes are reported by categorizing them into (1) sulfur-containing compounds with active site poisoning function [105–107] and (2) aromatic compounds forming an electro-conducting membrane (ECM) [2, 109, 110].

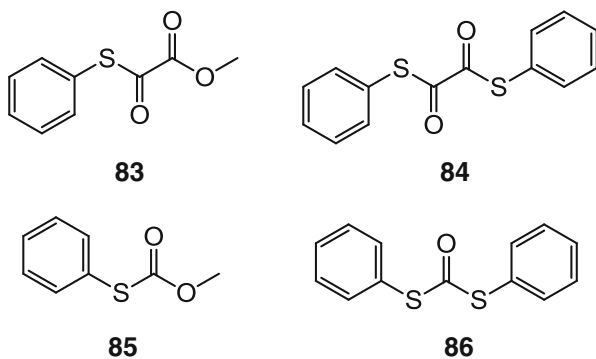
#### 3.3.1 Sulfur-Containing Compounds with Active Site Poisoning Function

In 1996, Fujifilm Corporation discovered that sulfides containing phenyl groups, such as diphenyl sulfide (**80**), 4,4'-dimethoxydiphenyl sulfide (**81**), and 1,2-bis(*p*-methoxyphenylthio)ethane (**82**), can be used as additives in small quantities [105]. In this regard, the first report on sulfur-containing additives for cathodes contains the following three descriptions. (1) Although the potential of the cathode increases gradually during charging, the potential at the surface of the cathode is not

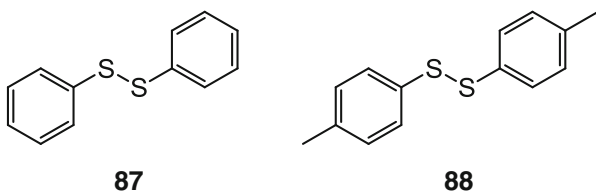
necessarily uniform, and there are microscopic regions where the potential is excessively high (overvoltage regions), where strong oxidizing chemical species such as oxygen radicals are generated. For this reason, oxidative decomposition of organic solvents in the electrolyte can be expected to occur at such overvoltage regions. In such cases, if an additive with the desirable potential (appropriate reducing properties) is present, it is oxidized preferentially, and thus the decomposition of the organic solvent can be avoided. (2) The appropriate range for the oxidation potential was between +3.8 and +4.3 V when metallic lithium was taken as a reference electrode, with a more preferable range being between +3.9 and +4.2 V. (3) Some of the products of oxidation of these additives adhered to the cathode.



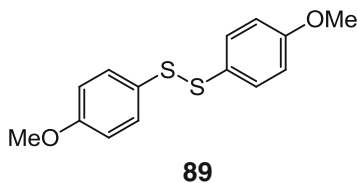
In 1998, Ube Industries, Ltd. discovered that compounds such as methyl oxo(phenylthio)acetate (**83**), *S,S'*-diphenyl dithiooxalate (**84**), *S*-phenyl *O*-methyl thiocarbonate (**85**), and *S,S'*-diphenyl dithiocarbonate (**86**) can be used as additives in small quantities [106].



In 1998, that company found that disulfides such as diphenyl disulfide (**87**) and di-*p*-tolyl disulfide (**88**) can be used as additives in small quantities [107].

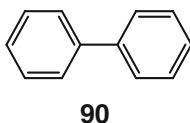


Moreover, in 1999, the same company found that bis(4-methoxyphenyl) disulfide (**89**) can be used as an additive in small quantities [108].

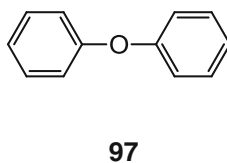
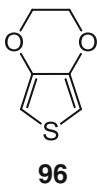
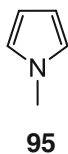
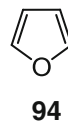
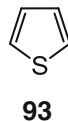
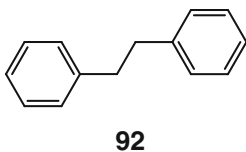
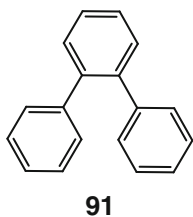


### 3.3.2 Aromatic Compounds Forming an Electro-Conducting Membrane

Around the same time in 2000, Ube Industries, Ltd. discovered that compounds such as biphenyl (**90**) can be used as additives in extremely small quantities of 0.03–0.5 wt% [109].



Later, in paper published in 2004 and 2006, a concept of ECM was proposed for the cathode and was distinguished from SEI, which was generally used in reference to anodes. Examples of additives that form an ECM are monomers of conducting polymers such as biphenyl (**90**) and compounds (**91**) through (**97**) [2, 110].



### 3.4 Additives for Safety Improvement

Following the increase in battery capacity, the safety of LIBs is becoming an increasingly important topic. Compounds for safety improvement presented in this section are grouped into (1) additives for overcharge prevention [3, 111–138], (2) nonflammable solvents and additives [139–141], and (3) others [142–146].

