

Optimization and Prediction in Natural Gas Networks Using Graph Neural Networks and MPCC-Based Models

Cristian Alejandro Blanco Martínez

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Director
Ph.D David Augusto Cárdenas Peña

UNIVERSIDAD TECNOLÓGICA DE PEREIRA
Facultad de Ingenierías
Programa de Ingeniería Eléctrica
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Ph.D David Augusto Cárdenas Peña. Director

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Programa de Ingeniería Eléctrica.
Universidad Tecnológica de Pereira
La Julita. Pereira(Colombia)
TEL: (+57)(6)3137122
www.utp.edu.co
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Acknowledgments

Abstract

This thesis explores novel approaches to modeling and optimizing natural gas network systems, focusing on integrating Graph Neural Networks (GNNs) and Mathematical Programs with Complementarity Constraints (MPCCs). The increasing complexity of natural gas networks and energy systems demands predictive models that capture detailed system behaviors while adhering to physical laws. Traditional models often need help to account for intricate network dynamics and interconnected pipelines under diverse operating conditions. This research addresses these limitations through a multi-chapter progression, with each chapter advancing the modeling framework based on the unique strengths of GNNs and MPCCs.

In the second chapter, a GNN-based model was developed to learn the system responses obtained from a linear optimization model of the natural gas network, which modeled flow conditions without incorporating pressures. The GNN demonstrated the ability to approximate these responses effectively and generalize to cases not seen in the training phase, highlighting its potential for rapid, approximate solutions when computational efficiency is a priority.

The third chapter introduces an MPCC-based optimization model tailored for natural gas systems. It extends the modeling framework to include the Weymouth equation, which governs pressure-flow relationships in interconnected networks. This MPCC model provides a highly accurate solution by embedding non-linear pressure constraints directly into the optimization process, improving accuracy compared to traditional approaches.

Building on these advancements, the fourth chapter integrates the strengths of both approaches by using the MPCC-based model to generate accurate training data for a new, enhanced GNN-based model that incorporates pressure considerations. This hybrid model benefits from the robust physical fidelity of the MPCC-based approach, enabling the GNN to learn pressure-related responses effectively. As a result, this GNN-based model can generate predictions for scenarios not previously encountered in

training, a feature it shares with the initial GNN model from the second chapter but now with greater accuracy due to the inclusion of pressure constraints.

The results demonstrate that, while the GNN-based model may offer slightly lower accuracy than the MPCC model, it achieves predictions with a significant reduction in computational time, making it valuable for applications requiring rapid response. The MPCC-based optimization model, in contrast, provides the lowest error response, with superior accuracy in modeling non-linear pressure dynamics.

This thesis establishes that combining MPCC and GNN-based modeling, particularly with physics-informed loss functions, offers a scalable and computationally efficient framework for optimizing natural gas networks. Future research could extend this approach to incorporate transient dynamics, implement high-complexity Weymouth loss functions, and adopt a fully physics-informed neural network (PINN) approach, advancing predictive capabilities for resilient energy system operations under variable conditions.

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Chapter 1

Introduction

1.1 Problem statement

Natural gas transportation is an integral part of the natural gas industry, relying on a pipeline network to transfer natural gas from various sources to consumers, fulfilling their demand. This network is divided into two main types: transmission and distribution. Transmission networks transport large volumes of gas at high pressure over long distances from gas sources to distribution centers. On the other hand, distribution networks deliver gas to individual consumers [2]. In general, natural gas transmission systems are composed of four fundamental elements: injection fields, responsible for injecting the hydrocarbon from extraction fields or regasification plants into the system; pipelines, which transport the gas from a sending node to a receiving node; compressors, which are responsible for raising the pressure at the outlet node relative to the inlet node; and end user [3]. Ensuring gas flow to meet end-user demand, minimizing network operating costs, and maintaining system elements within appropriate technical operating limits are critical factors in natural gas transportation. Coordinating these factors requires formulating optimization problems, which must be solved efficiently, taking into account the numerous variables and the nature of these variables [4].

The optimization problem is determining the best operational configurations to meet consumer demand while ensuring the technical and physical constraints of the natural gas transportation system. It must also be considered that these transportation systems are usually interconnected with the electricity systems since the latter usually require natural gas as fuel for the thermal power plants. These power plants are significant natural gas consumers, relying on a steady supply to generate electricity [5].

CHAPTER 1. INTRODUCTION

The Colombian case is no exception; although the Colombian energy matrix comprises 70% hydroelectric plants, the remainder consists primarily of thermoelectric plants [6]. These thermoelectric plants are crucial for complementing the hydro plants to meet energy demand, especially during periods of drought. They become essential during events like the El Niño phenomenon when reduced water availability limits hydroelectric generation [7]. As other studies have shown, variations in rainfall, droughts, or floods in countries with high hydroelectric power plants can significantly affect water availability for hydropower production [8].

The above situation necessitates solving the optimization problem multiple times to ensure the system's correct operation across various scenarios. Consequently, this process takes considerable time and is both resource-intensive and time-consuming. Despite the high computational cost of each model execution, the resulting solutions are not utilized in subsequent optimization processes, even in similar operational scenarios. Therefore, there is a pressing need to develop a machine learning strategy that leverages historical solutions to provide faster responses to different operational scenarios by learning from past optimization outcomes.

Although production fields, compressors, and end users of natural gas are well-represented, modeling transmission pipelines remains complex due to the nonlinear relationship between flow and pressures at its ending nodes. This complexity arises from the Weymouth equation, which includes a nonconvex and discontinuous sign function that determines flow direction based on differential pressure. These nonconvexities introduce discontinuities lead to numerical issues and optimization instability [9, 10]. Various authors have approached the challenge posed by the Weymouth equation differently. One of the most widely accepted methods involves approximating this equation due to its inherent complexity and nonconvex nature. However, since it is an approximation, this solution introduces errors that impact the accuracy of optimization outcomes. Mitigating these errors remains critical for further research and development in natural gas transportation systems [3].

This research seeks to address these challenges by developing a machine learning-based strategy that leverages solutions from past optimizations to provide rapid, reliable predictions for various operational scenarios. Specifically, this thesis explores using Graph Neural Network (GNN) models and MPCC-based optimization formulations as complementary tools. The GNN model, by learning the structure and patterns from historical optimization outcomes, enables faster scenario evaluations while maintaining acceptable error margins. Furthermore, the MPCC approach introduces an accurate modeling of the Weymouth equation, enhancing the fidelity of flow and pressure calcu-

lations without compromising computational efficiency.

1.2 Justification

Natural gas is an energy source that has gained great relevance worldwide, and this can be attributed to two fundamental causes. Firstly, it has been observed that a country's economic growth is closely related to its energy consumption [11]. Therefore, as nations develop and grow economically, it is expected that they will seek energy security to meet their own demand and continue their progress without interruptions. The second major motivation for the use of natural gas is its lower greenhouse gas emissions compared to other fuels, making it a favorable option, especially in a context where there is a growing interest in environmental care. Natural gas emits fewer greenhouse gases compared to other fossil fuels, making it a favorable option for climate change mitigation [12]. In this context, the natural gas system plays a crucial role in providing clean and versatile energy [13]. It is an efficient and less polluting energy source compared to conventional fossil fuels, such as coal and oil [14]. Its use is essential for electricity generation, residential and industrial heating, and also for supplying energy-intensive industrial sectors.

According to the U.S. Energy Information Administration (EIA) Global demand for natural gas will strengthen in 2024, driven by anticipated colder winter conditions and moderating gas prices. Despite a modest 0.5% increase in global demand in 2023, further demand growth of 2.5% is projected this year, equivalent to an additional 100 billion cubic meters (bcm). This increase is primarily supported by emerging economies, with China leading consumption recovery by regaining its status as the top LNG importer following a 7% rise in demand [15].

In Colombia, natural gas is integral to national energy planning due to its essential role across multiple residential, industrial, and power generation sectors. The *Plan de Abastecimiento de Gas Natural (PAGN)*, adopted in 2020, highlights the strategic importance of maintaining reliable and sustainable gas supplies. This plan projects the demand growth for natural gas as essential to meeting Colombia's energy needs and underscores the reliance on gas for stabilizing the energy grid and reducing dependency on less sustainable energy sources. Natural gas demand is expected to grow by approximately 17% from 2021 to 2035, a trend driven primarily by the industrial and residential sectors, representing over 75% of aggregated consumption. This reliance reflects natural gas's relatively low environmental impact compared to other fossil fuels, positioning it as a bridge toward a low-carbon energy transition. Colombia's growing urbanization

and industrial needs create a seasonal demand pattern, with increased consumption in the latter months that aligns with general economic activity trends [16].

Therefore, it is necessary for the country not only to have a national gas transportation system but also to ensure that it is operated in the best possible way, so that natural resources are maximized. In the Colombian context, natural gas is a very important energy source as it is used in various sectors such as residential, commercial, industrial, and thermal [17]. It is especially in the latter sector that this fuel becomes more relevant during dry seasons, as it is when reservoir levels drop and thus hydroelectric power generation decreases. This problem is exacerbated in years when the El Niño phenomenon occurs [18], making it of great interest to have tools that allow for the optimal injection and transportation of natural gas to fully meet demand.

Although most of the country's electricity demand is commonly met by hydroelectric plants [19], this type of generation presents a significant source of uncertainty in the energy system since its effectiveness and generation capacity are directly linked to the country's climatic and meteorological conditions, especially in extreme cases such as the El Niño phenomenon [20]. Variations in precipitation, droughts, or floods can have a significant impact on the availability of water for hydroelectric power production, affecting the balance between supply and demand in the electrical system [21]. Additionally, the increase in energy demand and the transition to renewable energy sources pose significant challenges in the efficient and reliable transportation of gas. Optimizing the natural gas transportation system, considering the uncertainty associated with renewable energy generation and demand variability, is essential to ensure a reliable, sustainable, and environmentally friendly energy supply [22].

1.2.1 Objectives

1.2.2 General Objective

To develop an optimization tool that integrates knowledge of the gas transportation network topology, a suitable approximation of the Weymouth equation and stochastic optimization techniques to address the gas transportation problem taking into account the uncertainties related to hydroelectric generation and the growth of alternative energy sources.

1.2.3 Specific Objectives

- Design a Graph Neural Networks based approach that integrates knowledge of natural gas network topology to reduce computational time for operation estimation.
- Develop an optimization model for natural gas transportation systems that takes into account the Weymouth equation that reduces the approximation error in pipeline gas flow calculations.
- Develop a stochastic optimization strategy that quantifies the uncertainty in the objective variables and decision variables associated with the operation of the gas system from the probability distributions of the constraints of the transportation problem.

Chapter 2

Natural Gas System Prediction Using Graph Neural Networks

2.1 Preliminaries

2.1.1 Graph definition

A graph G is a mathematical structure that represents a set of interconnected objects. These objects are known as vertices (or nodes), denoted by the set $V(G)$, and the connections between them are called edges (or arcs), denoted by the set $E(G)$. Formally, a graph is defined as an ordered pair $G = (V, E)$, where $V(G)$ is a non-empty set of vertices, and $E(G) \subseteq \{(u, v) \mid u, v \in V(G), u \neq v\}$ is a set of edges, where each edge connects two distinct vertices [23].

Graphs can be categorized based on the properties of their edges. An undirected graph has edges that do not have a direction, so the pair $(u, v) = (v, u)$ represents an edge that simply connects vertices u and v . In contrast, in a directed graph (or digraph), each edge $(u, v) \in E(G)$ has a direction, meaning it goes from vertex u to vertex v . This implies that $(u, v) \neq (v, u)$ unless $u = v$ [24].

In fig. 2.1, two graphs are represented, each composed of four nodes labeled 1, 2, 3, and 4, and six edges labeled A , B , C , D , E , and F . The difference between them lies in the type of graph they represent. For example, in fig. 2.1a, the edge c shows a connection between nodes 2 and 4. However, in fig. 2.1b, this connection provides additional information: a direction, which, in the context of this study, could represent the direction of a specific element, such as electric power or gas flow.

A graph can be represented in various ways using matrices, each capturing different

**CHAPTER 2. NATURAL GAS SYSTEM PREDICTION USING GRAPH
NEURAL NETWORKS**

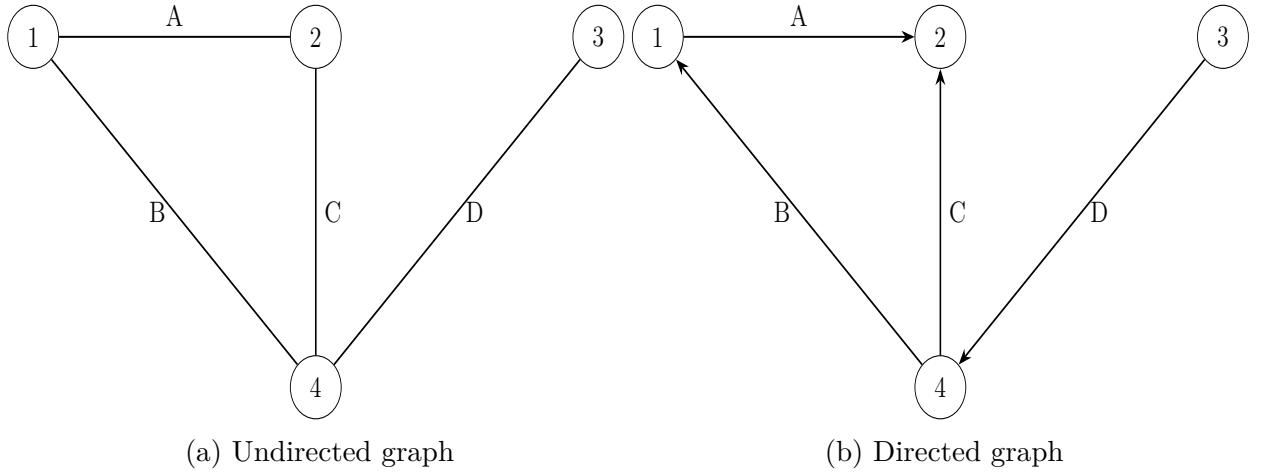


Figure 2.1: Types of graphs

aspects of the graph's structure. The two most common matrix representations are the adjacency matrix and the incidence matrix.

The adjacency matrix of a graph is a square matrix used to represent the connections between vertices [25]. For a graph G with n vertices, the adjacency matrix A is an $n \times n$ matrix where the entry a_{ij} is defined as follows:

$$a_{ij} = \begin{cases} 1 & \text{if there is an edge from vertex } i \text{ to vertex } j, \\ 0 & \text{otherwise.} \end{cases} \quad (2.1)$$

For a directed graph, the adjacency matrix captures the direction of the edges. Below is the adjacency matrix for the directed graph shown earlier:

$$A = \begin{pmatrix} 0 & 1 & 0 & 1 \\ 1 & 0 & 0 & 1 \\ 0 & 1 & 0 & 1 \\ 1 & 1 & 1 & 0 \end{pmatrix}$$

The incidence matrix of a graph represents the relationship between vertices and edges [25]. For a graph G with n vertices and m edges, the incidence matrix I is an $n \times m$ matrix where the entry i_{ij} is defined as follows:

$$B_{ij} = \begin{cases} 1 & \text{if vertex } i \text{ is the starting point of edge } j \text{ in a directed graph,} \\ -1 & \text{if vertex } i \text{ is the endpoint of edge } j \text{ in a directed graph,} \\ 0 & \text{if vertex } i \text{ is not connected to edge } j. \end{cases} \quad (2.2)$$

For the directed graph previously described, the incidence matrix is given by:

$$B = \begin{pmatrix} 1 & -1 & 0 & 0 \\ -1 & 0 & -1 & 0 \\ 0 & 0 & 0 & 1 \\ 0 & 1 & 1 & -1 \end{pmatrix}$$

2.1.2 Neural networks

Multi-Layered Perceptrons

A Multilayer Perceptron (MLP) is a fundamental type of artificial neural network, often regarded as one of the building blocks of deep learning. At its core, an MLP consists of multiple layers of nodes, or neurons, where each layer is fully connected to the next one. The architecture typically includes an input layer, one or more hidden layers, and an output layer, as can be seen in the fig. 2.2.

The neurons in each layer are connected to the neurons in the subsequent layer through weighted connections, the key parameters learned during the training process [26]. One of the most significant properties of an MLP is its ability to function as a universal approximator. Given sufficient neurons in the hidden layers, an MLP can approximate any continuous function to an arbitrary degree of accuracy, provided the network is trained correctly [27].

Mathematically, an MLP can be defined as follows. Let $\mathbf{x} \in \mathbb{R}^n$ represent the input vector, where n is the number of features. The output of each neuron in the first hidden layer is calculated as:

$$\mathbf{z}^{(1)} = \sigma(\mathbf{W}^{(1)}\mathbf{x} + \mathbf{b}^{(1)}) \quad (2.3)$$

where $\mathbf{W}^{(1)} \in \mathbb{R}^{m_1 \times n}$ is the weight matrix for the first hidden layer, with m_1 being the number of neurons in this layer, $\mathbf{b}^{(1)} \in \mathbb{R}^{m_1}$ is the bias vector, and $\sigma(\cdot)$ is the activation function, typically a non-linear function such as the ReLU (Rectified Linear Unit) or sigmoid function.

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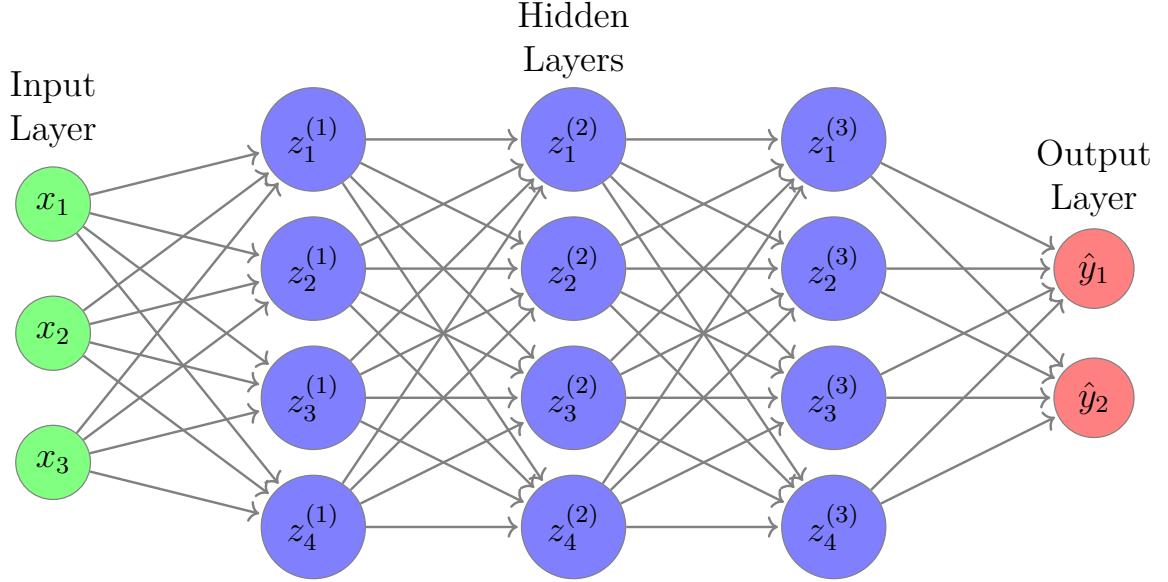


Figure 2.2: General diagram of a multilayer perceptron, showing the input layers in green, the hidden layers in blue and the outputs in red.

This process is repeated for each subsequent hidden layer k , where the output of the k -th layer is given by:

$$\mathbf{z}^{(k)} = \sigma(\mathbf{W}^{(k)}\mathbf{z}^{(k-1)} + \mathbf{b}^{(k)}) \quad (2.4)$$

Here, $\mathbf{W}^{(k)} \in \mathbb{R}^{m_k \times m_{k-1}}$ represents the weight matrix connecting layer $k-1$ to layer k , $\mathbf{b}^{(k)} \in \mathbb{R}^{m_k}$ is the bias vector for layer k , and $\mathbf{z}^{(k-1)}$ is the output of the previous layer.

Finally, the output layer produces the final prediction $\hat{\mathbf{y}}$:

$$\hat{\mathbf{y}} = \sigma(\mathbf{W}^{(L)}\mathbf{z}^{(L-1)} + \mathbf{b}^{(L)}) \quad (2.5)$$

where L denotes the number of layers in the network, including the input and output layers. Depending on the nature of the problem (e.g., classification or regression), the activation function $\sigma(\cdot)$ used in the output layer can vary, with softmax being common in multi-class classification problems, and a linear activation for regression tasks. The entire MLP is trained using a process called backpropagation, combined with an optimization algorithm like gradient descent, to minimize a loss function $J(\mathbf{y}, \hat{\mathbf{y}})$, which measures the difference between the true outputs \mathbf{y} and the predicted outputs $\hat{\mathbf{y}}$.

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Graph Neural Networks

In recent years, Graph Neural Networks (GNNs) have emerged as a powerful tool in machine learning, particularly for tasks involving data that can be naturally represented as graphs. Graphs are a universal data structure that can model various systems in numerous fields, including social networks, biological networks, knowledge graphs, and physical systems. Because of their ability to represent relationships and interactions between entities, graphs are used extensively to model complex structures where the data points are not independent but interconnected [28].

GNNs are important because they can directly operate on graph-structured data, extending neural networks' success from grid-like data structures, such as images and sequences, to more general and irregular structures [29]. Traditional neural networks, like Convolutional Neural Networks (CNNs) or Recurrent Neural Networks (RNNs), are designed to work with data that has a fixed structure. However, many real-world problems involve data that can be better described by graphs, where nodes represent entities and edges represent relationships between those entities [30].

Graph Neural Networks can be broadly defined as a class of neural networks designed to perform inference on data described by graphs. Formally, let $G = (V, E)$ represent a graph, where V is the set of nodes (or vertices) and E is the set of edges. Each node $v \in V$ can be associated with a feature vector \mathbf{x}_v , and each edge $(u, v) \in E$ may have an associated weight or feature vector \mathbf{e}_{uv} . The goal of a GNN is to learn a representation for each node (or sometimes for the entire graph) by aggregating and transforming the feature information from the node's local neighborhood in the graph.

In the GNN framework, message passing is understood as a series of iterations in which each node updates its representation by exchanging information with its neighbors. To move from the abstract concept to a practical implementation, the specific functions used for updating and aggregating node features must be defined [31].

The basic message passing operation, which simplifies the original GNN model proposed by [32], is expressed by the following equation:

$$\mathbf{h}_u^{(k)} = \sigma \left(\mathbf{W}_{\text{self}}^{(k)} \mathbf{h}_u^{(k-1)} + \mathbf{W}_{\text{neigh}}^{(k)} \sum_{v \in \mathcal{N}(u)} \mathbf{h}_v^{(k-1)} + \mathbf{b}^{(k)} \right) \quad (2.6)$$

In this equation:

- $\mathbf{h}_u^{(k)}$ represents the updated feature vector of node u at layer k .

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- The term $\mathbf{W}_{\text{self}}^{(k)} \mathbf{h}_u^{(k-1)}$ applies a transformation to the node's own feature vector from the previous layer, enabling the node to retain and modify its self-information.
- The term $\mathbf{W}_{\text{neigh}}^{(k)} \sum_{v \in \mathcal{N}(u)} \mathbf{h}_v^{(k-1)}$ aggregates the feature vectors of the neighboring nodes v in the set $\mathcal{N}(u)$, and then applies a transformation via the weight matrix $\mathbf{W}_{\text{neigh}}^{(k)}$
- $\mathbf{b}^{(k)}$ is a bias term that can be added to the weighted sum, though it is sometimes omitted for simplicity.
- The non-linear function $\sigma(\cdot)$, such as ReLU or tanh, is applied elementwise to introduce non-linearity into the model, which is essential for capturing complex patterns in the data.

