Formation Tops Wellbore History Groups NORDLAND GP TOP **GENERAL** Well 25/1-7 was drilled on the main Frigg structure close to the UK border. The Frigg Field was discovered by well 25/1-1 in 1971. Production from the field started in 1977. A main objective of well 25/1-7 was to establish a reference monitoring station for the production of gas from the Frigg Field. The objective of the re-entry 25/1-7 R3 was to log the fluid contacts. **OPERATIONS AND RESULTS** Appraisal well 25/1-7 R3 was re-entered with the semi-submersible installation West Vanguard on 15 April 1989. The well was logged (2050 - 1910 m) through casing with a Thermal <mark>HO</mark>RDALAND GP TOP Neutron Decay (TDT) log to determine the fluid contacts. The log found the gas/liquid contact at 1920.2 m, a 5.2 m rise of the water level since May 1988. The well was suspended on 16 April 1989 as a gas appraisal well. **TESTING** 1000 No drill stem test was performed. FRIGG FM TOP 2000 GP TOP BATERE BATEDER PM SS TOP **BALDER FM TOP** HERMOD FM TOP LISTA FM TOP VÅLE FM TOP SHETLAND GP TOP JORSALFARE FM TOP

LITHOSTRATIGRAPHY & HISTORY FOR WELL: 25/1-7 R3