

MINUTES OF MEETING
OF THE
BOARD OF DIRECTORS

JANUARY 19, 2018

THE STATE OF TEXAS §

COUNTY OF FORT BEND §

FORT BEND COUNTY WATER CONTROL AND IMPROVEMENT DISTRICT NO. 3 §

The Board of Directors (the "Board") of Fort Bend County Water Control and Improvement District No. 3 (the "District") noticed a regular session, open to the public, to be held on Friday, January 19, 2018, at 11:30 a.m., at 503 FM 359, Suite 118, Richmond, Texas, a designated meeting place outside the boundaries of the District. Whereupon, at 11:35 a.m., the meeting was called to order and the roll was called of the members of the Board, to-wit:

Ann Heil	-	President
Gloria Couch	-	Vice President
Chayo Huff	-	Secretary
Richard Wasser	-	Assistant Secretary
Scott Douthitt	-	Assistant Secretary

All members of the Board were present, thus constituting a quorum.

Also present at the meeting were Greg Dubiel of Municipal Operations and Consulting, Inc. ("MOC"), Operator for the District; Lina Loaiza of Bob Leared Interests, Tax Assessor/Collector for the District; Christina Cole of Myrtle Cruz, Inc. ("MCI"), Bookkeepers for the District; Mary DuBois of Acclaim; and Michael R. Willis of Sanford Kuhl Hagan Kugle Parker Kahn LLP ("SK Law"), Attorney for the District.

HEAR FROM PUBLIC

The Board noted that there was no public present who wished to address the Board.

MINUTES FOR THE DECEMBER 15, 2017, MEETING

The proposed minutes of the meeting of the Board held December 15, 2017, previously distributed to the Board, were presented for consideration and approval.

Upon motion by Director Wasser, seconded by Director Douthitt, and after full discussion, the Board voted unanimously to approve the minutes for the meeting held on December 15, 2017, as submitted.

TAX ASSESSOR/COLLECTOR'S REPORT

The Board recognized Ms. Loaiza, who reviewed with the Board the Tax Assessor/Collector Report for the month of December 2017, a copy of which is attached hereto. The Board inquired about the refund check in the amount of \$2,583.95.

Upon motion by Director Douthitt, seconded by Director Wasser, and after full discussion, the Board voted unanimously (1) to approve the Tax Assessor/Collector Report, subject to explanation of the refund check; and (2) to authorize payment of the tax checks listed therein.

BOOKKEEPER'S REPORT

The Board recognized Ms. Cole, who submitted to and reviewed with the Board the Bookkeeper's Report and certain invoices for payment by the District.

Upon motion by Director Couch, seconded by Director Huff, and after full discussion, the Board voted unanimously to (1) approve the Bookkeeper's Report; and (2) authorize payment of the checks listed therein,

OPERATOR'S REPORT

The Board recognized Mr. Dubiel, who presented the Operator's Report for the month of December 2017, noting that the accountability was low and that the District had no issues resulting from the recent freeze.

Upon motion by Director Wasser, seconded by Director Couch, and after full discussion, the Board voted unanimously to approve the Operator's Report.

ENGINEER'S REPORT

The Board recognized Mr. Willis, who, on behalf of the District's Engineer, presented the Engineer's Report.

Upon motion by Director Huff, seconded by Director Wasser, and after full discussion, the Board voted unanimously to approve the Engineer's Report.

ACCLAIM ENERGY

The Board recognized. Ms. DuBois, who presented to and reviewed with the Board options for extending the District's current electric contract.

After discussion, the Board took no action.

ATTORNEY'S REPORT

Resolution Regarding Tax Exemptions for 2018

Consideration was given to a proposed Resolution Concerning Tax Exemptions for 2018. Mr. Willis reminded the Board that for the 2017 tax year the District exempted from taxation \$30,000 of the appraised value of residence homesteads of individuals who are disabled or are sixty-five years of age or older.

Upon motion by Director Wasser, seconded by Director Douthitt, and after full discussion the voted unanimously to exempt from 2018 ad valorem taxation \$30,000 of the appraised value of residence homesteads of individuals who are disabled or are sixty-five years of age or older, as authorized by Section 11.13 of the Property Tax Code, as amended. No person may claim both exemptions, but a person qualifying for both may choose the exemption that he wishes to have applied to his property. A copy of said Resolution is on file in the official records of the District.

Resolution Implementing 20% Penalty on 2017 Delinquent Taxes

Consideration was then given to a proposed Resolution Implementing 20% Penalty on 2017 Delinquent Taxes.

Upon motion by Director Huff, seconded by Director Wasser, after full discussion, and the question being put to the Board, the Board voted unanimously to authorize a 20% penalty on 2017 real property taxes which are delinquent on July 1, 2018, and thereafter, and a 20% penalty on 2017 personal property taxes which are delinquent on April 1, 2018, and thereafter,

and to approve the Resolution evidencing the same. A copy of said Resolution is on file in the official records of the District.

Order Calling Directors Election

Consideration was then given to a proposed Order Calling Directors Election. The Board noted that the terms of Directors Huff, Couch, and Douthitt will expire on May 5, 2018.

Upon motion by Director Huff, seconded by Director Douthitt, and after full discussion, the Board voted unanimously to adopt the Order Calling Directors Election thereby calling an election for May 5, 2018, for the purpose of electing three (3) directors to the Board. A copy of said Order is on file in the official records of the District

Joint Election Agreement

The Board next considered entering into a Joint Election Agreement and Contract for Election Services with Fort Bend County for the Directors Election. Mr. Willis explained that such contract would allow the District to hold a joint election with Fort Bend County May 5, 2018.

Upon motion by Director Huff, seconded by Director Douthitt, and after full discussion, the Board by unanimous vote approved the Joint Election Agreement and Contract for Election Services with Fort Bend County, if necessary, and to authorize the President and Secretary to execute the Agreement as submitted.

COMMENTS FROM BOARD MEMBERS

Director Heil updated the Board on the potential creation of a Levee Improvement District.

There being no further business to come before the Board, upon motion made, seconded, and approved unanimously, the meeting was adjourned.

PASSED, APPROVED AND ADOPTED, this 17th day of February, 2018.





