

Schedule TOU-GS-1
TIME-OF-USE
GENERAL SERVICE

Sheet 1

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power, except that the Customer whose monthly maximum demand, in the opinion of SCE, is expected to exceed 20 kW or has exceeded 20 kW in any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the Customer's account shall be transferred to Schedule TOU-GS-2. This Schedule is subject to meter availability. (T)

Pursuant to Special Condition 13 herein, Customers receiving service under this Schedule may be eligible to receive the California Climate Credit as shown in the Rates section below. (T)

This Schedule contains ten rate structures: Option E-Critical Peak Pricing (CPP), Option E, Option D, Option ES, Option ES-CPP, Option LG, and TOU Period Grandfathering Options, Option A, Option A-CPP, Option B, and Option C. (L)
(T)
(T)
(D)(L)
(N)

Pursuant to California Public Utility Commission Decisions (D.)18-07-006 and 18-11-027, Customers served on this Schedule prior to March 1, 2019 who are not eligible for TOU Period Grandfathering will be placed on an applicable Option with updated TOU Periods on their next scheduled billing date following March 1, 2019, as follows:

- Option A Customers will be transitioned to Option E or Option E-CPP as described below; or,
- Option A-CPP Customers will be transitioned to Option E-CPP;
- Option B Customers will be transitioned to Option D; or,
- Option C Customers will be transitioned to Option LG as detailed below.

Customers may elect another Option for which they are eligible.

Option E-CPP

Option E-CPP is the default Option for this Schedule. Effective with the Customer's next scheduled billing date immediately on or after March 1, 2019, Bundled Service Customers who have at least 24 months of experience on a TOU Option who were served on Option A will be defaulted to Option E-CPP, but may elect another Option for which they are eligible. Customers who lack 24 months of TOU experience will be defaulted to Option E, but may elect another Option for which they are eligible.

Except as detailed below, Bundled Service Customers taking service on Option E, with 24 months of TOU experience by August 1 of each year, will be eligible for CPP default during the Annual CPP Default Window. The Annual CPP Default Window will occur each October beginning 2020. Customers are not eligible for default to Option E-CPP if they:

- have previously been on Option E-CPP or Option A-CPP;
- have elected to opt-out of Option E-CPP;
- are not taking service on Option E;
- are taking service under Direct Access, Community Aggregation, or Community Choice Aggregation service;
- are taking service under a demand response program (e.g., GS-APS-E, the Day-of Option of CBP, TOU-BIP, or a third-party administered demand response program, etc.)

(Continued)

(To be inserted by utility)

Advice 3957-E
Decision 18-07-006
1C57 18-11-027

Issued by
R.O. Nichols
President

(To be inserted by Cal. PUC)

Date Submitted Feb 27, 2019
Effective Mar 1, 2019
Resolution _____



Southern California Edison
Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 66143-E
Cancelling Revised Cal. PUC Sheet No. 65817-E

Schedule TOU-GS-1
TIME-OF-USE
GENERAL SERVICE
(Continued)

Sheet 2 (T)

APPLICABILITY (Continued)

Option E-CPP (Continued)

For Customers who are either defaulted or elect Option E-CPP, one-time Bill Protection, as further defined in Special Condition 3, will be provided for up to the first 12 months of participation on Option E-CPP. (N) (N)

Pursuant to Decision 18-11-029, except for the Customers grandfathered to continue the existing dual participation in accordance with Special Condition 3.f., all Customers served under an Option with CPP of this Schedule are not eligible to enroll in any other demand response program offered by SCE or any third-party administered demand response program. (T) (L) (T) | (T) | (L)

Option ES

Option ES of this Schedule is available to Customers who install onsite behind-the-meter (BTM) energy storage systems, either paired with other technology such as solar (may be served on a NEM rate schedule) or standalone. The energy storage system must have a minimum energy storage capacity equal to the greater of either 4.8 kWh or at least 0.05 percent of the Customer's annual usage (in kWh over the previous 12 months). Customers with less than 12 months of annual usage data must have an energy storage system with a minimum energy storage capacity of at least 4.8 kWh. Service on Option ES is subject to a participation cap of 15,000 Customers. Customers served on Option ES are exempt from Standby service (i.e., Schedule S). (N)

Option LG

Option Local Government (LG) of this Schedule is available exclusively to Customers served as the Generating Account under Schedule RES-BCT. Customers receiving service on Option LG are required to take service on Schedule S. (N)

(Continued)

(To be inserted by utility)

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Decision 18-07-006
2C38 18-11-027

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Southern California Edison
Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 66144-E
Cancelling Revised Cal. PUC Sheet No. 65817-E

Schedule TOU-GS-1
TIME-OF-USE
GENERAL SERVICE
(Continued)

Sheet 3 (T)

APPLICABILITY (Continued)

Grandfathered Options

Pursuant to D.17-01-006 and D.17-10-018, solar Customers meeting the eligibility criteria outlined in Special Condition 15 below are eligible to continue receiving service on a TOU Option with Legacy TOU Periods as described below:

- a. Option A Customers will be transitioned to the grandfathered Option A; or
- b. Option B Customers will be transitioned to the grandfathered Option B; or
- c. Option C Customers will be transitioned to the grandfathered Option C.

However, Customers may elect a Change of Rate Schedule between grandfathered Options, as applicable, in accordance with Rule 12.D.

Option A and Option B are available to any Customer who meets the eligibility criteria outlined in Special Conditional 15 herein.

Option C of this Schedule is available exclusively to Customers who meet the eligibility criteria outlined in Special Condition 15 herein and who are served as the Generating Account under Schedule RES-BCT. These Customers are also eligible for service on Option A or Option B of this Schedule.

TERRITORY

Within the entire territory served.