#### 3.4.1 Additives for Overcharge Prevention

When LIBs are overcharged, excess lithium is extracted from the cathode, after which oxygen release from inside the crystal begins and the crystal structure becomes unstable. Moreover, excessive intercalation of lithium occurs at the anode, which results in the deposition of lithium metal. When the anode and the cathode become thermally unstable, they start to decompose organic solvents in the electrolyte. This results in a sudden exothermic reaction, and the battery begins to produce unusual amounts of heat, which compromises the safety of the battery (Figs. 3.4 and 3.5).

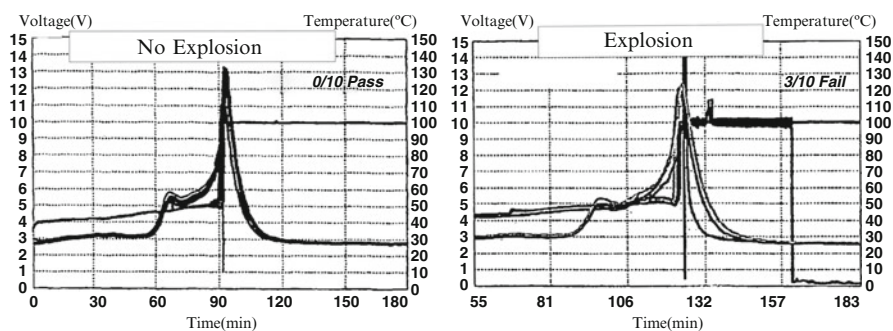


Fig. 3.4 Charging profiles of overcharged cell [111]

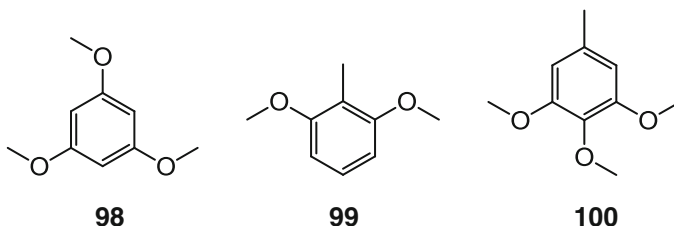
Fig 3.5 Overcharge test of the cell containing electrolyte without additives



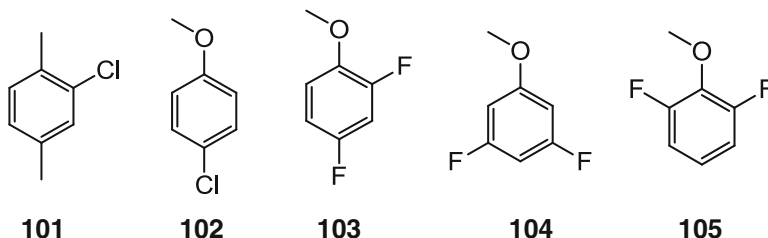
Although there are safety measures such as shutdown methods based on the fusion of a separator and prevention methods using electronic circuits, various methods using additives for overcharge prevention mixed into the electrolyte have been reported since they are particularly effective.

### 3.4.1.1 Anisole Compounds

In 1994, Sony Corporation discovered that alkoxybenzenes, such as 1,3,5-trimethoxybenzene (**98**), 2,6-dimethoxytoluene (**99**), and 3,4,5-trimethoxytoluene (**100**), can be used as additives in small quantities [112]. These compounds are called “redox shuttle additives” as they suppress the increase in battery voltage by consuming electric current through a redox process.

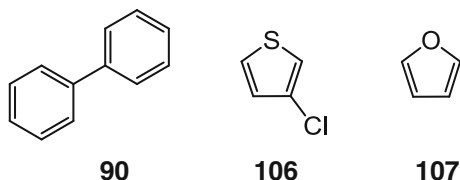


Furthermore, in 1995, Sony Corporation found that halogen-containing alkoxybenzenes, such as 2-chloro-*p*-xylene (**101**), 4-chloroanisole (**102**), 2,4-difluoroanisole (**103**), 3,5-difluoroanisole (**104**), and 2,6-difluoroanisole (**105**) can be used as additives in small quantities [113].