Secretary, Board of Directors

AGENDA
FORT BEND COUNTY WATER CONTROL AND IMPROVEMENT DISTRICT NO. 3

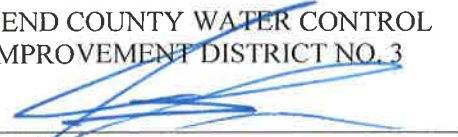
Notice is hereby given that, pursuant to V.T.C.A. Government Code, Chapter 551, the Board of Directors of **Fort Bend County Water Control and Improvement District No. 3** will meet in **regular session**, open to the public, at **11:30 a.m.**, on **Friday, January 19, 2018**, at **503 FM 359, Suite 118, Richmond, Fort Bend County, Texas**, at which meeting the following items will be considered and acted on:

1. Hear from Public;
2. Consider approving minutes for meeting of December 15, 2017;
3. Hear Tax Assessor/Collector's Report and take any action therein, including:
 - (a) consider approving payment of tax bills; and
 - (b) consider authorizing termination of service to delinquent accounts;
4. Hear Bookkeeper's Report and take any action thereon, including:
 - (a) consider approving payment of the bills; and
 - (b) consider approving investment report;
5. Hear Operator's Report and take any action thereon, including:
 - (a) consider authorizing repairs to the District's facilities;
 - (b) consider appointing Director to authorize well repairs in District between meetings;
 - (c) consider termination of service to delinquent accounts;
6. Hear Engineer's Report and take any action thereon, including:
 - (a) considering authorizing Engineer to proceed with the design of District facilities;
 - (b) consider approving plans and specifications of District facilities;
 - (c) considering authorizing Engineer to advertise for bids for District projects;
 - (d) considering authorizing construction contracts and related items; and
 - (e) consider approving pay estimates/change orders for construction projects in progress in the District;
7. Hear from Acclaim Energy Advisors and consider extending electricity contract;
8. Hear Attorney's Report and take any action thereon, including:
 - (a) consider approving Resolution Concerning Tax Exemption for 2018;
 - (b) consider approving Resolution Implementing 20% Penalty on 2017 Delinquent Taxes;
 - (c) consider approving Resolution Evidencing Annual Review of Eminent Domain Authority;
 - (d) consider approving Order Calling Directors' Election
 - (e) consider appointing Agent for May 2018 election matters; and
 - (f) consider approving Joint Election Agreement with Fort Bend County.
9. Hear comments from Board members.

Pursuant to V.T.C.A. Government Code §551, the Board of Directors may convene in closed session in relation to any agenda item included in this Notice with such closed session to be held at the date, hour, and place given in this Notice concerning any and all subjects for any and all purposes permitted by V.T.C.A Government Code Chapter 551, including but not limited to, private consultation with the District's Attorneys on any or all matters or subjects authorized by law, pending or contemplated litigation, personnel matters, real estate transactions, security devices, economic development negotiations and/or gifts and donations.

EXECUTED this 11th day of January, 2018.

FORT BEND COUNTY WATER CONTROL
AND IMPROVEMENT DISTRICT NO. 3

By: 
Joshua J. Kahn
Sanford Kuhl Hagan Kugle Parker Kahn LLP
Attorneys for the District

(SEAL)



**FORT BEND COUNTY CLERK'S OFFICE
301 JACKSON
RICHMOND, TX 77469**

CERTIFICATE OF POSTING

THE STATE OF TEXAS }

COUNTY OF FORT BEND }

I, LAURA RICHARD, COUNTY CLERK OF FORT BEND COUNTY, TEXAS DO
HEREBY CERTIFY THAT ON THE **12TH** DAY OF **JANUARY, 2018**, I FILED THE
FOREGOING NOTICE OF MEETING IN MY OFFICE.

NAME: FBC WCID 3

DATE OF MEETING: 01/19/2018

EXECUTED THIS **12TH** DAY OF **JANUARY, 2018**.

LAURA RICHARD, COUNTY CLERK
FORT BEND COUNTY, TEXAS

BY



RENEE MICHULKA, DEPUTY

SEAL



**FORT BEND COUNTY CLERK
301 JACKSON, SUITE 101
RICHMOND, TX 77469-3108
(281)341-8652**

Receipt Time: 01/12/2018 12:38:35 PM

Receipt #: 3551

Issued To: SANFORD KUHL KUGLE PARKER HAGAN

Documents

#	Type	# Pages	Quantity	Reference #	GF #	Amount
1	MEETINGS	1	1	NA		\$3.00
2	POSTING/FILING CERTIFICATE	1	1	NA		\$1.00
3	PLAIN COPY	1	1	NA		\$1.00
Total :						\$5.00

Payments

#	Type	Payment #	Amount	NSF
1	ESCROW CHARGE	4080	\$5.00	
Total Payments:			\$5.00	

Balance for Account # 4080 as of 01/12/2018 12:38 PM is \$70.00

FBC WCID 3

THANK YOU!

DEPUTY: RMM

AGENDA
FORT BEND COUNTY WATER CONTROL AND IMPROVEMENT DISTRICT NO. 3

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9. Hear comments from Board members.

FILED FOR RECORD
NO. _____ TIME 10:18 *AM*
JAN 12 2018
Laura Richard
County Clerk Fort Bend Co. Texas

Pursuant to V.T.C.A. Government Code §551, the Board of Directors may convene in closed session in relation to any agenda item included in this Notice with such closed session to be held at the date, hour, and place given in this Notice concerning any and all subjects for any and all purposes permitted by V.T.C.A. Government Code Chapter 551, including but not limited to, private consultation with the District's Attorneys on any or all matters or subjects authorized by law, pending or contemplated litigation, personnel matters, real estate transactions, security devices, economic development negotiations and/or gifts and donations.

EXECUTED this 11th day of January, 2018.

FORT BEND COUNTY WATER CONTROL
AND IMPROVEMENT DISTRICT NO. 3

By: _____

Joshua J. Kahn
Sanford Kuhl Hagan Kugle Parker Kahn LLP
Attorneys for the District

(SEAL)



CERTIFICATE OF POSTING

THE STATE OF TEXAS §

COUNTY OF FORT BEND §

FORT BEND COUNTY WATER CONTROL AND IMPROVEMENT DISTRICT NO. 3 §

I, Deidre Daniels, the undersigned, hereby state that I posted the Notice of Meeting of Fort Bend County Water Control and Improvement District No. 3 in the administrative offices of the District on Jan 12, 2018, at 9:00 o'clock a.m., which time was not less than 72 hours prior to the scheduled time of the meeting.

A handwritten signature in dark ink, appearing to read 'Deidre Daniels', is written over a horizontal line.

TAX COLLECTOR'S OATH

Fort Bend County WCID #3_____}

STATE OF TEXAS

COUNTY OF **Fort Bend**_____}

BOB LEARED, BEING duly sworn, states that he is the Tax Collector for the above named taxing unit and that the foregoing contains a true and correct report, accounting for all taxes collected on behalf of said taxing unit during the month therein stated.

Bob Leared

BOB LEARED

SWORN TO AND SUBSCRIBED BEFORE ME, this 17th day of January, 2018.