In the context of Graph Neural Networks (GNNs), a Graph Convolutional Network (GCN) is a specialized model that applies the concept of convolution, widely used in image processing, to graphs. First introduced by [33], GCNs offer a method to perform deep learning on graph-structured data by extending traditional convolution operations to the irregular domain of graphs.

The fundamental idea behind GCNs is to create a spectral filter that operates on graph data. The filter's purpose is to combine features from a node's local neighborhood, taking into account the graph's structure. This process is mathematically formalized in the following way:

$$\mathbf{H} = \sigma \left(\tilde{\mathbf{D}}^{-\frac{1}{2}} \tilde{\mathbf{A}} \tilde{\mathbf{D}}^{-\frac{1}{2}} \mathbf{X} \Theta \right) \quad (2.7)$$

Where:

- \mathbf{H} represents the matrix of node representations after applying the GCN layer. Each row \mathbf{h}_u in \mathbf{H} corresponds to the updated feature vector for node u .
- \mathbf{X} is the matrix of input node features, where each row \mathbf{x}_u corresponds to the feature vector for node u before applying the GCN layer.
- $\sigma(\cdot)$ denotes a non-linear activation function, such as ReLU, applied elementwise to introduce non-linearity into the model.
- $\tilde{\mathbf{A}}$ is the adjacency matrix of the graph, with added self-loops to account for the node itself in the aggregation.

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- $\tilde{\mathbf{D}}$ is the degree matrix of the graph, modified to include the self-loops. The degree matrix is diagonal, with each diagonal entry \tilde{D}_{ii} representing the degree of node i in the graph.
- Θ is a matrix of trainable parameters, which is learned during the training process to optimize the model's performance.

The expression $\tilde{\mathbf{D}}^{-\frac{1}{2}} \tilde{\mathbf{A}} \tilde{\mathbf{D}}^{-\frac{1}{2}}$ is a normalized version of the adjacency matrix, ensuring that the eigenvalues of the operation are bounded between 0 and 1. This normalization step is crucial as it prevents issues such as exploding or vanishing gradients during the training of deep networks.

Specifically, the adjacency matrix $\tilde{\mathbf{A}}$ is defined as:

$$\tilde{\mathbf{A}} = \mathbf{A} + \mathbf{I} \quad (2.8)$$

where \mathbf{A} is the original adjacency matrix, and \mathbf{I} is the identity matrix. The identity matrix \mathbf{I} ensures that each node considers its own features when aggregating information from its neighbors.

The degree matrix $\tilde{\mathbf{D}}$ is defined as:

$$\tilde{D}_{ii} = \sum_{j \in V} \tilde{A}_{ij} \quad (2.9)$$

where V represents the set of all nodes in the graph. The diagonal entries of $\tilde{\mathbf{D}}$ correspond to the degree of each node, adjusted to account for the added self-loops.

Convolution with Edge-Node Switching (CensNet)

Graph Convolutional Networks (GCNs) have demonstrated considerable success in various graph-based machine learning tasks, particularly in their ability to generalize convolution operations to non-Euclidean data structures like graphs [34]. GCNs operate by aggregating features from a node's neighbors, thereby capturing local neighborhood information and propagating it through the network layers. Despite their effectiveness, GCNs possess certain limitations that hinder their performance in more complex scenarios.

One notable limitation of GCNs is their reliance solely on node features during the convolution process. This approach disregards the information contained within edge features. By neglecting edge features, GCNs fail to fully exploit the underlying

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structure of the graph, potentially missing out on critical insights that could enhance model performance [35].

Furthermore, GCNs typically aggregate information from immediate neighbors only, which can limit their ability to capture long-range dependencies in large or densely connected graphs. This restriction can lead to an oversimplified representation of the graph structure, particularly in cases where the graph contains intricate patterns that require deeper and more nuanced analysis [36].

To overcome the limitations of traditional GCNs, which focus primarily on node features, CensNet introduces a novel approach that integrates both node and edge features into the graph convolution process. The CensNet framework consists of two primary types of layers: the *node layer* and the *edge layer*. These layers work in concert to update node and edge embeddings alternately, leveraging the information from both nodes and edges in the graph [37].

The propagation rules in CensNet are designed to incorporate edge features into the convolution process, enabling a more comprehensive feature propagation across the graph. We define the normalized node adjacency matrix with self-loops as follows:

$$\tilde{\mathbf{A}}_v = \mathbf{D}_v^{-\frac{1}{2}} (\mathbf{A}_v + \mathbf{I}_{N_v}) \mathbf{D}_v^{-\frac{1}{2}}, \quad (2.10)$$

where \mathbf{D}_v is the diagonal degree matrix of $\mathbf{A}_v + \mathbf{I}_{N_v}$.

Node Layer Propagation: In the $(l+1)$ -th layer, the node features are updated using the following propagation rule:

$$\mathbf{H}_v^{(l+1)} = \sigma \left(\mathbf{T} \Phi \left(\mathbf{H}_e^{(l)} \mathbf{P}_e \right) \mathbf{T}^\top \odot \tilde{\mathbf{A}}_v \mathbf{H}_v^{(l)} \mathbf{W}_v \right) \quad (2.11)$$

Where,

- $\mathbf{T} \in \mathbb{R}^{N_v \times N_e}$ is a binary transformation matrix that represents the connections between nodes and edges. Each element $T_{i,m}$ indicates whether edge m connects to node i . Specifically, if edge m is connected to node i , then $T_{i,m} = 1$; otherwise, $T_{i,m} = 0$. Given that each edge is formed by two nodes, every column of the matrix \mathbf{T} will have exactly two elements equal to 1, corresponding to the two nodes that the edge connects.
- $\mathbf{H}_e^{(l)}$ is the edge feature matrix from the l -th layer. \mathbf{P}_e is a learnable vector of dimension d_e , which acts as a weight for the edge features. The operation $\Phi(\mathbf{H}_e^{(l)} \mathbf{P}_e)$ denotes the diagonalization of the vector $\mathbf{H}_e^{(l)} \mathbf{P}_e$, converting it into a diagonal matrix where the elements of the vector are placed on the diagonal.

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- The Hadamard product, denoted by \odot , represents element-wise multiplication between matrices. In this context, it combines the transformed edge features with the node adjacency matrix, integrating information from both the original graph and its line graph.
- $\tilde{\mathbf{A}}_v$ is the normalized adjacency matrix for nodes, as shown in eq. (2.10), where \mathbf{A}_v is the original node adjacency matrix and \mathbf{I}_{N_v} is the identity matrix that introduces self-loops. This normalization ensures that the contributions from each node's neighbors are appropriately scaled.
- $\mathbf{H}_v^{(l)}$ represents the node feature matrix from the l -th layer. \mathbf{W}_v is a learnable weight matrix that is applied to the node features during the propagation process.
- The activation function σ (typically a non-linear function such as ReLU) is applied element-wise to the resulting matrix to introduce non-linearity into the model.

This expression can be understood as a mechanism for integrating node and edge information. The matrix \mathbf{T} is responsible for transferring edge features into the node domain, allowing these edge-derived features to be merged with the normalized node adjacency matrix $\tilde{\mathbf{A}}_v$.

Edge Layer Propagation: Similarly, the normalized (Laplacianized) edge adjacency matrix is defined as:

$$\tilde{\mathbf{A}}_e = \mathbf{D}_e^{-\frac{1}{2}} (\mathbf{A}_e + \mathbf{I}_{N_e}) \mathbf{D}_e^{-\frac{1}{2}}, \quad (2.12)$$

where D_e is the degree matrix corresponding to the edge adjacency matrix $A_e + I_{N_e}$. The matrix $\tilde{\mathbf{A}}_e$ serves as the normalized version of the edge adjacency matrix, similar to how the node adjacency matrix is normalized. This normalization ensures that the influence of each edge is scaled appropriately, which is crucial for the stability of the propagation process.

The propagation rule for edge features is defined as follows:

$$\mathbf{H}_e^{(l+1)} = \sigma \left(\mathbf{T}^\top \Phi \left(\mathbf{H}_v^{(l)} \mathbf{P}_v \right) \mathbf{T} \odot \tilde{\mathbf{A}}_e \mathbf{H}_e^{(l)} \mathbf{W}_e \right), \quad (2.13)$$

In this expression, the following components are involved:

- \mathbf{T}^\top is the transpose of the binary transformation matrix \mathbf{T} used in the node layer propagation. The matrix \mathbf{T}^\top maps the node features back into the edge domain, allowing the edge features to be updated based on the node information.

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- $\mathbf{H}_v^{(l)}$ is the node feature matrix from the l -th layer, and \mathbf{P}_v is a learnable weight matrix for the nodes. The operation $\Phi(\mathbf{H}_v^{(l)} \mathbf{P}_v)$ diagonalizes the product of node features and the learnable weights, similar to the transformation applied to edge features in the node layer propagation.
- The matrix $\tilde{\mathbf{A}}_e$ is the normalized edge adjacency matrix, as defined in eq. (2.12). This matrix integrates information about the connections between edges, analogous to how $\tilde{\mathbf{A}}_v$ handles connections between nodes.
- $\mathbf{H}_e^{(l)}$ represents the edge feature matrix from the l -th layer, while \mathbf{W}_e is a learnable weight matrix that is applied to the edge features during the propagation.
- The Hadamard product \odot element-wise multiplies the transformed node features with the edge adjacency matrix, merging the information from both domains.
- As in the node layer propagation, the activation function σ is applied element-wise to introduce non-linearity.

This propagation rule updates the edge embeddings by integrating information from the node features and the edge structure, thereby enhancing the expressiveness of the edge representations. The alternating updates between node and edge embeddings allow the model to effectively bridge signals across nodes and edges, leading to more robust and informative graph embeddings.

2.1.3 Task-Dependent Loss Functions

The output layer and corresponding loss functions in CensNet are designed to be task-dependent. For regression tasks, the loss function can be formalized as a regularized mean square error (MSE) loss. The MSE loss measures the difference between the predicted outcomes and the actual continuous values, providing a natural fit for regression problems.

We define the loss function for graph regression as follows:

$$\mathcal{L}(\Theta) = \sum_{l \in \mathcal{Y}_L} \sum_{f=1}^F \|Y_{lf} - \hat{Y}_{lf}\|_2^2 + \lambda \|\Theta\|_p, \quad (2.14)$$

where:

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- Y_{lf} represents the true continuous value for the f -th feature of the l -th graph in the training set.
- \hat{Y}_{lf} is the predicted outcome generated from the final node hidden layer of the CensNet model.
- $\|Y_{lf} - \hat{Y}_{lf}\|_2^2$ is the squared difference between the true and predicted values, summed across all features and all graphs in the training set.
- $\lambda\|\Theta\|_p$ is the regularization term, which helps control the model's complexity and prevents overfitting by penalizing large weights. The parameter λ controls the strength of the regularization, while p determines the type of regularization norm (e.g., $p = 2$ for L_2 regularization).

2.2 Linear formulation of the natural gas system

Natural gas is a widely used energy resource, particularly for electricity generation. The natural gas system consists of a network of production centers, pipelines, compressor stations, storage facilities, and distribution points that ensure reliable gas delivery from producers to consumers. Mathematically, this system can be represented as a directed graph defined as $\mathcal{G}_f = \{\mathcal{N}_f, \mathcal{E}_f\}$ where \mathcal{N}_f is the set of units within the gas system, and \mathcal{E}_f is the set of different elements linking them. This set of units includes gas supply nodes or wells $\mathcal{W} \subset \mathcal{N}_f$, gas demand nodes or users $\mathcal{U} \subset \mathcal{N}_f$, and gas storage facilities $\mathcal{S} \subset \mathcal{N}_f$. Similarly, the set of directed gas adjacency edges $\mathcal{A} = \{(n, m) \mid n, m \in \mathcal{N}_f\} \subset \mathcal{E}$ delineates the network structure through two kinds of transmission elements: transport pipelines $\mathcal{P} = \{p = (n, m) \mid n, m \in \mathcal{N}_f\}$ and compressing stations $\mathcal{C} = \{c = (n, m) \mid n, m \in \mathcal{N}_f\}$, so that $\mathcal{P} \cup \mathcal{C} = \mathcal{A}$ and $\mathcal{P} \cap \mathcal{C} = \emptyset$.

Natural gas transportation requires coordination to manage the flow through the different elements to maintain safe operating ranges. In optimizing this network, mathematical models minimize overall operating costs associated with the various stages of natural gas transportation, compression, storage, and handling unsupplied demand, ensuring compliance with technical and physical constraints. The function is expressed as:

$$\min_{\mathcal{P}, \mathcal{F}} \quad \sum_{w \in \mathcal{W}} C_w^t f_w^t + \sum_{p \in \mathcal{P}} C_p^t f_p^t + \sum_{c \in \mathcal{C}} C_c^t f_c^t + \sum_{u \in \mathcal{U}} C_u^t f_u^t \quad (2.15)$$

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The term $\sum_{w \in \mathcal{W}} C_w^t f_w^t$ represents the total cost of gas production at the wells, where C_w^t denotes the cost per unit flow of gas at a specific well w during time period t , and f_w^t corresponds to the flow of gas from well w . Similarly, the transportation of gas through pipelines is captured by the term $\sum_{p \in \mathcal{P}} C_p^t f_p^t$, where C_p^t is the cost per unit flow through pipeline p during time period t , and f_p^t represents the flow of gas through pipeline p . In addition, the total cost associated with gas compression at compressor stations is accounted for by $\sum_{c \in \mathcal{C}} C_c^t f_c^t$, where C_c^t is the cost per unit flow at compressor station c during time period t , and f_c^t is the flow of gas through compressor station c .

Beyond production, transportation, and compression, the model also considers the costs related to unmet gas demand. The term $\sum_{u \in \mathcal{U}} C_u^t f_u^t$ reflects the penalty cost associated with unsupplied gas demand, where C_u^t is the penalty cost per unit of unsupplied gas at location u during time period t , and f_u^t represents the volume of unmet demand.

$$\underline{f}_w^t \leq f_w^t \leq \overline{f}_w^t \quad \forall w \in \mathcal{W} \quad (2.16)$$

$$-\overline{f}_p^t \leq f_p^t \leq \overline{f}_p^t \quad \forall p \in \mathcal{P} \quad (2.17)$$

$$0 \leq f_u^t \leq \overline{f}_u^t \quad \forall u \in \mathcal{U} \quad (2.18)$$

$$\sum_{m:(m,n) \in \mathcal{A}} f_m^t = \sum_{m':(n,m') \in \mathcal{A}} f_{m'}^t \quad \forall n \in \mathcal{N}_f \quad (2.19)$$

The constraint set models the gas transportation system: Equation (2.16) forces each production well to inject the flow f_w^t over the technical minimum \underline{f}_w^t and under the maximum capacity \overline{f}_w^t . Equation (2.17) upper-bounds the gas flow through pipelines f_p^t to the structural capacity \overline{f}_p^t . Equation (2.18) ensures that the unsupplied demand f_u^t is lower than the corresponding user demand \overline{f}_u^t . The nodal gas balance in Equation (2.19) guarantees that the gas entering the node n equals the gas leaving it.

2.3 Experimental Setup

In this experimental setup, we take the optimization model presented in the previous section and generate samples by introducing noise into the base values of two gas networks. The noise levels range from 5% to 25%, applied to the parameters of the networks to simulate varying operating conditions. The first network is a small-scale test network consisting of 8 nodes, while the second represents the Colombian natural gas transportation system, a more extensive and complex network. These networks were used to evaluate the performance of the proposed model in different scenarios.

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The generated samples served as training data for a GNN-based model to solve the natural gas transportation problem, which was designed as a faster alternative to the optimization-based model. This GNN model is built to focus on predicting node and edge-level characteristics, incorporating the structure of the network and its connectivity into the learning process. The model explicitly penalizes deviations in node and edge losses, which directly impact gas flow efficiency through the system. To achieve this, the architecture is structured as a multi-layer neural network, with customizable depth (number of layers), channels, and dense layers, ensuring flexibility in adapting to small-scale and large-scale networks, such as the Colombian system.

A general outline of the model can be seen in fig. 2.3 and the basic components of the model are explained below:

- **Input Channels:** The model receives five types of input data:
 - Node Features: A matrix $\in \mathbb{R}^{N \times 3}$, where N is the number of nodes in the network, containing the features of each node. Each node feature includes the lower and upper limits for injected flow, as well as demanded flow.
 - Node Laplacian: An adjacency matrix of size $N \times N$ encoding the graph structure of the nodes.
 - Edge Laplacian: A matrix of size $E \times E$ encoding the connections between edges.
 - Incidence Matrix: A matrix of size $N \times E$ representing the node-edge incidence relationship, mapping the flow of gas between nodes through edges.
 - Edge Features: A matrix $\in \mathbb{R}^{N \times 3}$ that includes the features of pipelines and compressors in the gas network. Each edge feature includes the K constant, the maximum compression ratio β , and the upper and lower flow limits.
- **Normalization and Predense Layers:** The node and edge inputs receive feature-wise normalization to standardize the data. Following this, the inputs are passed through two dense layers, each with N *channels* neurons. The purpose of these pre-dense layers is to transform the feature space before applying the convolutional layers
- **Convolutional Layers:** The main body of the network consists of N convolutional blocks. Each block applies a CensNet convolution, which updates both node and edge features by considering the structural relationships encoded in the

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node and edge Laplacians, as well as the incidence matrix. Batch normalization follows each convolution to stabilize learning. This structure allows the model to capture complex interactions between nodes and edges and propagate information across the graph, learning how local features influence the broader system.

- **Post-dense Layer:** After passing through the convolutional blocks, the node and edge features are further processed by a series of dense layers. The number of dense layers N_{dense} is adjustable. These layers further refine the learned features, enabling the model to output node and edge-level predictions.
- **Losses and Outputs:** The final outputs of the network are the node-level and edge-level predictions. The node predictions correspond to the estimated flow at each node, while the edge predictions represent the flow along the edges. Both outputs are penalized based on their respective losses, which are calculated by comparing the predicted values to ground truth values and evaluating how well the physical constraints are respected.

The loss functions ensure that the model accurately predicts the node and edge flows while satisfying the physical constraints of the system. These constraints are essential for ensuring that the predicted flows are feasible within the operational limitations of the network.

- **Model Optimization:** The model is trained using backpropagation with the Adam optimizer. The training process involves minimizing the node and edge loss functions, which penalize incorrect flow predictions and deviations from the expected behavior of the network.

The network training was done under the following conditions: data was partitioned into training, validation, and test sets, with percentages of 60%, 20%, and 20%. The learning rate schedule followed an Exponential Decay approach, with an initial learning rate of 1×10^{-2} decay steps of 1000, and a decay rate of 0.9. The model was trained over 1500 epochs, ensuring the parameters had sufficient time to converge for both node- and edge-level predictions using a Leaky Relu activation function with an alpha parameter of 0.2.

The model utilized several key hyperparameters: $N_{channels}$, which corresponds to the units in the pre-dense and convolutional layers (CensNet), N_{Dense} , representing the number of post-dense layers, and N_{layers} , denoting the number of convolutional layers. Additionally, the model incorporated weights to penalize deviations in the network's response, specifically targeting MSE between the actual flow and the predicted flow

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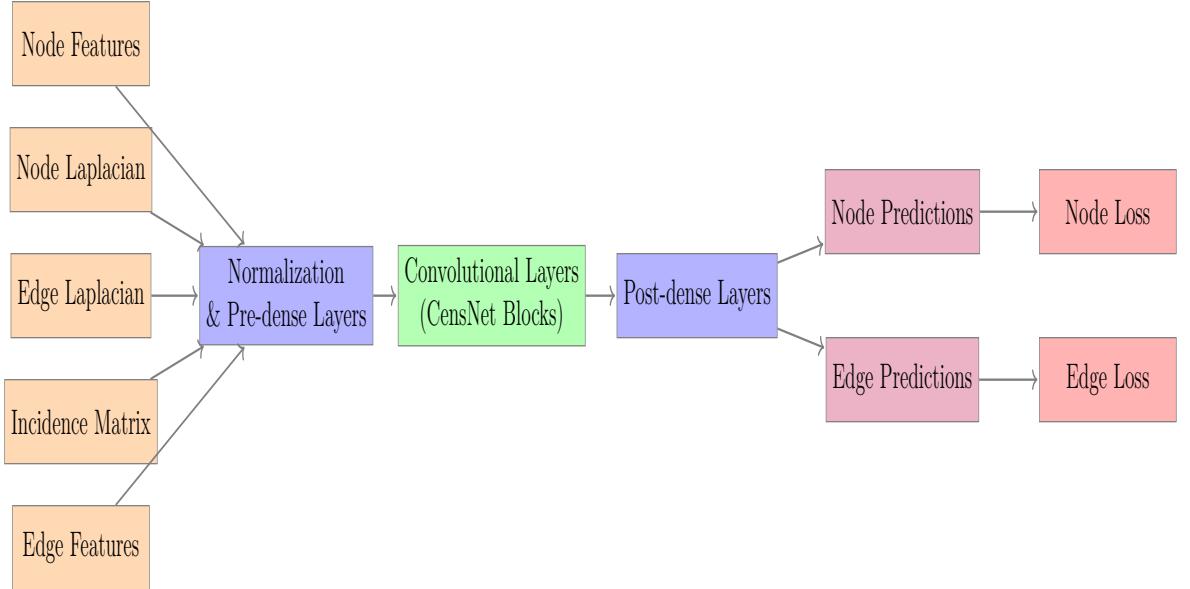


Figure 2.3: General outline of the CensNet-based model used.

at both the nodes and pipelines. Two tests were conducted to determine the optimal set of hyperparameters. The first test considered only the weight associated with node flow preconditions, while the second test included weights for both node and pipeline flows. In each test, the hyperparameters were optimized using the open-source Optuna framework [38], with the following search space: N *channels* ranged from 16 to 64, N *layers* from 1 to 5, and N *dense* from 2 to 32.

2.4 Results

In this section, we present the results of the proposed GNN model, focusing on the relationship between the predicted outputs and the actual observed values in the natural gas transportation networks. The evaluation includes both the 8-node test network and the Colombian natural gas system, with the goal of assessing the model's ability to predict key parameters under varying operational conditions.

