Formation Tops Wellbore History Groups NO GROUP DEFINED TOPUNDIFFERENTIATED TOP **GENERAL** ADVENTDALEN GP TOP KOLMULE FM TOP 500 Well 7324/7-1 S was drilled on the Wisting Alternative prospect, 5.7 km north-west of the 7324/8-1 Wisting oil discovery in the Barents Sea. The prospect lies on the Bjarmeland Platform, close to the northern end of 600 the Maud Basin. The primary objective was to prove petroleum in Middle Triassic reservoir rocks (the Kobbe formation). The secondary objective was to prove petroleum in reservoir rocks from the Middle to Late Triassic (the Snadd formation). 700 **FUGLEN FM TOP** KAPP TOSCANA GP TOP **OPERATIONS AND RESULTS** 800 Wildcat well 7324/7-1 S was spudded with the semi-submersible installation Leiv Eiriksson on 20 September 2013 and drilled to TD at **SNADD FM TOP** 2535 m (2477 m TVD) m in the Middle Triassic Kobbe Formation. The well 900 was drilled with seawater and hi-vis sweeps down to 891 m and with KCI/Glydril mud from 891 m to TD. 1000 Reservoir rocks were encountered in the Kobbe and Snadd formations, but with poorer than expected reservoir properties. The Snadd Formation had shows in generally thin Sandstone beds in the interval 1065 to 1765 m. 1100 The Kobbe Formation had weak shows in thin sandstones in the interval 2090 to 2164 m 1200 No cores were cut. MDT fluid sampling was attempted only in the Snadd Formation, but failed due to tight formation. The well was permanently abandoned on 3 November 2013 as a dry well with 1300 shows. **TESTING** 1400 No drill stem test was performed. 을 일 1500 1600 1700 1800 1900 2000 SASSENDALEN GP TOP KOBBE FM TOP 2100 2200 2300

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