Michelle Guerrero

NOTARY PUBLIC, STATE OF TEXAS

(SEAL)



Submitted to Taxing Unit's Governing Body on 1-19-18

FT. BEND CO. W.C.I.D. #3
TAX ASSESSOR/COLLECTOR'S REPORT

12/31/2017

Taxes Receivable: 8/31/2017	\$	12,392.95	
Reserve for Uncollectables	(.00)	
Adjustments		<u>.00</u>	\$ <u>12,392.95</u>
Original 2017 Tax Levy	\$	517,249.48	
Adjustments		<u>15,520.18</u>	<u>532,769.66</u>
Total Taxes Receivable	\$		545,162.61
Prior Years Taxes Collected	\$.00	
2017 Taxes Collected (71.5%)		<u>381,228.29</u>	<u>381,228.29</u>
Taxes Receivable at: 12/31/2017	\$		<u>163,934.32</u>

2017 Receivables:

Debt Service 77,417.88

Maintenance 74,123.49

bob leared interests

11111 Katy Freeway, Suite 725
Houston, Texas 77079-2197

Phone: (713) 932-9011
Fax: (713) 932-1150

FT. BEND CO. W.C.I.D. #3

	Month of 12/2017	Fiscal to Date 8/01/2017 - 12/31/2017
Beginning Cash Balance	\$ 21,215.08	16,072.53
Receipts:		
Current & Prior Years Taxes	331,102.43	378,644.34
Checking Account Interest	1.05	3.65
Refund - due to adjustments	2,583.95	2,583.95
TOTAL RECEIPTS	\$ 333,687.43	381,231.94
Disbursements:		
Atty's Fees, Delq. collection		177.89
CAD Quarterly Assessment	1,079.25	2,158.50
Publications, Legal Notice		428.40
Tax A/C Bond Premium		100.00
Transfer to Debt Service Fund		20,000.00
Transfer to General Fund	5,314.32	23,783.64
Tax Assessor/Collector Fee	300.00	1,500.00
Postage		90.29
Audit Preparation		200.00
Records Maintenance		30.00
Copies		124.69
Mileage Expense	28.08	140.40
Supp/Corr Mailing (Envelopes)		6.00
Check Cost		58.80
Tax Rate Calculation		325.00
TOTAL DISBURSEMENTS	(\$ 6,721.65)	(49,123.61)
CASH BALANCE AT: 12/31/2017	\$ 348,180.86	348,180.86

FT. BEND CO. W.C.I.D. #3

Disbursements for month of January, 2018

Check #	Payee	Description	Amount
	W/T to Debt Service 1/22/18	Transfer to Debt Service Fund	\$ 160,000.00
	W/T to General Fund 1/22/18	Transfer to General Fund	163,216.15
1099	Galvin Larry J & Yola M	Refund - due to adjustments	2,104.26
1100	Gaither O Duane Jr & Christine	Refund - due to adjustments	479.69
1101	Bob Leared	Tax Assessor/Collector Fee	584.28
TOTAL DISBURSEMENTS			\$ 326,384.38
Remaining Cash Balance			\$ <u>21,796.48</u>

Wells Fargo Bank, N.A.

HISTORICAL COLLECTIONS DATA

Year	Collections Month Of 12/2017	Adjustments To Collections 12/2017	Total Tax Collections at 12/31/2017	Total Taxes Receivable at 12/31/2017	Collection Percentage
2017	333,686.38		381,228.29	151,541.37	71.556
2016		2,583.95-	568,497.87	2,723.60	99.523
2015			540,152.90	2,636.92	99.514
2014			496,080.51	2,423.03	99.514
2013			477,214.39	2,340.86	99.512
2012			466,044.86	2,268.54	99.516
2011			466,200.09		100.000
2010			460,529.37		100.000
2009			508,175.98		100.000
2008			481,760.78		100.000
2007			423,939.95		100.000
2006			363,475.29		100.000
2005			305,614.64		100.000
2004			237,986.15		100.000
2003			193,227.50		100.000
2002			148,874.45		100.000
2001			113,508.10		100.000
2000			63,193.30		100.000
1999			18,172.65		100.000
1998			4,866.65		100.000

(Percentage of collections same period last year 65.176)

HISTORICAL TAX DATA

Year	Taxable Value	SR/CR	Tax Rate	Adjustments	Reserve for Uncollectibles	Adjusted Levy
2017	115,819,484	03 / 03	.460000	15,520.18		532,769.66
2016	129,823,059	18 / 18	.440000	30,232.76		571,221.47
2015	123,361,320	20 / 20	.440000	50,767.78		542,789.82
2014	110,778,420	33 / 33	.450000	21,098.42		498,503.54
2013	106,567,685	48 / 48	.450000	7,988.87		479,555.25
2012	104,069,477	59 / 59	.450000	19,907.01		468,313.40
2011	103,599,879	64 / 64	.450000	6,803.16		466,200.09
2010	102,339,720	01 / 63	.450000	62,784.45		460,529.37
2009	105,869,990	01 / 31	.480000	63,416.19		508,175.98
2008	100,366,830	03 / 73	.480000	131.84-		481,760.78
2007	84,787,990	01 / 71	.500000	4,848.95-		423,939.95
2006	72,695,057	01 / 00	.500000	156.40		363,475.29
2005	61,122,928	01 / 00	.500000	162.25-		305,614.64
2004	47,597,230	01 / 00	.500000	197.50-		237,986.15
2003	38,645,500	01 / 01	.500000	5,421.20-		193,227.50
2002	29,774,890	05 / 00	.500000	1,077.85		148,874.45
2001	22,701,620	12 / 12	.500000	726.70		113,508.10
2000	12,638,660	00 / 00	.500000			63,193.30
1999	3,634,530	00 / 00	.500000			18,172.65
1998	752,130	00 / 00	.500000	2,069.50		4,866.65

FT. BEND CO. W.C.I.D. #3

TAX RATE COMPONENTS

Year	Debt Service Rate	Debt Service Levy	Maintenance Rate	Maintenance Levy
2017	.235000	272,175.82	.225000	260,593.84
2016	.230000	298,593.06	.210000	272,628.41
2015	.240000	296,067.15	.200000	246,722.67
2014	.270000	299,102.12	.180000	199,401.42
2013	.280000	298,389.92	.170000	181,165.33
2012	.290000	301,801.95	.160000	166,511.45
2011	.310000	321,160.07	.140000	145,040.02
2010	.320000	327,487.55	.130000	133,041.82
2009	.320000	338,784.00	.160000	169,391.98
2008	.310000	311,137.15	.170000	170,623.63
2007	.380000	322,194.36	.120000	101,745.59
2006	.380000	276,241.22	.120000	87,234.07
2005	.380000	232,267.13	.120000	73,347.51
2004	.330000	157,070.86	.170000	80,915.29
2003	.330000	127,530.15	.170000	65,697.35
2002	.380000	113,144.58	.120000	35,729.87
2001	.380000	86,266.16	.120000	27,241.94
2000			.500000	63,193.30
1999			.500000	18,172.65
1998			.500000	4,866.65

FT. BEND CO. W.C.I.D. #3

Notes:

\$2583.95 - REPORTED AS TAXES COLLECTED ON PREVIOUS REPORTS.
TRANSFERRED TO REFUND OF ADJUSTMENTS DUE TO CAD
C/R #18. 2016 VARIOUS ACCOUNTS.