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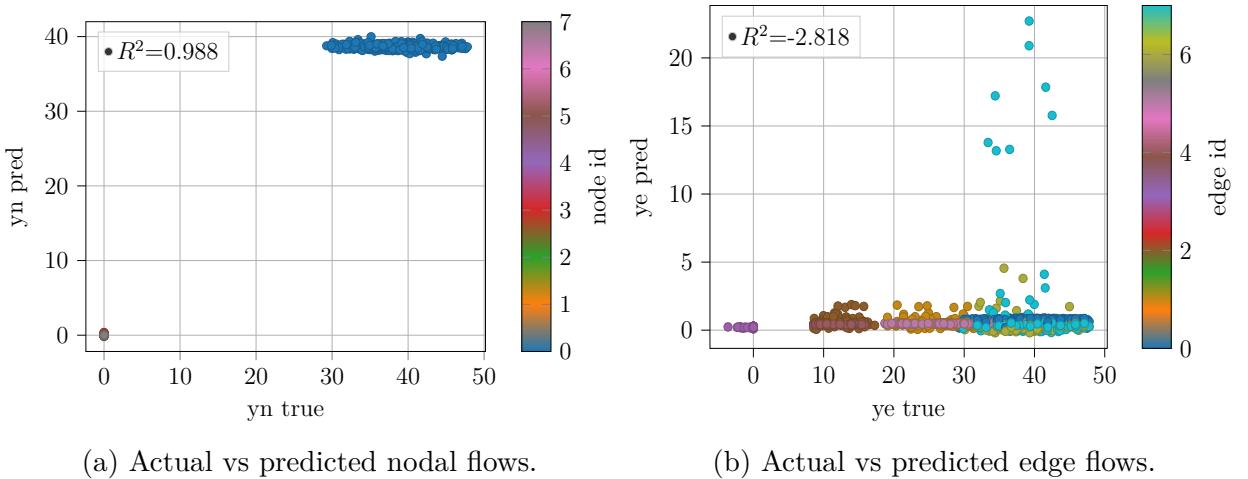


Figure 2.4: Model results using only the loss associated with nodal flow predictions in the 8-node network.

2.4.1 Case Study I: 8-node Network

As a result of the optimization process for this first test, the following hyperparameters were obtained: $N \text{ channels} = 21$, $N \text{ layers} = 5$, and $N \text{ dense} = 4$. With these optimized values, the model achieved an MSE of 1.98. In fig. 2.4a, a scatter plot illustrates the relationship between the actual values of gas generation at the nodes and the corresponding values predicted by the trained neural network, considering only the losses at the nodes. The plot highlights how effectively the network captures the fact that only one of the nodes in the system has gas generation. However, while the network successfully identifies the generating node, the predicted values exhibit less dispersion than the actual values, indicating that the model's predictions are more concentrated around a certain point.

Figure 2.4b displays the relationship between the actual gas flows through the edges and the predictions made by the neural network. In this case, the model struggled to predict the flow values accurately, demonstrating a significant deviation from the actual data. This result is not unexpected, as the model used in this experiment focused solely on the losses related to gas flows at the injection nodes without accounting for the gas transported through the edges. As such, the absence of edge-related loss consideration likely contributed to the poor prediction performance for edge flows.

To evaluate the performance of the optimization model and the GNN-based model, a t-test was performed, comparing the time each took to generate 100 predictions for

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new, unseen cases. The results showed a T-statistic of 14.94, 198 degrees of freedom and a p-value of 1.32e-34, indicating that the optimization model took significantly longer than the GNN-based model, confirming its higher computational cost.

In the next stage of the experiment, the model was updated to account for the loss associated with edge flow predictions. This allowed the network to better capture the dynamics of gas transportation across the entire network, not just at the nodes. In this case, the hyperparameter tuning revealed that the best combination was $N_{channels} = 44$, $N_{Layers} = 4$, and $N_{Dense} = 4$, with a test data loss of 2.02, where 1.996 corresponds to the loss associated with the prediction of flows injected at the nodes, and 0.207 corresponds to the loss related to the prediction of flows through the edges. Additionally, the MSE between the gas balance based on actual flows and predicted flows was calculated, resulting in a loss of 1.719. It is essential to highlight that, in the previous experiment, this same loss was 284.764. This loss was computed outside the training stage, so it did not influence the optimization of parameters or hyperparameters.

Figure 2.5a shows the relationship between the actual injection values at the nodes and the corresponding predictions. As in the previous experiment, the model successfully recognizes that gas injection occurs only at a single node, although the predicted values differ slightly from the actual data. However, a significant improvement is observed when analyzing the flows through the edges. Figure 2.5b highlights this, where the network's predictions for edge flows are almost perfectly aligned with the actual test data, as evidenced by an R^2 of 0.999. The near-perfect scatter plot in fig. 2.5b demonstrates the network's ability to make highly accurate predictions for gas flows through the edges in this updated experiment.

To evaluate the computational performance when considering the loss associated with pipelines and compressor flows, a t-test was performed comparing the computation times of the optimization model and the GNN-based model. The results showed a T-statistic of 14.81, 198 degrees of freedom and a p-value of $3.47e-34$, indicating that the optimization model took significantly longer to compute than the GNN-based model. This confirms the consistently higher computational cost of the optimization model, even when additional complexities, such as pipeline flows, are included in the network.

The table 2.1 presents a combined comparison of the optimization model (APOPT) and the GNN-based model across four experiments. Each experiment has three degrees of freedom: the model method (APOPT or GNN), whether nodal loss (N) was included, and whether edge loss (E) was included. The table focuses on four key metrics: nodal flows, edge flows, nodal balance, and prediction time. Mean and standard deviation

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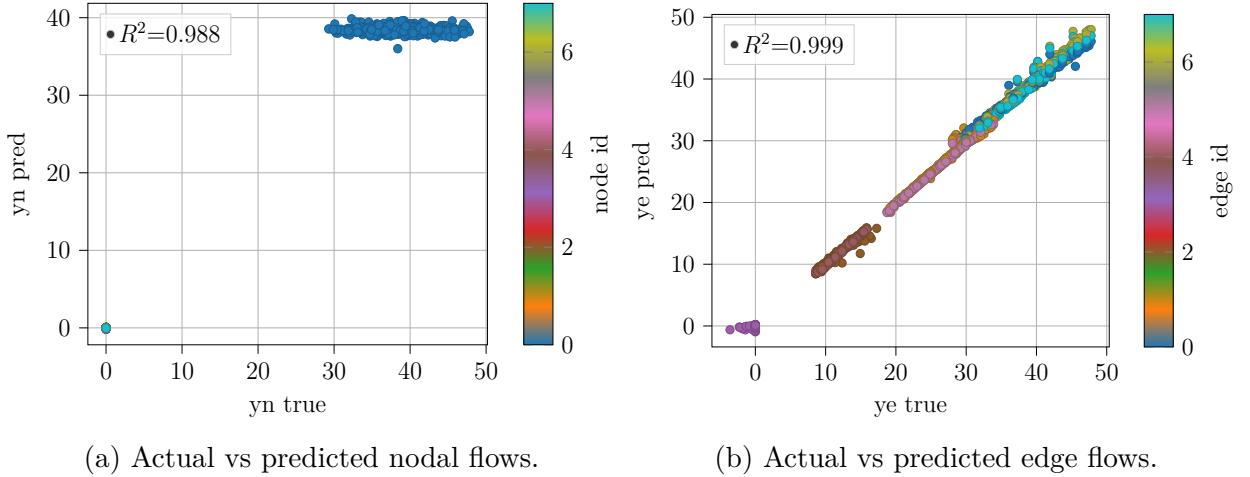


Figure 2.5: Model results using the losses associated with the flows in nodes and edges predictions in the 8-node network.

Method	Configuration		Node Value	Edge Value	Balance Value	Time
	N	E				
APOPT	✓		4.844 ± 12.874	24.221 ± 14.041	-0.001 ± 0.038	0.792 ± 0.436
GNN	✓		4.840 ± 12.794	0.455 ± 0.262	-5.711 ± 16.854	0.144 ± 0.044
GNN	✓	✓	4.767 ± 12.701	24.142 ± 14.083	-0.079 ± 1.174	0.145 ± 0.060

Table 2.1: Comparison of mean and standard deviation values for nodal flows, edge flows, nodal balance, and prediction time between the optimization model and the GNN-based model, across 100 samples. The 'N' column refers to experiments considering the nodal loss, while the 'E' column refers to experiments considering the edge loss.

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values are reported based on 100 samples.

Both models display similar results for nodal flows in the experiments, considering only the nodal loss (N). For instance, the APOPT model consistently records a mean nodal flow of 4.844 ± 12.874 , while the GNN shows a slightly lower mean of 4.767 ± 12.701 in experiments where both N and E were considered.

On the other hand, edge flow (E) values vary more significantly between the models. In experiments with only N, the GNN-based model achieves a much lower mean edge flow of 0.455 ± 0.262 compared to the APOPT model's 24.221 ± 14.041 . However, when both N and E were included, both models showed similar edge flow values (24.142 ± 14.083 for GNN and 24.221 ± 14.041 for APOPT), demonstrating that under these conditions, the GNN model can match the accuracy of the optimization model in predicting edge flows.

Regarding nodal balance, the APOPT model remains consistent across all experiments, showing a near-zero mean balance. The GNN-based model, however, fluctuates more, especially in the N-only experiment, with a mean balance of -5.711 ± 16.854 , though this variance diminishes to -0.079 ± 1.174 when both N and E are included.

Finally, the GNN model consistently outperforms APOPT in terms of prediction time. Across all experiments, the GNN-based model achieves much faster predictions (0.144 to 0.145 seconds) compared to the APOPT model's 0.792 seconds. This superior computational efficiency makes the GNN model particularly appealing for real-time applications.

2.4.2 Case Study II: 63-node Network (Colombia)

The second case studied corresponds to a gas transportation network consisting of 63 nodes representing the Colombian natural gas system. In the first test, where only the loss associated with the flows injected into the nodes was considered the hyperparameter tuning resulted in the following values: $N \text{ channels} = 43$, $N \text{ layers} = 2$, and $N \text{ dense} = 2$. The total loss obtained was 10.598, with the loss associated with the nodal flows. The gas balance loss was 3426.659, but it is important to note that only the nodal flows were considered during the network optimization, and the balance loss was computed after the training process.

The fig. 2.6a shows the scatter plot relating the actual injected flows at the nodes to the predicted flows. This figure demonstrates the network's ability to accurately identify which nodes had gas injections and which did not. Furthermore, with an R^2 value of 0.996, the network effectively captured the correct proportions of these injected flows, indicating a robust predictive performance. On the other hand, fig. 2.6b presents the

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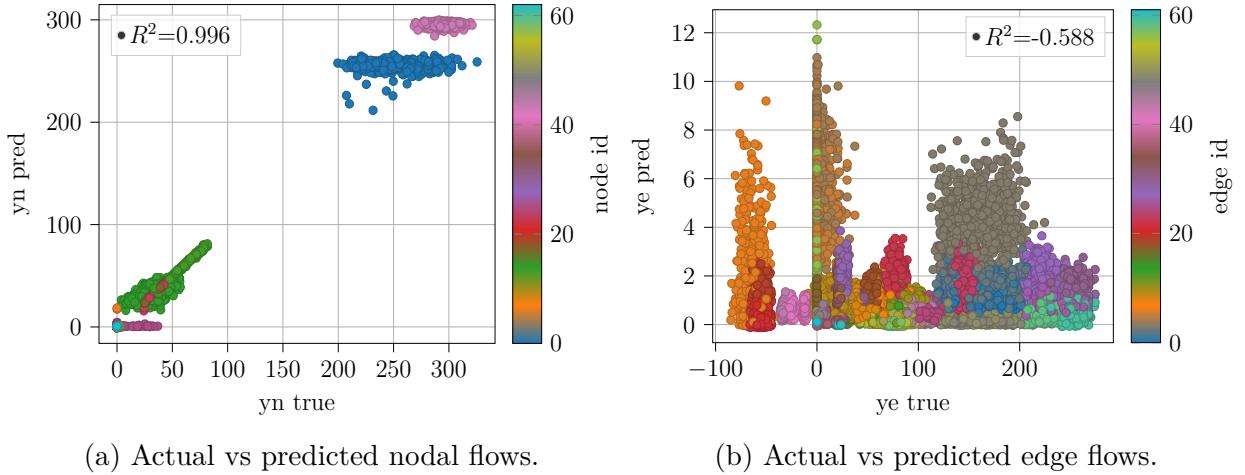


Figure 2.6: Model results using only the loss associated with nodal flow predictions in the colombian 63-node network.

relationship between the actual and predicted flows through the edges, encompassing both gas pipelines and compressors. In this case, the network struggled to predict the flow values accurately for these elements, which is unsurprising given that the loss associated with the edge flows was not included in the network's optimization process for this test.

For the current experiment stage, involving the 63-node Colombian network, a t-test was conducted to compare the computation times between the optimization model and the GNN-based model. The test yielded a T-statistic of 47.29, 198 degrees of freedom and a p-value of 4.92×10^{-110} , demonstrating a highly significant difference in the computational times. As with the previous experiments, these results confirm that the GNN-based model significantly outperformed the optimization model in terms of prediction speed.

In the next stage of this case study, predictions were made on the same system, but this time, considering not only the losses associated with the flows injected at the nodes but also those corresponding to the flows transported by the system's pipelines and compressors. For this experiment, the hyperparameter tuning resulted in $N \text{ channels} = 25$, $N \text{ layers} = 5$, and $N \text{ dense} = 4$, with a total loss of 34.399. Of this, 10.792 were associated with the predictions of the flows injected at the nodes, while 23,607 corresponded to the flows transported through the edges. The MSE for the gas balance was 279.754.

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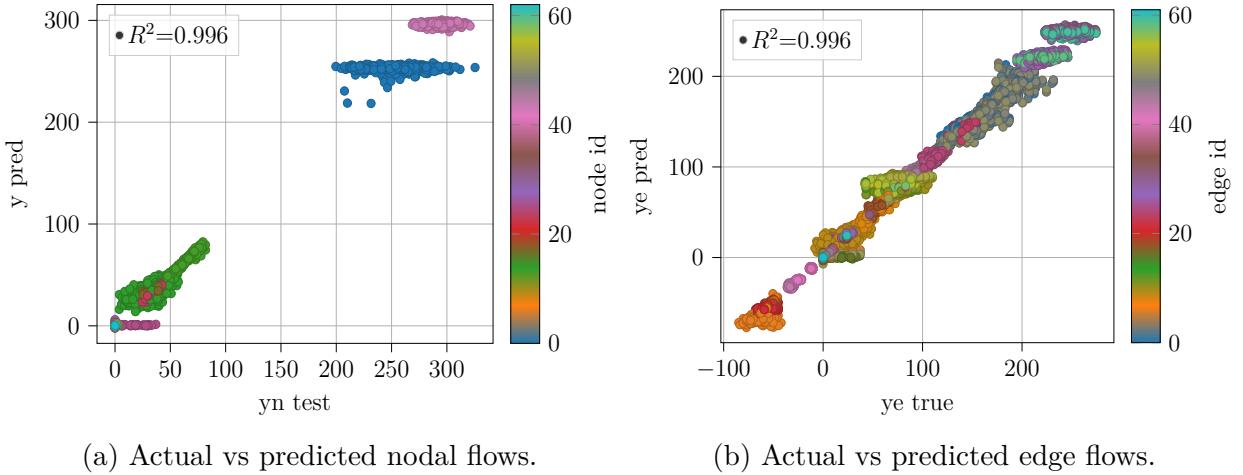


Figure 2.7: Model results using the losses associated with the predicted flows injected at the nodes and transported by the pipelines and compressors in the colombian 63-node network.

Figure 2.7a illustrates that, as in the previous case, the network can predict which nodes can inject natural gas and demonstrate a certain degree of accuracy regarding their injection capacity. The critical difference in this test, compared to the previous one, is shown in fig. 2.7b. Here, it is evident that by including the losses associated with the edges of the Colombian transportation network, the model significantly improves its predictions for these elements, achieving an R^2 value of 0.996 compared to the actual data.

In this stage, a t-test was performed to compare the computation times between the optimization model and the GNN-based model. The results yielded a T-statistic of 47.25, 198 degrees of freedom and a p-value of 4.46×10^{-110} . These values confirm with high statistical confidence that the GNN-based model significantly outperforms the optimization model in terms of computational efficiency when predicting flows across the network.

The table 2.2 presents a comparison between the optimization model (Opt) and the GNN-based model across four experiments, which vary based on the method used (Opt or GNN) and the inclusion of nodal loss (N) and edge loss (E). The comparison focuses on nodal flows, edge flows, nodal balance, and prediction time, with the mean and standard deviation calculated from 100 samples.

In terms of nodal flows, both the optimization model and the GNN-based model

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Method	Experiment		Node Value	Edge Value	Balance Value	Time
	N	E				
Opt	✓		11.41 ± 49.23	63.52 ± 81.62	-2.15 ± 16.49	5.01 ± 5.59
GNN	✓		11.38 ± 49.13	0.91 ± 1.26	-2.19 ± 58.56	0.13 ± 0.07
Opt	✓	✓	11.41 ± 49.23	63.52 ± 81.62	-2.15 ± 16.50	5.01 ± 5.59
GNN	✓	✓	11.40 ± 48.97	63.45 ± 81.38	-2.16 ± 16.60	0.14 ± 0.08

Table 2.2: Comparison of mean and standard deviation values for nodal flows, edge flows, nodal balance, and prediction time between the optimization model (Opt) and the GNN-based model, across 100 samples. The 'N' column refers to experiments considering the nodal loss, and the 'E' column refers to experiments considering the edge loss.

show almost identical results across all experiments. For both models, the mean nodal flow remains consistent at around 11.41, with very similar standard deviations: 49.23 for the optimization model and 49.13 and 48.97 for the GNN model in the experiments considering only nodal loss and both nodal and edge losses, respectively. This consistency highlights that both models perform similarly in predicting nodal flows.

However, the edge flow values present a more notable distinction between the two models. In the experiments without edge loss, the GNN-based model significantly outperforms the optimization model, achieving a much lower mean edge flow of 0.91 ± 1.26 , compared to the optimization model's 63.52 ± 81.62 . This demonstrates the GNN's improved capability to predict edge flows with reduced variability. In the experiments that include both nodal and edge losses, the edge flow predictions for both models converge, with the GNN reporting 63.45 ± 81.38 and the optimization model showing 63.52 ± 81.62 .

Regarding the nodal balance, the models display similar mean results. In the experiments without edge loss, the optimization model reports a mean balance of -2.15 ± 16.49 , while the GNN produces -2.19 ± 58.56 . In the experiments considering both nodal and edge losses, the mean balance results become more consistent, with the GNN model showing -2.16 ± 16.60 and the optimization model remaining at -2.15 ± 16.50 . The higher variability observed in the GNN's predictions during the nodal-only experiments is reduced when edge loss is included, indicating improved consistency.

Finally, the prediction time demonstrates the GNN's computational efficiency. In all experiments, the GNN completes predictions significantly faster than the optimization

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model. In the nodal-only experiments, the GNN requires just 0.13 seconds on average, compared to 5.01 seconds for the optimization model. In the nodal and edge loss experiments, the GNN’s prediction time increases only slightly to 0.14 seconds, whereas the optimization model maintains the same 5.01 seconds. This significant reduction in prediction time underscores the GNN’s efficiency in handling large-scale network predictions.

2.5 Discussion and conclusions

In this section, we analyze and summarize the performance of the proposed GNN-based model in predicting the operational parameters of natural gas transportation systems. The evaluation was conducted on two test cases: a simplified 8-node network and a more complex real-world system with 63 nodes representing the Colombian natural gas system. The results demonstrate the GNN model’s ability to deliver accurate predictions with significant improvements in computational efficiency compared to traditional optimization methods.

The 8-node network provided a controlled environment to test the GNN’s predictive capabilities. The initial experiment, where only nodal losses were considered, resulted in a MSE of 1.98. Although the model accurately identified the generating node, its predictions were more concentrated, lacking the dispersion seen in the actual values. This behavior suggests that while the GNN could capture certain trends in gas generation at the nodes, its predictive distribution did not fully align with real-world variability. However, the prediction of edge flows showed significant deviation from the actual values due to the exclusion of edge-related losses in the training process. This underperformance was expected, given this initial model’s lack of focus on edge dynamics.

The introduction of edge-related losses in the second stage of the experiment significantly improved the GNN’s performance. With optimized hyperparameters, the GNN achieved an overall loss of 2.02, reflecting its enhanced ability to predict both nodal and edge flows. Furthermore, the MSE associated with flow balancing at nodes dropped dramatically, from 284,764 to 1,719, highlighting the importance of including edge losses in the training objective. The comparison between scatter plots in fig. 4.6 and fig. 2.5 confirmed this improvement, with an R^2 of 0.999 for edge flow predictions, nearly aligning with the actual data.

The results presented in table 2.1 illustrate the excellent performance of the GNN-based model, making a trade-off in terms of computational speed and prediction accuracy. The GNN-based model demonstrated advantages over the optimization model

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regarding computational efficiency, as confirmed by the t-test results. When comparing the time required to generate predictions using node losses only, the GNN-based model outperformed the optimization model. The t-test produced a T-statistic of 14.94, with 198 degrees of freedom and a p-value of 1.32×10^{-34} , indicating a computational advantage for the GNN. On average, the GNN required 0.144 seconds to make predictions in the Base experiment, compared to 0.792 seconds for the optimization model. Similar results were observed in the Base-f experiment, where the GNN took 0.145 seconds, while the optimization model maintained the same prediction time of 0.792 seconds.

In the second evaluation, considering both node and edge losses, the GNN-based model again outperformed the optimization model. The t-test revealed a T-statistic of 14.81, with 198 degrees of freedom and a p-value of 3.47×10^{-34} , further reinforcing the computational advantage of the GNN. Despite the additional complexity introduced by edge flows, the GNN completed predictions faster than the optimization model, maintaining an average time of 0.144 seconds in the Base experiment and 0.145 seconds in the Base-f experiment, compared to the optimization model's consistent time of 0.792 seconds.

The performance of the GNN-based model was evaluated on the more complex 63-node Colombian natural gas system. Initially, the model was optimized using only the nodal loss, resulting in a total loss of 11.38 for nodal flows. However, its ability to capture the gas balance was less accurate, with a balance loss of -2.19 ± 58.56 . This is due to the exclusion of edge flows during optimization, similar to the first experiment on the 8-node network.

Despite this limitation, the GNN demonstrated strong predictive accuracy for nodal flows, with an R^2 value of 0.996, as seen in fig. 2.6. This high correlation shows the GNN's ability to predict nodal gas injections effectively, identifying which nodes had active injections. However, since edge flows were not considered in the loss function, predictions for edge flows were less accurate.

The computational efficiency of the GNN-based model was significant. As shown in table 2.2, the GNN completed predictions in an average of 0.13 seconds, compared to 5.01 seconds for the optimization model. The t-test confirmed this advantage, with a T-statistic of 47.29 and a p-value of 4.92×10^{-110} .

In the second experiment, where the loss function included edge flows, the GNN-based model's performance improved significantly for edge predictions. fig. 2.7 shows that including edge-related losses allowed the GNN to achieve an R^2 value of 0.996 for edge flows, closely matching the actual data. This improvement highlights the importance of accounting for edge flows to enhance overall model accuracy.

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The comparison between the optimization and GNN-based models in table 2.2 shows that both approaches yielded nearly identical mean and standard deviation values for nodal and edge flows. However, the GNN model achieved these results with much greater computational efficiency. The GNN consistently required less time to generate predictions, averaging 0.14 seconds in the Base-f experiment, compared to the optimization model's 5.01 seconds. This efficiency makes the GNN a suitable choice for real-time or large-scale applications.

