Carbon Removal Application

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General Application

The General Application applies to everyone, all applicants should complete this.
Company or organization name
Company or organization location (we welcome applicants from anywhere in the world)
Name of person filling out this application
Email address of person filling out this application
Brief company or organization description
<10 words
1) Overall CDD colution
1) Overall CDR solution
a) Provide a technical explanation of the proposed project, including as much specificity regarding location(s) scale, timeline, and participants as possible. Feel free to include figures.
<1500 words

b) What is your role in this project, and who are the other actors that make this a full carbon removal solution?

(E.g. I am a broker. I sell carbon removal that is generated from a partnership between DAC Company and

Injection Company. DAC Company owns the plant and produce	es compressed CO2. DAC Company pays
Injection Company for storage and long-term monitoring.)	
<50 words	
c) What are the three most important risks your project faces?	
2) Timeline and Permanence	
a) Please fill out the table below.	
	Timeline for offer
Project duration	
Over what duration will you be actively running your DAC plant, spreading olivine, growing and sinking kelp, etc. to deliver on your offer? E.g. Jun 2021 - Jun 2022. The end of	<10 words
this duration determines when the purchaser may consider renewing our contract with you based on performance. When does carbon removal occur?	
We recognize that some solutions deliver carbon removal during the project duration (e.g. DAC + injection), while others deliver carbon removal gradually after the project	<10 words
duration (e.g. spreading olivine for long-term mineralization). Over what timeframe will carbon removal occur? E.g. Jun 2021 - Jun 2022 OR 500 years.	
Distribution of that carbon removal over time For the time frame described above, please detail how you anticipate your carbon removal capacity will be distributed.	
E.g. "50% in year one, 25% each year thereafter" or "Evenly distributed over the whole time frame". We're asking here specifically about the physical carbon removal process here,	<10 words
NOT the "Project duration". Indicate any uncertainties, eg "We anticipate a steady decline in annualized carbon removal from year one into the out-years, but this depends on unknowns re our mineralization kinetics"	

Permanence

Over what duration you can assure durable carbon storage	<10 words
for this offer (e.g. this batch of biochar, these rocks, this kelp	,
this injection site)? E.g. 1000 years.	
b) What are the upper and lower bounds on your permanence	e claimed above in 2(a)? Number/range
Number / range	
c) Have you measured this permanence directly, if so, how? C please cite data that justifies your claim. (E.g. We rely on find	
permanence of mineralization, and here are the reasons why	
evidence from this pilot project we ran that biomass sinks to I	
here's what we assume happens based on Paper_1 and Paper	
	- ,
<200 words	
d) What permanence risks does your project face? Are there I	physical risks (e.g. leakage, decomposition and
decay, damage, etc.)? Are there socioeconomic risks (e.g. mis	smanagement of storage, decision to consume o
combust derived products, etc.)? What fundamental uncertain	nties exist about the underlying technological or
biological process?	
<200 words	
e) How will you quantify the actual permanence/durability of t	he carbon sequestered by your project? If direct
measurement is difficult or impossible, how will you rely on m	
those assumptions? (E.g. monitoring of injection sites, tracking	
rates, etc.)	
<200 words	

3) Gross Capacity

a) Please fill out the table below. All tonnage should be described in metric tonnes here and throughout the application.

Offer (metric tonnes CO₂) over the timeline detailed in the table in 2(a)

Gross carbon remova	Gross	carbon	remova
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Do not subtract for embodied/lifecycle emissions or permanence, we will ask you to subtract this later.

If applicable, additional avoided emissions

e.g. for carbon mineralization in concrete production, removal would be the CO_2 utilized in concrete production and avoided emissions would be the emissions reductions associated with traditional concrete production.