FT. BEND CO. W.C.I.D. #3

Tax Exemptions:	2017	2016	2015
Homestead	.000	.000	.000
Over 65	30,000	30,000	30,000
Disabled	30,000	30,000	30,000

Last Bond Premium Paid:

Payee	Date of Check	Amount
McDonald & Wessendorff	10/11/2017	100.00
11/25/2017 - 11/25/2018		

Adjustment Summary:	2017	
10/2017	/ CORR 002	18,112.78
11/2017	/ CORR 002	638.80-
12/2017	/ CORR 003	1,953.80-
TOTAL		15,520.18

FT. BEND CO. W.C.I.D. #3
Homestead Payment Plans

<u>Account no.</u>	<u>Property Owner</u>	<u>Tax Year</u>	<u>Last Payment Amount</u>	<u>Last Payment Date</u>	<u>Balance Due</u>
*Total	Count 0				
(I) - BLI Contract	(A) - Delinquent Attorney Contract				

Standard Payment Plans

<u>Account no.</u>	<u>Property Owner</u>	<u>Tax Year</u>	<u>Last Payment Amount</u>	<u>Last Payment Date</u>	<u>Balance Due</u>
*Total	Count 0				

Myrtle Cruz, Inc.

3401 Louisiana St, STE 400 . Houston, Tx 77002-9552 . (713)759-1368 . fax 759-1264 . email first_last@mcruz.com

FORT BEND COUNTY WCID # 3

Cash Report for Meeting of January 19th, 2018

DEBT SERVICE FUND (190BF) : NO CHECKING

Previous cash balance, December 15th, 2017 0.00

TIME DEPOSIT INVESTMENTS:

Green Bank; 3/06/17 to 3/06/18 @ .70%..... 246,755.68

DEMAND DEPOSIT INVESTMENTS:

Compass Bank; Acct#: 2514457584..... 70,992.85

balance last report 70,992.85

11/01 Interest 10.83

11/15 Service Charge 10.83-

Texpool; Acct#: 77484-07935-00001..... 1,940.42

previous balance 1,938.63

11/30 Interest 1.79

Texstar; Acct#: 07901-33330..... 1,906.69

previous balance 1,904.96

11/30 Interest 1.73

previous investments

321,592.12

interest

14.35

withdrawals

<

10.83 >

ending investments

321,595.64

DEBT SERVICE FUNDS AVAILABLE January 19th, 2018

=====

\$321,595.64

=====

Debt Service Requirements for 2018: \$298,988.00

3/1/2018 9/1/2018

SERIES 2011R

Interest \$ 9,619.50 \$ 9,619.50

Principal -0- \$110,000.00

SERIES 2013R

Interest \$ 17,914.50 \$ 17,914.50

Principal -0- \$ 65,000.00

SERIES 2016R

Interest \$ 14,460.00 \$ 14,460.00

Principal -0- \$ 40,000.00

TOTAL DUE: \$ 41,994.00 \$256,994.00

*

*

FORT BEND COUNTY WCID # 3

Cash Report for Meeting of January 19th, 2018 Page : 2

OPERATING ACCT (1900P) : COMPASS BANK 75234 :)

Previous cash balance, December 15th, 2017	28,747.71
plus: 1150: water & sewer revenue.....	11,269.81
plus: 2161: customer meter deposits.....	50.00
plus: 4120: reconnection fees.....	25.00
plus: 4300: reg wtr auth revenue.....	10,550.76
plus: 4330: penalties & interest-svc accts.....	363.45
plus: 11/01 Interest Earned.....	7.91
plus: 12/19 Maintenance Tax CK#: 1097.....	5,314.32

Total Deposits :	27,581.25
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less: 11/15 Service Charge.....	7.91
less: 12/19 4th Quarter IRS Payroll Tax Wire.....	413.10

less checks completed at or after last meeting :

3946 Engie Resources; 5020 Skinner Ln.....	887.87
3947 Engie Resources; 11730 1/2 Mason Rd.....	718.55
3948 Centerpoint Energy; 5020 Skinner Ln.....	20.35
3949 Clancy's; 12/15 Meeting Expense.....	133.50
3950 Scott Douthitt; GRP Meeting.....	138.53
6310 director fees	150.00
6514 payroll taxes	11.47-

Beginning cash balance, January 19th, 2018	54,009.15
--------------------------------------------	-----------

less checks to be presented at this meeting :

3951 Richard Wasser; 01/19 Director Fee.....	138.52
6310 director fees	150.00
6514 payroll taxes	11.48-
3952 Ann Heil; 01/19 Director Fee.....	138.52
6310 director fees	150.00
6514 payroll taxes	11.48-
3953 Scott Douthitt; 01/19 Director Fee.....	138.52
6310 director fees	150.00
6514 payroll taxes	11.48-
3954 Chayo Huff; 01/19 Director Fee.....	138.52
6310 director fees	150.00
6514 payroll taxes	11.48-
3955 Gloria Couch; 01/19 Director Fee.....	138.52
6310 director fees	150.00
6514 payroll taxes	11.48-
3956 Myrtle Cruz, Inc; December Bookkeeping & Office Expenses.....	1,609.90
6333 bookkeeping expenses	1,525.00
6340 office expenses	84.90
3957 Sanford Kuhl Hagan Kugle Parker Khan LLP; Inv#:17-2533.....	3,571.78
3958 PBK; Engineering - Inv#: 510354.....	1,210.00
3959 Municipal Operations & Consulting, Inc.; Inv#: IN-1947.....	3,936.01
6332 operator's fees	1,079.50
6340 office/admin expense	933.83
6324 laboratory expenses	476.78
6135 r&m water plant	865.90
6135 r&m wtr distribution	500.00
6275 facility & sewer ins	80.00
3960 Water Utility Services, Inc.; Inv#: 38918 - Lab.....	57.00
3961 NAPCO Chemical Company, Inc.; Inv#:178457/179021/179020.....	297.00
6342 Inv#: 178457	121.00
6342 Inv#: 179021	33.00
6342 Inv#: 179020	143.00
3962 Seaback Maintenance Inc.; Inv#:201710126/201711126.....	640.00
6335 Inv#201710126-Mowing	320.00
6335 Inv#201711126-Mowing	320.00
3963 AT&T; Acct#: 281-239-0518 881 7.....	133.65
3964 AT&T; Acct#: 281-344-8462 344 7.....	168.39
3965 McCall Gibson Swedlund Barfoot PLLC; Final Audit Billing....	3,300.00

FORT BEND COUNTY WCID # 3

Cash Report for Meeting of January 19th, 2018 Page : 3

3966 Gateway; Inv#:4519852-0 Check Order.....	82.95
3967 T C E Q; 2017 Revenue Assessment Fee- P1220-AR89961220.....	704.67
3968 Engie Resources; Acct#:26755-46006 5020 Skinner Ln.....	
3969 Engie Resources; Acct#:89486-99007 11730 1/2 Mason Rd.....	
3970 Centerpoint Energy; Acct#: 7677443-9 @ 5020 Skinner Ln.....	
3971 Clancy's; 01/19 Meeting Expense.....	

