

Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 1

APPLICABILITY

Applicable to general service including lighting and power. Service on this Schedule is mandatory for all customers whose monthly maximum demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW in any three months during the preceding 12 months. However, the requirement to be served on this Schedule does not apply to (1) customers who elect service under any applicable schedules optional hereto, and (2) service for certain accounts that are described in Special Condition 12. Any customer served on this Schedule whose monthly maximum demand has registered 500 kW or less for 12 consecutive months is ineligible for service under this Schedule (See Special Condition 10). Service under this Schedule is subject to meter availability. Effective with the date of ineligibility, such customer's accounts shall be transferred to Schedule TOU-GS-3.

This Schedule contains six rate structures; Option D-Critical Peak Pricing (CPP), Option D, Option E, and TOU Period Grandfathering Options, Option B, Option B-CPP and Option R.

Pursuant to California Public Utilities Commission (CPUC) Decisions (D.) 18-07-006 and D.18-11-027, Customers served under this Schedule prior to March 1, 2019 who are not eligible for TOU Period Grandfathering will be placed on an applicable Option with updated TOU Periods on their next scheduled billing date following March 1, 2019, as follows:

- a. Option CPP Customers will be transitioned to Option D-CPP;
- b. Option B Customers will be transitioned to Option D; or Option D-CPP as detailed below;
- c. Option A Customers will be transitioned to Option E; or,
- d. Option R Customers will be transitioned to Option E.

Customers may elect another Option for which they are eligible.

Option D-CPP

Option D-CPP is the default Option for this Schedule. Effective with the Customer's next scheduled billing date immediately on or after March 1, 2019, Bundled Service Customers who have at least 24 months of experience on a TOU Option, who were served on Option B will be defaulted to Option D-CPP. Customers who lack 24 months of TOU experience will be defaulted to Option D. However, Customers may elect another Option for which they are eligible.

Except as detailed below, Bundled Service Customers taking service on Option D, with 24 months of TOU experience by August 1 of each year, will be eligible for CPP default once per year during the Annual CPP Default Window. The Annual CPP Default Window will occur each October beginning in 2020.

Customers are not eligible for default to Option D-CPP if they:

- a. have previously been on CPP;
- b. have elected to opt-out of Option D-CPP;
- c. are not taking service on Option D;
- d. are taking service under Direct Access, Community Aggregation, or Community Choice Aggregation service; or
- e. are taking service under a Demand Response Schedule (e.g., GS-APS-E, the Day-of Option of CBP, TOU-BIP, or a third party administered demand response program, etc.)

(Continued)

(To be inserted by utility)

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|----------|-----------|
| Advice | 3957-E-A |
| Decision | 18-07-006 |
| | 18-11-027 |

1C14

Issued by
R.O. Nichols
President

(To be inserted by Cal. PUC)

| | |
|------------|--------------|
| Date Filed | Mar 22, 2019 |
| Effective | Mar 1, 2019 |
| Resolution | |

Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 2

(Continued)

APPLICABILITY (Continued)

Option D-CPP (Continued)

For Customers who are either defaulted or elect D-CPP, one-time Bill Protection, as further defined in Special Condition 6.f., will be provided for up to the first 12 months of participation on a CPP Option.

Pursuant to Decision 18-11-029, except for the Customers grandfathered to continue the existing dual participation in accordance with Special Condition 6.e., all Customers served under CPP are not eligible to enroll in any other demand response program offered by SCE or any third-party administered demand response program.

Option E

(1) Option E of this Schedule is available to Customers with qualifying technologies, as follows:

Customers who participate in (a) Permanent Load Shifting (PLS), (b) Cold Ironing pollution mitigation programs or (c) the charging of zero emissions electric transportation intended for the transport of people or goods. There is no participation cap for Customers qualifying for Option E based on having one or more of these eligible technologies.

PLS is defined as moving electrical energy usage from SCE's on-peak period to another time period on an ongoing (permanent) basis. Examples of PLS technologies include thermal energy storage, solar batteries, pumped storage of water, or any other technology as determined by SCE. The application of PLS involves the installation of load shifting equipment to permanently shift a prescribed amount of electrical demand away from the on-peak period. Eligible systems must account for at least 15 percent of the Customer's annual peak demand, as recorded over the previous 12 months. For Customers without 12-months of demand data, SCE will determine the annual peak demand once SCE has verified the customer has equipment installed reflecting the anticipated annual peak demand.

Cold-Ironing refers to pollution mitigation programs that reduce emissions of nitrogen oxides (NO_x), sulfur oxides (SO_x), particulate matter (PM), carbon monoxide, or hydrocarbons by replacing electricity generated on-board mobile sources with electricity supplied through SCE's distribution grid, where the on-board electricity generation is produced by fossil fueled internal combustion engines that supply power for general use such as lighting, cooling, and machinery. Eligible Cold-Ironing applications include vessels hoteling at the Port of Long Beach and the Port of Hueneme, and long-haul trucks hoteling at truck stops. Eligibility for Cold-Ironing shall be in accordance with SCE's Rule 18. If a Customer's conditions change, such that the Customer is no longer eligible for this rate option, the Customer will be removed from this option and placed on another applicable rate.

Charging of zero emissions electric transportation refers to the use of electricity from SCE's distribution grid by transit operators or other commercial accounts to power zero emission electric vehicles for where fossil fueled internal combustion engines might otherwise be used. Electricity provided to the service account eligible under Option E must be used exclusively for the purposes of charging of zero emissions electric transportation of people or goods.