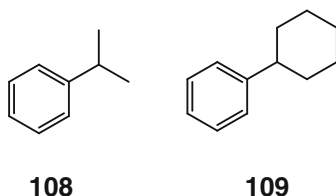


### 3.4.1.2 Alkylbenzenes and Halogen-Containing Benzene Compounds

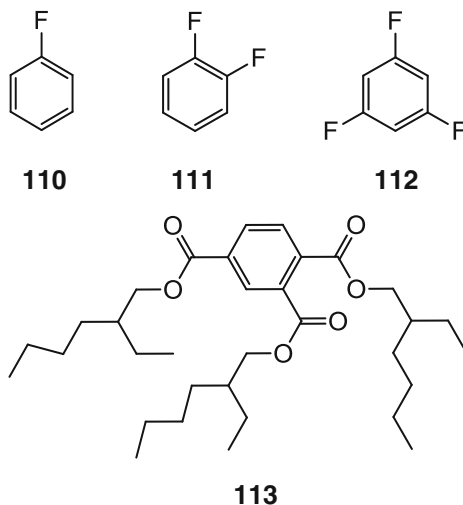
In 1995, NEC Moli Energy found that aromatic compounds such as biphenyl (**90**), 3-chlorothiophene (**106**), and furan (**107**) can be used as additives in small quantities [114]. According to the description in the relevant reference, the polymerization of the additive at the cathode produces an insulating layer of polymer: “polymerization of the additive is believed to occur at the cathode resulting in the formation of insulating polymer on the cathode surfaces” and “the aromatic additive polymerizes at voltages greater than the maximum operating voltage thereby increasing the internal resistance of the battery sufficiently for protection” [114].



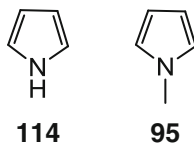
In 1996, Fujifilm Corporation discovered that cumene (**108**) and cyclohexylbenzene (**109**) can be used as additives in small quantities [115].



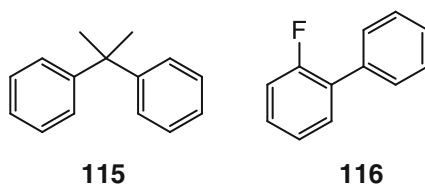
Furthermore, in 1996 Hitachi Maxell discovered that fluorobenzene compounds, such as fluorobenzene (**110**), 1,2-difluorobenzene (**111**), and 1,3,5-trifluorobenzene (**112**), can be used as additives in small quantities [116]. In 1997, the same company discovered that trimellitates, such as tris(2-ethylhexyl) trimellitate (**113**), can also be used as additives in small quantities [117].



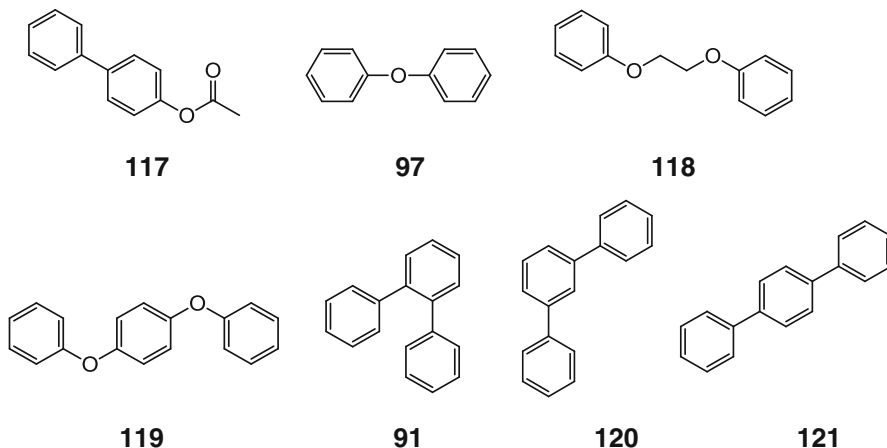
In 1997, NEC Moli Energy discovered that pyrrole (**114**) and *N*-methylpyrrole (**95**) can be used as additives in small quantities [118]. According to the description, “When the battery is overcharged, monomer additives begin to polymerize once the polymerization voltage is reached. Eventually, a sufficient amount of conductive polymer is created and a conductive frame is formed between the electrodes, thus shortening the battery internally and discharging it” [118].



In the same year, the same company reported an electrolyte with biphenyl that “when cycle tested at 40 °C to an upper voltage limit of 4.3 V, the cycle life characteristics are progressively worse with increasing amounts of biphenyl additive present” [119]. The same report suggests that 2,2-diphenylpropane (**115**) and 2-fluorobiphenyl (**116**) can be used alternatively as additives in small quantities [119].



In 1999, Sanyo Electric Company and Ube Industries, Ltd. discovered that esters containing biphenyl groups, such as 4-acetoxybiphenyl (**117**) [120]; ethers containing aryl groups, such as diphenyl ether (**97**) [121]; ethylene glycol compounds containing phenyl groups, such as 1,2-diphenoxyethane (**118**) [122]; diphenoxybenzenes, such as 1,4-diphenoxybenzene (**119**) [123]; and terphenyl compounds, such as *o*-terphenyl (**91**), *m*-terphenyl (**120**), and *p*-terphenyl (**121**), can be used as additives in small quantities [124].