01/09-01/09	previous cash balance	28,747.71	
	3 receipts	27,581.25	
	21 current checks	< 16,403.95 >	
	other disbursements	< 2,319.81 >	
	ending cash balance		37,605.20

TIME DEPOSIT INVESTMENTS:

Texan Bank; 06/03/17 to 06/03/18 @ 1.00%.....	101,812.44
Allegiance Bank; 06/03/17 to 06/03/18 @ 1.00%.....	105,802.04

DEMAND DEPOSIT INVESTMENTS:

Texpool; Acct#: 77484-07935-00002.....	143,989.73
previous balance	143,865.53
11/30 Interest	124.20
Compass; Acct#: 2530956884.....	20,285.20
previous balance	20,285.20
11/01 Interest	0.50
11/15 Service Charge	0.50-
Texstar; Acct#: 07901-22220.....	49,827.04
previous balance	49,783.28
11/30 Interest	43.76

previous investments	421,548.49	
interest	168.46	
withdrawals	< 0.50 >	
ending investments		421,716.45

OPERATING ACCT FUNDS AVAILABLE January 19th, 2018

\$459,321.65

**Fort Bend County Water Control & Improvement District #3
Budget for Fiscal Year Ending July 31, 2018**

19-Jan-18

	5 months				
REVENUE:	Actual MTD	Budget MTD	Actual YTD	Budget YTD	Annual Budget
Water Revenue/Penalty Revenue	11,658.26	12,500.00	71,272.09	62,500.00	150,000.00
Tap Fee/Sewer Inspection Fee	0.00	0.00	0.00	0.00	0.00
GRP	10,550.76	11,250.00	71,176.59	71,176.59	135,000.00
Maintenance Tax	5,314.32	5,314.32	23,783.64	23,783.64	240,000.00
Interest Earnings	167.96	250.00	878.63	1,250.00	3,000.00
TOTAL REVENUE:	27,691.30	29,314.32	167,110.95	158,710.23	528,000.00

EXPENSES:	Actual MTD	Budget MTD	Actual YTD	Budget YTD	Annual Budget
Legal Fees	3,571.78	3,000.00	18,467.71	15,000.00	36,000.00
Engineering Fees	1,210.00	416.67	2,750.00	2,083.33	5,000.00
Engineering Fees - Special Projects	0.00	2,500.00	0.00	12,500.00	30,000.00
Operator's Fees	1,079.50	1,250.00	5,329.50	6,250.00	15,000.00
Directors Fees	900.00	1,250.00	4,200.00	6,250.00	15,000.00
Payroll Taxes	344.23	108.33	596.55	541.67	1,300.00
Tap & Inspection Expenses	80.00	83.33	80.00	416.67	1,000.00
Election Expenses	0.00	833.33	0.00	4,166.67	10,000.00
Office Expenses	1,235.18	1,250.00	6,426.02	6,250.00	15,000.00
Bookkeeping Fees	1,525.00	1,541.67	7,690.00	7,708.33	18,500.00
Audit	3,300.00	3,300.00	11,300.00	12,000.00	12,000.00
Insurance & Bonds	0.00	0.00	7,234.00	6,800.00	6,800.00
Lab Expenses	533.78	616.67	2,638.14	3,083.33	7,400.00
Repairs/Maintenance	1,365.90	4,583.33	33,111.67	22,916.67	55,000.00
Ditch Maintenance	0.00	2,083.33	1,732.00	10,416.67	25,000.00
Permits/Reg. Assessment	704.67	125.00	1,221.62	0.00	1,500.00
Chemicals	297.00	266.67	2,106.75	1,333.33	3,200.00
Mowing	640.00	416.67	1,600.00	2,083.33	5,000.00
GRP Fee	0.00	14,833.33	86,757.93	74,166.67	178,000.00
Utilities	1,928.81	2,083.33	10,651.64	10,416.67	25,000.00
Travel Expense	0.00	583.33	0.00	2,916.67	7,000.00
AWBD Membership & Registration Fees	0.00	416.67	1,430.00	2,083.33	5,000.00
Drainage/Capital Improvements	0.00	4,108.33	14,196.97	20,541.67	49,300.00
Miscellaneous	0.00	83.33	0.00	416.67	1,000.00
TOTAL EXPENSES:	18,715.85	45,733.33	219,520.50	230,341.67	528,000.00

Beginning Balance	450,296.20	504,720.29	
Customer Deposits (Net)	50.00	1,600.00	
Prior Year Overpayment Refund from PBK, Inc.	0.00	5,410.91	

Net Surplus or (Deficit)	8,975.45	(52,409.55)	0.00
--------------------------	----------	-------------	------

Funds Available as of: 459,321.65 459,321.65

19-Jan-18

NUMBER OF MONTHS OF OPERATING RESERVE: 10.44

GRP REVENUE COLLECTED

Date	Amount
09/19/15 - 10/17/15	\$11,568.64
10/17/15 - 11/18/15	\$10,853.90
11/18/15 - 12/18/15	\$6,174.83
12/18/15-01/19/16	\$3,989.39
01/19/16-02/19/16	\$3,967.51
02/19/16-03/22/16	\$6,311.62
03/22/16-04/21/16	\$7,991.77
4/21/16-05/19/16	\$8,048.51
05/19/16-06/17/16	\$6,846.30
06/17/16-07/20/16	\$5,060.02
07/20/16-08/22/16	\$14,792.84
08/22/16-09/23/16	\$18,261.08
09/23/16-10/24/16	\$10,010.41
10/24/16-11/23/16	\$12,715.87
11/23/16-12/26/16	\$10,012.77
12/26/16-01/24/17	\$4,694.87
01/24/17-02/22/17	\$5,600.77
2/22/17-03/22/17	\$5,510.12
03/22/17-04/21/17	\$6,765.39
04/21/17-05/22/17	\$10,263.20
05/22/17-06/21/17	\$15,650.20
06/21/17-07/21/17	\$12,915.09
07/21/17-08/22/17	\$13,430.52
08/22/17-09/21/17	\$19,098.11
09/21/17-10/23/17	\$11,250.59
10/23/17-11/21/17	\$16,846.61
11/21/17-12/21/17	\$10,550.76

\$269,181.69

District: **Fort Bend County Water Control & Improvement District #3**
 Utility Tracking: **ENGIE RESOURCES**

2017	11730 1/2 Mason Rd.	kWh Used	Amount paid
Month:	January	4,320	\$ 536.41
	February	7,680	\$ 728.62
	March	5,376	\$ 598.83
	April	12,288	\$ 1,047.17
	May	8,640	\$ 785.39
	June	10,080	\$ 881.11
	July	11,808	\$ 984.41
	August	7,008	\$ 732.46
	September	8,256	\$ 780.84
	October	10,720	\$ 1,079.28
	November	6,720	\$ 718.55
	December		
Total:		92,896	\$ 8,873.07