RATES

The rates below apply to all Customers receiving service under this Schedule. Customers will be charged the applicable rates under Option E-CPP, Option E, Option D, Option ES, Option ES-CPP, Option LG, and grandfathering Options, Option A, Option B, or Option C, as listed below. CPP Event Charges will apply to all energy usage (kWh) during CPP Events and CPP Non-Event Credits will apply as a reduction on CPP Non-Event days during Summer Season weekdays, 4:00 p.m. to 9:00 p.m., as described in Special Conditions 1 and 3, below.

(Continued)

(To be inserted by utility)

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Schedule TOU-GS-1
TIME OF USE
GENERAL SERVICE
(Continued)

Sheet 4

RATES (Continued)

		Delivery Service								Generation ⁹	
		Trans ¹	Distrbt ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Option E / Option E-CPP											
Energy Charge - \$/kWh/Meter/Month											
	Summer Season On-Peak	0.01577	0.08637 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.12861 (I)	0.32090	(0.00007)
	Mid-Peak	0.01577	0.08637 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.12861 (I)	0.12812	(0.00007)
	Off-Peak	0.01577	0.04493 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.08717 (I)	0.08125	(0.00007)
	Winter Season										
	Mid-Peak	0.01577	0.08637 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.12861 (I)	0.14823	(0.00007)
	Off-Peak	0.01577	0.04493 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.08717 (I)	0.07124	(0.00007)
	Super-Off-Peak	0.01577	0.03872 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.08096 (I)	0.04568	(0.00007)
Customer Charge - \$/Meter/Day			0.397 (I)						0.397 (I)		
Three-Phase Service - \$/Day			0.031						0.031		
Voltage Discount, Energy - \$/kWh											
	From 2 kV to 50 kV	0.00000	(0.00071) (I)						(0.00071) (I)	(0.00135)	
	Above 50 kV but below 220 kV	0.00000	(0.02396) (I)						(0.02396) (I)	(0.00298)	
	At 220 kV	0.00000	(0.05199) (I)						(0.05199) (I)	(0.00301)	
California Alternate Rates for Energy Discount - %			100.00*						100.00*		
California Climate Credit - \$/kWh			(0.00200)						(0.00200)		
Option E-CPP											
CPP Event Energy Charge - \$/kWh										0.80000	
Summer On-Peak CPP Non-Event Credit - \$/kWh										(0.13643)	
Maximum Available Credit - \$/kW***											
	Summer Weekdays (4-9pm)									(0.43077)	

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00069 per kWh is recovered in the UG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00000) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable (T) Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056. (T)
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4301-E
Decision 20-04-013; 20-09-024;
20-09-005; 20-09-023

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Carla Peterman
Senior Vice President

(To be inserted by Cal. PUC)

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Resolution _____

**Schedule TOU-GS-1
TIME-OF-USE
GENERAL SERVICE
(Continued)**

Sheet 5

RATES (Continued)

Option D	Delivery Service								Generation ⁹	
	Trans ¹	Distrb ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh										
Summer Season On-Peak	0.00343	0.03212 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.06202 (I)	0.09657	(0.00007)
Mid-Peak	0.00343	0.03212 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.06202 (I)	0.08752	(0.00007)
Off-Peak	0.00343	0.00866 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.03856 (I)	0.05692	(0.00007)
Winter Season										
Mid-Peak	0.00343	0.03212 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.06202 (I)	0.09109	(0.00007)
Off-Peak	0.00343	0.00866 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.03856 (I)	0.06513	(0.00007)
Super-Off-Peak	0.00343	0.00526 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.03516 (I)	0.04908	(0.00007)
Customer Charge - \$/day		0.397 (I)						0.397 (I)		
Facilities Related Demand Charge - \$/kW	2.52	7.36 (I)						9.88 (I)		
Time Related Demand Charge - \$/kW										
Summer Season On-Peak		3.15 (I)						3.15 (I)	14.94	
Winter Season Weekdays (4-9 pm)		0.00						0.00	3.47	
Three-Phase Service - \$/day		0.031						0.031		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00018) (I)						(0.00018) (I)	(0.00087)	
From 51 kV to 219 kV	0.00000	(0.00251) (I)						(0.00251) (I)	(0.00161)	
220 kV and above	0.00000	(0.01402) (I)						(0.01402) (I)	(0.00164)	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.10) (I)						(0.10) (I)		
Above 50 kV but below 220 kV	0.00	(4.25) (I)						(4.25) (I)		
At 220 kV	0.00	(7.36) (I)						(7.36) (I)		
Voltage Discount, Summer On Peak Demand (Distribution) - \$/kW										
From 2 kV to 50 kV		(0.03)						(0.03)		
Above 50 kV but below 220 kV		(0.78) (I)						(0.78) (I)		
At 220 kV		(1.89) (I)						(1.89) (I)		
Voltage Disc, Summer On Peak and Winter Weekdays (4-9pm) Demand (URG) - \$/kW										
From 2 kV to 50 kV									(0.11)	
Above 50 kV but below 220 kV									(0.33)	
At 220 kV									(0.33)	
California Alternate Rates for Energy Discount - %		100.00*						100.00*		
California Climate Credit - \$/kWh		(0.00200)						(0.00200)		

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

** The ongoing Competition Transition Charge (CTC) of \$0.00069 per kWh is recovered in the UG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh

2 Distrb² = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge (T) which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056. (T)

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4301-E
Decision 20-04-013; 20-09-024;
20-09-005; 20-09-023

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Carla Peterman
Senior Vice President

(To be inserted by Cal. PUC)

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**Schedule TOU-GS-1
TIME-OF-USE
GENERAL SERVICE
(Continued)**

Sheet 6

RATES (Continued)