Chapter 3

Optimization Using Mathematical Programs with Complementarity Constraints

3.1 Formulation of Interconnected Power and Gas Systems

An interconnected system can be effectively represented by a directed graph denoted as $\{\mathcal{N}, \mathcal{E}\}$, where the sets of units \mathcal{N} and edges \mathcal{E} consider all power and gas components along with their interconnections. On the electrical power side, the system holds power units $\mathcal{N}_P \subset \mathcal{N}$, termed buses, and power edges $\mathcal{B} \subset \mathcal{E}$ or branches. The power buses comprise generators $\mathcal{G} \subset \mathcal{N}_P$ injecting power and users $\mathcal{D} \subset \mathcal{N}_P$ demanding power [39]. The branches $\mathcal{B} = \{b = (n, m) \mid n, m \in \mathcal{N}_P\}$ connect the buses to make the electrical power flow from the generators to the users. Although the physical power flow is alternating current, the system is accurately modeled using a linear direct current (DC) approximation. The DC model ignores reactive power flows and voltage magnitude fluctuations and approximates active power flows using linear transfer distribution factors [40]. Further, the linear characteristics allow stating linear programming problems. Thus, the DC model serves as an appropriate approximation for many power system operations and planning studies, providing a balance of accuracy and computational tractability [41].

Then, the optimization problem of the interconnected system seeks to minimize the operation costs for satisfying the demands of the interconnected system while encom-

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passing the power and gas constraints. Specifically, the following cost function linearly combines the flows of power and gas through the operation costs of the interconnected system elements:

$$\begin{aligned} \min_{\mathcal{P}, \mathcal{F}} \quad & \sum_{g \in \mathcal{G}} C_g^t P_g^t + \sum_{d \in \mathcal{D}} C_d^t P_d^t + \sum_{w \in \mathcal{W}} C_w^t f_w^t + \\ & \sum_{p \in \mathcal{P}} C_p^t f_p^t + \sum_{c \in \mathcal{C}} C_c^t f_c^t + \sum_{u \in \mathcal{U}} C_u^t f_u^t + \\ & \sum_{s \in \mathcal{S}} C_{s+}^t f_{s+}^t + \sum_{s \in \mathcal{S}} C_{s-}^t f_{s-}^t + \sum_{s \in \mathcal{S}} C_s^t V_s^t \end{aligned} \quad (3.1)$$

where C_g^t denotes the generation cost by the g -th bus and C_d^t the unsupplied power demand for the d -th user. Regarding the natural gas system, terms C_w^t , C_p^t , C_c^t and C_u^t are the same as those used in Equation (2.15). However, some additional terms are considered in this case: C_{s+}^t , C_{s-}^t , and C_s^t represent the costs of injecting, extracting, and storing gas at the s -th storage station.

Therefore, the decision variables for the optimization problem are P_g^t for the generated power, P_d^t for the unsupplied power, f_w^t for the inject gas flow, f_p^t and f_c^t for the transported gas through pipeline p and compressor c , f_u^t for the unsupplied gas demand, f_{s+}^t , f_{s-}^t , and f_s^t for injecting, extracting, and storing gas. Traditionally, a transported gas with a positive value of $f_p^t > 0$ moves in the predefined direction, while a negative value flows in the opposite one, with no impact on the optimization process. On the other hand, compressor stations solely allow unidirectional gas flow, expressed as $f_c^t \geq 0$. By optimizing this integrated cost function while adhering to the system's operational constraints, the proposed methodology effectively balances the demands of both energy systems, leading to a comprehensive solution that minimizes costs while ensuring reliable and efficient operation.

Optimization of the integrated cost function in Equation (3.1) while adhering to the system's operational constraints must lead to a comprehensive solution balancing the demands of both energy systems while ensuring reliable and efficient operation. Three sets of operational constraints describe the within and between power and gas interplay.

The first constraint set guarantees a stable power system operation: Equation (3.2) ensures that the generated power P_g^t lies between the technical minimum \underline{P}_g^t and maximum \overline{P}_g^t . Equation (3.3) bounds the power flow through the transmission line P_l^t , preventing damages, such as overheating. Equation (3.4) models the power flow over the electrical network through the reactance-based relationship of the power flow P_l^t ,

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the line susceptance B_{nm} , and the voltage angles θ_n, θ_m at buses n, m . Equation (3.5) limits the unsupplied power P_d^t to the user demand $\overline{P_d^t}$. Equation (3.6) ensures stable operating conditions within the interconnected power grid by restricting the bus voltage angles. Equation (3.7) defines the power balance at each bus, i.e., the total input and generated power must equal the total output and unsupplied power, being $\mathcal{L}_{n+} = \{(m, n') \in \mathcal{L} : n' = n\}$ and $\mathcal{L}_{n-} = \{(n', m) \in \mathcal{L} : n' = n\}$ the set of inflow and outflow transmission lines at the n -th bus, respectively.

$$\underline{P_g^t} \leq P_g^t \leq \overline{P_g^t} \quad \forall g \in \mathcal{G}, \quad (3.2)$$

$$-\overline{P_l^t} \leq P_l^t \leq \overline{P_l^t} \quad \forall l \in \mathcal{L}, \quad (3.3)$$

$$P_l^t = B_{nm}(\theta_n - \theta_m) \quad \forall l = (n, m) \in \mathcal{L}, \quad (3.4)$$

$$0 \leq P_d^t \leq \overline{P_d^t} \quad \forall d \in \mathcal{D}, \quad (3.5)$$

$$-\overline{\theta_n^t} \leq \theta_n^t \leq \overline{\theta_n^t} \quad \forall n \in \mathcal{N}_P, \quad (3.6)$$

$$\sum_{\substack{l \in \mathcal{L}_{n+} \\ g=n}} P_l^t + P_g^t = \sum_{\substack{l \in \mathcal{L}_{n-} \\ d=n}} P_l^t + P_d^t \quad \forall n \in \mathcal{N}_P \quad (3.7)$$

The second constraint set interconnects natural gas and electrical power systems through gas-fired power plants generating electricity, as expressed by Equation (3.8), where f_n^t stands for the natural gas fuel consumption to generate a power P_n^t at generator bus $n \in \mathcal{N}_I$, the heat-rate HR_n defines the generator efficiency, and the set $\mathcal{N}_I = \mathcal{G} \cap \mathcal{U}$ holds all the units in the interconnected system belonging to both the power generator and gas demand sets.

$$f_n^t = P_n^t \cdot \text{HR}_n, \quad \forall n \in \mathcal{N}_I, \quad (3.8)$$

The third constraint set models the gas transportation system: Equations (2.16) to (2.19) are considered, and next to these Equation (3.9) fixes safe operating limits for the pressure on the n -th node π_n^t as $[\underline{\pi_n^t}, \overline{\pi_n^t}]$. The constraint in Equation (3.10) asserts that the compression ratio π_m^t / π_n^t cannot physically exceed the compressor's design limitation $\beta_c \geq 1 \forall c = (n, m) \in \mathcal{C}$, enabling the representation of different compressors by adjusting the values of $\beta_c \geq 1$. Equations (3.11) and (3.12) limit the gas injection f_{s+} and extraction f_{s-} rates at storage facilities according to the feasible operating range determined by the currently stored volume V_s^t , respectively. In turn, Equation (3.13) balances the gas storage unit such that gas volume at operation period t V_s^t equals the volume from period V_s^{t-1} plus the difference between injected f_{s+}^{t-1} and extracted f_{s-}^{t-1}

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gas flow, a fundamental constraint for modeling the dynamics of gas storage over time. Lastly, Equation (3.22), known as the Weymouth equation, summarizes the physical behavior of gas flow through pipelines by relating the gas flow through the pipeline f_p^t to the pressures at the ends of the pipeline $\pi_n^t, \pi_m^t \forall p = (n, m) \in \mathcal{P}$. The Weymouth equation defines a nonlinear, nonconvex, disjunctive flow-pressure relationship that hampers the optimization of the gas transport system.

$$\underline{\pi}_n^t \leq \pi_n^t \leq \overline{\pi}_n^t \quad \forall n \in \mathcal{N}_f \quad (3.9)$$

$$\pi_m^t \leq \beta_c^t \pi_n^t \quad \forall c = (n, m) \in \mathcal{C} \quad (3.10)$$

$$0 \leq f_{s+}^t \leq V_{0s} - \underline{V}_s \quad \forall s \in \mathcal{S} \quad (3.11)$$

$$0 \leq f_{s-}^t \leq \overline{V}_s - V_{0s} \quad \forall s \in \mathcal{S} \quad (3.12)$$

$$V_s^t = V_s^{t-1} + f_{s-}^{t-1} - f_{s+}^{t-1} \quad \forall s \in \mathcal{S} \quad (3.13)$$

$$sgn(f_p^t)(f_p^t)^2 = K_{nm}((\pi_n^t)^2 - (\pi_m^t)^2) \quad \forall p = (n, m) \in \mathcal{P} \quad (3.14)$$

3.2 Mathematical Programming with Complementarity Constraints for Weymouth Approximation

The Weymouth equation is the fundamental model for gas flow through pipelines. However, it presents a challenge for optimal interconnected operation due to its nonlinearity, which arises from the signum function determining the gas flow direction. This nonlinearity results from the complex physics of gas flow, making it challenging to find optimal solutions for gas transportation systems [42]. Traditional optimization approaches struggle to handle the non-convex terms within the Weymouth equation. However, recent advances in optimization techniques, particularly mathematical programs with complementary constraints (MPCC), offer a promising solution to address this issue. MPCC specializes in handling complementarity constraints and non-convexities, making it well-suited to tackle the intricacies of the Weymouth equation [43]. This type of formulation involves optimization problems of the general form:

$$\mathcal{O} : \min f(x, y) \quad (3.15a)$$

$$\text{s.t. } h_i(x, y) = 0 \quad (3.15b)$$

$$g_j(x, y) \geq 0 \quad (3.15c)$$

$$0 \leq G_k(x) \perp H_k(y) \geq 0 \quad (3.15d)$$

where $f(x, y)$ is the cost function, $h(x, y)$ and $g(x, y)$ capture equality and inequality constraints in the optimization problem \mathcal{O} . Equation (3.15d) represents the complementarity conditions, with the operator \perp indicating that at a solution, either x or y must be zero while the other must remain non-negative. These conditions turn MPCC into a modeling tool for scenarios with variables exhibiting complementarity relationships, such as economic equilibrium [44], variational inequalities [45], and the intricate dynamics of natural gas transportation systems [46]. To deal with the non-convexity, this work rewrites the Weymouth equation as the following mathematical program with two complementarity constraints:

$$\begin{aligned} \mathcal{O}_W : \min_{y_p^t} & -y_p^t f_p^t \\ \text{s.t. } & y_p^t (f_p^t)^2 = K_{nm} ((\pi_n^t)^2 - (\pi_m^t)^2) \\ & -1 \leq y_p^t \leq 1 \\ & f_p^t = f_{p+}^t - f_{p-}^t \\ & 0 \leq f_{p+}^t \perp (y_p^t + 1) \geq 0 \\ & 0 \leq f_{p-}^t \perp (1 - y_p^t) \geq 0 \end{aligned} \quad (3.16)$$

where $f_{p+}^t \geq 0$ and $f_{p-}^t \geq 0$ hold the positive and negative components of the gas flow in the p -th pipeline at operation period t , for assessing directional flow.

Solving MPCC presents a unique set of challenges distinguishing it from traditional optimization problems. One notable challenge is the need for regularity properties, making MPCC more complex [47]. Compared to smooth optimization problems, where gradients and Hessians provide valuable information for optimization algorithms, MPCC often lacks these properties, leading to difficulties in devising efficient numerical methods.

3.2.1 Linear Independence Constraint Qualification (LICQ)

The Linear Independence Constraint Qualification (LICQ) is a critical condition in optimization, particularly in nonlinear programming problems (NLPs). LICQ ensures

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the existence and uniqueness of Lagrange multipliers, simplifying their interpretation and enhancing the clarity of their role in constrained optimization. Additionally, LICQ provides a robust framework for local analysis, guaranteeing that the KKT conditions are sufficient for optimality when satisfied at a specific point. [48].

LICQ is a constraint qualification used in optimization problems to ensure that the gradients of the active inequality constraints and the gradients of the equality constraints are linearly independent at the minimizing point x^* of the original constrained optimization problem \mathcal{P} , understanding the set of active constraints as,

$$I(x^*) := \{1 \leq l \leq p \mid g_l(x^*) = 0\}, \quad (3.17)$$

i.e., the inequality constraints at the point x^* that lie on its boundary. The above indicates that this constraint qualification is fulfilled when the elements of the set \mathcal{F} are linearly independent at the point x^* .

$$\mathcal{F} = \{(\nabla h_1(x^*)), \dots, (\nabla h_m(x^*)), (\nabla g_n(x^*), \forall n \in I(x^*))\} \quad (3.18)$$

3.2.2 Mangasarian-Fromovitz Constraint Qualification (MFCQ)

When an optimization problem does not meet the LICQ requirements, it is possible to resort to a second, less stringent criterion to check whether the KKT conditions are satisfied. This second criterion is known as Mangasarian-Fromovitz Constraint Qualification (MFCQ). The LICQ focuses on ensuring linear independence of the gradients of the active inequality and equality constraints [49]. On the other hand, the main objective of MFCQ is to guarantee that the gradients of the equality constraints are linearly independent at the optimal point \mathbf{x}^* , and furthermore that there exists a vector $\mathbf{d} \in \mathbb{R}^n$ such that

$$\nabla h_i(\mathbf{x}^*)^\top \mathbf{d} < 0 \quad (3.19)$$

for all equality constraints.

$$\nabla g_j(\mathbf{x}^*)^\top \mathbf{d} < 0 \quad (3.20)$$

and for all active inequality constraints.

It is widely recognized that conventional constraint qualifications in nonlinear programming, such as LICQ and MFCQ, are typically not satisfied in the case of MPCC. As a result, KKT conditions commonly associated with MPCC may not be applicable or valid at a local minimization point [50]. Therefore, posing relaxed nonlinear

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programs (RNLP) deals with the numerical resolution of MPCC by introducing a positive regularization parameter $\epsilon \in \mathbb{R}^+$ that simplifies the solution and properly handles the inequalities [51]. These programs typically satisfy constraint qualifications, making them more amenable to efficient optimization techniques. Relaxing MPCC ensures that inequalities are appropriately treated as inactive, particularly when $G_k(x)H_k(y) \leq \epsilon$, enhancing their structural integrity. Besides, relaxed programs reliably approximate the original problem as $\epsilon \rightarrow 0$ [52]. Hence, instead of working with the original problem \mathcal{O}_W , the relaxed problem \mathcal{O}_ϵ is considered:

$$\mathcal{O}_\epsilon : \min_{y_p^t} -y_p^t f_p^t \quad (3.21a)$$

$$\text{s.t. } y_p^t (f_p^t)^2 = K_{nm}((\pi_n^t)^2 - (\pi_m^t)^2) \quad (3.21b)$$

$$f_p^t = f_{p+}^t - f_{p-}^t \quad (3.21c)$$

$$-1 \leq y_p^t \leq 1 \quad (3.21d)$$

$$f_{p+}^t (y_p^t + 1) \leq \epsilon \quad (3.21e)$$

$$f_{p-}^t (1 - y_p^t) \leq \epsilon \quad (3.21f)$$

Theoretically, the relaxed problem offers fundamental properties that tackle challenging MPCC problems [53]. Firstly, the relaxed approach guarantees the convergence to the true MPCC solution as $\epsilon \rightarrow 0$. Additionally, the boundedness of Lagrange multipliers ensures numerical stability and avoids issues with infinitely large values during optimization. Lastly, the local uniqueness of the \mathcal{O}_ϵ solution under specific conditions guarantees a single and well-defined solution. Therefore, the proposed relaxed optimization problem deals with the non-convexity in the Weymouth equation while guaranteeing the KKT conditions around ϵ , posing a standard optimization problem, and avoiding ambiguity in interpreting results.

3.3 Case studies

The current section validates the proposed MPCC approach by comparing its performance against two well-established methods for approximating the Weymouth equation: i) The Taylor series approach that piecewise approximates Weymouth with line segments [54] and ii) The SOC programming that introduces a two-stage optimization, namely, flow direction estimation and cost minimization [55]. The validation contrasts Taylor, SOC, and MPCC approaches in three case studies of interconnected systems with different complexities.

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The considered validation aims to quantify the inherent errors and the cost–error trade-off of the contrasted approaches to support its real-world pertinence. Therefore, this work reports two performance metrics: the cost function in Equation (3.1) that assesses the capacity for optimally operating an integrated system and the Weymouth error metric ($WE_p^t \in \mathbb{R}^+$) for quantifying the required flow to guarantee equality for pipeline p at time instant t in Equation (3.22), as follows:

$$WE_p^t = \left| f_p^t - \left(K_{nm} |(\pi_n^t)^2 - (\pi_m^t)^2| \right)^{1/2} \right|, \quad \forall p = (n, m) \in \mathcal{P}. \quad (3.22)$$

Hence, the WE_p^t metric, measured in million standard cubic feet per day (MMSCFD), explains the approximations' inherent sensitivity and validates the significance of their differences.

3.3.1 Case Study I: 9/8 System

The network depicted in Figure 3.1 interconnects a nine-bus power system and an eight-node natural gas network. The small size of case 9/8 enables fast execution, efficient analysis, and rigorous validation of the contrasted approaches. The 9/8 network also features a closed trajectory and bidirectional pipelines, allowing looped infrastructure with potential flow reversals.

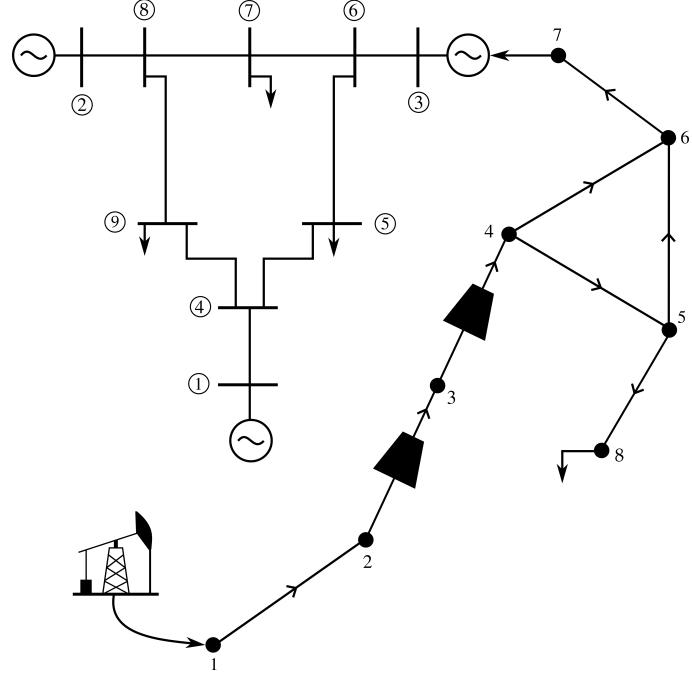


Figure 3.1: Integrated system 9/8 used in Case Study I, modified from the MPNG software. [1]

To assess the performance of Weymouth approximation approaches on the 9/8 system, a Monte Carlo experiment estimates the cost function and Weymouth error distributions by solving the optimization problem for one day ($\mathcal{T} = \{1\}$) one hundred times with uniformly sampled natural gas demands. Further network parameter details can be found in the publicly available repository OptiGasFlow (<https://github.com/cblancom/optigasflow>, accessed on 05 April 2024). Figure 3.2 depicts the cost function histogram for Taylor, SOC, and MPCC approaches. Remarkably, the three histograms evidence identical distribution patterns, leading to regular solutions across approaches.

The boxplots in Figure 3.3 show the Weymouth approximation error distribution for each pipeline using three approaches. The error distributions, including median and interquartile range, indicate that MPCC consistently maintains accuracy throughout the network. In contrast, the widely varying errors of the Taylor and SOC approaches suggest a lack of consistency in the achieved solution. Therefore, in a small network, the proposed MPCC approach converges to identical operational costs as Taylor and SOC, even in rationing, while meeting all linear constraints and improving the Weymouth

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approximation.

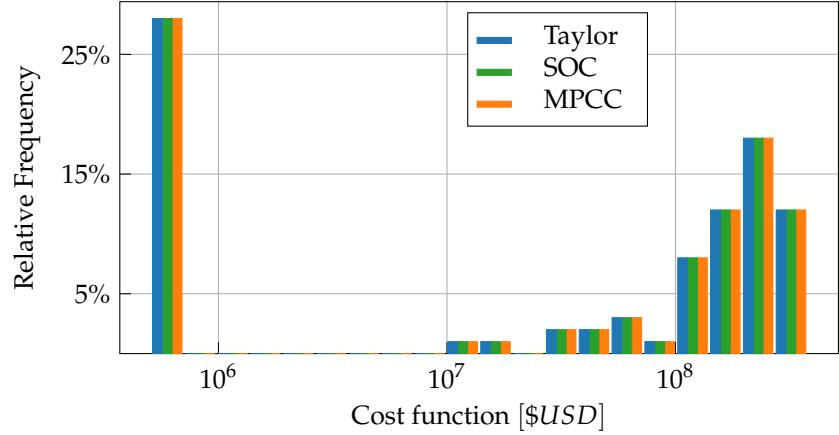


Figure 3.2: Cost function histogram for the Taylor, SOC, and MPCC Weymouth approximation approaches in the 9-bus 8-node system.

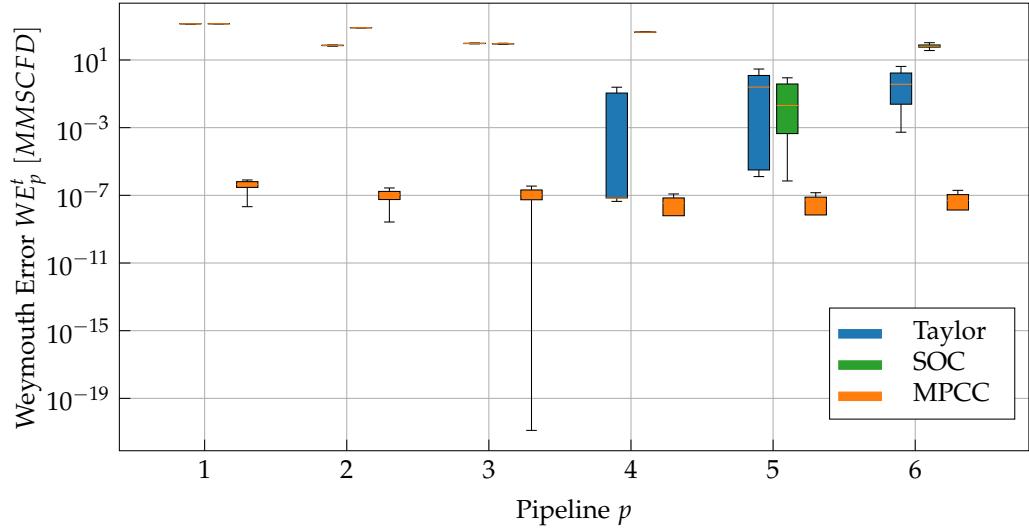


Figure 3.3: Boxplot of Weymouth error distribution for each pipeline in the 9/8 system attained by contrasted approximation approaches.

3.3.2 Case II: 118/48 System

The following case simulates a complex, large-scale electric grid system, the widely studied IEEE 118 bus system [56], consisting of 54 generator buses, 9 fed by the gas system, 186 transmission lines, and 99 users, that is, $|\mathcal{G}| = 54$, $|\mathcal{F}| = 186$, $|\mathcal{D}| = 99$. This electric grid interconnects with a 48-node natural gas system featuring 9 supply wells, 46 pipelines, eight compressor stations, and 22 user nodes through 9 connection points, i.e., $|\mathcal{W}| = 9$, $|\mathcal{P}| = 46$, $|\mathcal{C}| = 8$, $|\mathcal{U}| = 22$, $|\mathcal{I}| = 9$ [4]. The network topology deliberately introduces closed flow loops to stress the solver and the constraint approximations, as do real-world systems.