2017	5020 Skinner	kWh Used	Amount paid
Month:	January	2,880	\$ 546.44
	February	960	\$ 433.94
	March	8,000	\$ 865.15
	April	3,680	\$ 639.67
	May	10,080	\$ 1,000.18
	June	11,840	\$ 1,099.32
	July	11,040	\$ 1,042.36
	August	8,960	\$ 949.92
	September	12,480	\$ 1,160.84
	October	6,144	\$ 683.37
	November	7,840	\$ 887.87
	December		
Total:		83,904	\$ 9,309.06

Report for
FORT BEND WCID #3

INVESTMENT REPORT, AUTHORIZATION AND REVIEW

Prepared for the reporting period ("Period") from

12/1/2017

to

12/31/2017

Investment Pools		Rate	Beginning Value for Period			Interest earned	Deposits or	Ending Value for Period		
			Book	N.A.V.	Market	this Period	(Withdrawals)	Book	N.A.V.	Market
BF	TEXPOOL	AAAmm	1,938.63	0.99991	1,938.46	1.79	0.00	1,940.42	0.99992	1,940.26
BF	TEXSTAR	AAAmm	1,904.96	0.99993	1,904.83	1.73	0.00	1,906.69	0.99998	1,906.66
BF	Compass		70,992.85	0.00000	0.00	0.00	0.00	70,992.85	0.00000	70,992.85
OA	Compass		20,285.20	0.00000	0.00	0.00	0.00	20,285.20	0.00000	20,285.20
OA	TEXPOOL	AAAmm	143,865.53	0.99991	143,852.58	124.20	0.00	143,989.73	0.99992	143,978.21
OA	TEXSTAR	AAAmm	49,783.28	0.99993	49,779.89	43.76	0.00	49,827.04	0.99998	49,826.24
			288,770.45		335,156.44	171.48	0.00	288,941.93		288,929.43
			0.8837%							

Certificates of Deposits		Rate	Purchase Value	Term in Days	Begin Value for Period	Interest accrued this period	Deposits or (Withdrawals)	Ending Value for Period	Date of Purchase	Date of Maturity
BF	Green Bank	0.70%	246,755.68	365	248,033.40	146.70	0.00	248,180.10	3/6/2017	3/6/2018
OP	Texan Bank	1.00%	101,812.44	365	102,317.32	86.47	0.00	102,403.79	6/3/2017	6/3/2018
OP	Allegiance Bank	1.00%	105,802.04	365	106,326.70	89.85	0.00	106,416.55	6/3/2017	6/3/2018
			1.0000%		454,370.16	1095	456,677.42	323.02	0.00	457,000.44
total investments			0.9323%		743,140.61	1095	791,833.86	494.50	0.00	745,942.37
										warm: 43

Compliance Statement.

The investments (reported on above) for the Period are in compliance with the investment strategy expressed in the District's Investment Policy and the Public Funds Investment Act.

Review.

This report and the District's Investment Policy are submitted to the Board for its review and to make any changes thereto as determined by the Board to be necessary and prudent for the management of District funds.

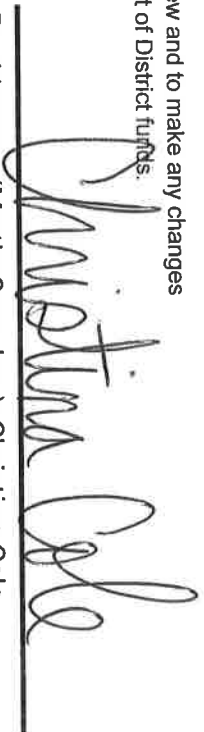
Signatures.

Myrtle Cruz, Inc.

Investment Officer
Mary Jarnon

(please sign & date)
Training Completed on September 1, 2017

Bookkeeper (Myrtle Cruz, Inc.): Christina Cole



Deposit / Collateral Report by District

FORT BEND COUNTY WCID 3

Tax ID - Pledge: 760555293-20411
 1st. Consultant: MCI-MYRTLE CRUZ, INC.
 2nd. Consultant:

BBVA Compass Bank

Pledge Date: 12/01/2017
 Accounts Through: 11/30/2017 10:00 PM
 Memo Posts Through: NO MEMO POSTS

Deposits

Interest Account

Acct No	Funds Type	Class	Balance	Interest	Total
0000075234	Interest Account		\$18,431.61	\$0.00	\$18,431.61
2530956884	Interest Account		\$20,285.20	\$0.00	\$20,285.20
6726060922	Interest Account		\$39,862.84	\$0.00	\$39,862.84
Subtotal Interest Account			\$78,579.65	\$0.00	\$78,579.65

Bond Fund

Acct No	Funds Type	Class	Balance	Interest	Total
2514457584	Bond Fund		\$70,992.85	\$0.00	\$70,992.85
Subtotal Bond Fund			\$70,992.85	\$0.00	\$70,992.85
Total Deposits			\$149,572.50	\$0.00	\$149,572.50

Securities

Agency	Custodian	CUSIP	Maturity Date	Date Pledged	Units Pledged	Market Value
FHLB-A-LO	CH	110954	05/31/2018	05/31/2017 01:15 PM	400,000	\$400,000.00
Total Securities Pledged					400,000	\$400,000.00

DEPOSIT / COLLATERAL POSITION CALCULATION

Subtotal Interest Deposits	\$78,579.65
Subtotal Non-Interest Deposits	\$0.00
Subtotal Bond Fund Deposits	\$70,992.85
TOTAL DEPOSITS	\$149,572.50
LESS APPLICABLE FDIC	
Subtotal Interest Deposits	\$78,579.65
Subtotal Non-Interest Deposits	\$0.00
Subtotal Bond Fund Deposits	\$70,992.85
Deposits Requiring Collateral	\$0.00
TOTAL SECURITIES PLEDGED	\$400,000.00
DEPOSIT COLLATERAL POSITION - 100%	\$400,000.00
DEPOSIT COLLATERAL POSITION - 105%	\$400,000.00
	0%

Deposit / Collateral Report by District

FORT BEND COUNTY WCID 3

Tax ID - Pledge: 760555293-20411

1st. Consultant: MCI-MYRTLE CRUZ, INC.