	Delivery Service								Generation ⁹	
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Option ES / Option ES-CPP										
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak	0.01577	0.15401 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.19625 (I)	0.44257	(0.00007)
Mid-Peak	0.01577	0.07770 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.11994 (I)	0.14367	(0.00007)
Off-Peak	0.01577	0.03888 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.08112 (I)	0.06139	(0.00007)
Winter Season										
Mid-Peak	0.01577	0.04038 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.08262 (I)	0.14025	(0.00007)
Off-Peak	0.01577	0.01852 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.06076 (I)	0.06740	(0.00007)
Super-Off-Peak	0.01577	0.02292 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.06516 (I)	0.04322	(0.00007)
Customer Charge - \$/Meter/Day		0.864 (I)						0.864 (I)		
Three-Phase Service - \$/Day		0.031						0.031		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00071) (I)						(0.00071) (I)	(0.00135)	
Above 50 kV but below 220 kV	0.00000	(0.02396) (I)						(0.02396) (I)	(0.00298)	
At 220 kV	0.00000	(0.05199) (I)						(0.05199) (I)	(0.00301)	
California Alternate Rates for Energy Discount - %		100.00*						100.00*		
California Climate Credit - \$/kWh		(0.00200)						(0.00200)	0.00000	
Option ES-CPP										
CPP Event Energy Charge - \$/kWh										
Summer On-Peak CPP Non-Event Credit - \$/kWh										
Maximum Available Credit - \$/kW***										
Summer Weekdays (4-9pm)									(0.43077)	

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00069 per kWh is recovered in the UG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056. (T)
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E. (T)
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

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Decision 20-04-013; 20-09-024;
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Schedule TOU-GS-1
TIME-OF-USE
GENERAL SERVICE
(Continued)

Sheet 7

RATES (Continued)

Option LG / Option LG-CPP		Delivery Service								Generation ⁹	
		Trans ¹	Distrb ² _n	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh											
	Summer Season On-Peak	0.00343	0.08309 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.11299 (I)	0.32097	(0.00007)
	Mid-Peak	0.00343	0.08309 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.11299 (I)	0.12819	(0.00007)
	Off-Peak	0.00343	0.02092 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.05082 (I)	0.08132	(0.00007)
	Winter Season										
	Mid-Peak	0.00343	0.08309 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.11299 (I)	0.14830	(0.00007)
	Off-Peak	0.00343	0.02092 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.05082 (I)	0.07131	(0.00007)
	Super-Off-Peak	0.00343	0.01190 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.04180 (I)	0.04575	(0.00007)
Customer Charge - \$/day				0.397 (I)					0.397 (I)		
Facilities Related Demand Charge - \$/kW			2.52	4.14 (I)					6.66 (I)		
Time Related Demand Charge - \$/kW											
	Summer Season On-Peak		0.00						0.00	0.00	
Three-Phase Service - \$/day				0.031					0.031		
Voltage Discount, Energy - \$/kWh											
	From 2 kV to 50 kV		(0.00044) (I)						(0.00044) (I)	(0.00135)	
	From 51 kV to 219 kV		(0.01255) (I)						(0.01255) (I)	(0.00298)	
	220 kV and above		(0.03221) (I)						(0.03221) (I)	(0.00301)	
Voltage Discount, Demand - \$/kW											
	Facilities Related										
	From 2 kV to 50 kV	0.00	(0.06) (I)						(0.06) (I)		
	Above 50 kV but below 220 kV	0.00	(2.39) (I)						(2.39) (I)		
	At 220 kV	0.00	(4.14) (I)						(4.14) (I)		
Voltage Discount, Demand - \$/kW											
	Time Related										
	From 2 kV to 50 kV	0.00	0.00						0.00		
	Above 50 kV but below 220 kV	0.00	0.00						0.00		
	At 220 kV	0.00	0.00						0.00		
California Alternate Rates for Energy Discount - %				100.00*					100.00*		
California Climate Credit - \$/kWh				(0.00200)					(0.00200)		
Option LG-CPP											
CPP Event Energy Charge - \$/kWh										0.80000	
Summer On-Peak CPP Non-Event Credit - \$/kWh										(0.13643)	
Maximum Available Credit - \$/kW***											
	Summer Weekdays (4-9pm)									(0.43077)	

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2 Distrb² = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the (T) California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056. (T)

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

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Schedule TOU-GS-1 GENERAL SERVICE

Sheet 8

(Continued)

RATES (Continued)

Delivery Service									Generation ⁹	
Trans ¹	Distrbtrn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰	
Option A / Option A-CPP										
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak	0.01577	0.16575 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.20799 (I)	0.13506	(0.00007)
Mid-Peak	0.01577	0.08069 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.12293 (I)	0.12661	(0.00007)
Off-Peak	0.01577	0.03793 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.08017 (I)	0.12156	(0.00007)
Winter Season										
Mid-Peak	0.01577	0.04435 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.08659 (I)	0.08429	(0.00007)
Off-Peak	0.01577	0.02706 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.06930 (I)	0.07587	(0.00007)
Customer Charge - \$/Meter/Day		0.397 (I)						0.397 (I)		
Three-Phase Service - \$/Day		0.031						0.031		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00071) (I)						(0.00071) (I)	(0.00135)	
Above 50 kV but below 220 kV	0.00000	(0.02396) (I)						(0.02396) (I)	(0.00298)	
At 220 kV	0.00000	(0.05199) (I)						(0.05199) (I)	(0.00301)	
California Alternate Rates for Energy Discount - %		100.00*						100.00*		
California Climate Credit - \$/kWh		(0.00200)						(0.00200)		
Option A-CPP										
CPP Event Energy Charge - \$/kWh									0.80000	
Summer On-Peak CPP Non-Event Credit - \$/kWh									(0.13643)	
Maximum Available Credit - \$/kW***										
Summer Weekdays (4-9pm)									(0.43077)	