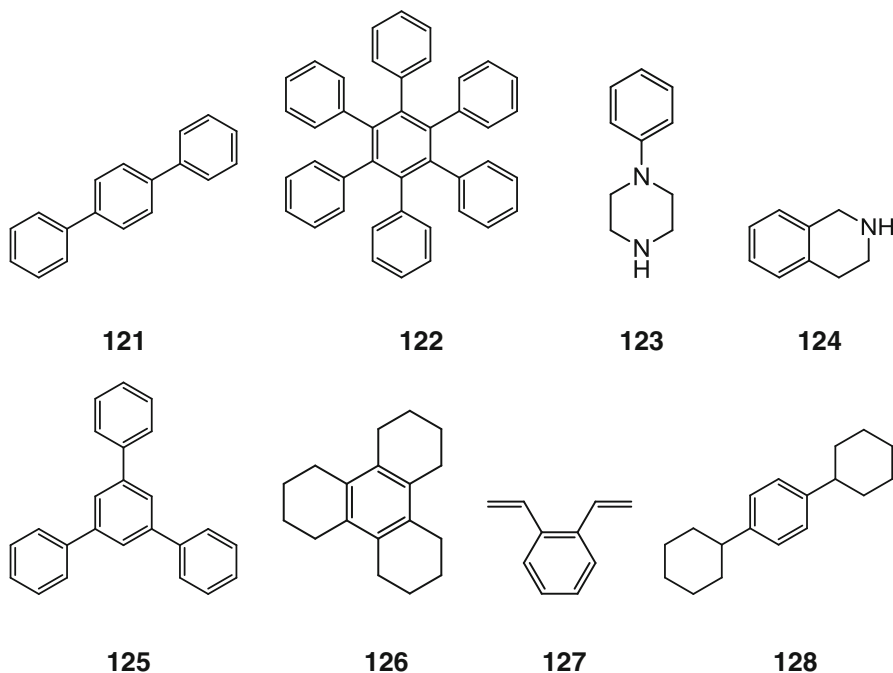


In 1998, Sanyo Electric Company and Ube Industries, Ltd. reported electrolytes containing alkylbenzene compounds having a tertiary carbon adjacent to the phenyl group, represented by compounds such as cumene (**108**) and cyclohexylbenzene (**109**). In combination with a battery cell casing equipped with a current interrupt

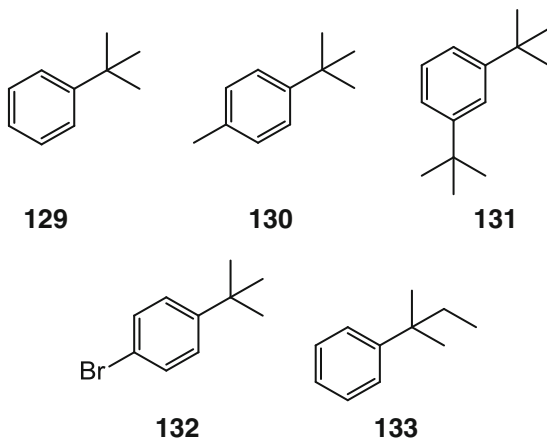


device, they effectively cut off the charge current of the battery when its internal gas pressure rises excessively [125]. As the hydrogen-tertiary carbon bond adjacent to the phenyl group is highly reactive, the hydrogen atom is easily extracted from the tertiary carbon in an overcharged battery condition. This causes rapid decomposition of the additive when the battery is overcharged. As a result, hydrogen gas is generated and the additive is polymerized [125].

On the same day, Panasonic discovered compounds such as hexaphenylbenzene (**122**), *p*-terphenyl (**121**), 1-phenylpiperazine (**123**), 1,2,3,4-tetrahydroisoquinoline (**124**), cyclohexylbenzene (**109**), 1,3,5-triphenylbenzene (**125**), dodecahydrotriphenylene (**126**), divinyl benzene (**127**), and 1,4-dicyclohexylbenzene (**128**), for which the energy level of the highest occupied molecular orbital is between  $-8.5$  and  $-11$  eV and that of the lowest unoccupied molecular orbital is between  $-0.135$  and  $3.5$  eV as calculated by using a semiempirical method for computation of molecular orbitals with the PM3 Hamiltonian [126].



In 1999, Ube Industries, Ltd. discovered that *tert*-butylbenzene compounds, such as *tert*-butylbenzene (**129**), 4-*tert*-butyltoluene (**130**), and 1,3-di-*tert*-butylbenzene (**131**), can be used as additives in small quantities [127]. In 2000, the same company discovered that halogen-containing *tert*-butylbenzene compounds [128], such as 1-bromo-4-*tert*-butylbenzene (**132**), can be used as additives in small quantities, and in 2001 the same company discovered that *tert*-amylbenzene (**133**) as well can be used as an additive in small quantities [129].

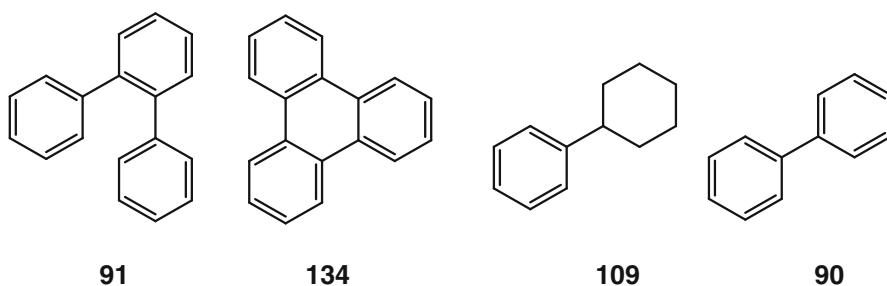


In 2003, Shima and Ue from Mitsubishi Chemical Corporation and Yamaki from Kyushu University presented the mechanism behind the overcharge prevention. According to the description in the relevant reference, “the aromatic compounds without hydrogen at the benzylic position (e.g., *tert*-butylbenzene) evolve mainly carbon dioxide (CO<sub>2</sub>) gas, which is generated by the indirect decomposition of carbonate solvents. The CO<sub>2</sub> gas evolution reaction using a redox mediator is expected as a new overcharge protection method” [3].