(Continued)

(To be inserted by utility)

Advice 3957-E-A
Decision 18-07-006
2C14 18-11-027

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Resolution _____

Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 3

(Continued)

APPLICABILITY (Continued)Option E (Continued)

(2) Option E is also available to Customers who meet the following criteria:

- (a) Install, own, or operate solar, wind, fuel cells, or other eligible onsite Renewable Distributed Generation Technologies as defined by the California Solar Initiative (CSI) or the Self-Generation Incentive Program (SGIP), including paired storage systems. A customer with an SGIP-eligible generation technology is eligible for Option E provided the SGIP-eligible generation technology is renewably powered. All eligible systems qualifying under this sub-provision must have a net renewable generating capacity equal to or greater than 15 percent of the customer's annual peak demand, as recorded over the previous 12 months. For customers without 12 months of demand data, SCE will determine the annual peak demand once the customer has three months of demand data and SCE has verified the customer has equipment installed reflecting the anticipated annual peak demand. For generating systems that have received incentives through either CSI or the SGIP, the renewable generating capacity shall be the net generator output value, net of inverter losses, established in the customer's Generating Facility Interconnection Agreement required in Rule 21. All other applicants must provide net generator output values, net of inverter losses based on the methodology for establishing such values described in the CSI or if applicable the SGIP handbooks; or,
- (b) Install a standalone BTM energy storage system. All eligible systems qualifying under this sub-provision must have a minimum discharge capacity equal to or greater than 20 percent of the Customer's annual peak demand, as recorded over the previous 12 months; and,
- (c) Have an annual peak demand not exceeding 5 MW.

Participation under this sub-provision of Option E is limited to a participation cap of 250 MW. For all Customers qualifying under this sub-provision, capacity counted towards the 250 MW cap is based on the eligible system's AC nameplate rating. For paired storage systems (e.g., a system that includes solar PV and a storage device), the larger of either the AC solar capacity or the discharge capacity of the storage device is counted towards the 250 MW cap, but not both. Customers served under this sub-provision are exempt from Standby service.

Customers served under Option E whose monthly Maximum Demand has registered 500 kW or below for 12 consecutive months as a result of operating the eligible system will remain eligible to be served under Option E of this Schedule.

Grandfathered Options

Pursuant to CPUC Decisions (D.)17-01-006 and D.17-10-018, solar Customers meeting the eligibility criteria outlined in Special Condition 21 below are eligible to continue receiving service on a TOU Option with Legacy TOU Periods as described below:

- a. Option A (Generating Account's) Customers will be transitioned to the grandfathered Option R;
b. Option A (Benefitting Account's) Customers will be transitioned to the grandfathered Option B;
c. Option B Customers will be transitioned to the grandfathered Option B; or
d. Option R Customers will be transitioned to the grandfathered Option R.

(Continued)

(To be inserted by utility)

Advice 3957-E-ADecision 18-07-0063C14 18-11-027Issued by
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Resolution _____



Southern California Edison
Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 67132-E
Cancelling Revised Cal. PUC Sheet No. 66271-E
66272-E, 66273-E

Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 4

(Continued)

Grandfathered Options (Continued)

However, Customers may elect a Change of Rate Schedule between grandfathered Options, as applicable, in accordance with Rule 12 D.

TERRITORY

Within the entire territory served.

RATES

The rates below apply to all Customers receiving service under this Schedule. The following rates are set forth for service metered and delivered at secondary, primary, and sub-transmission voltages. In addition, the Customer will be charged the applicable rates under Option D-CPP, Option D, Option E, Option B-CPP, Option B, Option R, and Option A as listed below. CPP Event Charges will apply to all energy usage (kWh) during CPP Events and CPP Non-Event Credits will apply as a reduction to Demand (kW) on CPP Non-Event days during Summer Season weekdays, 4:00 p.m. to 9:00 p.m. as described in Special Conditions 1 and 3, below.

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(D)

(D)

(Continued)

(To be inserted by utility)

Advice 4006-E
Decision _____

4C16

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**Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE**

Sheet 5

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

| | Delivery Service | | | | | | | | Generation ⁹ | |
|---|--------------------|---------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-------------------------|---------------------|
| | Trans ¹ | Distrb ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG* | DWREC ¹⁰ |
| Option D / Option D-CPP | | | | | | | | | | |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season - On-Peak | 0.00343 | 0.00651 (I) | 0.00853 | (0.00050) | 0.01070 (I) | 0.00580 | 0.00130 (I) | 0.03577 (I) | 0.08258 | (0.00007) |
| Mid-Peak | 0.00343 | 0.00651 (I) | 0.00853 | (0.00050) | 0.01070 (I) | 0.00580 | 0.00130 (I) | 0.03577 (I) | 0.07427 | (0.00007) |
| Off-Peak | 0.00343 | 0.00651 (I) | 0.00853 | (0.00050) | 0.01070 (I) | 0.00580 | 0.00130 (I) | 0.03577 (I) | 0.04728 | (0.00007) |
| Winter Season | | | | | | | | | | |
| Mid-Peak | 0.00343 | 0.00651 (I) | 0.00853 | (0.00050) | 0.01070 (I) | 0.00580 | 0.00130 (I) | 0.03577 (I) | 0.06209 | (0.00007) |
| Off-Peak | 0.00343 | 0.00651 (I) | 0.00853 | (0.00050) | 0.01070 (I) | 0.00580 | 0.00130 (I) | 0.03577 (I) | 0.05213 | (0.00007) |
| Super-Off-Peak | 0.00343 | 0.00651 (I) | 0.00853 | (0.00050) | 0.01070 (I) | 0.00580 | 0.00130 (I) | 0.03577 (I) | 0.03344 | (0.00007) |
| Customer Charge - \$/Meter/Month | | 521.25 (I) | | | | | | 521.25 (I) | | |
| Demand Charge - \$/kW of Billing Demand/Meter/Month | | | | | | | | | | |
| Facilities Related | 3.96 | 9.41 (I) | | | | | | 13.37 (I) | | |
| Time Related | | | | | | | | | | |
| Summer Season - On-Peak | | 11.04 (I) | | | | | | 11.04 (I) | 22.85 | |
| Winter Season - Weekdays (4-9 pm) | | 3.71 (I) | | | | | | 3.71 (I) | 4.46 | |
| Power Factor Adjustment - \$/kVAR | | 0.60 | | | | | | 0.60 | | |
| Option D-CPP | | | | | | | | | | |
| CPP Event Energy Charge - \$/kWh | | | | | | | | | 0.80000 | |
| Summer CPP Non-Event Credit | | | | | | | | | | |
| On-Peak Demand Credit - \$/kW | | | | | | | | | (8.22) | |
| Maximum Available Credit - \$/kW** | | | | | | | | | | |
| Summer Weekdays (4-9pm) | | | | | | | | | (22.85) | |