2nd. Consultant:

BBVA Compass Bank

Pledge Date: 01/01/2018

Accounts Through: 12/29/2017 10:00 PM

Memo Posts Through: NO MEMO POSTS

Deposits

Interest Account

<u>Acct No</u>	<u>Funds Type</u>	<u>Class</u>	<u>Balance</u>	<u>Interest</u>	<u>Total</u>
0000075234	Interest Account		\$36,644.19	\$0.00	\$36,644.19
2530956884	Interest Account		\$20,285.20	\$0.00	\$20,285.20
6726060922	Interest Account		\$25,945.64	\$0.00	\$25,945.64
Subtotal	Interest Account		\$82,875.03	\$0.00	\$82,875.03

Bond Fund

<u>Acct No</u>	<u>Funds Type</u>	<u>Class</u>	<u>Balance</u>	<u>Interest</u>	<u>Total</u>
2514457584	Bond Fund		\$70,992.85	\$0.00	\$70,992.85
Subtotal	Bond Fund		\$70,992.85	\$0.00	\$70,992.85
Total Deposits			\$153,867.88	\$0.00	\$153,867.88

Securities

<u>Agency</u>	<u>Custodian</u>	<u>CUSIP</u>	<u>Maturity Date</u>	<u>Date Pledged</u>	<u>Units Pledged</u>	<u>Market Value</u>
FHLB-A-LO	CH	110954	05/31/2018	05/31/2017 01:15 PM	400,000	\$400,000.00
Total Securities Pledged					400,000	\$400,000.00

DEPOSIT / COLLATERAL POSITION CALCULATION

Subtotal Interest Deposits	\$82,875.03
Subtotal Non-Interest Deposits	\$0.00
Subtotal Bond Fund Deposits	\$70,992.85
TOTAL DEPOSITS	\$153,867.88
LESS APPLICABLE FDIC	
Subtotal Interest Deposits	\$82,875.03
Subtotal Non-Interest Deposits	\$0.00
Subtotal Bond Fund Deposits	\$70,992.85
Deposits Requiring Collateral	\$0.00
TOTAL SECURITIES PLEDGED	\$400,000.00
DEPOSIT COLLATERAL POSITION - 100%	\$400,000.00
DEPOSIT COLLATERAL POSITION - 105%	\$400,000.00
	0%

WATER UTILITY OPERATIONS



MUNICIPAL OPERATIONS & CONSULTING, INC.

MONTHLY OPERATIONS REPORT FOR FORT BEND COUNTY W.C.I.D. NO. 3

December 2017

CONNECTIONS: 217
VACANT: 1

TAPS THIS MONTH: 0
TAPS YTD: 1

REVENUE:

Water	COR GRP Fee	TCEQ	Over Pmts	Insp. Fees	Penalty	Deposit	Misc.	Tap Fees	TOTAL
\$ 11,062.81	\$ 10,550.76	\$ 57.04	\$ 179.60	\$ -	\$ 363.45	\$ 50.00	\$ 50.00	\$ -	\$ 22,313.66

WATER - BILLING CYCLE: 11/21/17 - 12/21/17

	Pond Wells	
Total Gallons pumped well #1	1,415,000	Well 1 0
Total Gallons pumped well #2	2,849,000	Well 2 352,700
City of Richmond Interconnect	0	Well 3 0
Construction / Flushing	100,000	Well 4 0
Total Gallons billed	3,673,000	Well 5 634,800
Billed vs. pumped	88%	Well 6 0
For the year	94%	Well 7 893,400
Total irrigation consumption	41,000	
Total \$ billed out water	\$ 9,686.75	

Permitted pumpage: 150,000,000

Wells pumped YTD: 17,088,000

Ponds pumped YTD: 9,345,990

Remaining pumpage: 123,566,010

Permit dates: 10/1/17 - 9/30/18

Bacteriological samples:	<u># Taken</u>	<u>Results</u>
	1	Good

BILLING STATUS:	<u>Current</u>	<u>30 day</u>	<u>60 day</u>	<u>90 day</u>	<u>120 day</u>	<u>Total</u>
Penally	\$ -	\$ 44.05	\$ 29.99	\$ -	\$ -	\$ 74.04
Tap Fees	\$ -	\$ (56.77)	\$ -	\$ -	\$ -	\$ (56.77)
TCEQ Fee	\$ 48.87	\$ (1.58)	\$ 1.27	\$ -	\$ 0.37	\$ 48.93
Water	\$ 9,686.75	\$ 510.31	\$ 151.85	\$ -	\$ 19.83	\$ 10,368.74
City of Richmond SWF	\$ 7,990.40	\$ 855.12	\$ 164.34	\$ -	\$ 33.79	\$ 9,043.65
Deposit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Connect	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Inspection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 17,726.02	\$ 1,351.13	\$ 347.45	\$ -	\$ 53.99	\$ 19,478.59

Pond Wells Monthly

Pond well 1	0
Pond well 2	352,700
Pond well 3	0
Pond well 4	0
Pond well 5	634,800
Pond well 6	0
Pond well 7	893,400
Pond GRP	\$4,137.98

Pond Wells YTD

Pond well 1	881,490
Pond well 2	1,295,500
Pond well 3	154,900
Pond well 4	1,024,000
Pond well 5	2,614,800
Pond well 6	804,100
Pond well 7	2,571,200
Pond GRP YTD	\$20,561.18

17,088,000

Well 1 & 2 YTD
Permitted amount: 120 Million

9,345,990

Pond Well Pumped YTD
Permitted amount: 30 Million

26,433,990

Pumped YTD
Permitted amount: 150 Million

Current GRP Rate: \$2.20 per thousand gallons

MONTHLY OPERATIONS REPORT FOR FORT BEND COUNTY W.C.I.D. NO. 3

Top Usage December 2017

Name	Service Address	Usage
Ankar, Joe	2818 Hinkles Ferry	98,000
Stephan, Jesse	2522 Ginger Mint Court	75,000
Legget, Kim	2202 Texana Way	54,000
Reed, Mark	2718 Peach Point	52,000
Kamp, Chance	2743 Cavallo Pass	51,000
Concrete, Corporate	2802 Hinkles Ferry	50,000
Jones, Alex	2406 Texana Way	47,000
Dow, Andrew	2423 Caney Creek Court	46,000
Cartwright, Joe	2822 Garcitas Creek	46,000
Shriver, Donald	2603 Peach Point	45,000
Landry, Josh	2506 Esperanza	43,000
Guistwipe, Stephen	2751 Cavallo Pass	42,000
Stone, Brian	2419 Parrot Shell Lane	42,000
Sanford, George	2422 Texana Way	39,000
Bozac Construction	2518 Sandy Point	38,000
Artisan Brothers LLP	2803 Palmetto Bend	37,000
Charles, Vanorsdale	2818 Cedar Lake	36,000
Tovar, Ronnie	2711 Garcitas Creek	36,000
Farkooshi, Mahin	2227 Texana Way	35,000
Kerbow, Cathy	2719 Lucketts Lane	34,000

Average consumption for current month:
17,349

Irrigation consumption by month

January	23,000	July	79,000
February	43,000	August	109,000
March	90,000	September	24,000
April	103,000	October	36,000
May	109,000	November	55,000
June	79,000	December	41,000

Irrigation consumption YTD
791,000



Fort Bend County W.C.I.D. No. 3

ENGINEERING REPORT

January 19, 2018

A. Lake 6 Dam-Spillway Structure

- Meeting with FEMA representative on January 16, 2018 to inspect the damage to the outfall structure at Jones Creek was canceled due to weather. This meeting is to be rescheduled.
- Design documents are in progress for the repairs to the dam.