### 3.4.1.3 Gear Change Concept

In 2000, Ube Industries, Ltd. reported that cyclohexylbenzene (**109**) and *tert*-alkylbenzene compounds, whose oxidation potentials are different, can be used as additives in small quantities and noted that “*tert*-butylbenzene is replaced with cyclohexylbenzene having a low oxidation potential, the prevention of overcharging is enhanced” [130].

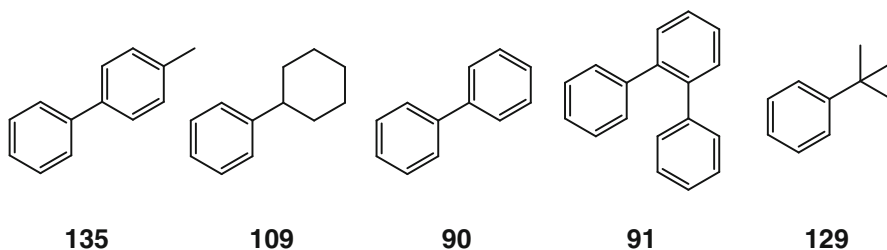
In the same year, Panasonic and Ube Industries, Ltd. discovered that compounds such as *o*-terphenyl (**91**), triphenylene (**134**), cyclohexylbenzene (**109**), and biphenyl (**90**), whose oxidation potentials are different, can be used as mixed additives by combining small quantities of two or more such compounds [131, 132].



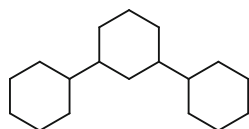
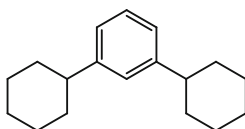
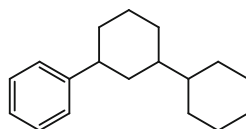
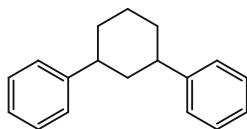
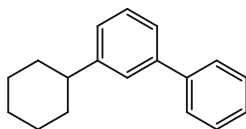
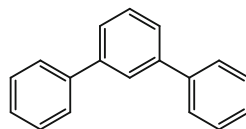
In 2001, Ube Industries, Ltd. discovered that mixtures of small quantities of *tert*-alkylbenzenes (such as *tert*-butylbenzene (**129**)) and biphenyl compounds (such as biphenyl (**90**)), whose oxidation potentials are different, can be used as additives [133].

As described in the relevant report, “the *tert*-alkylbenzene compound decomposes by oxidation at a potential of +4.6 to +5.0 V (relative value to that of lithium), and cobalt or nickel in the positive electrode rapidly dissolves and deposits on the negative electrode to inhibit a reaction of a carbonate in the non-aqueous electrolytic solution with a lithium metal deposited on the negative electrode. Further, in the invention, the internal short circuit may be formed in the battery by the deposition of cobalt and nickel, whereby the overcharge inhibitive effect can be attained and the safety of battery can be assured” [133].

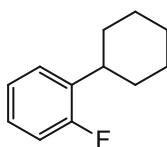
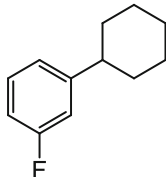
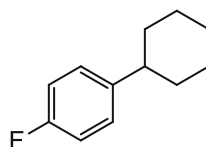
In the same year, the same company discovered mixed additives of alkylbiphenyl compounds (e.g., 4-methylbiphenyl (**135**)) and cyclohexylbenzene (**109**), whose oxidative potentials are different and also found that such mixed additives can be combined with at least one species chosen from among biphenyl (**90**), *o*-terphenyl (**91**), and *tert*-butylbenzene (**129**). According to the description, additives whose oxidation polymerization potential is higher than that of alkylbiphenyl species continuously undergo oxidative polymerization, forming a thick polymer membrane at the cathode [3]. This is similar to the concept of engine braking in cars, where gears are shifted down in a stepwise manner, and the “gear change concept,” which uses multiple overcharge prevention additives with different oxidation potentials, has recently become mainstream [134].



