



Wellbore History

GENERAL

Well 25/10-16 A is a geological side-track to 25/10-16 S. It was drilled on the 25/10-8 Hanz discovery on the Gudrun Terrace in the North Sea. The primary objective was to test the hydrocarbon potential in Intra-Draupne Formation sandstones in the southern segment of the Hanz structure.

OPERATIONS AND RESULTS

Appraisal well 25/10-16 A was kicked off at 565 m in mainwell 25/10-16 S on 31 July 2018. It was drilled with the jack-up installation Mærsk Intrepid to TD at 3704 m (2592 m TVD) m in the Late Triassic Skagerrak Formation. Operations proceeded without significant problems. The well was drilled with RheGuard oil-based mud from kick-off to TD.

very little sandstone was found in the Draupne Formation. Where sand was present, it showed poor reservoir quality and a substantial degree of cementation. Top Hugin Formation was penetrated at 3613 m. The reservoir properties in Hugin was excellent, and it held a 13 m gas column. Pressure points in the Hugin Formation confirmed a gas-water contact at 3626 m (2520 m TVD) and ca 8 bar pressure depletion compared to the 25/10-8 well.

No cores were cut. No fluid sample was taken.

The well was permanently abandoned on 9 August 2018 as a gas appraisal well.

TESTING

No drill stem test was performed.

LITHOSTRATIGRAPHY & HISTORY FOR WELL: 25/10-16 A