E.g. XXX tCO ₂	
	//

E.g. XXX tCO₂

b) Show your work for 3(a). How did you calculate these numbers? If you have significant uncertainties in your capacity, what drives those? (E.g. This specific species sequesters X tCO_2/t biomass. Each deployment of our solution grows on average Y t biomass. We assume Z% of the biomass is sequestered permanently. We are offering two deployments. XYZ*2 = 350 $tCO_2 = Gross$ removal. OR Each tower of our mineralization reactor captures between X and Y tons CO_2/yr , all of which we have the capacity to inject. However, the range between X and Y is large, because we have significant uncertainty in how our reactors will perform under various environmental conditions)

<150 words

c) What is your total overall capacity to sequester carbon at this time, e.g. gross tonnes / year / (deployment / plant / acre / etc.)? Here we are talking about your project / technology as a whole, so this number may be larger than the specific capacity offered and described above in 3(b). We ask this to understand where your technology currently stands, and to give context for the values you provided in 3(b).

metric tonnes tCO_/yr

d) We are curious about the foundational assumptions or models you use to make projections about your solution's capacity. Please explain how you make these estimates, and whether you have ground-truthed your methods with direct measurement of a real system (e.g. a proof of concept experiment, pilot project, prior deployment, etc.). We welcome citations, numbers, and links to real data! (E.g. We assume our sorbent has X absorption rate and Y desorption rate. This aligns with [Sorbent_Paper_Citation]. Our pilot plant performance over [Time_Range] confirmed this assumption achieving Z tCO₂ capture with T tons of sorbent.)

<200	words			
				//

•	nave them, please provide links to any other information that may help us understand could include a project website, third-party documentation, project specific
up to 5 links	
4) Net Capa	acity / Life Cycle Analysis
a) Please fill out the table deducts from your gross of	below to help us understand your system's efficiency, and how much your lifecycle carbon removal capacity.
	Offer (metric tonnes CO ₂)
Gross carbon removal	Should equal the first row in table 3(a)
Gross project emissions	Should correspond to the boundary conditions described below in 4(b) and 4(c)
Emissions / removal ratio	Gross project emissions / gross carbon removal: should be less than one for net-negative carbon removal systems, e.g. the amount emitted is less than the amount removed
Net carbon removal	Gross carbon removal - Gross project emissions
numbers above in table 4 emissions, with numbers of Charm's Stripe 2020 apple	ce or "process flow" diagram for your carbon removal solution, visualizing the (a). Please include all carbon flows and sources of energy, feedstocks, and wherever possible (E.g. see the generic diagram below from the CDR Primer, icationfor a simple example, or CarbonCure's 2020 application for a more complex third-party LCA performed, please link to it.

c) Please articulate and justify the boundary conditions you assumed above: why do your calcu diagram include or exclude different components of your system?	lations and
<100 words	
d) Please justify all numbers used in your diagram above. Are they solely modeled or have your directly? Have they been independently measured? Your answers can include references to peepublications, e.g. Climeworks LCA paper.	
<200 words	
e) If you can't provide sufficient detail above in 4(d), please point us to a third-party independe or tell us what an independent verifier would measure about your process to validate the number provided. (We may request such an audit be performed.)	•
<100 words	
5) Learning Curve and Costs (Backward- looking)	
We are interested in understanding the learning curve of different carbon removal technologies relationship between accumulated experience producing or deploying a technology, and technology, this end, we are curious to know how much additional deployment this procurement of your solution. (There are no right or wrong answers here. If your project is selected we may ask for minformation related to this topic so we can better evaluate your progress.)	ology costs). To ution would
a) Please define and explain your unit of deployment. (E.g. # of plants, # of modules)	
<50 words	
b) How many units have you deployed from the origin of your project up until today? Please fill of below, adding rows as needed. Ranges are acceptable if necessary.	out the table
Units deployed Unit gross capacity Year Unit cost (\$/unit) Notes	•

(tCO₂/unit)

(#)