Figure 3.4 depicts the histogram of relative cost differences for the MPCC proposal to Taylor and SOC baselines from a hundred trials of the Monte Carlo experiment and a considered operation of one day ($T = 1$). It is worth noting that both baselines yielded the same cost function values. The relative difference between MPCC and the baselines is always positive, indicating that the complementarity constraint formulation consistently produces larger cost values in this system. However, the maximum difference of 6% falls within the range of real-world variations due to the dispatcher's practical decisions in line with the actual pressure–flow relationship [57].

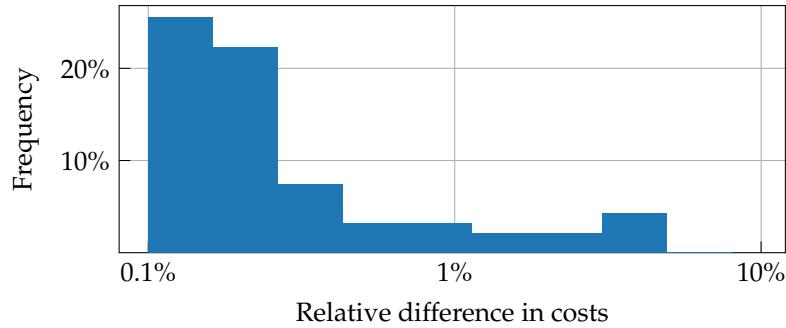


Figure 3.4: Histogram depicting the relative frequencies of cost differences obtained between MPCC and the other approaches in the 48-node 118-bus system.

Contrarily to cost function analysis, results in Figure 3.5 reveal a significant error reduction of about seven orders of magnitude (from 10^1 to 10^{-6}) under the proposed complementarity constraints. As an additional benefit, MPCC exhibits a shorter error dispersion than Taylor and SOC at most of the 46 pipelines in the network. Such behavior in the 118/48 system, also evidenced in the small 9/8 case study, proves the

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reliability of MPCC in effectively addressing more complex network configurations and interconnected dynamics.

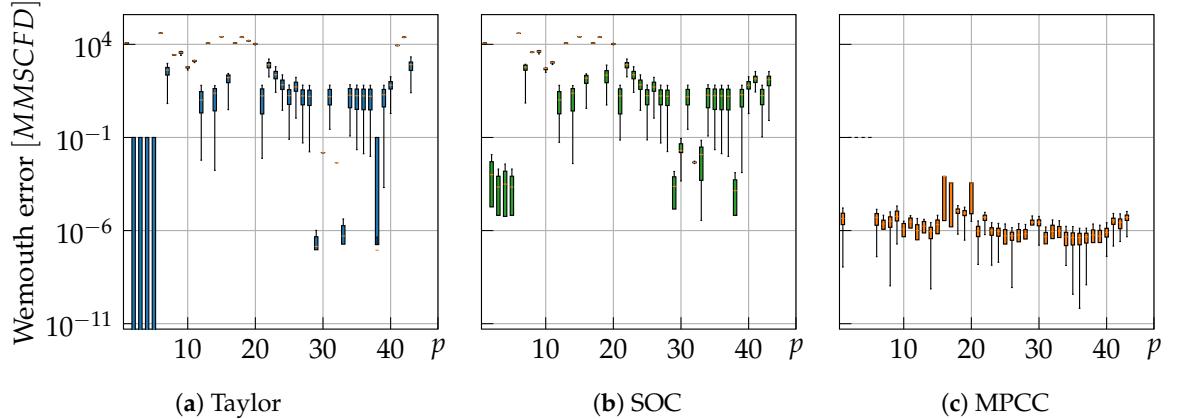


Figure 3.5: Weymouth approximation errors for each pipeline p reached by the contrasted approaches in the 118/48 study case.

3.3.3 Case Study III: 96/63 System

The last case study focuses on the Colombian power system, a complex network comprising 96 nodes ($|\mathcal{N}_P| = 96$), 49 generators ($|\mathcal{G}| = 49$), 207 transmission lines ($|\mathcal{F}| = 207$), and 80 power users ($|\mathcal{D}| = 80$). From the 49 generators, 10 are thermal power plants ($|\mathcal{I}| = 10$) fed by the natural gas transportation system, including 13 wells ($|\mathcal{W}| = 13$), 48 pipelines ($|\mathcal{P}| = 48$), 14 compressor stations ($|\mathcal{C}| = 14$), and 26 consuming users ($|\mathcal{U}| = 26$), yielding 63 nodes ($|\mathcal{N}_F| = 63$). Despite its radial structure, the gas system supports bidirectional flows in its pipelines due to the highly varying demand by thermal power plants influenced by meteorological conditions: On rainy seasons, thermal power plants dramatically reduce their demand; while on dry seasons, a large amount of gas must flow to them.

Instead of estimating the distributions of the cost function and Weymouth error as in cases 9/8 and 118/48, the 96/63 case validates the Weymouth approximations in an operation case of ten consecutive days ($|\mathcal{T}| = 10$) with randomly changing gas extraction costs. Such a complementary validation strategy allows the interconnected system to reduce gas transportation costs by exploiting its single storage station, extending the performance analysis to scheduling scenarios. Figure 3.6 illustrates the daily optimized operating cost of the integrated system over the ten-day scheduling horizon for each

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tested approach. The daily cost values reveal notable similarities between the Taylor series and SOC relaxations. Nonetheless, the MPCC approach yields a 2.7% more expensive solution, from 8% cheaper to 12% more expensive, with a difference standard deviation of 6%. The above results indicate that the difference between the proposed MPCC and baseline approximations is statistically negligible and will disappear after the empirical corrections.

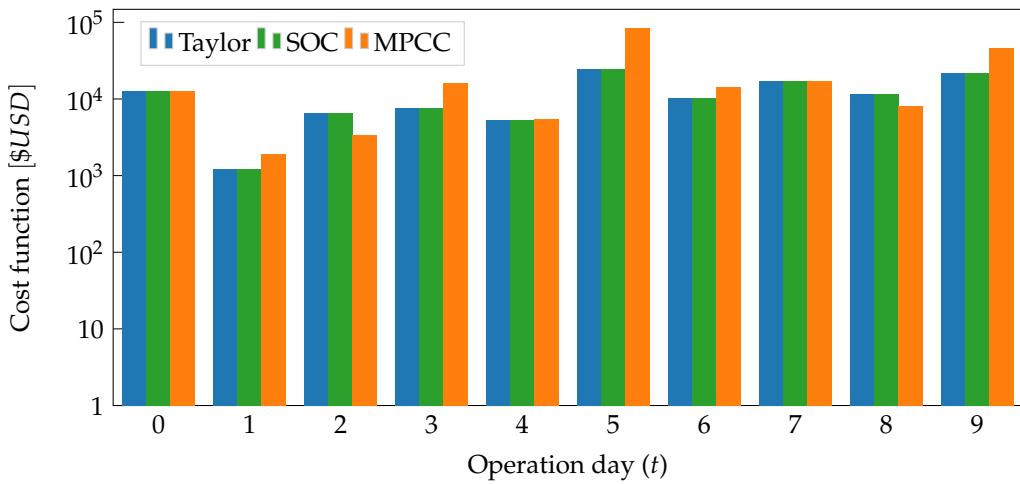


Figure 3.6: Daily operating cost obtained with each of the approaches in the 63-node 96-bus system.

Regarding the Weymouth approximation analysis, Figure 3.7 presents the error distribution and its relationship with the gas flow and the scheduled day for Taylor, SOC, and MPCC. Firstly, the error histogram in Figure 3.7a proves that the proposed MPCC formulation (in green) exhibits superior approximation accuracy to Taylor and SOC for most pipelines and days. Secondly, the scatter plot in Figure 3.7b illustrates the relationship between Weymouth error and gas pipeline flow for each approach. Note that the benchmark techniques of Taylor (blue) and SOC (orange) hold a stationary error regardless of the flow rate. In the case of MPCC (green), the larger the flow rate, the shorter the error dispersion. In addition, despite its large error dispersion at low flow rates, MPCC still delivers much lower errors than benchmark methodologies. Hence, the complementarity constraints improve the error rates of Taylor and SOC and become more reliable for higher gas flow rates.

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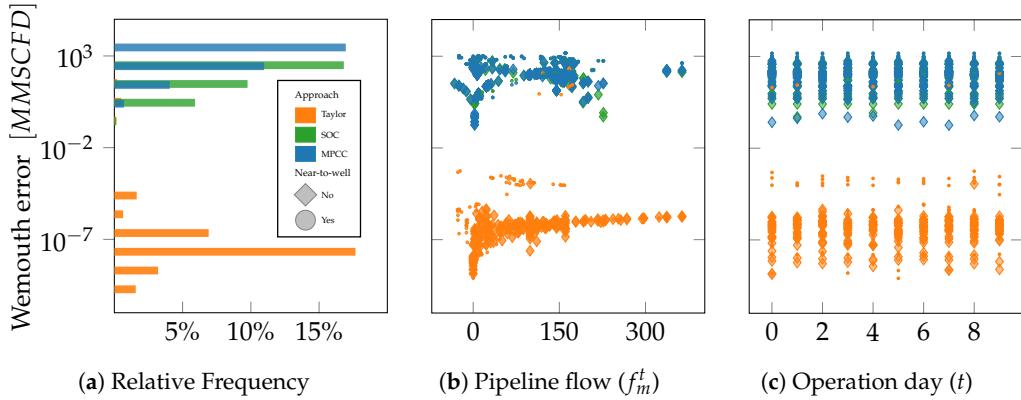


Figure 3.7: Weymouth error density on the Colombian case versus the gas flow and operation day.

Lastly, Figure 3.7c suggests independence between the Weymouth error and each scheduled day, with a stationary error distribution for all approximations. Nonetheless, MPCC holds two groups of outlying errors. The higher ones align with typical magnitudes of the benchmark techniques. The second group of errors, lying around 10^{-2} , corresponds to pipelines connected to injection wells (denoted as dots in Figure 3.8c). Since the wells are technically regulated, their fixed injection pressure hampers the flexibility of MPCC for approximating the Weymouth equation.

The heatmaps in Figure 3.8c illustrate the output-to-input pressure ratio for each of the

14 compressors over the ten days of the scheduled operation. The baseline approaches of Taylor and SOC (Figure 3.8a,b) yield constant pressure ratios stemming from an over-relaxation of the Weymouth equation that extends the feasible region to unpractical solutions. In contrast, the MPCC approach in Figure 3.8c exhibits day-to-day pressure ratio changes within each compressor. The above is because the complementarity constraints closely align with the gas transport system's real physics, restraining the range of the feasible pressure values to trade off the daily varying injection cost.

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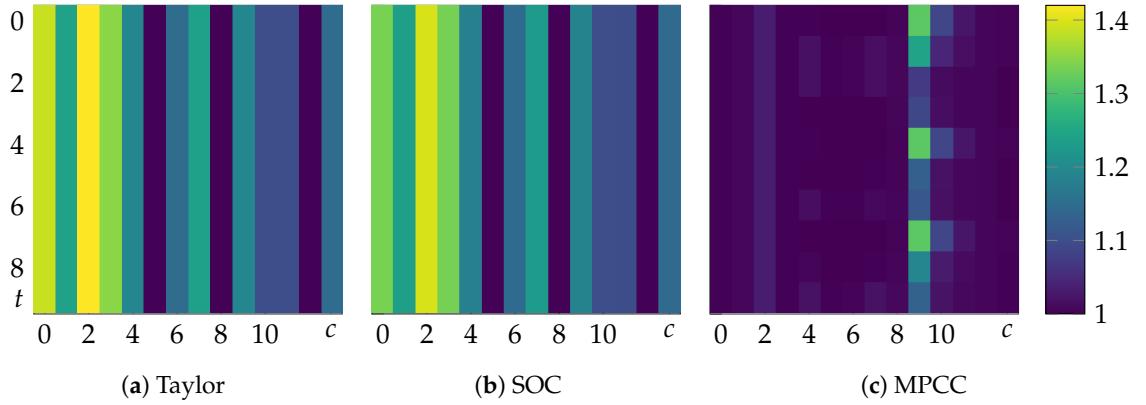


Figure 3.8: Output-to-input pressure ratio at the compressor in the 96/63 system.

As a remark, compressor nine in Figure 3.8c reaches large pressure ratios on Days 0, 1, 2, 4, and 7, overlapping with the time instants with the highest approximation errors for MPCC in Figure 3.7c. A detailed examination of these outcomes detects that compressor nine and the outlying pipeline are the two outputs of a bifurcation, the latter being followed by an injection well. Figure 3.9 exemplifies that such an interconnection is the sole over the gas network. As a hypothesis, fixing the pressure at the injection well and the flow direction at compressor nine pushes the complementarity constraints to the limits and forces the compressor to augment the pressure ratio to satisfy the forthcoming branch demand.

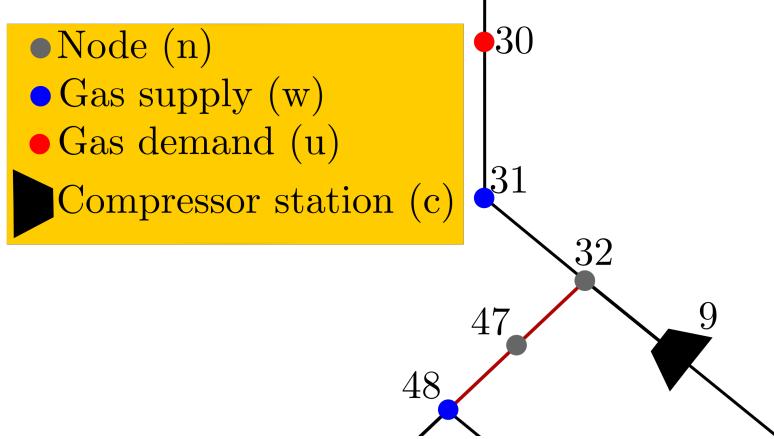


Figure 3.9: Outlying connection of well-compressor-pipeline on the system 96/63 used in Case Study III.

3.4 Conclusions

This paper presented a novel approximation for the Weymouth constraint by representing the nonconvex pressure–flow relationship as an MPCC. The MPCC-based formulation significantly benefits the optimization problems in interconnected power and gas systems using binary-behaving continuous variables related to the flow direction, which avoids costly mixed-integer approximations. Additionally, the MPCC inherently captures the complexity in the signum function, resulting in a rigorous approximation of the Weymouth equation.

The validation compared the proposed MPCC approach against the Taylor series and SOC programming approximations on optimizing the operation of interconnected power and gas transport systems. Monte Carlo experiments validated the solution reliability in two well-known case studies, while a ten-day operation planning assessed the scheduling task in a real-world case study.

Regarding cost function, the MPCC approach demonstrated a remarkable ability to balance operational costs effectively. Results on the 9/8 system proved that MPCC converges to the exact cost of Taylor and SOC in small-scale cases. For more complex networks (cases 118/48 and 96/63), MPCC yields higher operational costs than baselines due to the more rigorous Weymouth equation modeling. Nonetheless, the cost differences among approaches lie within reasonable limits and align with the dispatcher's empirical decisions.

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In the case of Weymouth approximation, MPCC significantly outperforms Taylor and SOC in the tested cases. In the 118/48 and 96/63 systems, MPCC substantially reduces Weymouth approximation errors, often by several orders of magnitude, compared to traditional linearization and convex relaxation strategies. Such an accuracy improvement becomes crucial in large-scale, complex systems where precise approximation directly influences operational efficiency and system reliability. Hence, the introduced pressure-flow model mathematically benefits the optimization task, asserting its cost-effectiveness at various system scales.

The analysis of the scheduling task in the 96/63 Colombian interconnected system underscores the robustness and reliability of the MPCC approach. Despite the complexities of bidirectional flows and time-varying demand scenarios, MPCC maintains high accuracy levels in Weymouth approximation. Furthermore, the nearly negligible cost differences among approximation approaches establish MPCC as the most robust and reliable approach for short-term operational scheduling.

In conclusion, modeling the Weymouth equation as an MPCC improves the optimization of interconnected gas and power systems by balancing operational costs, minimizing approximation errors, and handling scheduling tasks. These findings establish strong evidence for the practical implementation of MPCC in gas transport optimization, particularly in scenarios demanding high accuracy and reliability in short-term operation scheduling.

Considering the current open issues on energy management, three future research directions may complement this study. Firstly, we propose to adapt MPCC to dynamic system constraints for validation in transient analysis scenarios. The second research direction accounts for the uncertainty in interconnected systems, mainly due to the growing share of low-inertia power sources, such as wind and solar, and potential gas transport failures. Hence, we plan to extend the proposed methodology to stochastic optimization, considering the varying parameters and power sources of interconnected systems. Lastly, we will integrate MPCC with distributed cooperative operation schemes considering multi-agent issues such as the lack of information due to privacy policies [58].

Chapter 4

Enhanced Natural Gas Flow Predictions Using Physics-Guided Neural Networks

4.1 Introduction to Physics-Informed Neural Networks (PINNs)

Physics-Informed Neural Networks (PINNs) represent a class of neural networks where physical laws are incorporated into the learning process, guiding the model to respect these constraints. Unlike traditional neural networks, where the loss function is typically based on the discrepancy between predicted and actual data, PINNs introduce additional terms in the loss function that penalize the model for deviating from known physical principles.

In this case, the physical constraints are derived from the gas balance and the Weymouth equations, which describe the flow and pressure behavior within the gas transportation network. These constraints are integrated into our neural network as additional loss terms. Specifically, we define two layers within the network: one that calculates the error in gas balance and another that calculates the error in the Weymouth equation. The outputs of these layers are then used to adjust the network's predictions, ensuring that they adhere to the physical laws governing the system.

The inclusion of these physics-informed layers allows the network to achieve better generalization, as it is not only trained on the data but also guided by the underlying physical laws. This approach can be seen as a specialized form of regularization, where

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the model is penalized if its predictions do not satisfy the physical constraints. The overall loss function can be expressed as:

$$\mathcal{L}(\Theta) = \mathcal{L}_{\text{data}}(\Theta) + \lambda_1 \mathcal{L}_{\text{balance}}(\Theta) + \lambda_2 \mathcal{L}_{\text{weymouth}}(\Theta), \quad (4.1)$$

where $\mathcal{L}_{\text{data}}(\Theta)$ represents the traditional data-driven loss, $\mathcal{L}_{\text{balance}}(\Theta)$ is the loss associated with the gas balance constraint, and $\mathcal{L}_{\text{weymouth}}(\Theta)$ is the loss associated with the Weymouth equation constraint. The parameters λ_1 and λ_2 control the importance of each physical constraint in the learning process.

In this section, we incorporate the physical laws of the gas balance and Weymouth equations to guide the model's training process. The gas balance equation, represented by eq. (2.19), ensures that the flow into and out of each node in the network adheres to the principle of mass conservation. The Weymouth equation, referred to as eq. (3.22), establishes a relationship between the flow and pressure differences across pipelines. These two equations will be the foundation for introducing physics-based constraints into the neural network, ensuring the model's predictions respect the physical behavior of gas flow within the system.

4.2 Experimental Setup

In this chapter, we build upon the experimental setup outlined in section 2.3, maintaining the same general approach while incorporating new elements that account for the physics of the natural gas system. The samples are generated using the nonlinear natural gas network optimization model from chapter 3. In this process, a power-interconnected system was considered, but since this study focuses on the gas system, the power system remained constant without any variation. As in the previous setup, noise is introduced into the base values of two gas networks: a small-scale test network of 8 nodes and the more extensive Colombian natural gas transportation system. The noise levels, ranging from 5% to 25%, simulate various operating conditions, providing diverse training data.

While the GNN-based model from chapter 2 was designed as a fast alternative to the optimization-based model, this chapter introduces physics-informed elements into the network architecture. Specifically, the model now includes loss terms based on the gas balance and Weymouth equations to ensure the predicted flows comply with the physical laws governing gas transportation. These constraints, integrated through additional layers in the model, guide the learning process, penalizing deviations from the gas balance equation (eq. (2.19)) and the Weymouth equation (eq. (3.22)). The modified

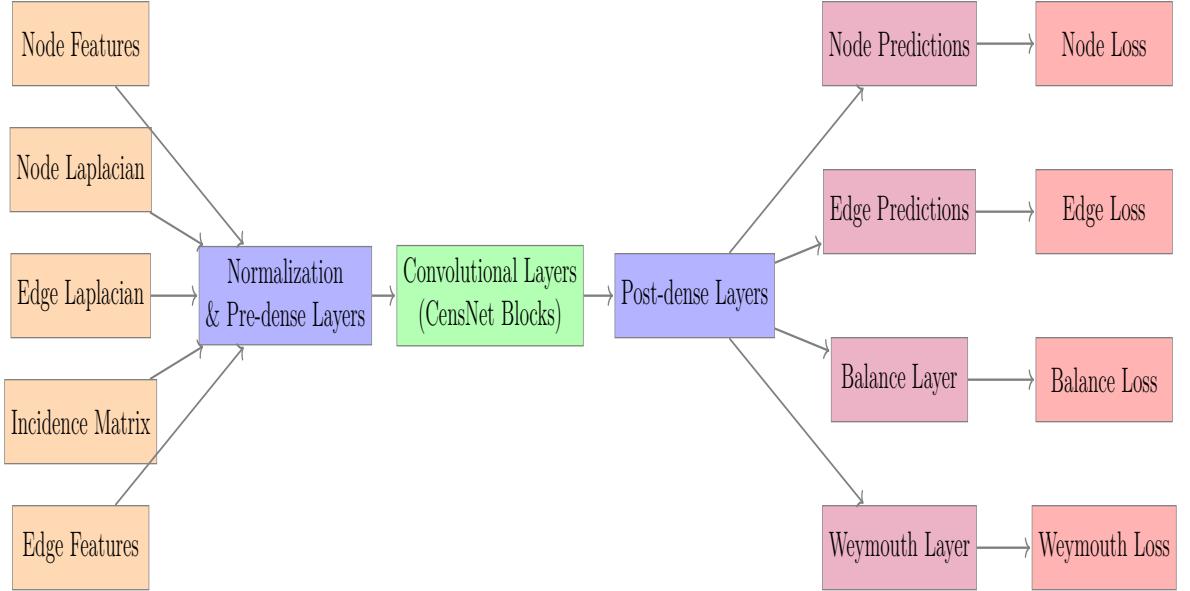


Figure 4.1: General outline of the CensNet-based model used.

model maintains the same structural components, such as input channels, convolutional layers, and loss functions for node and edge predictions, with the difference that the balance equation and the Weymouth equation are now considered loss functions.

4.3 Results

In this section, we present the results of the proposed model, which now incorporates physical constraints from the natural gas system. The focus remains on the relationship between the predicted outputs and the actual observed values, evaluating the model's performance across the 8-node test network and the Colombian natural gas transportation system. By incorporating physics-based constraints, the goal is to assess the model's ability to predict critical parameters under various operational conditions while ensuring that the physical laws governing gas flow are respected.

4.3.1 Case Study I: 8-node Network

In this chapter, we begin with experiments that account for both node and edge losses, as it was found that considering only the node loss did not produce adequate results.