* The ongoing Competition Transition Charge (CTC) of \$0.00065 per kWh is recovered in the UG component of Generation.

** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.

2 Distrb² = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056. (T)

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E. (T)

8 Total = Total Delivery Service rates are applicable to Bundled Service.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4301-E
 Decision 20-04-013; 20-09-024;
 20-09-005; 20-09-023

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Carla Peterman
 Senior Vice President

(To be inserted by Cal. PUC)

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Resolution

**Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE**

Sheet 6

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

| Option D / Option D-CPP | Delivery Service | | | | | | | | Generation ⁹ | |
|---|--------------------|-----------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-------------------------|---------------------|
| | Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG* | DWREC ¹⁰ |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season - On-Peak | 0.00343 | 0.00578 (I) | 0.00766 | (0.00050) | 0.01015 (I) | 0.00580 | 0.00130 (I) | 0.03362 (I) | 0.07779 | (0.00007) |
| Mid-Peak | 0.00343 | 0.00578 (I) | 0.00766 | (0.00050) | 0.01015 (I) | 0.00580 | 0.00130 (I) | 0.03362 (I) | 0.06997 | (0.00007) |
| Off-Peak | 0.00343 | 0.00578 (I) | 0.00766 | (0.00050) | 0.01015 (I) | 0.00580 | 0.00130 (I) | 0.03362 (I) | 0.04467 | (0.00007) |
| Winter Season | | | | | | | | | | |
| Mid-Peak | 0.00343 | 0.00578 (I) | 0.00766 | (0.00050) | 0.01015 (I) | 0.00580 | 0.00130 (I) | 0.03362 (I) | 0.05868 | (0.00007) |
| Off-Peak | 0.00343 | 0.00578 (I) | 0.00766 | (0.00050) | 0.01015 (I) | 0.00580 | 0.00130 (I) | 0.03362 (I) | 0.04926 | (0.00007) |
| Super-Off-Peak | 0.00343 | 0.00578 (I) | 0.00766 | (0.00050) | 0.01015 (I) | 0.00580 | 0.00130 (I) | 0.03362 (I) | 0.03160 | (0.00007) |
| Customer Charge - \$/Meter/Month | | 277.40 (I) | | | | | | 277.40 (I) | | |
| Demand Charge - \$/kW of Billing Demand/Meter/Month | | | | | | | | | | |
| Facilities Related | 3.89 | 9.21 (I) | | | | | | 13.10 (I) | | |
| Time Related | | | | | | | | | | |
| Summer Season - On-Peak | | 10.44 (I) | | | | | | 10.44 (I) | 22.49 | |
| Winter Season - Weekdays (4-9 pm) | | 3.41 (I) | | | | | | 3.41 (I) | 4.75 | |
| Power Factor Adjustment - \$/kVAR | | 0.60 | | | | | | 0.60 | | |
| Option D-CPP | | | | | | | | | | |
| CPP Event Energy Charge - \$/kWh | | | | | | | | | 0.80000 | |
| Summer CPP Non-Event Credit | | | | | | | | | | |
| On-Peak Demand Credit - \$/kW | | | | | | | | | (8.52) | |
| Maximum Available Credit - \$/kW** | | | | | | | | | | |
| Summer Weekdays (4-9pm) | | | | | | | | | (22.48) | |

* The ongoing Competition Transition Charge (CTC) of \$0.00063 per kWh is recovered in the UG component of Generation.

** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.

2 Distrb² = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056. (T)

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E. (T)

8 Total = Total Delivery Service rates are applicable to Bundled Service customers.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4301-E
 Decision 20-04-013; 20-09-024;
 20-09-005; 20-09-023

Issued by

Carla Peterman
 Senior Vice President

(To be inserted by Cal. PUC)