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00069 per kWh is recovered in the UG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- 2 Distrb² = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which (T) supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056. (T)
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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Schedule TOU-GS-1 GENERAL SERVICE

Sheet 9

(Continued)

RATES (Continued)

Option B

Energy Charge - \$/kWh/Meter/Month

	Delivery Service							Generation ⁹	
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG** DWREC ¹⁰
Summer Season On-Peak	0.00343	0.00123	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.03113 (I)	0.07011 (0.00007)
Mid-Peak	0.00343	0.00123	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.03113 (I)	0.06573 (0.00007)
Off-Peak	0.00343	0.00123	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.03113 (I)	0.06311 (0.00007)
Winter Season									
Mid-Peak	0.00343	0.00123	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.03113 (I)	0.08429 (0.00007)
Off-Peak	0.00343	0.00123	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.03113 (I)	0.07587 (0.00007)
Customer Charge - \$/Meter/Day		0.397 (I)						0.397 (I)	
Facilities Related Demand Charge - \$/kW	2.52	10.90 (I)						13.42 (I)	
Time Related Demand Charge - \$/kW									
Summer Season									
On-Peak		0.00						0.00	11.11
Mid-peak		0.00						0.00	3.53
Three-Phase Service - \$/Day		0.031						0.031	
Voltage Discount, Energy - \$/kWh									
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00087)
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00161)
At 220 kV	0.00000	0.00000						0.00000	(0.00164)
Voltage Discount, Facilities Related Demand - \$/kW									
From 2 kV to 50 kV	0.00	(0.15) (I)						(0.15) (I)	0.00
Above 50 kV but below 220 kV	0.00	(5.02) (I)						(5.02) (I)	0.00
At 220 kV	0.00	(10.90) (I)						(10.90) (I)	0.00
Voltage Discount, Summer On and Mid Peak Demand - \$/kW									
From 2 kV to 50 kV	0.00	0.00						0.00	(0.15)
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.43)
At 220 kV	0.00	0.00						0.00	(0.43)
California Alternate Rates for Energy Discount - %		100.00*						100.00*	
California Climate Credit - \$/kWh		(0.00200)						(0.00200)	

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

** The ongoing Competition Transition Charge (CTC) of \$0.00069 per kWh is recovered in the UG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which (T) supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056. (T)

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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Schedule TOU-GS-1 GENERAL SERVICE

Sheet 10

(Continued)

RATES (Continued)

Option C

Energy Charge - \$/kWh/Meter/Month

	Delivery Service								Generation ⁹	
	Trans ¹	Distrb ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Summer Season On-Peak	0.00343	0.14598 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.17588 (I)	0.13506	(0.00007)
Mid-Peak	0.00343	0.06091 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.09081 (I)	0.12661	(0.00007)
Off-Peak	0.00343	0.01816 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.04806 (I)	0.12156	(0.00007)
Winter Season										
Mid-Peak	0.00343	0.02457 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.05447 (I)	0.08429	(0.00007)
Off-Peak	0.00343	0.00729 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.03719 (I)	0.07587	(0.00007)
Customer Charge - \$/Meter/Day		0.397 (I)						0.397 (I)		
Facilities Related Demand Charge - \$/kW	2.52	4.14 (I)						6.66 (I)		
Three-Phase Service - \$/Day		0.031						0.031		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00043) (I)						(0.00043) (I)	(0.00135)	
Above 50 kV but below 220 kV	0.00000	(0.01405) (I)						(0.01405) (I)	(0.00298)	
At 220 kV	0.00000	(0.03221) (I)						(0.03221) (I)	(0.00301)	
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.06) (I)						(0.06) (I)	0.00	
Above 50 kV but below 220 kV	0.00	(2.08) (I)						(2.08) (I)	0.00	
At 220 kV	0.00	(4.14) (I)						(4.14) (I)	0.00	
California Alternate Rates for Energy Discount - %		100.00*						100.00*		
California Climate Credit - \$/kWh		(0.00200)						(0.00200)		

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

** The ongoing Competition Transition Charge (CTC) of \$0.00069 per kWh is recovered in the UG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.

2 Distrb² = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which (T) supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056. (T)

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8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

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Schedule TOU-GS-1
TIME-OF-USE
GENERAL SERVICE
(Continued)

Sheet 11 (T)

SPECIAL CONDITIONS

1. Applicable rate time periods are defined as follows:

Option E, Option E-CPP, Option D, Option ES, Option ES-CPP, Option LG

TOU Period	Weekdays		Weekends and Holidays	
	Summer	Winter	Summer	Winter
On-Peak	4 p.m. - 9 p.m.	N/A	N/A	N/A
Mid-Peak	N/A	4 p.m. - 9 p.m.	4 p.m. - 9 p.m.	4 p.m. - 9 p.m.
Off-Peak	All other hours	9 p.m. - 8 a.m.	All other hours	9 p.m. - 8 a.m.
Super-Off-Peak	N/A	8 a.m. - 4 p.m.	N/A	8 a.m. - 4 p.m.
CPP Event Period	4 p.m. - 9 p.m.	4 p.m. - 9 p.m.	N/A	N/A

Option A, Option A-CPP, Option B, Option C (Legacy TOU Periods)

TOU Period	Weekdays		Weekends and Holidays	
	Summer	Winter	Summer	Winter
On-Peak	12 p.m. - 6 p.m.	N/A	N/A	N/A
Mid-Peak	8 a.m. to 12 p.m. 6 p.m. to 11 p.m.	8 a.m. to 9 p.m.	N/A	N/A
Off-Peak	All other hours	All other hours	All other hours	All other hours
CPP Event Period	4 p.m. - 9 p.m.	4 p.m. - 9 p.m.	N/A	N/A

CPP Options: (e.g., Option E-CPP, Option ES-CPP, Option A-CPP)

CPP Event Energy Charge Periods: 4:00 p.m. to 9:00 p.m. summer and winter weekdays except holidays, only when a CPP Event is called.