In 2001, Mitsubishi Chemical Corporation discovered that “a mixture of two or more compounds of which one is diphenylcyclohexane that is present in an amount ranging from 10 to 65 wt% of the partially hydrogenated terphenyl” can be used as additives [144]. Partially hydrogenated *m*-terphenyl is used as a mixture of compounds such as hydrogenated *m*-terphenyl (**136**), 1,3-dicyclohexyl benzene (**137**), 3-phenyl-1,1'-bi(cyclohexane) (**138**), 1,3-diphenylcyclohexane (**139**), *m*-cyclohexybiphenyl (**140**), and *m*-terphenyl (**120**) [135].

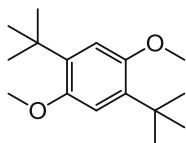
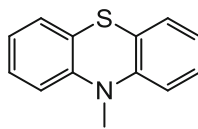
**136****137****138****139****140****120**

In 2002, Mitsubishi Chemical Corporation and Ube Industries, Ltd. found that fluorinated cyclohexylbenzenes, such as 1-fluoro-2-cyclohexylbenzene (**141**), 1-fluoro-3-cyclohexylbenzene (**142**), and 1-fluoro-4-cyclohexylbenzene (**143**), can be used as additives in small quantities [136, 137].

**141****142****143**

#### 3.4.1.4 Miscellaneous Compounds

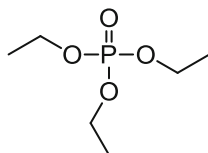
In 2005, Dahn et al. from Dalhousie University discovered that 2,5-di-*tert*-butyl-1,4-dimethoxybenzene (**144**) can be used as an additive in small quantities in batteries with  $\text{LiFePO}_4$  cathodes [138]. Furthermore, in 2006, the same researchers discovered that phenothiazine compounds, such as 10-methylphenothiazine (**145**), can be used as additives in small quantities [139].

**144****145**

### 3.4.2 Nonflammable Solvents and Additives

With regard to nonflammable solvents, we focus on organic phosphates, phosphazenes, and other additives for safety improvement.

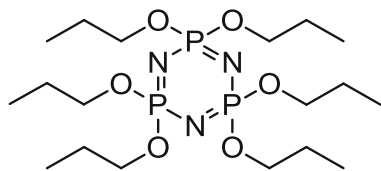
In 1990, Mitsubishi Chemical Corporation discovered solvents with unusually high flash point, such as triesters of phosphoric acid (triethyl phosphate (**66**) and others) as well as other esters of phosphoric acid (15 vol.% and above) [140]. This triggered prolific research on phosphate solvents.



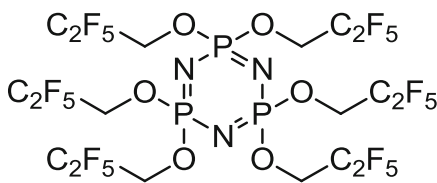
**66**

According to a paper by Wang et al. from the Japan Aerospace Exploration Agency (JAXA) published in 2006, “TMP exhibits excellent anode stability but poor cathode stability against a graphite anode” [141]. For this reason, they note the following: “The poor cathodic stability of the TMP solvent has led some authors to conclude that the goal of a TMP-based nonflammable electrolyte is impractical for lithium-ion cells” [141].

In 1992, Bridgestone discovered that cyclic phosphazenes, such as hexapropi-oxycyclotriphosphazene (**146**) and hexafluoroethoxycyclotriphosphazene (**147**), can be used as additives [142].



**146**



**147**

### 3.4.3 Others

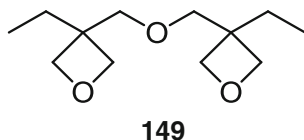
In 1994, Tadiran, an Israeli company, made the discovery described as follows: “This cell comprises as main components a negative electrode which is Lithium or Lithium alloy, a positive cathode which includes  $\text{MnO}_2$  and an electrolyte which is 1,3-Dioxolane (**148**) with Lithium hexafluoroarsenate ( $\text{LiAsF}_6$ ) and a polymerization inhibitor” [143].



**148**

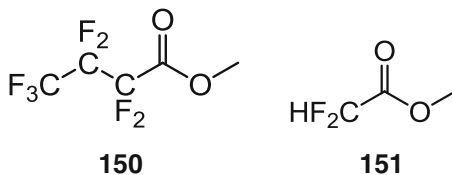
According to the report, in such batteries, “the solvents should be such that it polymerizes in the cell above 100 °C and at high voltages of above about 4 V” and “this polymerization is very effective in that it substantially increases the resistivity of the cell and thereby terminates its operation and precludes the possibility of further hazardous reactions between the lithium and the electrolyte itself” [143].

In 1999, Ube Industries Ltd. discovered that oxetane compounds, such as 3,3'-[oxybis(methylene)] bis(3-ethyl-oxetane) (**149**), can be used as additives in small quantities [144].



In 2001, Hitachi, Ltd. discovered that fluorinated alkyl esters, such as methyl perfluorobutyrate (**150**), can be used as additives in small quantities [145].

In 2003, Yamaki et al. from Kyushu University presented in a paper that methyl difluoroacetate (MFA) (**151**) can be used as an additive in small quantities and reported that MFA electrolyte is a good candidate to improve the thermal stability of the lithium ion and lithium metal anode battery [146].