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Resolution

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 7

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

| | Delivery Service | | | | | | | Generation ⁹ | |
|---|--------------------|---------------------|-------------------|------------------|-------------------|--------------------|--------------------|-------------------------|---------------------|
| | Trans ¹ | Distrb ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | DWREC ¹⁰ |
| Option D / Option D-CPP | | | | | | | | | |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | |
| Summer Season - On-Peak | 0.00343 | 0.00107 | 0.00665 | (0.00050) | 0.00808 (I) | 0.00580 | 0.00130 (I) | 0.02583 (I) | 0.07285 (0.00007) |
| Mid-Peak | 0.00343 | 0.00107 | 0.00665 | (0.00050) | 0.00808 (I) | 0.00580 | 0.00130 (I) | 0.02583 (I) | 0.06563 (0.00007) |
| Off-Peak | 0.00343 | 0.00107 | 0.00665 | (0.00050) | 0.00808 (I) | 0.00580 | 0.00130 (I) | 0.02583 (I) | 0.04320 (0.00007) |
| Winter Season | | | | | | | | | |
| Mid-Peak | 0.00343 | 0.00107 | 0.00665 | (0.00050) | 0.00808 (I) | 0.00580 | 0.00130 (I) | 0.02583 (I) | 0.05679 (0.00007) |
| Off-Peak | 0.00343 | 0.00107 | 0.00665 | (0.00050) | 0.00808 (I) | 0.00580 | 0.00130 (I) | 0.02583 (I) | 0.04787 (0.00007) |
| Super-Off-Peak | 0.00343 | 0.00107 | 0.00665 | (0.00050) | 0.00808 (I) | 0.00580 | 0.00130 (I) | 0.02583 (I) | 0.03064 (0.00007) |
| Customer Charge - \$/Meter/Month | | 1,921.48 (I) | | | | | | 1,921.48 (I) | |
| Demand Charge - \$/kW of Billing Demand/Meter/Month | | | | | | | | | |
| Facilities Related | 3.85 | 2.09 (I) | | | | | | 5.94 (I) | |
| Time Related | | | | | | | | | |
| Summer Season - On-Peak | | 4.94 (I) | | | | | | 4.94 (I) | 22.19 |
| Winter Season - Weekdays (4-9 pm) | | 0.58 (I) | | | | | | 0.58 (I) | 5.52 |
| Power Factor Adjustment - \$/kVAR | | 0.54 | | | | | | 0.54 | |
| Voltage Discount, Demand, 220 kV - \$/kW | | | | | | | | | |
| Facilities Related | | (2.09) (I) | | | | | | (2.09) (I) | |
| Time-Related | | | | | | | | | |
| Summer On Peak and Winter Weekdays (4-9pm) Demand - \$/kW | | (2.05) (I) | | | | | | (2.05) (I) | (0.11) |
| Voltage Discount, Energy, 220 kV - \$/kWh | | 0.00000 | | | | | | 0.00000 | (0.00047) |
| Option D-CPP | | | | | | | | | |
| CPP Event Energy Charge - \$/kWh | | | | | | | | | 0.80000 |
| Summer CPP Non-Event Credit | | | | | | | | | |
| On-Peak Demand Credit - \$/kW | | | | | | | | | (8.44) |
| Maximum Available Credit - \$/kW** | | | | | | | | | |
| Summer Weekdays (4-9pm) | | | | | | | | | (22.19) |

* The ongoing Competition Transition Charge (CTC) of \$0.00060 per kWh is recovered in the UG component of Generation.

** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.

2 Distrb² = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056. (T)

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E. (T)

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) a customers.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4301-E
Decision 20-04-013; 20-09-024;
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Senior Vice President

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Resolution

**Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE**

Sheet 8

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

| Option E | Delivery Service | | | | | | | Generation ⁹ | |
|---|--------------------|---------------------|-------------------|------------------|-------------------|--------------------|--------------------|-------------------------|-------------------------|
| | Trans ¹ | Distrb ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG* DWREC ¹⁰ |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | |
| Summer Season - On-Peak | 0.00343 | 0.13123 (I) | 0.00853 | (0.00050) | 0.01070 (I) | 0.00580 | 0.00130 (I) | 0.16049 (I) | 0.32434 (0.00007) |
| Mid-Peak | 0.00343 | 0.07645 (I) | 0.00853 | (0.00050) | 0.01070 (I) | 0.00580 | 0.00130 (I) | 0.10571 (I) | 0.07434 (0.00007) |
| Off-Peak | 0.00343 | 0.03983 (I) | 0.00853 | (0.00050) | 0.01070 (I) | 0.00580 | 0.00130 (I) | 0.06909 (I) | 0.04735 (0.00007) |
| Winter Season - Mid-Peak | 0.00343 | 0.02703 (I) | 0.00853 | (0.00050) | 0.01070 (I) | 0.00580 | 0.00130 (I) | 0.05629 (I) | 0.09983 (0.00007) |
| Off-Peak | 0.00343 | 0.00941 (I) | 0.00853 | (0.00050) | 0.01070 (I) | 0.00580 | 0.00130 (I) | 0.03867 (I) | 0.05220 (0.00007) |
| Super-Off-Peak | 0.00343 | 0.01927 (I) | 0.00853 | (0.00050) | 0.01070 (I) | 0.00580 | 0.00130 (I) | 0.04853 (I) | 0.03351 (0.00007) |
| Customer Charge - \$/Meter/Month | | 521.25 (I) | | | | | | 521.25 (I) | |
| Demand Charge-\$/kW of Billing Demand/Meter/Month | | | | | | | | | |
| Facilities Related | 3.96 | 5.15 (I) | | | | | | 9.11 (I) | |
| Time Related | | | | | | | | | |
| Summer Season - On-Peak | | 0.00 | | | | | | 0.00 | 5.01 |
| Winter Season - Weekdays (4-9 pm) | | 0.00 | | | | | | 0.00 | 0.94 |
| Power Factor Adjustment - \$/kVAR | | 0.60 | | | | | | 0.60 | |

- * The ongoing Competition Transition Charge (CTC) of \$0.00065 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
 - 2 Distrb² = Distribution
 - 3 NSGC = New System Generation Charge
 - 4 NDC = Nuclear Decommissioning Charge
 - 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056. (T)
 - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E. (T)
 - 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 - 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 - 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