B. Water Well No. 1 Pump/Motor Replacement

- Design documents are in progress to pull and replace the existing pump/motor.

C. Water Plants - Chloramine Conversion

- Design documents are in progress to convert both water plants to chloramine disinfection. Upon completion of the design documents we will submit them to the TCEQ for review and approval.

End of Report

Fort Bend WCID No. 3

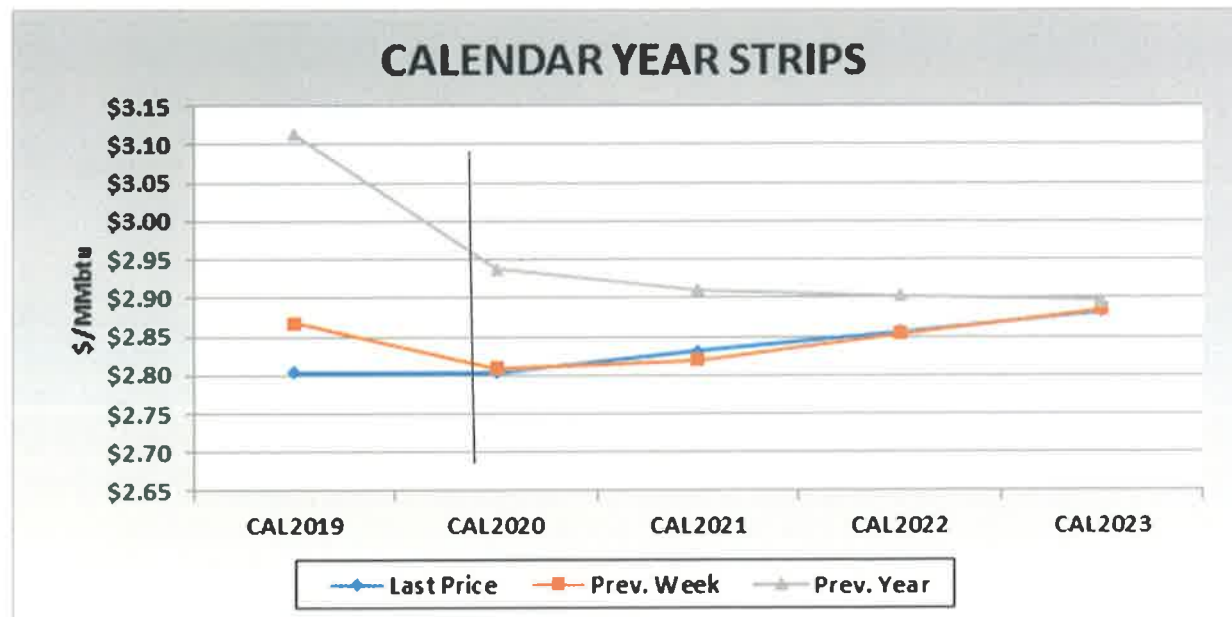
In September, 2015, you opted for a 36 month contract with Engie out to November, 2019 at a rate of \$0.049790 with a savings of 22%.

Since then, the energy market has been in turmoil. In October, we saw 4 power plants shut down. Just this week, a new winter peak demand record was set for electricity due to the extreme low temperatures across Texas. In spite of all of this, the rates are still remarkable.

With unsustainable prices, take advantage today and capitalize on these rates with savings of 6-7% and secure long term budget certainty.

	Hudson Energy 25% Swing 12 mo	Hudson Energy 25% Swing 24 mo	Hudson Energy 25% Swing 36 mo	Hudson Energy 25% Swing 48 mo	Hudson Energy 25% Swing 60 mo
Annual Savings %	7%	7%	6%	7%	7%
Term Savings	\$662	\$1,323.00	\$1,764.00	\$2,500.00	\$3,309.00
*Based on current meters & annual usage					

The graphs below represent Natural Gas rates. These and ERCOT electricity prices move in tandem. While there is a cost to turn NG into electricity, known as a Heat Rate, this should give you a clear picture of the historic low rates that are available now.





acclaim
ENERGY ADVISORS

pricing report

prepared exclusively for

Fort Bend County WCID 003

I. RFP Details

Fort Bend County WCID 003

Proposal Details

Utility Company:	ERCOT Houston Load Zone	Start Date:	Meter Read: December 2019	Current Rate (\$/kWh)		0.04979	Current Annual Budget: \$	9,180
Number of Accounts:	2	Annual Volume (kWh):	184,384					

Site List

Utility Name	Physical Address	Physical Address (Cont)	City, State, & Zipcode	Facility Name	Account Number	Meter Number	Rate Class
ERCOT Houston Load Zone	11730 MASON RD		RICHMOND, TX 77406		238102125504	1006901023810212550100	360
	5020 SKINNER LN		RICHMOND, TX 77406		238154528803	1006901023815452880104	360
Total Site 2							

Credit Summary

Supplier	Status	Comments
Direct Energy	Approved	
GLO	Approved	
Hudson Energy	Approved	
MP2 Energy	Pending	
Reliant Energy	Approved	

pricing report

Fort Bend County WCID 003

Pricing Component Status

Congestion	Congestion Revenue Rights (CRR)	Energy	Nodal Charges (Including RUC)	Renewables Portfolio Standard	Trans. And Distr. Losses	Unaccounted for Energy
INC.	INC.	INC.	INC.	INC.	INC.	INC.

Supplier Offer Comparison

Utility Company	REP	Swing	Supplier Offers (\$/kWh)						Annualized Budget Impact					
			12 Month	24 Month	36 Month	48 Month	60 month		12 Month	24 Month	36 Month	48 month	60 month	
	GLO*	+/-25%	0.04847	0.04837	0.04831	0.04836	0.04836	\$	(504)	\$	(521)	\$	(532)	\$ (523)
	MP2	+/-25%	0.04857	0.04837	0.04807	-	-	\$	(224)	\$	(261)	\$	(317)	-
	Direct Energy	+/-25%	0.04755	0.04736	0.04705	-	-	\$	(413)	\$	(448)	\$	(505)	-
	Hudson Energy	+/-25%	0.04620	0.04620	0.04660	0.04640	0.04620	\$	(661)	\$	(661)	\$	(588)	\$ (625)
	Reliant Energy	+/-25%	0.04931	0.04876	0.04830	0.04793	0.04757	\$	(88)	\$	(189)	\$	(274)	\$ (342)
														\$ (409)

Note: Figures shown for terms less than 12 months in duration are not annualized and represent the term length only. Indicative pricing is not intended to be a binding offer for the purchase and/or sale of electric energy or capacity between the Parties.

* Cavallo savings inclusive of 2.16% tax benefit derived from GLO exemption from PUCT and GRT Taxes, assuming TDSP Charges = 35% of Energy Charges.