CPP Non-Event Energy Credit Periods: Summer Season weekdays 4:00 p.m. to 9:00 p.m., when a CPP Event is not occurring.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

The Summer Season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The Winter Season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

(Continued)

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Schedule TOU-GS-1

TIME-OF-USE

GENERAL SERVICE

(Continued)

Sheet 12 (T)

SPECIAL CONDITIONS (Continued)

- | | | |
|----|--|-----|
| 2. | Voltage: Service will be supplied at one standard voltage. | (L) |
| 3. | Critical Peak Pricing: Critical Peak Pricing (CPP) is an event-based pricing option which provides bill credits in the Summer Season from 4:00 p.m. to 9:00 p.m. during CPP Non-Event Credit Periods and incremental bill charges for load served by SCE during CPP Event Charge Periods. No CPP credits are provided for exported generation, i.e., energy produced and exported by the Customer's Generating Facility during CPP Non-Event Credit Periods. | (T) |
| a. | CPP Events: SCE may, at its discretion, call a CPP Event any non-holiday weekday. CPP Events will be called based on any one of the following criteria: | (T) |
| | (1) California Independent System Operator (CAISO) Alert, | (T) |
| | (2) Forecasts of SCE system emergencies – may be declared at the generation, transmission, or distribution circuit level | (T) |
| | (3) Forecasts of extreme or unusual temperature conditions impacting system demand | (T) |
| | (4) Day-ahead load and/or price forecasts. | (T) |
| b. | Customers enrolled in a CPP Option under another Schedule who are moved to this Schedule due to a permanent change in operating conditions and a change in their Maximum Demand will be enrolled in Option E-CPP or Option A-CPP of this Schedule, as applicable, or may elect another applicable Option. | (L) |
| c. | Number of CPP Events: There will be 12 CPP Events per calendar year. | (N) |
| d. | Notification of a CPP Event: SCE will notify Customers of a CPP Event via SCE's notification system. Customers are responsible for providing SCE with contact information consisting of a telephone number, electronic mail address, and/or SMS text number for notification of Events. Customers are responsible for updating Customer contact information as necessary. SCE will begin to notify Customers no later than 3:00 p.m. the business day before a CPP Event. Customers are responsible for all charges incurred during a CPP Event, even if notice is not received. Customers who fail to provide the necessary contact information prior to CPP Events are responsible for all charges incurred during CPP Events. | (D) |
| | | (L) |

(Continued)

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Schedule TOU-GS-1
TIME-OF-USE
GENERAL SERVICE
(Continued)

Sheet 13

SPECIAL CONDITIONS (Continued)

3. Critical Peak Pricing: (Continued)

- e. Participation in other Programs: Only Bundled Service Customers shall be served (L)(T)
under CPP of this Schedule. Direct Access (DA), Community Aggregation (CA), and | |
Community Choice Aggregation (CCA) Service Customers are ineligible for service | (T)
under an Option with CPP of this Schedule. CPP Customers served under this |
Schedule are eligible for service under Net Energy Metering Schedules. CPP | (T)
Customers served under this Schedule are not eligible for service under Option D, |
Option B, and Option C of this Schedule. Customers served under Schedule S are not | (T)
eligible for service under Option CPP of this Schedule. (L)

Only Customers dually participating in CPP of this Schedule and another demand (L)(T)
response program prior to October 26, 2018 are grandfathered to continue the existing |
dual participation. All other Customers served under an Option with CPP of this | (T)
Schedule are not eligible to dually enroll in any demand response program offered by |
SCE or any third-party administered demand response program. (T)

For CPP Customers grandfathered to continue to dually participate with another |
demand response program, the sum of credits provided by the dual participating |
demand response program and CPP of this Schedule will be capped, if applicable. The | (T)
capped credit amount, also known as the Maximum Available Credit, is listed in the |
applicable CPP Option of this Schedule. These grandfathered Customers are capped at | (T)
the megawatt level as of December 10, 2018. (L)

- f. Bill Protection: The purpose of Bill Protection is to ensure that a Customer participating (T)
on CPP is billed an amount no greater than what the Customer would otherwise be |
billed under the applicable Options without CPP (e.g., Option E, Option LG, Option ES (N)
or Option A of this Schedule), up to the first 12 months of service on CPP. |

- (1) A Customer participating on CPP will receive a one-time Bill Protection credit |
for the positive sum, if any, in total CPP Event Energy Charges and total |
Summer CPP Non-Event Energy Credits as calculated under the applicable |
CPP Option, and as measured over a period of up to 12 months from the date |
the Customer is defaulted to or elects an Option with CPP. |

(N)

(D)

(Continued)

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Schedule TOU-GS-1
TIME-OF-USE
GENERAL SERVICE
(Continued)

Sheet 14 (T)

SPECIAL CONDITIONS (Continued)

4. Three-Phase Service: Where SCE provides three-phase service, the billing will be increased by the amount shown in the RATES section, above. (L)
5. Voltage Discount: Bundled Service, CCA Service, and Direct Access Customers will have the Distribution rate component of the applicable Delivery Service charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section above. In addition, Bundled Service Customers will have the Utility Generating (UG) rate component of the applicable Generation charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section.
6. Temporary Discontinuance of Service: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any Customer prior to resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued. (T)
(L)
7. Maximum Demand: The Maximum Demand shall be established for all applicable TOU Periods. The Maximum Demand for each TOU Period shall be the measured maximum average kilowatts (kW) input indicated or recorded by instruments, such as SCE metering, during any 15-minute metered interval, but where applicable, not less than the diversified resistance welder load computed in accordance with the section designated Welder Service in Rule 2. Where the demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used. (T)
(T)
8. Billing Demand: The Billing Demand shall be the kW of Maximum Demand determined to the nearest kW. When applicable, the Time-Related Demand (TRD) component shall be for the kW of Maximum Demand recorded (or established for) each of the TOU Periods, as applicable according to the Customers Option. The Facilities Related Demand (FRD) component shall be for the kW of Maximum Demand recorded during (or established for) the monthly billing period. However, when SCE determines the Customer's meter will record little or no energy use for extended periods of time or when the Customer's meter has not recorded a Maximum Demand in the preceding eleven months, the Facilities Related Component of the Demand Charge may be established at 50 percent of the Customer's connected load. (T)
(T)
(T)
(T)