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Advice 4301-E
Decision 20-04-013; 20-09-024;
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Senior Vice President

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Resolution _____

**Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE**

Sheet 9

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

| Option E | Delivery Service | | | | | | | | Generation ⁹ | |
|---|--------------------|-----------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-------------------------|---------------------|
| | Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG [*] | DWREC ¹⁰ |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season - On-Peak | 0.00343 | 0.12033 (I) | 0.00766 | (0.00050) | 0.01015 (I) | 0.00580 | 0.00130 (I) | 0.14817 (I) | 0.31429 | (0.00007) |
| Mid-Peak | 0.00343 | 0.06216 (I) | 0.00766 | (0.00050) | 0.01015 (I) | 0.00580 | 0.00130 (I) | 0.09000 (I) | 0.07004 | (0.00007) |
| Off-Peak | 0.00343 | 0.03455 (I) | 0.00766 | (0.00050) | 0.01015 (I) | 0.00580 | 0.00130 (I) | 0.06239 (I) | 0.04474 | (0.00007) |
| Winter Season - Mid-Peak | 0.00343 | 0.02356 (I) | 0.00766 | (0.00050) | 0.01015 (I) | 0.00580 | 0.00130 (I) | 0.05140 (I) | 0.09446 | (0.00007) |
| Off-Peak | 0.00343 | 0.00802 (I) | 0.00766 | (0.00050) | 0.01015 (I) | 0.00580 | 0.00130 (I) | 0.03586 (I) | 0.04933 | (0.00007) |
| Super-Off-Peak | 0.00343 | 0.01757 (I) | 0.00766 | (0.00050) | 0.01015 (I) | 0.00580 | 0.00130 (I) | 0.04541 (I) | 0.03167 | (0.00007) |
| Customer Charge - \$/Meter/Month | | 277.40 (I) | | | | | | 277.40 (I) | | |
| Demand Charge - \$/kW of Billing Demand/Meter/Month | | | | | | | | | | |
| Facilities Related | 3.89 | 4.97 (I) | | | | | | 8.86 (I) | | |
| Time Related | | | | | | | | | | |
| Summer Season - On-Peak | | 0.00 | | | | | | 0.00 | 4.17 | |
| Winter Season - Weekdays (4-9 pm) | | 0.00 | | | | | | 0.00 | 1.04 | |
| Power Factor Adjustment - \$/kVAR | | 0.60 | | | | | | 0.60 | | |

* The ongoing Competition Transition Charge (CTC) of \$0.00063 per kWh is recovered in the UG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056. (T)

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E. (T)

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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**Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE**

Sheet 10

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

| Option E | Delivery Service | | | | | | | | Generation ⁹ | |
|---|--------------------|-----------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-------------------------|---------------------|
| | Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG [*] | DWREC ¹⁰ |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season - On-Peak | 0.00343 | 0.05825 (I) | 0.00665 | (0.00050) | 0.00808 (I) | 0.00580 | 0.00130 (I) | 0.08301 (I) | 0.31680 | (0.00007) |
| Mid-Peak | 0.00343 | 0.02318 (I) | 0.00665 | (0.00050) | 0.00808 (I) | 0.00580 | 0.00130 (I) | 0.04794 (I) | 0.06570 | (0.00007) |
| Off-Peak | 0.00343 | 0.00692 (I) | 0.00665 | (0.00050) | 0.00808 (I) | 0.00580 | 0.00130 (I) | 0.03168 (I) | 0.04327 | (0.00007) |
| Winter Season - Mid Peak | 0.00343 | 0.00582 (I) | 0.00665 | (0.00050) | 0.00808 (I) | 0.00580 | 0.00130 (I) | 0.03058 (I) | 0.09908 | (0.00007) |
| Off-Peak | 0.00343 | 0.00116 (I) | 0.00665 | (0.00050) | 0.00808 (I) | 0.00580 | 0.00130 (I) | 0.02592 (I) | 0.04794 | (0.00007) |
| Super-Off-Peak | 0.00343 | 0.00184 (I) | 0.00665 | (0.00050) | 0.00808 (I) | 0.00580 | 0.00130 (I) | 0.02660 (I) | 0.03071 | (0.00007) |
| Customer Charge - \$/Meter/Month | | 1,921.48 (I) | | | | | | 1,921.48 (I) | | |
| Demand Charge - \$/kW of Billing Demand/Meter/Month | | | | | | | | | | |
| Facilities Related | 3.85 | 0.94 (I) | | | | | | 4.79 (I) | | |
| Time Related | | | | | | | | | | |
| Summer Season - On-Peak | | 0.00 | | | | | | 0.00 | 1.56 | |
| Winter Season - Weekdays (4-9 pm) | | 0.00 | | | | | | 0.00 | 0.33 | |
| Power Factor Adjustment - \$/kVAR | | 0.54 | | | | | | 0.54 | | |
| Voltage Discount, Demand 220 kV and above-\$/kW | | | | | | | | | | |
| Facilities Related | | (0.94) (I) | | | | | | (0.94) (I) | 0.00 | |
| Summer On Peak and Winter Weekdays (4-9pm) Demand - \$/kW | | 0.00 | | | | | | 0.00 | (0.01) | |
| Voltage Discount, Energy, 220 kV - \$/kWh | | (0.00578) (I) | | | | | | (0.00578) (I) | (0.00065) | |

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1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056. (T)

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Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 11