2021			<50 words	
2020			<50 words	//
2019			<50 words	//
•••			<50 words	//
because w	e're still in the first cycle	e of deployment, our co	s changed thus far? (E.g. Our costs have sts have increased due to an unexpec	ted
		_	e innovating next stage designs, or our ment cost of third party equipment is o	
<50 words	ıny additional units woul	ld be deployed if we bou	ught your offer? The two numbers belo	ow should
multiply to	equal the first row in ta	ble 3(a).		
# of u	units Unit gross ca	apacity (tCO₂/unit)		
Number	# tCO2/unit			
-		-	Forward-looking) your growth trajectory and inflection po	
no right or			we'll expect to work with you to unders	
no right or	wrong answers. If we so and their verification in		we'll expect to work with you to under:	
no right or milestones		n more depth.	we'll expect to work with you to under:	
no right or milestones	and their verification in	n more depth.	we'll expect to work with you to under:	
no right or milestones a) What is \$/tCO2 b) Help us	s and their verification in your cost per ton CO2 to understand, in broad st	n more depth. oday?	vs excluded in the cost in 6(a) above. N	stand your

Milestone #	Milestone description	Why is this mi important to you scale?	r ability to	Target for achievement (eg Q4 2021)	you'	ould we verify that ve achieved this milestone?
1	<100 words	<200 words			<100 wor	rds
2	<100 words	<200 words			<100 wor	rds
3	<100 words	<200 words			<100 wor	rds
d) How do t Milestone #	Anticipated to	npact the total gross tal gross capacity g milestone (range ceptable)	Anticip	of your system, if at a pated total gross cap chieving milestone (are acceptable)	pacity	If those number are different, why?
1	Should match 3(c					<100 words
2						<100 words
3						<100 words
e) How do t Milestone #	Anticipated co	npact your costs, if one of the cost of th	Anticip achieving	ated cost/ton after milestone (ranges a acceptable)		hose numbers are ferent, why? (100 words)
1	Should match 6(a				<100	words
2					<100	words
3				//	<100	words
	•	in the world to do o and what would you	_	most enable your pro o do?	pject to a	chieve its ultimate

g) Other than purchasing, what could we do to help your project?

c) List and describe up to three key upcoming milestones, with the latest no further than Q2 2023, that you'll

< 50	words			
				,

7) Public Engagement and Environmental Justice

We require projects to consider and address potential social, political, and ecosystem risks associated with their deployments. Projects with effective public engagement tend to do the following:

- Identify key stakeholders in the area they'll be deploying
- Have some mechanism to engage and gather opinions from those stakeholders and take those opinions seriously, iterating the project as necessary.

The following questions are for us to help us gain an understanding of your public engagement strategy. There are no right or wrong answers, and we recognize that, for early projects, this work may not yet exist or may be quite nascent.

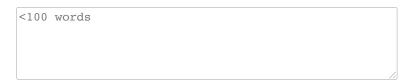
a) Who are your external stakeholders, where are they, and how did you identify them?

<100	words			
				/

b) If applicable, how have you engaged with these stakeholders? Has this work been performed in-house, with external consultants, or with independent advisors?

<100	words			

c) If applicable, what have you learned from these engagements? What modifications have you already made to your project based on this feedback, if any?



d) Going forward, do you have changes planned that you have not yet implemented? How do you anticipate that your processes for (a) and (b) will change as you execute on the work described in this application?

<100 words
e) What environmental justice concerns apply to your project, if any? How do you intend to consider or address them?
<100 words
11) Legal and Regulatory Compliance
a) What legal opinions, if any, have you received regarding deployment of your solution?
<100 words
b) What permits or other forms of formal permission do you require, if any? Please clearly differentiate between what you have already obtained, what you are currently in the process of obtaining, and what you know you'll need to obtain in the future but have not yet begun the process to do so.
<100 words
c) In what areas are you uncertain about the legal or regulatory frameworks you'll need to comply with? This
could include anything from local governance to international treaties. For some types of projects, we recognize that clear regulatory guidance may not yet exist.
<100 words
12) Offer
This table constitutes your offer, and will form the basis for contract discussions if you are selected for purchase.

Offer

your contract complete?)

Delivery window (at what point should we consider Should match the first row in table 2(a), "Project duration"

Price (\$/metric tonne CO₂)

Note on currencies: while we welcome applicants from anywhere in the world, our purchases will be executed exclusively in USD (\$). If your prices are typically denominated in another currency, please convert that to USD and let us know here.

This is the price per ton of your offer to us for the tonnage described above. Please quote us a price