(Continued)

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Schedule TOU-GS-1
TIME-OF-USE
GENERAL SERVICE
(Continued)

Sheet 15 (T)

SPECIAL CONDITIONS (Continued)

9. Customer-Owned Electrical Generating Facilities:

- a. Where Customer-owned electrical Generating Facilities are used to meet a part or all of the Customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such Generating Facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation. (T)
- b. Customer-owned electrical Generating Facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the Customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval of SCE, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Agreement is required for this type of service. (T)
- c. For Customers of record on Schedule GS-1-PG as of April 30, 1996, who were subsequently transferred by SCE to an applicable Commercial rate schedule, who have a valid Qualifying Facilities (QF) contract with SCE, and who are not eligible for service under Schedule NEM, Net Energy Metering, or its successor, Schedule NEM-ST, the Energy Charges for such parallel generation Customers shall be determined using kWh of Net Energy as defined and set forth below: (T)
 - (1) Net Energy: Net Energy is E_s minus E_f , where E_s is energy supplied by SCE, and E_f is energy generated by the Customer and fed back into SCE's system at such times as Customer generation exceeds Customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Customer Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, E_s and E_f , shall be separately recorded unless SCE and Customer agree that energy fed back, E_f , is negligible or zero, and so specify by waiver in the generation interconnection agreement. (T)
 - (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E_f exceeds the cumulative value of E_s during an entire billing period and is the amount by which the energy generated by the Customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing. (T)

(Continued)

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Schedule TOU-GS-1
TIME-OF-USE
GENERAL SERVICE
(Continued)

Sheet 16

SPECIAL CONDITIONS (Continued)

9. Customer-Owned Electrical Generating Facilities: (Continued)

c. (Continued)

(3) Billing: Payment by SCE to the Customer for Net Energy transmitted shall be included as a component of the Customer's bill for service rendered under this tariff.

(4) Standby: Exempt from the charges of Schedule S.

10. California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 28.9 percent discount off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE Customers are exempt from paying the CARE Surcharge of \$0.00569 per kWh and the Department of Water Resource Board Charge of \$0.00580 per kWh. The 28.9 percent discount in addition to these exemptions results in an average effective CARE discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible Customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3. (I)

11. Food Bank Discount: Customers who meet the definition of an Eligible Food Bank as defined in Form 14-984, Declaration of Eligibility for Food Bank Discount, qualify for a 20 percent discount off their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible Food Bank Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. An eligibility declaration, Form 14-984, Declaration of Eligibility for Food Bank Discount, is required for service under this Special Condition. Eligible Customers shall have the Food Bank Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's declaration of eligibility by SCE.

(Continued)

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Schedule TOU-GS-1
TIME-OF-USE
GENERAL SERVICE
(Continued)

Sheet 17 (T)

SPECIAL CONDITIONS (Continued)

12. Billing Calculation: A Customer's bill is calculated according to the rates and conditions above. (T)

The charges listed in the Rates section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], etc.).

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the Customer's total kWhs. (T) (T) (T)

- a. Bundled Service Customers receive Delivery Service and Generation service from SCE. (T)
The Customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules. (T)

- b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The Customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules. (T) (T)

- c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The Customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules. (T) (T)

(Continued)

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Schedule TOU-GS-1
TIME-OF-USE
GENERAL SERVICE
(Continued)

Sheet 18 (T)

SPECIAL CONDITIONS (Continued)

13. Small Business Customer California Climate Credit: For purposes of receiving the California Climate Credit from the State of California, non-residential Customers receiving service on a General Service or Agricultural Pumping rate schedule with an electric Billing Demand that does not exceed 20 kW in more than three months within the previous twelve-month period are designated as Small Business Customers and are eligible to receive the California Climate Credit shown in the Rates section above. The credit is applied monthly, per billing period, on a \$/kWh basis. For Customers that lack twelve months of billing data, eligibility is based on the Customer's rate schedule and the number of times the Customer has exceeded 20 kW. Customers who meet the eligibility criteria for Small Business Customers but who are designated as Emissions-Intensive and Trade-Exposed (EITE) are not considered Small Business Customers under this Special Condition and are not eligible to receive the California Climate Credit. Customers receiving generation services from the City of Cerritos, the City of Corona and the Eastside Power Authority are not eligible to receive the California Climate Credit. (T)
14. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission Customers) Included in Rotating Outages. (T)
- Sub-transmission Customers, except for those Customers exempt from rotating outages, are to be included in controlled, rotating outages when required by the California Independent System Operator (CAISO). To the extent feasible, SCE will coordinate rotating outages applicable to Sub-transmission Customers who are fossil fuel producers and pipeline operators and users to minimize disruption to public health and safety. SCE shall not include a Sub-transmission Customer in an applicable rotating outage group if the Customer's inclusion would jeopardize electric system integrity. Sub-transmission Customers who are not exempt from rotating outages, and seek such exemption, may submit an Optional Binding Mandatory Curtailment (OBMC) Plan to SCE in accordance with Schedule OBMC. If SCE approves a Customer's OBMC Plan, the Customer will become exempt from rotating outages and will be subject to the terms and conditions of Schedule OBMC and its associated contract. (T)
- Non-exempt Sub-transmission Customers shall be required to drop their entire electrical load during applicable rotating outages by either (1) implementing the load reduction on their own initiative, in accordance with subsection a, below; or (2) having SCE implement the load reduction through remote-controlled load drop equipment (control equipment) in accordance with subsection b, below. A Sub-transmission Customer shall normally be subject to the provisions of subsection a. If SCE approves a Customer's request to have SCE implement the load reduction or if the Customer does not comply with prior required load reductions, as specified in subsection c, the Customer will be subject to the provisions of subsection b. (T)