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

| Delivery Service | | | | | | | | | Generation ⁹ | |
|---|-----------------------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-------------|-------------------------|-------------------|
| Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG* | DWREC ¹⁰ | |
| Option B / Option B-CPP | | | | | | | | | | |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| | Summer Season - On-Peak | 0.00343 | 0.00116 | 0.00853 | (0.00050) | 0.01070 (I) | 0.00580 | 0.00130 (I) | 0.03042 (I) | 0.05847 (0.00007) |
| | Mid-Peak | 0.00343 | 0.00116 | 0.00853 | (0.00050) | 0.01070 (I) | 0.00580 | 0.00130 (I) | 0.03042 (I) | 0.05447 (0.00007) |
| | Off-Peak | 0.00343 | 0.00116 | 0.00853 | (0.00050) | 0.01070 (I) | 0.00580 | 0.00130 (I) | 0.03042 (I) | 0.05263 (0.00007) |
| | Winter Season | | | | | | | | | |
| | Mid-Peak | 0.00343 | 0.00116 | 0.00853 | (0.00050) | 0.01070 (I) | 0.00580 | 0.00130 (I) | 0.03042 (I) | 0.07245 (0.00007) |
| | Off-Peak | 0.00343 | 0.00116 | 0.00853 | (0.00050) | 0.01070 (I) | 0.00580 | 0.00130 (I) | 0.03042 (I) | 0.04501 (0.00007) |
| Customer Charge - \$/Meter/Month | | | 521.25 (I) | | | | | 521.25 (I) | | |
| Demand Charge - \$/kW of Billing Demand/Meter/Month | | | | | | | | | | |
| Facilities Related | | 3.96 | 17.15 (I) | | | | | 21.11 (I) | | |
| Time Related | | | | | | | | | | |
| | Summer Season - On-Peak | | 0.00 | | | | | 0.00 | 16.20 | |
| | Mid-Peak | | 0.00 | | | | | 0.00 | 5.22 | |
| | Winter Season - Weekdays (4-9 pm) | | 0.00 | | | | | 0.00 | 0.00 | |
| | Off-Peak | | 0.00 | | | | | 0.00 | 0.00 | |
| Power Factor Adjustment - \$/kVAR | | | 0.60 | | | | | 0.60 | | |
| Option B-CPP | | | | | | | | | | |
| CPP Event Energy Charge - \$/kWh | | | | | | | | | 0.80000 | |
| Summer CPP Non-Event Credit | | | | | | | | | | |
| On-Peak Demand Credit - \$/kW | | | | | | | | | (8.22) | |
| Maximum Available Credit - \$/kW** | | | | | | | | | | |
| Summer Weekdays (4-9pm) | | | | | | | | | (22.85) | |

- * The ongoing Competition Transition Charge (CTC) of \$0.00065 per kWh is recovered in the UG component of Generation.
- ** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- 2 Distrb² = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
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**Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE**

Sheet 12

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

| | Delivery Service | | | | | | | | Generation ⁹ | |
|---|--------------------|---------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-------------------------|---------------------|
| | Trans ¹ | Distrb ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG [*] | DWREC ¹⁰ |
| Option B / Option B-CPP | | | | | | | | | | |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season - On-Peak | 0.00343 | 0.00114 | 0.00766 | (0.00050) | 0.01015 (I) | 0.00580 | 0.00130 (I) | 0.02898 (I) | 0.05533 | (0.00007) |
| Mid-Peak | 0.00343 | 0.00114 | 0.00766 | (0.00050) | 0.01015 (I) | 0.00580 | 0.00130 (I) | 0.02898 (I) | 0.05132 | (0.00007) |
| Off-Peak | 0.00343 | 0.00114 | 0.00766 | (0.00050) | 0.01015 (I) | 0.00580 | 0.00130 (I) | 0.02898 (I) | 0.04981 | (0.00007) |
| Winter Season | | | | | | | | | | |
| Mid-Peak | 0.00343 | 0.00114 | 0.00766 | (0.00050) | 0.01015 (I) | 0.00580 | 0.00130 (I) | 0.02898 (I) | 0.07178 | (0.00007) |
| Off-Peak | 0.00343 | 0.00114 | 0.00766 | (0.00050) | 0.01015 (I) | 0.00580 | 0.00130 (I) | 0.02898 (I) | 0.04323 | (0.00007) |
| Customer Charge - \$/Meter/Month | | 277.40 (I) | | | | | | 277.40 (I) | | |
| Demand Charge - \$/kW of Billing Demand/Meter/Month | | | | | | | | | | |
| Facilities Related | 3.89 | 16.57 (I) | | | | | | 20.46 (I) | | |
| Time Related | | | | | | | | | | |
| Summer Season - On-Peak | | 0.00 | | | | | | 0.00 | 16.68 | |
| Mid-Peak | | 0.00 | | | | | | 0.00 | 5.21 | |
| Winter Season - Weekdays (4-9 pm) | | 0.00 | | | | | | 0.00 | 0.00 | |
| Off-Peak | | 0.00 | | | | | | 0.00 | 0.00 | |
| Power Factor Adjustment - \$/kVAR | | 0.60 | | | | | | 0.60 | | |
| Option B-CPP | | | | | | | | | | |
| CPP Event Energy Charge - \$/kWh | | | | | | | | | 0.80000 | |
| Summer CPP Non-Event Credit | | | | | | | | | | |
| On-Peak Demand Credit - \$/kW | | | | | | | | | (8.52) | |
| Maximum Available Credit - \$/kW** | | | | | | | | | | |
| Summer Weekdays (4-9pm) | | | | | | | | | (22.48) | |

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- ** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
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- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
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- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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**Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE**