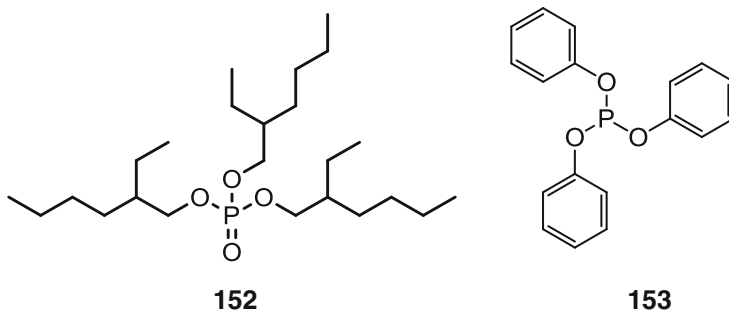


### 3.5 Miscellaneous

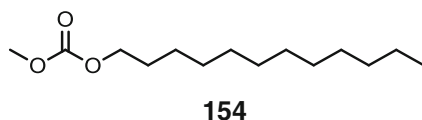
In this section, we present additives for wettability improvement, additives for corrosion inhibition, and lithium salts.

#### 3.5.1 Additives for Wettability Improvement

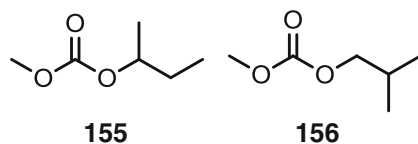
In 1989, Asahi Kasei Corporation found phosphates containing long-chain aliphatics and aromatics, such as tris(2-ethylhexyl) phosphate (**152**) and triphenyl phosphite (**153**) [147].



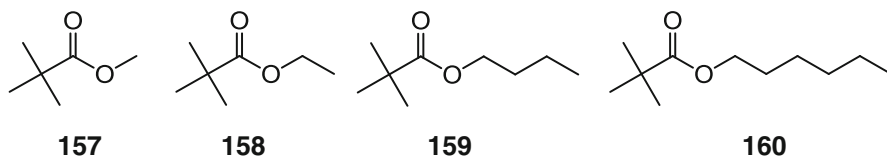
In 1995, Adeka Corporation discovered carbonates containing long-chain alkyl carbonates, such as dodecyl methyl carbonate (**154**) [148].



In 1999, Ube Industries, Ltd. discovered carbonates containing branched alkyl groups, such as methyl 1-methylpropyl carbonate (**155**) and methyl *sec*-butyl carbonate (**156**) [149].

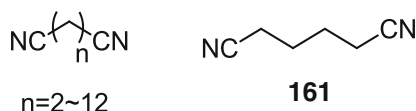


In 2000, Ube Industries, Ltd. discovered tertiary carboxylic acid esters, such as methyl 2,2-dimethylpropanoate (**157**), ethyl 2,2-dimethylpropanoate (**158**), butyl 2,2-dimethylpropanoate (**159**), and hexyl 2,2-dimethylpropanoate (**160**) [35].

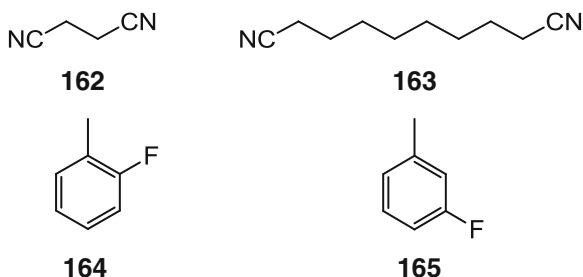


### 3.5.2 Additives for Corrosion Inhibition

In 2002, Ube Industries, Ltd. discovered that adding small quantities of dinitriles (such as adiponitrile (**161**)) to electrolytes reduces the corrosion of metal parts of the battery, such as the battery container and the electrodes [36].



Subsequently, demand increased abruptly, and various electrolytes mixed with small quantities of dinitriles and other additives were discovered from 2004 onward. For example, in 2004, LG Chem Ltd. discovered that compounds such as succinonitrile (**162**) and sebaconitrile (**163**) can be combined with compounds such as 2-fluorotoluene (**164**) and 3-fluorotoluene (**165**) [150]. In the same year, Samsung SDI discovered that succinonitrile (**162**) is effective for protecting Cu current collector [151].



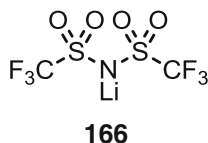
Also in 2006, LG Chem Ltd. discovered that dinitriles such as succinonitrile (**162**) can be combined with fluoroethylene carbonate (**60**) for use as additives [152].

Although various dinitrile compounds have been examined as additives, their chemical properties vary considerably depending on their structure. For example, while adiponitrile (**161**) is liquid at normal temperature since its melting point is 3 °C, succinonitrile (**162**) is in the form of waxy oil since its melting point is 57 °C. Therefore, using succinonitrile (**162**) at normal operating temperatures is problematic [153].