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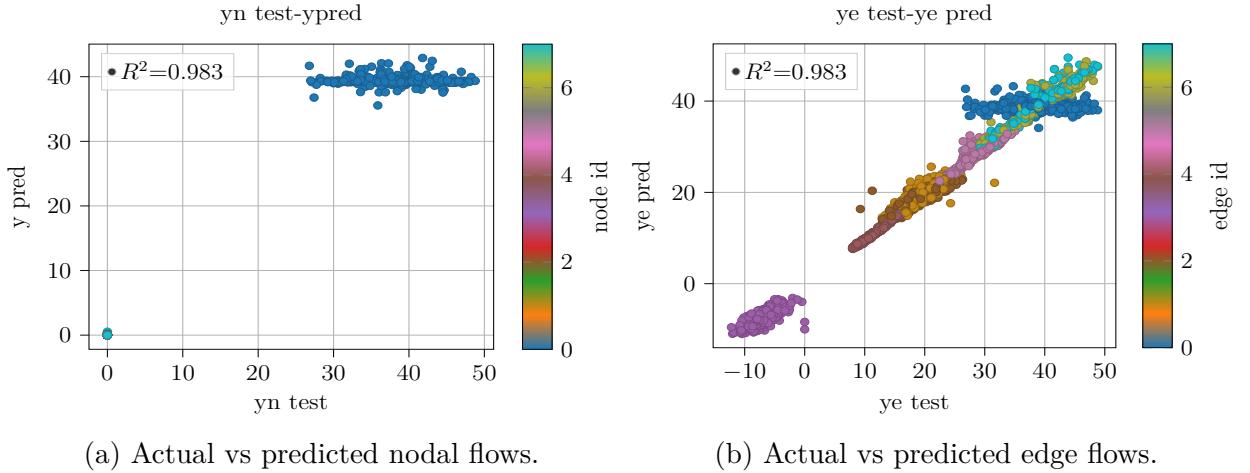


Figure 4.2: Model results using only the loss associated with nodal flow predictions in the 8-node network.

The best parameters identified for this experiment were $N_{\text{channels}} = 25$, $N_{\text{layers}} = 4$, and $N_{\text{dense}} = 11$. These settings yielded a total loss of 6.816, with a node loss of 2.794 and an edge loss of 4.021.

The results corresponding to the nodes, shown in fig. 4.2a, exhibit a similar behavior to that observed in fig. 2.5a, demonstrating that the model accurately captures the injection pattern at the nodes. The correlation between the actual and predicted values is also strong, as indicated by an R^2 of 0.983.

Edge flows show some variation, as seen in fig. 4.2b, mainly when predicting the flows through the first pipeline connected to the injection field, where slight deviations from the actual flow values were observed. However, the model performed well overall, achieving an R^2 of 0.983 for the edge flows. While the first pipeline presents some prediction challenges, the accuracy in predicting flows across the rest of the pipelines remains high, demonstrating the model's ability to handle the complexity of gas transportation in this nonlinear system.

The second part of this experiment involves the additional loss associated with the gas balance, building upon the previous setup that considered both node and edge losses. The hyperparameter optimization yielded the best parameters: $N_{\text{channels}} = 61$, $N_{\text{layers}} = 2$, and $N_{\text{dense}} = 2$. These settings resulted in a total loss of 10.041, with a node loss of 2.850, an edge loss of 6.414, and a balance loss of 0.776.

The prediction behavior at the nodes, as shown in fig. 4.3a, remained consistent

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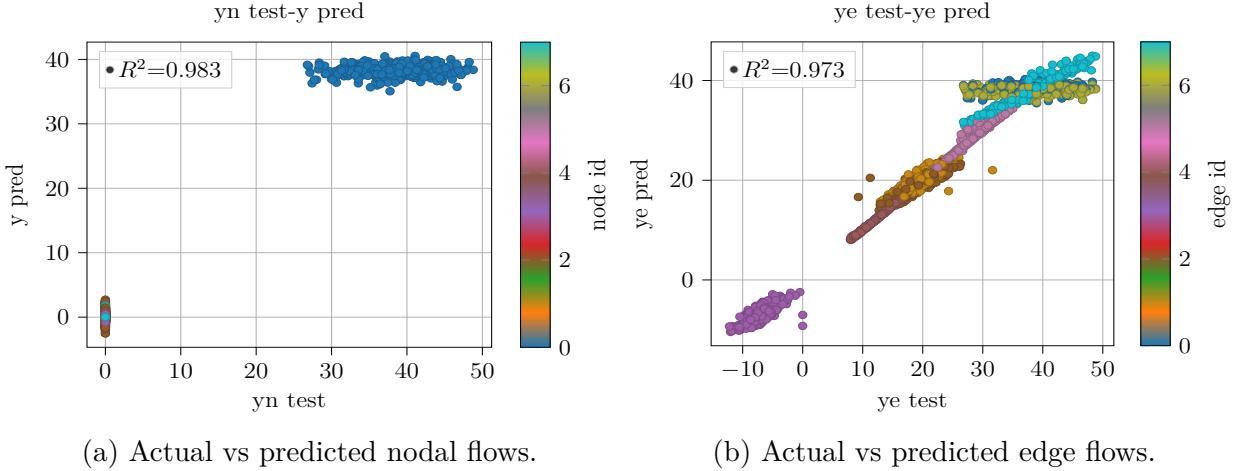


Figure 4.3: Model results using only the loss associated with nodal flow predictions in the 8-node network.

with the results obtained in the previous experiment, where the balance loss was not included. The model accurately captured the gas injection pattern, with an R^2 of 0.983 for node flow predictions, identical to the earlier case.

Similarly, the prediction of edge flows, shown in fig. 4.3b, followed the same general trend as before, although a slight decrease in accuracy was observed, reflected by an R^2 of 0.973. While this represents a minor reduction in performance compared to the previous experiment, the model still demonstrated a strong ability to predict gas flows through the edges, maintaining a high level of accuracy.

In the following part of this experiment, we incorporated losses associated with node and edge flows, the gas balance, and the Weymouth equation. The hyperparameter optimization for this setup yielded the following best parameters: $N_{\text{channels}} = 17$, $N_{\text{layers}} = 1$, and $N_{\text{dense}} = 4$. These settings resulted in a total loss of 20.670, with the individual losses being a node loss of 3.000, an edge loss of 11.354, a balance loss of 2.724, and a Weymouth equation loss of 3.592.

As shown in fig. 4.4a, the behavior of the node flow predictions remained consistent with the previous experiments, with an R^2 of 0.983. The model continued to accurately capture the gas injection patterns at the nodes.

However, the prediction accuracy for edge flows showed a notable deterioration, as seen in fig. 4.4b. The R^2 value for edge flow predictions dropped to 0.952. This decrease in performance is primarily due to the difficulties encountered in predicting flows along

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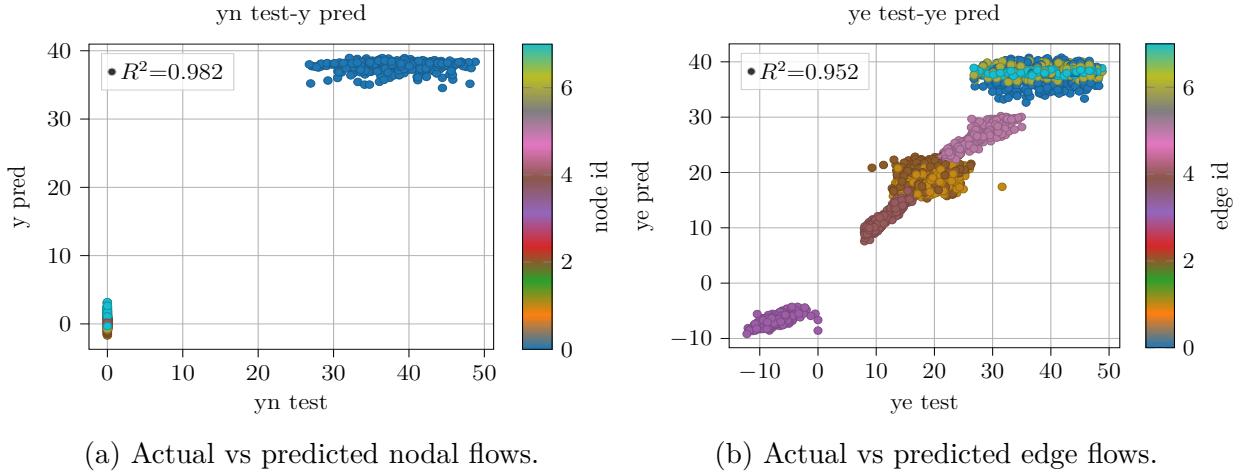


Figure 4.4: Model results using only the loss associated with nodal flow predictions in the 8-node network.

edges 1, 2, 6, and 7. Edges 1 and 2 correspond to pipelines that are part of a closed path in the network, while edges 6 and 7 correspond to compressors. These complexities in the network configuration likely contributed to the reduction in predictive accuracy for these specific edges.

In the subsequent experiment, the losses associated with node flows and the physical equations—namely, the gas balance and the Weymouth equation—were considered. The hyperparameter optimization process resulted in the best parameters being $N_{\text{channels}} = 18$, $N_{\text{layers}} = 1$, and $N_{\text{dense}} = 5$. These settings led to a total loss of 10.270, with a node loss of 3.976, a balance loss of 4.747, and a Weymouth equation loss of 1.547.

The prediction at the nodes, shown in fig. 4.5a, remained largely consistent with previous experiments, though there was a slight decrease in accuracy, with the R^2 value dropping to 0.976. This minor reduction indicates that the model continues to perform well in predicting gas injection patterns at the nodes.

However, the prediction accuracy for edge flows, as seen in fig. 4.5b, experienced another decline. The R^2 value dropped to 0.899, reflecting increased difficulties in predicting flows through the compressors and the pipeline connected to the injection field.

In the final stage of the experiment, only the losses associated with nodal flows and the Weymouth equation were considered. The optimal hyperparameters for this con-

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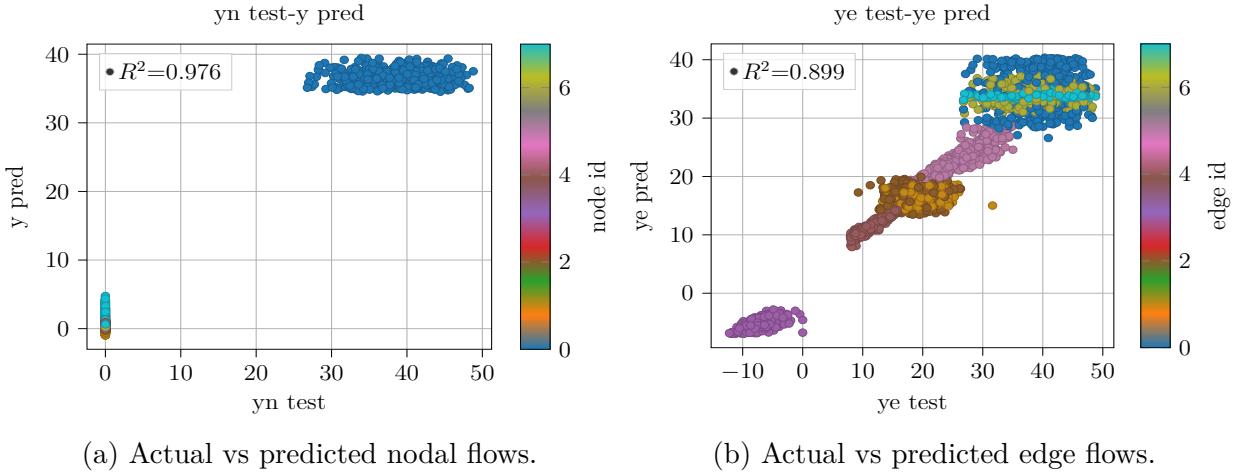


Figure 4.5: Model results using only the loss associated with nodal flow predictions in the 8-node network.

figuration were $Nchannels = 22$, $Nlayers = 1$, and $Ndense = 19$. These parameters yielded a total loss of 2.798, entirely attributed to the node loss, while the Weymouth loss was effectively zero.

The node predictions, as depicted in fig. 4.6a, continued to perform similarly to most of the previous tests, with an R^2 of 0.983, indicating consistent and accurate predictions of gas injection patterns at the nodes.

However, the edge predictions, shown in fig. 4.6b, were significantly off target in this case. The model struggled to generalize edge flows, resulting in a drastically negative R^2 of -2.32, signaling a complete failure in predicting gas flows through the network's edges.

The table 2.2 presents a comparison between the IPOPT optimization model and the GNN-based model across four experiments, varying in the inclusion of nodal loss (N) and edge loss (E). The comparison focuses on nodal flows, edge flows, nodal balance, and prediction time, with the mean and standard deviation calculated from 100 random experiments.

The IPOPT optimizer serves as the benchmark in this analysis. It achieves a mean nodal flow value of 4.81 ± 12.81 , a mean edge flow value of 23.18 ± 15.25 , and a balance value of -0.024 ± 0.308 . The prediction time for this model is 0.99 ± 0.53 seconds. These results set the baseline for comparison against the GNN-based models.

In the first GNN experiment, which only considers nodal loss, the model predicts a

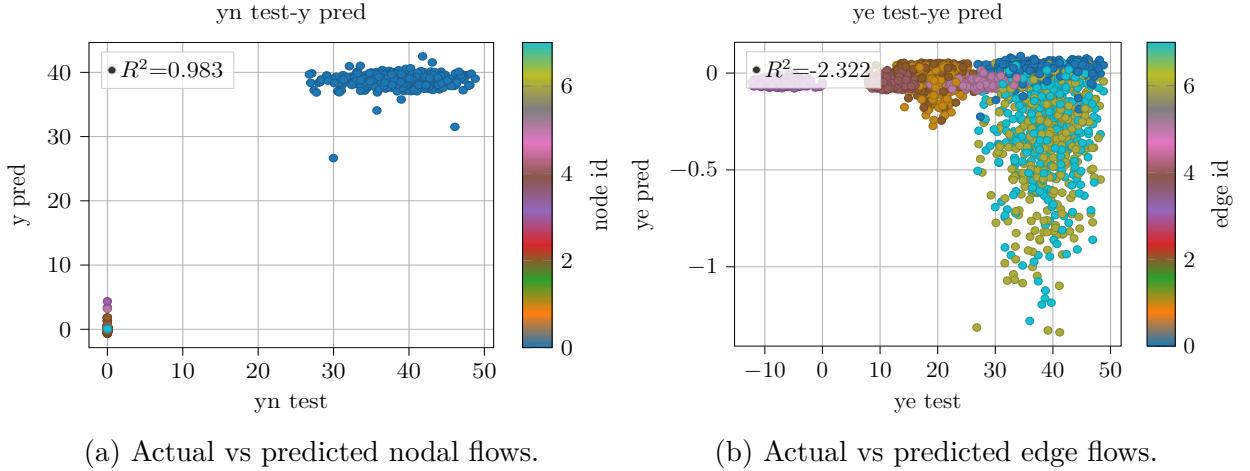


Figure 4.6: Model results using only the loss associated with nodal flow predictions in the 8-node network.

Method	N	E	B	W	Node Value	Edge Value	Balance Value	Time
IPOPT					4.81 ± 12.81	23.18 ± 15.25	-0.024 ± 0.308	0.99 ± 0.53
GNN	✓				4.81 ± 12.64	0.42 ± 2.36	-0.016 ± 17.448	0.13 ± 0.03
GNN	✓	✓			4.92 ± 13.02	22.96 ± 15.36	0.095 ± 1.678	0.14 ± 0.05
GNN	✓	✓	✓		4.83 ± 12.65	23.20 ± 14.92	0.004 ± 0.845	0.14 ± 0.05
GNN	✓	✓	✓	✓	4.76 ± 12.51	22.93 ± 14.64	-0.070 ± 1.665	0.14 ± 0.05
GNN	✓	✓		✓	4.88 ± 12.01	20.58 ± 12.99	0.046 ± 2.187	0.13 ± 0.03
GNN	✓			✓	4.91 ± 12.81	-0.091 ± 0.185	0.079 ± 17.225	0.14 ± 0.05

Table 4.1: Comparison of mean and standard deviation values for nodal flows, edge flows, nodal balance, and prediction time between IPOPT and GNN across different loss configurations. The columns "N", "E", "B", and "W" indicate experiments where nodal, edge, balance, and Weymouth losses were considered.

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nodal flow value of 4.81 ± 12.64 , closely matching the IPOPT benchmark. However, its edge flow value is considerably lower, at 0.42 ± 2.36 , reflecting the absence of an edge loss in this experiment. The balance value exhibits high variability at -0.016 ± 17.448 , indicating the model's challenge in balancing flows without edge loss. Notably, the GNN significantly reduces prediction time, averaging 0.13 ± 0.03 seconds, demonstrating its efficiency compared to the IPOPT model.

The nodal flow prediction remains consistent in the second GNN experiment, which incorporates both nodal and edge losses, with a mean of 4.92 ± 13.02 . The edge flow prediction improves significantly to 22.96 ± 15.36 , aligning closely with the IPOPT benchmark. The balance value also improves, reducing variability with a mean of 0.095 ± 1.678 , and the prediction time remains efficient at 0.14 ± 0.05 seconds.

When balance loss is introduced alongside nodal and edge losses in the third experiment, the nodal flow value remains stable at 4.83 ± 12.65 . In comparison, the edge flow prediction improves to 23.20 ± 14.92 , closely matching the IPOPT results. The balance value becomes more consistent, with a mean of 0.004 ± 0.845 , indicating the model's enhanced ability to maintain network balance. The prediction time remains unaffected at 0.14 ± 0.05 seconds.

In the final GNN experiment, which includes the Weymouth loss along with nodal, edge, and balance losses, the nodal flow value slightly decreases to 4.76 ± 12.51 , and the edge flow value remains close to the benchmark at 22.93 ± 14.64 . The balance value, at -0.070 ± 1.665 , suggests a slight deviation from perfect balance, though still within acceptable variability. The prediction time remains efficient at 0.14 ± 0.05 seconds, underscoring the GNN's capability to handle increasingly complex models without significantly increasing computational time.

Stochastic Analysis

To study the uncertainty inherent in the network further, we first computed the joint probability density functions (PDFs) for the variables used as inputs to the network. For training, each node was assigned five inputs (numbered 0 to 4), corresponding respectively to the lower limit of gas injection capacity, the upper limit of gas injection capacity, the demanded flow, the lower limit of pressure, and the upper limit of pressure. Since the lower limits are permanently fixed at zero, these two variables were excluded from the analysis. Although the training data were initially sampled from a uniform distribution, only the successfully converged samples during the optimization process were retained. Consequently, the resulting PDFs do not exhibit a uniform distribution; instead, they display a variety of distribution shapes.

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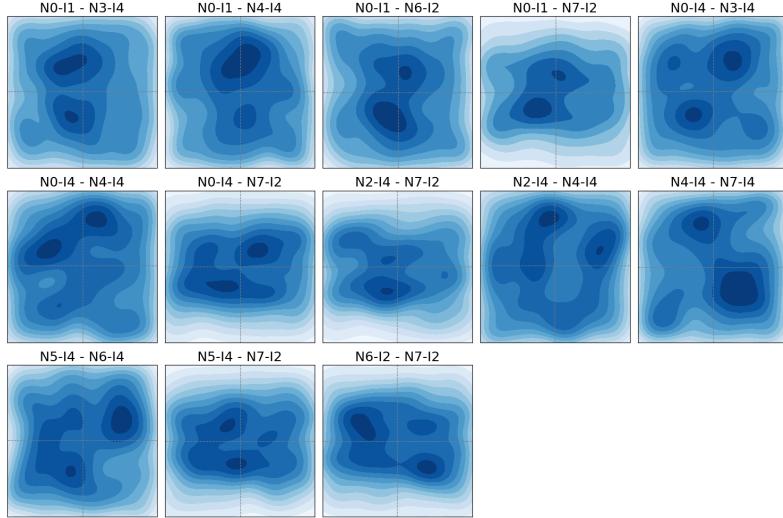


Figure 4.7: Joint PDFs between the inputs used in the 8-node network, which have two modes.

Figure fig. 4.7 presents the first group of joint distributions identified in this study, characterized by the presence of two distinct modes, which probably correspond to the two main operating regimes of the system. In this group, several relationships arise involving the injection node (N0), the demand nodes (N6 and N7), and the pass-through nodes (N3, N4, N5, and N2, where N2 represents a pass-through node between compressors).

For example, the distributions relating N0 to the variable I1 (upper injection limit) reveal a clear dependence between the maximum injection capacity and the maximum nodal pressure at nodes N3 and N4. Likewise, a relationship between this variable and demand (I2) is observed at nodes N6 and N7. Also noteworthy is the relationship between variable I4 (maximum nodal pressure) at node N0 with the maximum pressures at N3 and N4 and with demand at N2.

Other variables within this group include the relationship between the maximum pressure at N2 and the demand and pressure at N7 and N4, respectively. In addition, a correlation between the upper-pressure limit between nodes N4 and N7 is identified. Finally, the relationship between the pressure limits of N5 and N6 and between the demanded flows at N6 and N7 should be mentioned.

Another group of joint distributions exhibiting an interesting pattern was identified,

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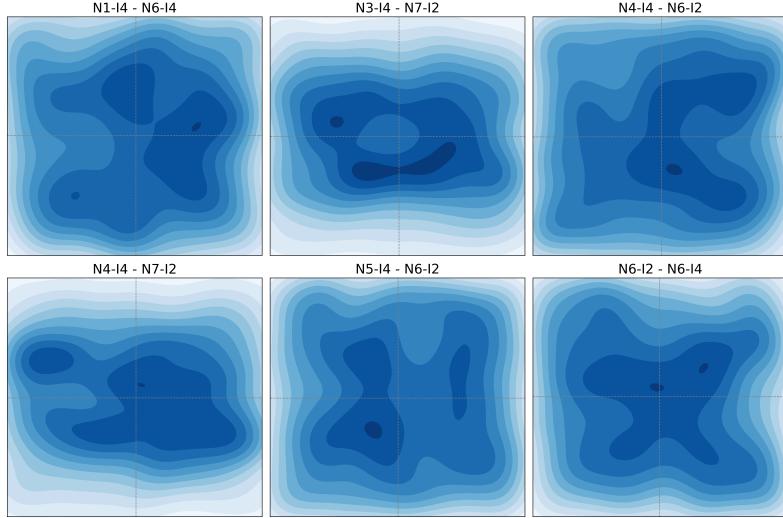


Figure 4.8: Joint PDFs between the inputs used in the 8-node network, which do not appear to have a defined mode.

as shown in figure fig. 4.8. These PDFs are characterized by a lower concentration in their extreme regions, visually represented by lighter colors, which indicate a lower peak in the distribution. In this group, a clear relationship emerges between the upper limit of nodal pressure and the demanded flow. This pattern is evident in the distributions corresponding to node pairs N3 and N7, N4 and N6, N4 and N7, N5 and N6, and within node N6 itself. The only exception is the distribution corresponding to the upper nodal pressure limits between N0 and N6, where this relationship is not observed.

A third group of distributions was identified and can be seen in Figure fig. 4.9, characterized by a considerably large opaque zone in the density plots. This opaque region suggests an intense probability mass concentration in the distribution's central part, indicating robust interactions between the paired variables. In this group, the identified pairs include the relationship between the upper injection limit at node N0 (I1) and the upper nodal pressure at node N1 (I4), between N0-I1 and N5-I4, between the upper nodal pressure at N0 (I4) and that at N2 (I4), and between the upper nodal pressures at nodes N1 and N4 (both measured with I4).