Sheet 13

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

| | Delivery Service | | | | | | | | Generation ⁹ | |
|---|--------------------|---------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-------------------------|---------------------|
| | Trans ¹ | Distrb ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG [*] | DWREC ¹⁰ |
| Option B / Option B-CPP | | | | | | | | | | |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season - On-Peak | 0.00343 | 0.00107 | 0.00665 | (0.00050) | 0.00808 (I) | 0.00580 | 0.00130 (I) | 0.02583 (I) | 0.05296 | (0.00007) |
| Mid-Peak | 0.00343 | 0.00107 | 0.00665 | (0.00050) | 0.00808 (I) | 0.00580 | 0.00130 (I) | 0.02583 (I) | 0.04894 | (0.00007) |
| Off-Peak | 0.00343 | 0.00107 | 0.00665 | (0.00050) | 0.00808 (I) | 0.00580 | 0.00130 (I) | 0.02583 (I) | 0.04767 | (0.00007) |
| Winter Season | | | | | | | | | | |
| Mid-Peak | 0.00343 | 0.00107 | 0.00665 | (0.00050) | 0.00808 (I) | 0.00580 | 0.00130 (I) | 0.02583 (I) | 0.07174 | (0.00007) |
| Off-Peak | 0.00343 | 0.00107 | 0.00665 | (0.00050) | 0.00808 (I) | 0.00580 | 0.00130 (I) | 0.02583 (I) | 0.04228 | (0.00007) |
| Customer Charge - \$/Meter/Month | | 1,921.48 (I) | | | | | | 1,921.48 (I) | | |
| Demand Charge - \$/kW of Billing Demand/Meter/Month | | | | | | | | | | |
| Facilities Related | 3.85 | 4.03 (I) | | | | | | 7.88 (I) | | |
| Time Related | | | | | | | | | | |
| Summer Season - On-Peak | | 0.00 | | | | | | 0.00 | 16.45 | |
| Mid-Peak | | 0.00 | | | | | | 0.00 | 5.30 | |
| Winter Season - Weekdays (4-9 pm) | | 0.00 | | | | | | 0.00 | 0.00 | |
| Off-Peak | | 0.00 | | | | | | 0.00 | 0.00 | |
| Power Factor Adjustment - \$/kVAR | | 0.54 | | | | | | 0.54 | | |
| Voltage Discount, Demand, 220 kV - \$/kW | | | | | | | | | | |
| Facilities Related | | (4.03000) (I) | | | | | | (4.03000) (I) | | |
| Time-Related | | | | | | | | | | |
| Summer On and Mid Peak demand - \$/kW | | 0.00 | | | | | | 0.00 | (0.16) | |
| Voltage Discount, Energy, 220 kV - \$/kWh | | 0.00000 | | | | | | 0.00000 | (0.00047) | |
| Option B-CPP | | | | | | | | | | |
| CPP Event Energy Charge - \$/kWh | | | | | | | | | 0.80000 | |
| Summer CPP Non-Event Credit | | | | | | | | | | |
| On-Peak Demand Credit - \$/kW | | | | | | | | | (8.44) | |
| Maximum Available Credit - \$/kW** | | | | | | | | | | |
| Summer Weekdays (4-9pm) | | | | | | | | | (22.19) | |

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- 2 Distrb² = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056. (T)
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E. (T)
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4301-E
Decision 20-04-013; 20-09-024;
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**Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE**

Sheet 14

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

| | Delivery Service | | | | | | | | Generation ⁹ | |
|---|--------------------|---------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-------------------------|---------------------|
| | Trans ¹ | Distrb ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG [*] | DWREC ¹⁰ |
| Option R | | | | | | | | | | |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season - On-Peak | 0.00343 | 0.11029 (I) | 0.00853 | (0.00050) | 0.01070 (I) | 0.00580 | 0.00130 (I) | 0.13955 (I) | 0.23382 | (0.00007) |
| Mid-Peak | 0.00343 | 0.03781 (I) | 0.00853 | (0.00050) | 0.01070 (I) | 0.00580 | 0.00130 (I) | 0.06707 (I) | 0.09642 | (0.00007) |
| Off-Peak | 0.00343 | 0.01119 (I) | 0.00853 | (0.00050) | 0.01070 (I) | 0.00580 | 0.00130 (I) | 0.04045 (I) | 0.05263 | (0.00007) |
| Winter Season - Mid-Peak | 0.00343 | 0.01534 (I) | 0.00853 | (0.00050) | 0.01070 (I) | 0.00580 | 0.00130 (I) | 0.04460 (I) | 0.07245 | (0.00007) |
| Off-Peak | 0.00343 | 0.00478 (I) | 0.00853 | (0.00050) | 0.01070 (I) | 0.00580 | 0.00130 (I) | 0.03404 (I) | 0.04501 | (0.00007) |
| Customer Charge - \$/Meter/Month | | 521.25 (I) | | | | | | 521.25 (I) | | |
| Demand Charge-\$/kW of Billing Demand/Meter/Month | | | | | | | | | | |
| Facilities Related | 3.96 | 9.30 (I) | | | | | | 13.26 (I) | | |
| Power Factor Adjustment - \$/kVAR | | 0.60 | | | | | | 0.60 | | |

* The ongoing Competition Transition Charge (CTC) of \$0.00065 per kWh is recovered in the UG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.