### 3.5.3 Lithium Salts

#### 3.5.3.1 Nitrogen-Containing (Imide Anion) Lithium Salts

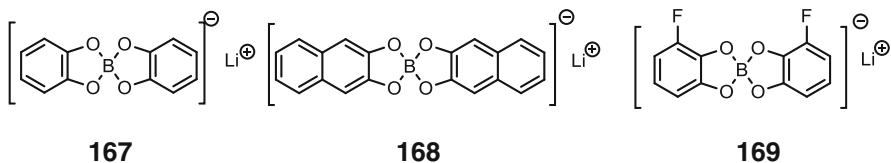
In 1986, Hydro-Quebec discovered lithium salts containing imide anions, such as lithium bis(trifluoromethanesulfonyl)imide (**166**) [154].



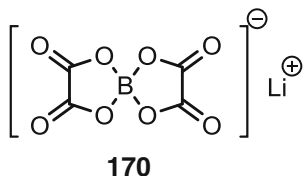


### 3.5.3.2 Boron-Containing Lithium Salts

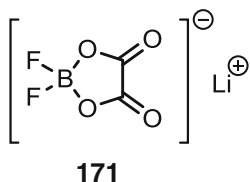
In 1993, Wühr at the University of Regensburg discovered the utility of lithium organoborates containing aromatic rings, such as lithium bis(1,2-benzenediolate(2)-*O,O'*)borate (**167**) [155], and in 1996, Merck KGaA, together with Barthel et al. from the University of Regensburg, discovered other lithium organoborates containing aromatics, such as lithium bis(2, 3-naphthalenediolato) borate (**168**) and lithium bis[3-fluoro-1,2-benzenediolato(2-)-*O,O'*]borate (**169**) [156, 157].



In 1998, Chemetall GmbH found lithium bis(oxalato)borate (**170**) [158].



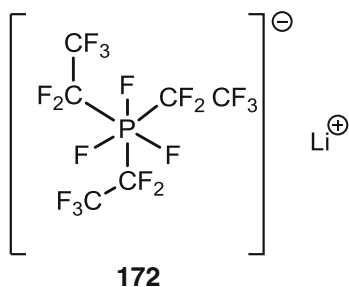
In 2000, Central Glass Co, Ltd. found lithium organoborates containing a structure of oxalic acid, such as lithium difluoro(oxalato)borate (**171**) [159].



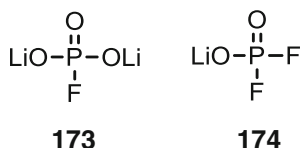
In 2004, Air Products found polyhalogenated lithium borates, such as dilithium dodecafluorododecaborate ( $\text{Li}_2\text{B}_{12}\text{F}_{12}$ ) [160].

### 3.5.3.3 Phosphorus-Containing Lithium Salts

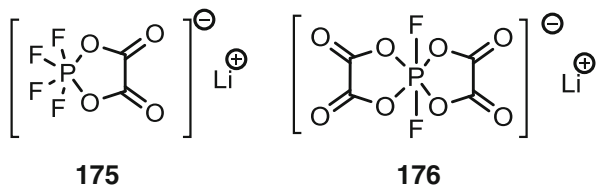
In 1996, Merck KGaA discovered lithium fluorophosphate containing fluorinated alkyl groups, such as lithium tris(pentafluoroethyl)trifluorophosphate (**172**) [161].



In 1997, Sanyo Electric Company discovered that lithium salts such as lithium fluorophosphate ( $\text{Li}_2\text{PO}_3\text{F}$ ) (**173**) and lithium difluorophosphate ( $\text{LiPO}_2\text{F}_2$ ) (**174**) can be used as additives in small quantities [162]. Furthermore, in 2003, Mitsubishi Chemical Corporation discovered a method for manufacturing lithium difluorophosphate (**174**) [163].



In 2000, Central Glass Co, Ltd. discovered lithium salts containing a structure of oxalic acid, such as lithium tetrafluoro(oxalato)phosphate (**175**) and lithium difluorobis(oxalato)phosphate (**176**) [159].



### 3.6 Future Prospects

In recent years, the role played by the electrolyte has become increasingly versatile due to the adoption of various cathodes, anodes, and separators as a result of the intensification of technological development in the field of LIB materials. Electrolytes and additives are key materials for optimizing the performance of materials used in cathodes, anodes, and separators and strongly affect critical parts governing battery performance parameters such as the cycle life characteristics, preservation characteristics, and output characteristics.

When intensive research and development of additives is conducted on a daily basis, some compounds might be serendipitously found and industrialized as additives.

However, such development has produced only a handful of additives that have truly established themselves as commercialized additives. The reason why additive development is difficult is that additives always have side effects. Thus, the key to developing new additives is to control the side effects, like in pharmaceutical development, in order to achieve good overall battery performance. Careful consideration of the phenomenon inside the batteries is essential in the development of novel additives.

The aim of this chapter is to present information from papers and patents in functional and historical order, as well as to provide numerous examples of additives, with the hope that it would be of assistance in future research on additives.

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