Joint PDFs for the various output variables were generated to analyze the system behavior further. In this analysis, the node nomenclature was maintained; however, it is important to note that there are three types of outputs: the flow injected at each node,

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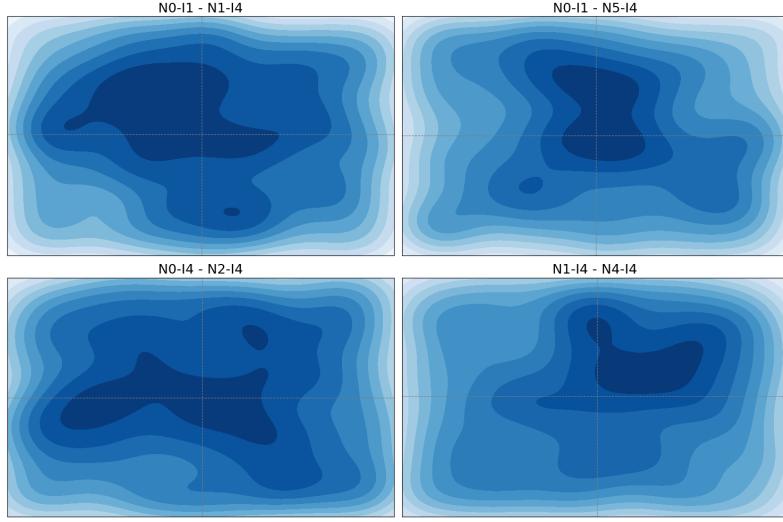


Figure 4.9: Joint PDFs between the inputs used in the 8-node network, which have a considerably wide mode with respect to the entire distribution

the pressure at each node, and the flow transported by each edge (whether pipeline or compressor).

The first group of distributions identified appears to follow a Gaussian pattern or at least a similar distribution, as shown in Figure fig. 4.10. Among these, one subgroup comprises the relationship between the injected flow at node N0 and the pressures at the remaining nodes. The flow through the first pipeline exhibits a similar pattern when correlated with all nodal pressures. This behavior is logical because, in the network studied, node N0—the only injection node—is connected exclusively to pipeline E0, meaning that the outlet O0 at node N0 and the outlet O2 at pipeline E0 correspond to the same flow. Moreover, this group also includes the distributions generated from the O2 variables of edges E6 and E7 when compared with all nodal pressures. These two edges represent the compressors in the system, which are connected in series so that the O2 outputs of edges E6 and E7 correspond to the same flow.

The second group of joint PDFs exhibits an elongated, diagonal shape that indicates a linear relationship between the corresponding variables, which can be seen in Figure fig. 4.11. In this group, one central pair is the relationship between the nodal pressure at node N2—responsible for connecting the first compressor’s output with the second’s input—and the pressures at the remaining nodes. This linear trend suggests

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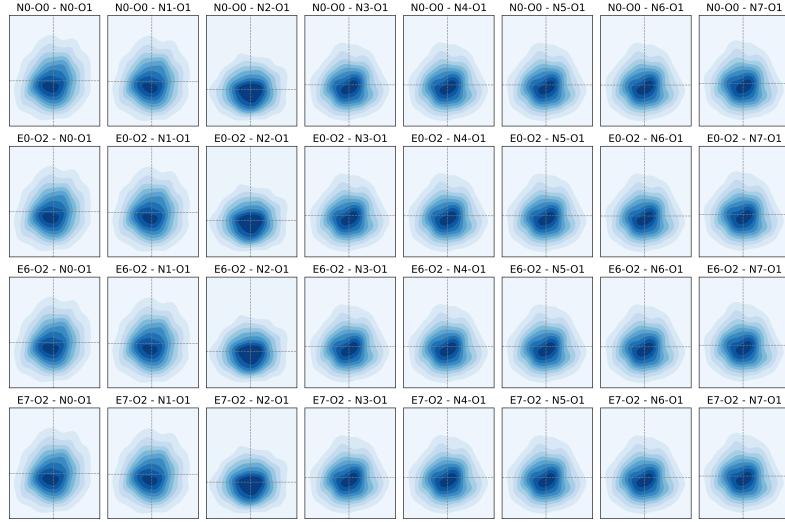


Figure 4.10: Joint PDFs between the outputs used in the 8-node network, which have a behavior quite similar to that of a Gaussian distribution.

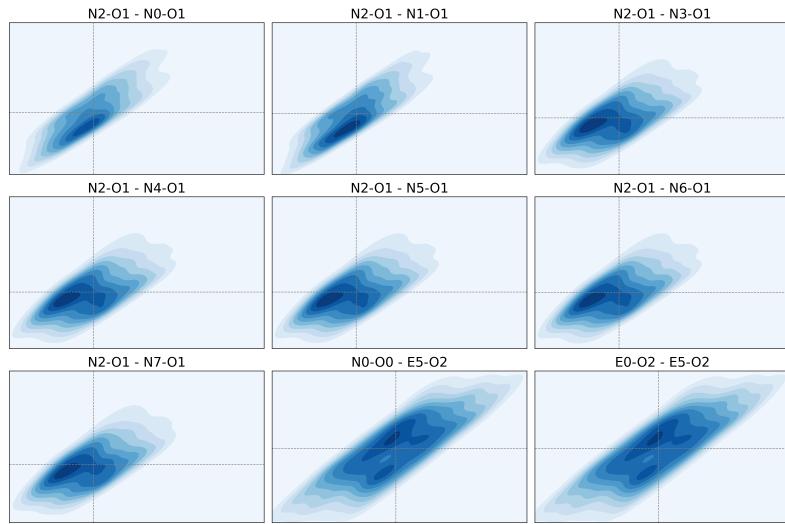


Figure 4.11: Joint PDFs between the outputs used in the 8-node network, which have a linear behavior, with a slight dispersion.

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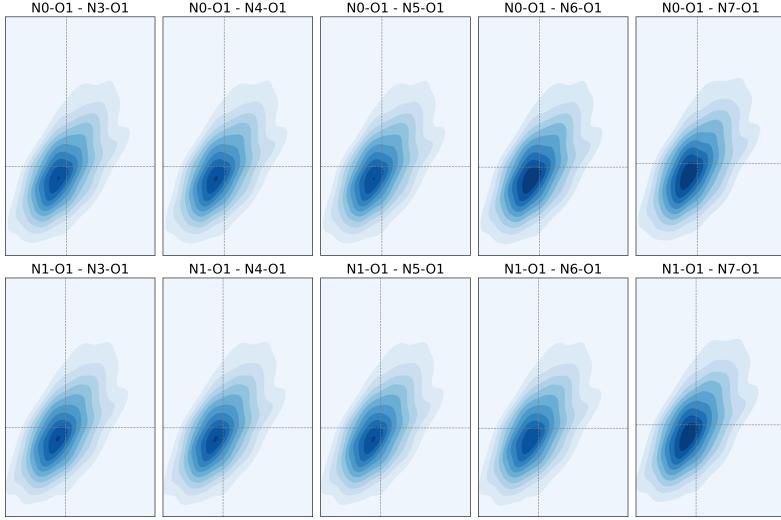


Figure 4.12: Joint PDFs between the outputs used in the 8-node network, which have a behavior similar to a skewed Gaussian .

that variations in the pressure at N2 are directly associated with proportional changes in the pressures observed across the network. Additionally, this group includes the relationship between the flow injected at node N0 and the flow transported by edge E5, which is connected to node N6, a demand node.

A third group of joint distributions was identified, characterized by slightly elongated normal distributions (see Figure 7). Unlike the first group, which exhibited strongly Gaussian shapes, and the second group, which showed linear relationships, the distributions in this group display moderate elongation along the diagonal. This suggests that the correlation between the variables is less pronounced and not strictly linear. In particular, these distributions arise from the relationship between the outlet pressure at the injection node (N0) and the pressures at the downstream compressor nodes. Similarly, they capture the relationship between the pressure at the compressor inlet node (N1) and the pressures at the downstream compressor nodes.

Figure 4.13 illustrates a group of joint distributions exhibiting a markedly linear behavior, almost as straight lines with a clear slope. These distributions capture the relationships between the pressures at a given node and those at downstream nodes, starting with node N4, which is positioned at the outlet of the compressors. This linear trend is expected because, in order to maintain unidirectional gas flow, the pressures

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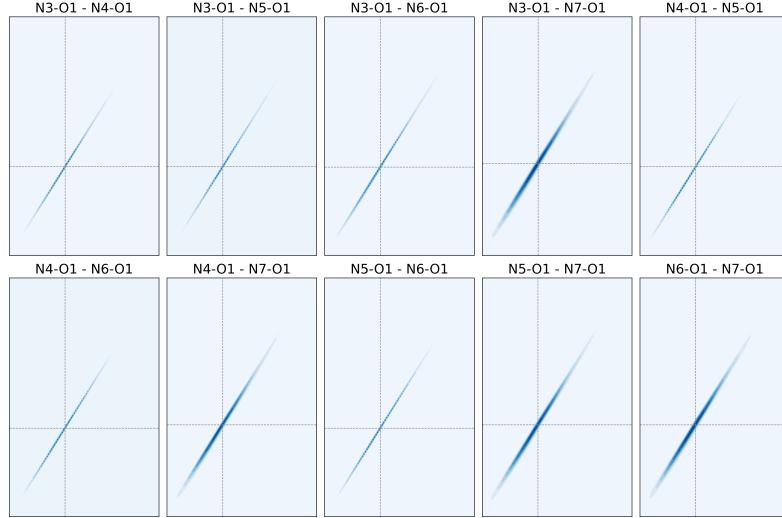


Figure 4.13: Joint PDFs between the outputs used in the 8-node network, which have a quite marked linear behavior.

throughout the network must decrease gradually.

Another group of joint distributions, which can be seen in Figure fig. 4.14, was observed to resemble a normal distribution closely but with much lower dispersion, indicating smaller covariances among the variables. These distributions were obtained by correlating the flow through the first pipeline with the pressures measured at all nodes in the network. Similar patterns are also observed when the nodal pressures are compared with the flows through edges E6 and E7; however, these images are omitted because the three edges are connected sequentially and share the same gas flow, their behavior is as expected.

Figure fig. 4.15 shows the group characterized by distributions that are elongated along the axis of the first variable used in constructing the joint PDF while exhibiting a narrower spread along the second variable's axis. In our study, this subgroup includes the distributions that relate the gas flow on edge E4—which carries gas to the N7 demand node—to the pressures measured at each node. This behavior suggests that variations in the gas flow on E4 are more strongly influenced by the pressure variable, resulting in a pronounced elongation in that direction.

A final group of joint distributions can be seen in Figure fig. 4.16. This group is characterized by distributions with an inversely proportional behavior. The joint PDFs

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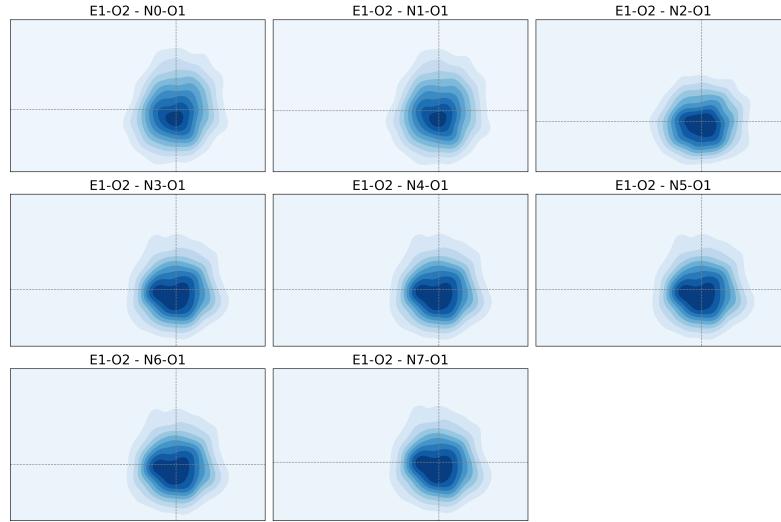


Figure 4.14: Joint PDFs between the outputs used in the 8-node network, which have a Gaussian behavior with small covariances

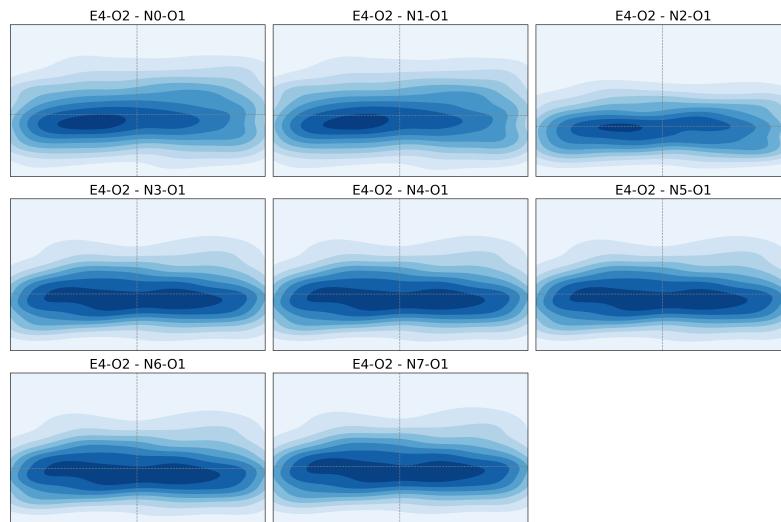


Figure 4.15: Joint PDFs among the outputs used in the 8-node network, which are quite dispersed along the variable associated with the N7 node flow.

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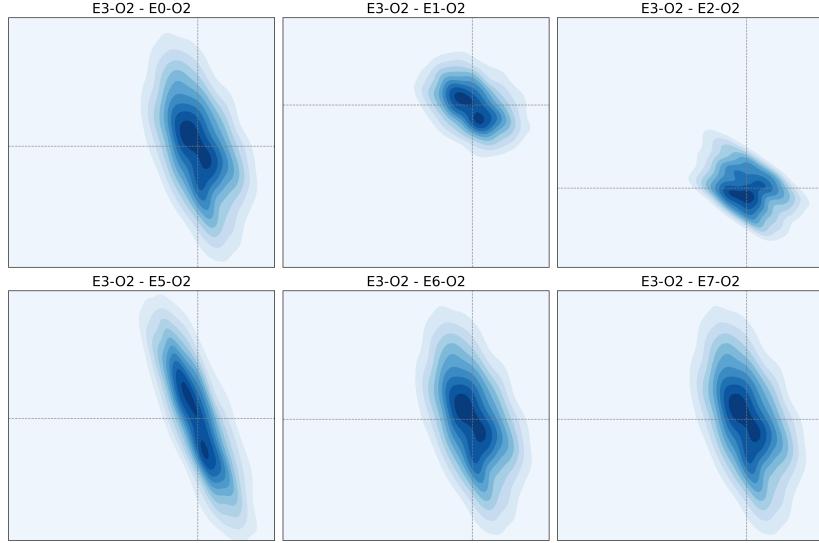


Figure 4.16: Joint PDFs between the outputs used in the 8-node network, which show a negative linear behavior.

in this group are associated with the relationship between the flow transported by edge E3 and the flows transported by the other edges, except those corresponding to edges E4 and E5. This result is interesting, as it reflects a distinct behavior of the system: edges E1, E2, and E3 form a closed trajectory, and according to the initially assumed flow direction, there were instances in which edge E3 exhibited a flow opposite to that expected. In contrast, the flows that do not display this inverse relationship leave the closed trajectory to feed the demand nodes.

The relationships between input and output variables were further analyzed to conclude the study of the joint distributions obtained from the variables in this case study. As in previous analyses, several groups of distributions with similar behavior were visually identified.

The first group can be seen in Figure fig. 4.17 and corresponds to distributions exhibiting high dispersion, although the mode (or modes, in some cases) varies depending on the variables considered. In this group, the distributions include those constructed between the flow on edge E4—which directly supplies the demand node N6—and the upper-pressure limits at the other nodes. Additionally, this group encompasses the distributions generated from the relationship between the flow injected at node N0 and

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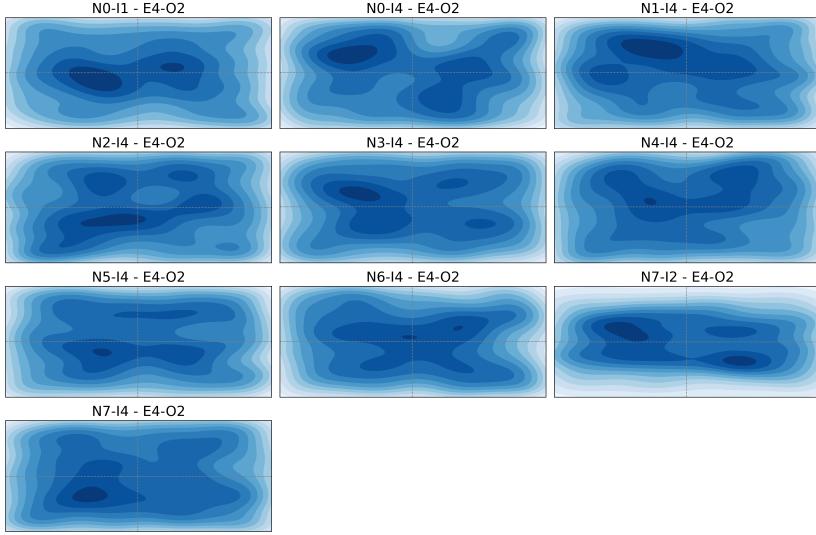


Figure 4.17: Joint PDFs between the inputs and outputs used in the 8-node network, which present a wide dispersion along both variables.

the demanded flow at node N7.

The second group of joint distributions (Figure fig. 4.18) is characterized by an apparent linear behavior among the variables, as shown by the almost linear trends of the diagrams. In some cases, the dispersion of the distribution itself made the line look wider but without losing its linear characteristic. These distributions primarily arise from the relationships between the gas demand at nodes N6 and N7—represented by the variable I2 (the gas demanded)—and the flows transported by all edges but E3, denoted by O2, as well as the nodal injection flow, denoted by O0, at node N0. These relationships indicate that as the gas demand increases at the demand nodes, the corresponding flows in the edges (and at the injection node) adjust proportionally, reflecting the underlying physical constraints that govern flow direction and consistency in the network. The remaining joint distributions, derived from various input-output combinations, exhibit a similar pattern: they tend to be more dispersed along the output variable than the input variable.

A stochastic analysis was performed to assess further the robustness of the trained GNN-based model and its ability to generalize under uncertainty. This analysis is motivated by the need to simulate and evaluate the model’s responses in scenarios that were not explicitly present in the training data, thereby providing a means to quantify

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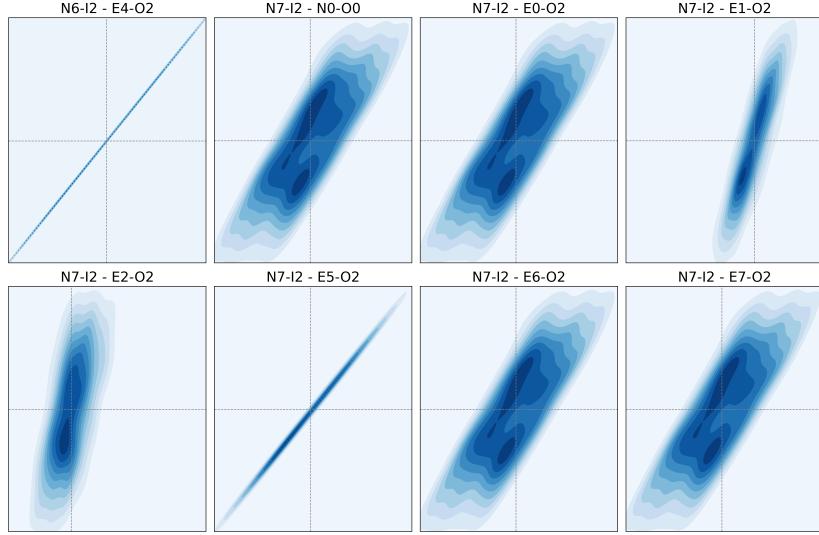


Figure 4.18: Joint PDFs between the inputs and outputs used in the 8-node network, which present a linear behavior, although with different dispersions among them.

the variability and reliability of the model's predictions.

Initially, a kernel density estimate (KDE) was fitted to the input training data used for the GNN model. From this estimated distribution, a set of synthetic input samples, denoted as X_{sample} , was generated. These synthetic inputs were then propagated forward through the trained network, taking into account all loss components, to yield a corresponding set of output predictions, denoted as y_{sample} . In parallel, the original training inputs were propagated through the network to obtain output predictions, denoted as \bar{y}_{train} . A second KDE was then fitted using the training output data (hereafter referred to as y_{train}). Two log-likelihoods were calculated based on this second KDE: one using y_{sample} and the other using \bar{y}_{train} . The log-likelihood for the synthetic outputs, y_{sample} , was found to be $-6,696,247.56$, while the log-likelihood for the training outputs, \bar{y}_{train} , was $-6,657,534.62$. The closeness of these two values suggests that the synthetic outputs generated from the input KDE closely resemble the distribution of the training outputs.

To further evaluate the goodness-of-fit between the distributions of y_{sample} and \bar{y}_{train} , a Kolmogorov–Smirnov (K–S) test was conducted using three alternatives: two-sided, less, and more significant. The test results were as follows: a two-sided test yielded a statistic of 0.01833 with a p-value of 0.81482 (statistic location -0.34018 , sign 1);

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the 'less' alternative produced a statistic of 0.01167 with a p-value of 0.72137 (statistic location 0.30738, sign -1); and the 'greater' alternative returned a statistic of 0.01833 with a p-value of 0.44640 (statistic location -0.34018 , sign 1). These statistical measures provide an initial indication that the synthetic outputs generated via the KDE-based sampling are consistent with the distribution of outputs observed during training, thereby supporting the model's capability to generalize to new, unseen scenarios.

4.3.2 Case Study II: 63-node Network (Colombia)

This section addresses the second case study, focusing on the Colombian natural gas network. As in the previous cases, this analysis explores various configurations of loss functionals to evaluate the predictive performance of the GNN-based model. The first experiment examines the model's predictive capabilities when incorporating node and edge losses.

This experiment used optimized hyperparameters, with $N_{\text{channels}} = 21$, $N_{\text{layers}} = 5$, and $N_{\text{dense}} = 4$, which were selected to enhance the model's performance. The experiment yielded a total loss of 267,600, encompassing node and edge losses, along with a calculated balance loss. Specifically, the node loss reached 17,537, while the edge loss was considerably higher at 250,063. Additionally, a balance loss of 338,729 was recorded. Notably, the balance loss was calculated to assess network consistency but was not incorporated into the model's cost function during training; instead, it serves as an independent evaluation metric.

The GNN-based model's predictive accuracy in this experiment was quantified using R^2 metrics, and the results are shown in fig. 4.19. The nodal predictions exhibited high accuracy, with an R^2 score of 0.993 in fig. 4.19a, indicating that the model closely approximates the observed nodal flow values. Similarly, the edge predictions achieved an R^2 score of 0.963, demonstrating robust performance in predicting edge flows. This last value can be seen in fig. 4.19b.

The second experiment evaluated the GNN-based model, focusing on losses associated with nodes and balance. Using the optimized hyperparameters $N_{\text{channels}} = 49$, $N_{\text{layers}} = 5$, and $N_{\text{dense}} = 2$, the model yielded a total loss of 24,888. This loss value includes a node loss of 17,019, a calculated edge loss of 2,912.201, and a balance loss of 7,868. In this experiment, only the node and balance losses were included in the model's cost function, while the edge loss was computed independently to assess prediction accuracy for edge flows.

