



**Wellbore History**

**GENERAL**

Well 15/6-9 B is a sidetrack to well 15/6-9 S on the Ermintrude prospect west of the Dagny discovery in the southern Viking Graben. It was drilled down dip on the structure compared to 15/6-9 S. The primary objective was to prove a possible oil water contact below 3714 m TVD MSL, and test the spill point depth of the Ermintrude and Dagny structures.

**OPERATIONS AND RESULTS**

Well 15/6-9 B was drilled with the jack-up installation West Epsilon. It was sidetracked from the 15/6-9 S well at 2824 m on 13 June 2007 and drilled deviated to a total depth of 4010 m driller's depth, 63 m into the Sleipner Formation. It was drilled with a low-sulphate KCl/Polymer/Glycol mud system.

The MDT results and wire line logs proved light oil in an oil-down-to at ca 3948 m (3805 m TVD MSL). The MDT results and wire line logs from all three wells 15/6-9 S, 15/6-9 A and 15/6-9 B give gas/condensate up to 3485 m TVD MSL, a GOC at approximately 3641 m, and a minimum of 164 m TVD oil column below the gas.

No conventional cores were cut and only two sidewall cores were recovered from the 15/6-9 B well. High quality oil samples were acquired at 3935 m in the Hugin Formation.

Well 15/6-9 B was permanently abandoned on 23 July 2007 as an oil appraisal well.

**TESTING**

No drill stem test was performed.

**LITHOSTRATIGRAPHY & HISTORY FOR WELL: 15/6-9 B**