	Grou	ıps	Formation Tops	Wellbore History
			SOLA FM TOP ÅSGARD FM TOP DRAUPNE FM TOP	Well Dore History GENERAL Well 15/6-14 S was drilled on the Gina Krog in the Ve Sub-basin in the North Sea. The objective was to prove commercial hydrocarbon volumes in the Hugin Formation in the unproven Gina Krog Central 3 Segment, contributing to the Gina Krog Field production. OPERATIONS AND RESULTS Wildcat well 15/6-14 S was kicked off from main bore 15/6-B-2 below the 13 5/8" casing shoe at 3334 m on 20 December 2017. It was drilled with the jack-up installation Maersk Integrator. It was drilled to TD at 4684 m (3916.3 m TVD) in the Middle Jurassic Sleipner Formation. Operations proceeded without significant problems. The well was drilled with Innovert oil-based mud from kick-off to TD. Twenty-nine meters of Hugin Formation sandstone was penetrated from 4628 m (3861 m TVD) to 4657 m (3890 m TVD). The formation did not contain mobile hydrocarbons based on log interpretation. There were no oil shows above the OBM in the well, and gas levels in the Hugin Formation were low. No cores were cut. No logs were run on wire line and no fluid sample was taken. The well was permanently abandoned on 26 December 2017 as a dry well. TESTING No drill stem test was performed.
4600 ·			HEATHER FM TOP HUGIN FM TOP	

SLEIPNER FM TOP