The predictive accuracy, evaluated using R^2 metrics, yielded $R^2 = 0.993$ for nodal predictions and $R^2 = 0.569$ for edge predictions, as shown in fig. 4.20a and fig. 4.20b.

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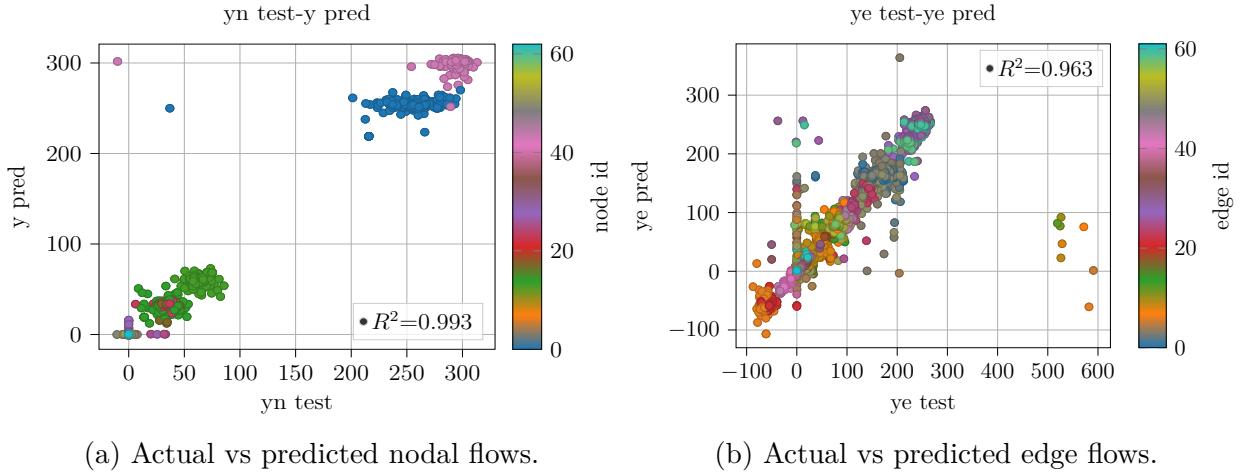


Figure 4.19: Model results using only the loss associated with nodal flow predictions in the 8-node network.

The scatterplot in fig. 4.20a illustrates the accuracy of nodal predictions, with predicted values aligning closely to the true values. In contrast, the scatterplot in fig. 4.20b reveals less consistency in edge predictions, likely due to the exclusion of edge loss from the cost function. Although a general linear trend is observable between predicted and true values in this scatterplot, a notable number of inaccurately predicted values diminish the overall R^2 , impacting the edge loss and prediction accuracy.

The third experiment evaluated the GNN-based model's predictive capabilities by incorporating losses associated with nodes, edges, and balance. With the optimized hyperparameters $N_{\text{channels}} = 20$, $N_{\text{layers}} = 5$, and $N_{\text{dense}} = 2$, the model achieved a total loss of 347,647, including a node loss of 37,684, an edge loss of 264,187, and a balance loss of 45,776. This experiment integrated all three losses into the model's cost function, allowing a more comprehensive assessment of its predictive performance.

The predictive accuracy was quantified by R^2 values of 0.984 and 0.961 for nodes and edges, respectively, as shown in fig. 4.21a and fig. 4.21b. In these scatterplots, the predictions demonstrate a clearer alignment with the true values, with both graphs illustrating shapes more similar to straight lines, which indicates improved model performance in capturing the underlying patterns of nodal and edge flows.

This third experiment marks the final test conducted in this study. Attempts to include the Weymouth loss were hindered by significant computational complexity, preventing the acquisition of reliable results for the model when considering the Weymouth

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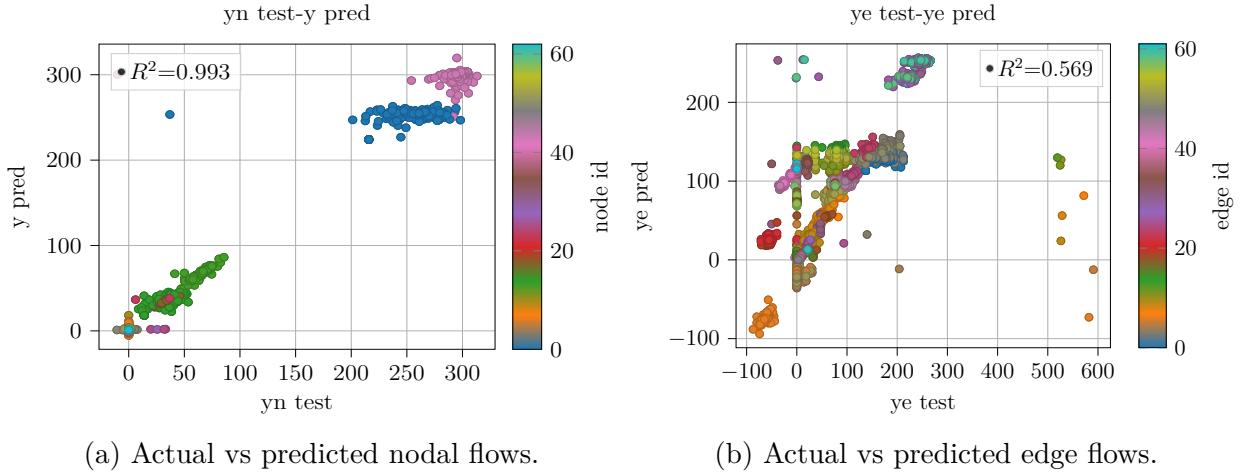


Figure 4.20: Model results using only the loss associated with nodal flow predictions in the 8-node network.

function loss. Therefore, further tests were not feasible within the current scope.

Method	N	E	B	Node Value	Edge Value	Balance Value	Time
IPOPT	✓			11.32 ± 48.89	63.38 ± 83.11	-2.18 ± 29.78	13.65 ± 2.86
GNN	✓			11.22 ± 49.03	62.73 ± 81.99	-2.28 ± 25.48	0.15 ± 0.04
GNN	✓	✓		12.47 ± 48.89	88.32 ± 73.55	-1.03 ± 1.90	0.15 ± 0.05
GNN	✓	✓	✓	12.33 ± 48.64	63.06 ± 81.32	-1.17 ± 7.38	0.15 ± 0.04

Table 4.2: Comparison of mean and standard deviation values for nodal flows, edge flows, nodal balance, and prediction time between IPOPT and GNN across different loss configurations. The columns "N", "E", and "B" indicate experiments where nodal, edge, and balance losses were considered.

The table 4.2 provides a comparison between the IPOPT optimization model and the GNN-based model across four experiments that incorporate different combinations of nodal (N), edge (E), and balance (B) losses. The results focus on nodal flows, edge flows, nodal balance, and prediction time, with mean and standard deviation values.

In this table, the IPOPT model serves as the baseline. It achieves a nodal flow mean of 11.32 ± 48.89 , an edge flow mean of 63.38 ± 83.11 , and a balance value mean of -2.18 ± 29.78 . The prediction time for this benchmark model is 13.65 ± 2.86 seconds, providing a standard for comparison with GNN-based models.

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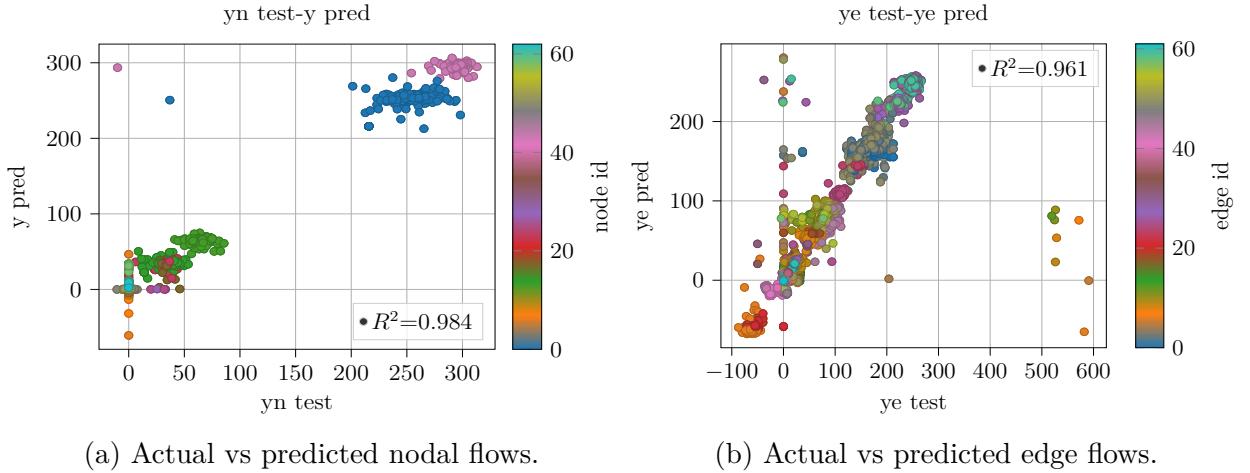


Figure 4.21: Model results using only the loss associated with nodal flow predictions in the 8-node network.

The first GNN experiment considers only the nodal loss. It produces a nodal flow mean of 11.22 ± 49.03 , closely aligning with the IPOPT nodal flow. The edge flow mean, at 62.73 ± 81.99 , is also similar to IPOPT's results. The balance value mean of -2.28 ± 25.48 shows moderate variability, while the GNN's prediction time is notably faster, at 0.15 ± 0.04 seconds.

In the second GNN experiment, both nodal and edge losses are incorporated. The nodal flow prediction mean slightly increases to 12.47 ± 48.89 , while the edge flow mean shows a more significant increase, reaching 88.32 ± 73.55 . The balance value improves in consistency, with a mean of -1.03 ± 1.90 , and the prediction time remains low at 0.15 ± 0.05 seconds, indicating efficient computation.

The third GNN experiment includes nodal, edge, and balance losses. Here, the nodal flow means it is 12.33 ± 48.64 , and the edge flow means returns to a closer alignment with IPOPT at 63.06 ± 81.32 . The balance value stabilizes, reaching -1.17 ± 7.38 , while the prediction time remains consistent at 0.15 ± 0.04 seconds.

This table illustrates the GNN model's capability to maintain accurate predictions and achieve lower computational time than IPOPT, especially when incorporating more loss components.

An uncertainty analysis similar to the previous case was performed for the Colombian natural gas transportation network. Using the same methodology, a second kernel density estimate (KDE) was fitted to the training output data, and synthetic out-

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puts were generated. The log-likelihood computed from the synthetic outputs was $-104,413,419.34$, while that computed from the training outputs was $-104,037,047.58$. In addition, a Kolmogorov–Smirnov (K–S) test was carried out under three different alternatives, yielding the following results: a test statistic of 0.00527 with a p-value of 0.95556 (statistic location 0.52109, statistic sign -1); a test statistic of 0.00527 with a p-value of 0.59061 (statistic location 0.52109, statistic sign -1); and a test statistic of 0.00324 with a p-value of 0.81777 (statistic location -0.73443 , statistic sign 1). These findings indicate a high similarity between the synthetic and training outputs, as the low test statistics and high p-values suggest that the two distributions are statistically indistinguishable. The slight differences in log-likelihood values further confirm that the synthetic data effectively capture the essential characteristics of the training data, thereby validating the robustness of the stochastic sampling approach for this network.

4.4 Discussion and conclusions

This chapter’s first set of experiments provides insights into the model’s capability to handle gas network predictions with various loss function combinations. Including node and edge losses in the initial experiment demonstrated the model’s capacity to accurately capture node behavior, as evidenced by a high R^2 value of 0.983 for nodal flow predictions. This result indicates the model’s ability to learn injection patterns at the nodes, even under nonlinear system conditions.

Incorporating the gas balance loss in subsequent experiments maintained the accuracy of nodal predictions, with no notable change in the R^2 for node flows. However, the slight reduction in the R^2 for edge flows to 0.973 suggests that while the gas balance constraint improved overall network consistency, it introduced additional complexity that slightly affected edge prediction performance. This outcome highlights a trade-off between accurate node predictions and balanced edge flows, indicating robust model performance with some sensitivity to changes in loss function configurations.

Further exploration of the model’s response to including the Weymouth equation loss introduced more pronounced effects, particularly on edge flow predictions. The decline in R^2 to 0.952 for edge flows indicates increased difficulty in accurately modeling flow through specific network paths, particularly in regions with closed loops or compressor installations. This outcome underscores the challenge of incorporating multiple nonlinear physical constraints, especially in complex configurations.

In the experiment where only the Weymouth equation and node losses were considered, the model maintained a high R^2 for nodal flows. However, the extremely low R^2

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for edge predictions, reaching negative values, suggests the model struggled to generalize edge flows effectively when isolated from balancing and edge losses. This finding reinforces the need for a comprehensive loss framework incorporating node and edge dynamics to ensure robust network performance, highlighting the challenges of predicting edge flows under limited constraints.

Comparing the results from chapter 2 with those in chapter 4 reveals that the addition of physical constraints in chapter 4 improves model performance, particularly in terms of balancing accuracy.

The losses presented in chapter 2 (Table 2.1) reflect initial configurations with only nodal and edge losses. In these setups, while nodal and edge values show reasonable consistency with the APOPT optimizer, the balance values exhibit higher variability, especially in the GNN configurations. For example, when both nodal and edge losses are applied, the GNN model in chapter 2 produces a balance error of -5.711 ± 16.854 , which differs significantly from the APOPT optimizer's near-zero balance error (-0.001 ± 0.038). This difference indicates that the simpler GNN models in chapter 2 lack additional constraints to replicate the physical conditions accurately.

In chapter 4, adding constraints related to balance and the Weymouth equation (Table 4.2) leads to improved balance accuracy. For instance, the GNN model with nodal, edge, and balance losses achieves a balance error of 0.004 ± 0.845 , considerably lower and more consistent with the IPOPT optimizer. This improvement demonstrates how adding balance constraints reduces variability and error associated with balance. Additionally, GNN configurations that include balance and Weymouth constraints (i.e., N, E, B, W) sustain this balance improvement while closely aligning with APOPT, which results in nodal and edge values.

In the second experiment, the performance of the GNN-based model was evaluated in three configurations with different combinations of loss functions applied to the Colombian natural gas network. For each configuration, it was possible to consider the nodal losses, the losses associated with the edges, and the gas balance dede. The analysis provides information on the trade-offs and improvements observed with each additional loss function.

The first configuration of the GNN model, which incorporated nodal and edge losses, achieved high accuracy in predicting nodal flows with an R^2 score of 0.993 while maintaining an edge prediction R^2 of 0.963. This configuration showed strong performance in nodal predictions, suggesting that focusing on this loss combination allows a good approximation of nodal flows in the system. The balance loss value, calculated independently, highlighted minimal deviation, indicating that nodal accuracy alone could

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achieve network consistency for this setup. These results underscore the model's capacity to generalize nodal flow predictions while capturing nodal behaviors, making this configuration efficient for applications where nodal flow prediction is prioritized.

The second configuration evaluated the impact of including nodal and balance losses in the model's cost function. The results demonstrated a stable nodal prediction performance, with an R^2 score consistent at 0.993, while edge predictions dropped to an R^2 of 0.569. This reduction in edge prediction accuracy suggests that excluding edge loss from the cost function introduced inconsistencies in the edge flows, as reflected in the decreased R^2 value. Despite the moderate accuracy in edge flow predictions, the balance loss value remained relatively low, indicating stable nodal balance but highlighting a trade-off when optimizing only nodal and balance aspects.

In the third configuration, the GNN model included all three loss types: nodal, edge, and balance. This approach achieved a slightly lower R^2 of 0.984 for nodal predictions but improved the edge prediction accuracy, yielding an R^2 of 0.961. The overall alignment of predictions observed in the scatterplots suggests that incorporating all three loss functions enabled the model to more comprehensively capture the patterns of both nodal and edge flows. This approach demonstrated the most balanced trade-off between nodal and edge prediction accuracy, supporting the hypothesis that optimizing all three aspects simultaneously enhances the model's capacity to predict flows in the Colombian natural gas network.

Finally, the performance of the GNN-based model for the Colombian natural gas network is compared in two experimental configurations: Chapter 2 and Chapter 4. Each experiment considered nodal, edge, and balance loss combinations, assessing their effects on prediction accuracy and computational efficiency. Notably, due to high computational demands, the experiments in Chapter 4 did not include the Weymouth equation loss.

In Chapter 2 (Table 2.2), the GNN-based model, when only the nodal loss was applied, achieved a Node Value of 11.38 ± 49.13 and an Edge Value of 0.91 ± 1.26 , with a Balance Value of -2.19 ± 58.56 . The model showed relatively high accuracy in nodal predictions and achieved minimal edge prediction errors, highlighting the model's effectiveness in capturing nodal flows without explicitly optimizing for edge loss.

In Chapter 4 (Table 4.2), the experiments showed varied performance depending on the losses included:

1. In the configuration considering only nodal loss, the GNN achieved a Node Value of 11.22 ± 49.03 and an Edge Value of 62.73 ± 81.99 , with a Balance Value of -2.28 ± 25.48 . Compared to Chapter 2, this configuration demonstrated a higher edge

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error, suggesting that solely optimizing nodal loss did not generalize as effectively for edge predictions as observed previously.

2. When both nodal and edge losses were included, the GNN model's Node Value increased to 12.47 ± 48.89 , with a significant rise in Edge Value error to 88.32 ± 73.55 . The Balance Value was reduced to -1.03 ± 1.90 , indicating improved nodal balance but an unfavorable impact on edge prediction. This result diverges from Chapter 2, where the inclusion of edge loss contributed to more consistent results in both nodal and edge values.

3. In the configuration considering nodal, edge, and balance losses, the GNN model achieved a Node Value of 12.33 ± 48.64 , with an Edge Value of 63.06 ± 81.32 and a Balance Value of -1.17 ± 7.38 . This approach achieved better balance accuracy but did not markedly improve edge error over configurations excluding balance loss, contrasting with Chapter 2, where combined losses had more favorable outcomes.

Across both chapters, it is clear that optimizing for multiple loss functions introduces complexity, with varied impacts on nodal and edge prediction accuracy. The Chapter 4 results indicate that including balance and edge losses improves nodal balance but can lead to edge-accuracy trade-offs. Further optimization strategies or alternative methods may be required to balance all metrics.

The stochastic analysis performed on the 8-node network provided valuable insights into the inherent uncertainty of the system. By fitting a kernel density estimate (KDE) to the training input data and generating synthetic input samples (X_{sample}), these were propagated through the trained network to obtain corresponding outputs (y_{sample}). A second KDE was then fitted to the training outputs (y_{train}), and log-likelihood values were computed for both y_{sample} and the outputs derived from the training inputs (\bar{y}_{train}). The proximity of these log-likelihood values, along with high p-values and low test statistics from the Kolmogorov–Smirnov tests, confirms that the synthetic outputs closely mirror the original training output distribution. This result validates the stochastic sampling approach and indicates that the model accurately captures the underlying data distribution, enabling rapid evaluation of new scenarios.

A similar stochastic analysis was conducted on the Colombian natural gas network. In this case, the log-likelihood computed from the synthetic outputs was $-104,413,419.34$ compared to $-104,037,047.58$ for the training outputs. The Kolmogorov–Smirnov tests, performed under various alternatives, yielded low test statistics and high p-values, further supporting the similarity between the two distributions. These outcomes underscore the robustness of the stochastic framework, demonstrating that the trained model generalizes well to new, unseen scenarios. Consequently, the approach enhances

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the understanding of model uncertainties and provides a reliable basis for rapid scenario analysis and uncertainty quantification of natural gas network operations.

Chapter 5

Conclusions and future work

5.1 Conclusions

This thesis set out to develop an optimization tool for natural gas transportation networks by combining knowledge of the network topology, an appropriate approximation of the Weymouth equation, and stochastic optimization techniques. Each specific objective contributed to achieving this goal, and the progress toward each objective is presented across the thesis chapters.

The first specific objective was to design a Graph Neural Network (GNN)-based approach that integrates natural gas network topology to reduce computational time for operational estimation. This objective was explored in Chapters 2 and 4, where a GNN-based model was applied to predict decision variables of the natural gas system while significantly reducing computation times compared to traditional optimization techniques. Both chapters included comparisons of computation times between optimizer-based methods and the GNN-based approach, with the GNN consistently providing faster results. In Chapter 2, a GNN was trained to approximate a standard linear optimization model for a simplified gas system (without pressure considerations) and then tested on more extensive networks, such as the Colombian gas system. Chapter 4 extended this work by incorporating physical constraints, like gas balance and the Weymouth equation, into the loss function, resulting in a more physically accurate model with consistent gains in computational efficiency. Across all tests, the GNN model provided predictions much faster than optimizers, demonstrating that this approach successfully meets the objective of reducing computational time for operational estimation.

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The second specific objective was to develop an optimization model for natural gas transportation systems that incorporates the Weymouth equation to reduce approximation errors in gas flow calculations. Chapter 3 addressed this objective by developing a Mathematical Program with Complementarity Constraints (MPCC)-based optimization model that accurately represents the nonlinear Weymouth equation without needing mixed-integer formulations. The MPCC approach utilized binary-behaving continuous variables to capture the bidirectional nature of gas flows and handle complex, high-demand scenarios in interconnected networks. The model was tested on real-world systems, including the Colombian gas-power system, and consistently achieved a lower error response than traditional methodologies, providing a robust and accurate tool for operational scheduling in energy systems. By effectively modeling the nonlinear constraints of the Weymouth equation, this MPCC-based model met the objective of improving accuracy in pipeline flow calculations.

The third specific objective was to develop a stochastic optimization strategy that quantifies uncertainties in gas system operation by sampling from the probability distributions of the constraints in the transportation problem. Chapters 2 and 4 provided a foundational approach to stochastic optimization by demonstrating that GNN-based models, once trained, can rapidly generate responses to various scenarios through forward propagation alone. This rapid response capability enables the GNN-based model to efficiently test multiple scenarios quickly, effectively managing uncertainties in the system without needing to solve an optimization problem from scratch for each scenario. In Chapter 2, the GNN model was shown to provide fast, low-error responses for new, unseen cases, and Chapter 4 extended this capacity by incorporating additional physical constraints, further enhancing the GNN's ability to model complex and variable network conditions with high accuracy. Although a fully probabilistic optimization framework was not implemented, the capability to quickly test many scenarios aligns with stochastic optimization principles, allowing for rapid evaluation of uncertain conditions within the network.

In summary, this thesis demonstrated the potential of GNN-based and MPCC models as complementary tools for natural gas transportation network optimization and prediction. The GNN model offered substantial computational efficiency and adaptability to network topology, while the MPCC model provided high accuracy in modeling the nonlinear constraints imposed by gas flows. Together, these approaches support real-time applications requiring computational efficiency and accuracy.

5.2 Future Work

Future research can explore several directions to enhance the application and effectiveness of GNN-based models and MPCC formulations in natural gas and energy systems. One important avenue is extending the GNN-based model to handle transient dynamics and uncertainties, which is particularly valuable in applications that involve renewable energy integration.

Another potential direction involves the development of stochastic and distributed models. Integrating stochastic modeling into the MPCC formulation could achieve a more robust optimization framework under demand fluctuations and supply variability scenarios.

Improving the design of loss functions in GNN models is another promising area. As demonstrated in this work, the performance of GNN-based models can be improved by incorporating physical constraints. In that sense, an area of interest could focus on implementing loss functions associated with the Weymouth equation with a lower computational complexity so that they can be used in complex systems.

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