(Continued)

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Schedule TOU-GS-1
TIME-OF-USE
GENERAL SERVICE
(Continued)

Sheet 19 (T)

SPECIAL CONDITIONS (Continued)

14. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission Customers) Included in Rotating Outages. (Continued) (T)
- a. Customer-Implemented Load Reduction.
- (1) Notification of Required Load Reduction. At the direction of the CAISO or when SCE otherwise determines there is a need for Rotating Outage, SCE shall notify each Sub-transmission Customers in an affected rotating outage group to drop its their entire load. Within 30 minutes of such notification, the Customer must drop its entire load. The Customer shall not return the dropped load to service until 90 minutes after SCE sent the notification to the Customer to drop its load, unless SCE notifies the Customer that it may return its load to service prior to the expiration of the 90 minutes. (T)
- (2) Method of Notification. The method in which SCE will notify Sub-transmission Customers, who are required to implement their own load reduction, includes email, phone, and/or text message. The Customer is responsible for providing SCE their designated contact(s) information and preferred method for notifications. Customers must ensure the notification delivery method is functional at all times and are responsible for their charges incurred with the notification delivery service. Failure to provide at least one functional notification contact may result in Excess Energy Charges. When SCE sends the notification to the designated contact(s) the Customer is responsible for dropping its entire load in accordance with subsection a. above. (T)
- (3) Excess Energy Charges. If a Sub-transmission Customer fails to drop its entire load within 30 minutes of notification by SCE, and/or fails to maintain the entire load drop until 90 minutes after the time notification was sent to the Customer, unless SCE otherwise notified the Customer that it may return its load to service earlier in accordance with subsection a. above, SCE shall assess Excess Energy Charges of \$6 per kWh for all kWh usage in excess of the Authorized Residual Ancillary Load. Such charges will be based on the total kWh usage during the applicable rotating outage penalty period, less the product of Authorized Residual Ancillary Load in kW and the applicable rotating outage penalty period in hours. Excess Energy Charges will be determined and applied by SCE subsequent to the Sub-transmission Customer's regularly scheduled meter read date following the applicable rotating outage. (T)

(Continued)

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Schedule TOU-GS-1
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GENERAL SERVICE
(Continued)

Sheet 20 (T)

SPECIAL CONDITIONS (Continued)

14. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission Customers) Included in Rotating Outages. (Continued) (T)
(T)

a. Customer-Implemented Load Reduction. (Continued)

- (4) Authorized Residual Ancillary Load. Authorized Residual Ancillary Load is load that is deemed to be equivalent to five percent of the Sub-transmission Customer's prior billing month's recorded Maximum Demand. This minimum load level is used as a proxy to allow for no-load transformer losses and/or load attributed to minimum grid parallel operation for generators connected under Rule 21. (T)

b. SCE-Implemented Load Reduction.

Non-exempt Sub-transmission Customers may request, in writing, to have SCE drop the Customer's entire load during all applicable rotating outages using SCE's remote-controlled load drop equipment (control equipment). If SCE agrees to such arrangement, SCE will implement the load drop by using one of the following methods: (T)
(T)

- (1) Control Equipment Installed. For a Sub-transmission Customer whose load can be dropped by SCE's existing control equipment, SCE will implement the load drop during a rotating outage applicable to the Customer. The Customer will not be subject to the Notification and Excess Energy Charge provisions set forth in subsection a, above. (T)
(T)
- (2) Control Equipment Pending Installation. For a Sub-transmission Customer whose load cannot be dropped by SCE's existing control equipment, the Customer must request the installation of such equipment at the Customer's expense in accordance with SCE's Rule 2, Section H, Added Facilities. Pending the installation of the control equipment, the Customer will be responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy Charge provisions. (T)
(T)

(Continued)

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Schedule TOU-GS-1
TIME-OF-USE
GENERAL SERVICE
(Continued)

Sheet 21 (T)

SPECIAL CONDITIONS (Continued)

14. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission Customers) Included in Rotating Outages. (Continued) (T)
- c. Non-compliance: A non-exempt Sub-transmission Customer subject to subsection a, above, who fails to drop load during three rotating outages in a three year period to a demand level of 20% or less of the Customer's prior billing month's recorded Maximum Demand averaged over the applicable rotating outage period, is not in compliance with this tariff. The three year period shall commence with the first failure to drop load as specified in this subsection. A Customer not in compliance with this condition will be placed at the top of the Sub-transmission Customer rotating outage group list and will be expected to comply with subsequent applicable rotating outages. In addition, the Customer must select one of the two options below within fifteen days after receiving written notice of non-compliance from SCE. A Customer failing to make a selection within the specified time frame will be subject to subsection c. (2) below. (T)
- (1) Subject to Schedule OBMC: The Customer shall submit an OBMC Plan, in accordance with Schedule OBMC, within 30 calendar days of receiving written notice of non-compliance from SCE. Pending the submittal of the OBMC Plan by the Customer and pending the review and acceptance of the OBMC Plan by SCE, the Customer will remain responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy charge provisions. If the Customer fails to submit an OBMC Plan within 30 days of receiving notice of non-compliance from SCE, or if the Customer's OBMC Plan is not approved by SCE, or if the Customer fails to meet the requirements of Schedule OBMC once the OBMC Plan is approved, the Customer shall be subject subsection c. (2), below. (T)
- (2) Installation of Control Equipment. The Customer shall be subject to the installation of control equipment at the Customer's expense in accordance with SCE's Rule 2, Section H, Added Facilities, if such equipment is not currently installed. If such switching capability is installed, SCE will drop the Customer's load for all applicable subsequent rotating outages in accordance with the provisions of subsection b, above. Pending the installation of control equipment, the Customer will remain responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy Charge provisions. (T)

(Continued)

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Schedule TOU-GS-1
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GENERAL SERVICE
(Continued)

Sheet 22 (T)

SPECIAL CONDITIONS (Continued)

14. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission Customers) Included in Rotating Outages. (Continued) (T)
(T)

d. Net-Generators

Sub-transmission Customers who are also net-generators are normally exempt from rotating outages, but they must be net suppliers of power to the grid during all rotating outages. For the purpose of this Special Condition, a net-generator is an SCE Customer who operates an electric Generating Facility as part of its industrial or commercial process, and the Generating Facility normally produces more electrical power than is consumed in the industrial or commercial process, with the excess power supplied to the grid. Sub-transmission Customers whose primary business purpose is to generate power are not included in this Special Condition. (T)
(T)
(T)
(T)

- (1) Notification of Rotating Outages. SCE will notify sub-transmission Customers who are net-generators of all rotating outages applicable to Customers within SCE's service territory. Within 30 minutes of notification, the Customer must ensure it is a net supplier of power to the grid throughout the entire rotating outage period. Failure to do so will result in the Customer losing its exemption from rotating outages, and the Customer will be subject to Excess Energy Charges, as provided below. (T)
(T)
(T)

- (2) Excess Energy Charges. Net generators who are not net suppliers to the grid during each rotating outage period will be subject to Excess Energy Charges of \$6 per kWh for all kWh usage in excess of the Authorized Residual Ancillary Load. Such charges will be based on the total kWh usage during a rotating outage penalty period, less the product of Authorized Residual Ancillary Load in kW and the applicable rotating outage period hours. Excess Energy Charges will be determined and applied by SCE subsequent to the Customer's regularly scheduled meter read date following the applicable rotating outage. Excess Energy Charges shall not apply during periods of verifiable scheduled generator maintenance or if the Customer's generator suffers a verifiable forced outage. The scheduled maintenance must be approved in advance by either the CAISO or SCE, but approval may not be unreasonably withheld. (T)
(T)

15. TOU Period Grandfathering: Pursuant to D.17-01-006 and D.17-10-018, behind-the-meter BTM solar Customers who meet the eligibility criteria described below are eligible to continue receiving service on a TOU Option with Legacy TOU Periods for the Duration outlined below. (T)
|
(T)

(Continued)

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Schedule TOU-GS-1
TIME-OF-USE
GENERAL SERVICE
(Continued)

Sheet 23

SPECIAL CONDITIONS (Continued)

15. TOU Period Grandfathering: (Continued) (T)
- a. Customer Eligibility:
- (1) Customers, excluding public agencies (as defined below), must have submitted their initial solar Generating Facility interconnection application by January 31, 2017. (T) (T)
- (2) Customers meeting the definition of a public agency must have submitted their initial solar Generating Facility interconnection application by December 31, 2017. For the purposes of this Special Condition only, public agencies are defined as public or private schools, colleges and universities; federal, state, county and city government agencies; municipal utilities; public water and/or sanitation agencies; and joint powers authorities. (T) (T)
- b. System Eligibility:
- (1) This provision is only applicable to BTM solar Generating Facilities. (T)
- (2) The solar Generating Facility must have been designed to offset at least 15 percent of the Customer's current annual load, as determined by SCE. (T) (T)
- c. Duration:
- (1) Customers are permitted to be served on TOU Options with Legacy TOU Periods and be billed under the Legacy TOU Periods for a period of ten years from their solar Generating Facility's original permission to operate date. (T) (T)
- (2) In no event shall the duration of this TOU Period Grandfathering extend beyond July 31, 2027 (December 31, 2027 for schools) for any Customer served on this Schedule, regardless of whether the Customer has received the full ten years of TOU Period Grandfathering. Customers will be transitioned to Options with current TOU Periods at the start of their next billing period that occurs immediately on or after October 1 (Annual Migration Date), as outlined in Advice 3582-E-A. (as approved in Resolution E-4946). (T) (T) (N) (N)
- (3) Customers who elect to change to Option D, Option D-CPP, Option E, Option ES, Option LG, or another applicable Rate Schedule with updated TOU Periods, will no longer be eligible to return to an Option with Legacy TOU Periods. (N) (N) (L)

(Continued)

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TIME-OF-USE
GENERAL SERVICE
(Continued)

Sheet 24 (T)

SPECIAL CONDITIONS (Continued)

15. TOU Period Grandfathering: (Continued) (T)

d. Attributes: (L)

The TOU Period Grandfathering described herein allows the Customer to maintain Legacy TOU Periods for the duration of their TOU Grandfathering Period. Other changes in rate design, including allocating marginal costs to TOU periods and setting specific rate levels, will be litigated in utility-specific rate proceedings. (L)

e. Legacy TOU Periods: Applicable time periods are defined as follows: (T)

TOU Period	Weekdays		Weekends and Holidays		(N)
	Summer	Winter	Summer	Winter	
On-Peak	12 p.m. - 6 p.m.	N/A	N/A	N/A	(N)
Mid-Peak	8 a.m. to 12 p.m. 6 p.m. to 11 p.m.	8 a.m. to 9 p.m.	N/A	N/A	
Off-Peak	All other hours	All other hours	All other hours	All other hours	

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday. (T)

The Summer Season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The Winter Season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

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