2 Distrb² = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056. (T)

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E. (T)

8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 15

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

| Option R | Delivery Service | | | | | | | | Generation ⁹ | |
|---|--------------------|-----------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-------------------------|---------------------|
| | Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG* | DWREC ¹⁰ |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season - On-Peak | 0.00343 | 0.10503 (I) | 0.00766 | (0.00050) | 0.01015 (I) | 0.00580 | 0.00130 (I) | 0.13287 (I) | 0.23163 | (0.00007) |
| Mid-Peak | 0.00343 | 0.03399 (I) | 0.00766 | (0.00050) | 0.01015 (I) | 0.00580 | 0.00130 (I) | 0.06183 (I) | 0.09074 | (0.00007) |
| Off-Peak | 0.00343 | 0.00912 (I) | 0.00766 | (0.00050) | 0.01015 (I) | 0.00580 | 0.00130 (I) | 0.03696 (I) | 0.04981 | (0.00007) |
| Winter Season - Mid-Peak | 0.00343 | 0.01421 (I) | 0.00766 | (0.00050) | 0.01015 (I) | 0.00580 | 0.00130 (I) | 0.04205 (I) | 0.07178 | (0.00007) |
| Off-Peak | 0.00343 | 0.00400 (I) | 0.00766 | (0.00050) | 0.01015 (I) | 0.00580 | 0.00130 (I) | 0.03184 (I) | 0.04323 | (0.00007) |
| Customer Charge - \$/Meter/Month | | 277.40 (I) | | | | | | 277.40 (I) | | |
| Demand Charge - \$/kW of Billing Demand/Meter/Month | | | | | | | | | | |
| Facilities Related | 3.89 | 9.11 (I) | | | | | | 13.00 (I) | | |
| Power Factor Adjustment - \$/kVAR | | 0.60 | | | | | | 0.60 | | |

* The ongoing Competition Transition Charge (CTC) of \$0.00063 per kWh is recovered in the UG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.

2 Distrb² = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 16

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

Option R

Energy Charge - \$/kWh/Meter/Month

| | Delivery Service | | | | | | | Generation ⁹ | |
|--------------------------|--------------------|-----------------------|-------------------|------------------|-------------------|--------------------|--------------------|-------------------------|-------------------------|
| | Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG* DWREC ¹⁰ |
| Summer Season - On-Peak | 0.00343 | 0.04157 (I) | 0.00665 | (0.00050) | 0.00808 (I) | 0.00580 | 0.00130 (I) | 0.06633 (I) | 0.21633 (0.00007) |
| Mid-Peak | 0.00343 | 0.01365 (I) | 0.00665 | (0.00050) | 0.00808 (I) | 0.00580 | 0.00130 (I) | 0.03841 (I) | 0.08452 (0.00007) |
| Off-Peak | 0.00343 | 0.00382 (I) | 0.00665 | (0.00050) | 0.00808 (I) | 0.00580 | 0.00130 (I) | 0.02858 (I) | 0.04767 (0.00007) |
| Winter Season - Mid Peak | 0.00343 | 0.00589 (I) | 0.00665 | (0.00050) | 0.00808 (I) | 0.00580 | 0.00130 (I) | 0.03065 (I) | 0.07174 (0.00007) |
| Off-Peak | 0.00343 | 0.00199 (I) | 0.00665 | (0.00050) | 0.00808 (I) | 0.00580 | 0.00130 (I) | 0.02675 (I) | 0.04228 (0.00007) |

Customer Charge - \$/Meter/Month

1,921.48 (I) 1,921.48 (I)

Demand Charge - \$/kW of Billing Demand/Meter/Month

Facilities Related 3.85 0.94 (I) 4.79 (I)

Power Factor Adjustment - \$/kVAR

0.54 0.54

Voltage Discount, Demand 220 kV and above-\$/kWh

| | | | |
|--------------------|------------|------------|------|
| Facilities Related | (0.94) (I) | (0.94) (I) | 0.00 |
| Time-Related | 0.00 | 0.00 | 0.00 |

Voltage Discount, Energy, 220 kV - \$/kWh

(0.00585) (I) (0.00585) (I) (0.00066)

* The ongoing Competition Transition Charge (CTC) of \$0.00060 per kWh is recovered in the UG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(Continued)

(To be inserted by utility)

Advice 4301-E
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Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 16

(Continued)

(Continued)

(To be inserted by utility)

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| Advice | 4301-E |
| Decision | 20-04-013; 20-09-024; 20-09-005; 20-09-023 |

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| | |
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Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 17 (T)

(Continued)

SPECIAL CONDITIONS

1. Applicable rate time periods are defined as follows:

Option D, Option D-CPP, Option E

| TOU Period | Weekdays | | Weekends and Holidays | |
|------------------|-----------------|-----------------|-----------------------|-----------------|
| | Summer | Winter | Summer | Winter |
| On-Peak | 4 p.m. - 9 p.m. | N/A | N/A | N/A |
| Mid-Peak | N/A | 4 p.m. - 9 p.m. | 4 p.m. - 9 p.m. | 4 p.m. - 9 p.m. |
| Off-Peak | All other hours | 9 p.m. - 8 a.m. | All other hours | 9 p.m. - 8 a.m. |
| Super-Off-Peak | N/A | 8 a.m. - 4 p.m. | N/A | 8 a.m. - 4 p.m. |
| CPP Event Period | 4 p.m. - 9 p.m. | 4 p.m. - 9 p.m. | N/A | N/A |

Option B, Option B-CPP, Option R (Legacy TOU Periods)

| TOU Period | Weekdays | | Weekends and Holidays | |
|------------------|--|------------------|-----------------------|-----------------|
| | Summer | Winter | Summer | Winter |
| On-Peak | 12 p.m. - 6 p.m. | N/A | N/A | N/A |
| Mid-Peak | 8 a.m. to 12 p.m. 6 p.m. to 11 p.m. | 8 a.m. to 9 p.m. | N/A | N/A |
| Off-Peak | All other hours | All other hours | All other hours | All other hours |
| CPP Event Period | 4 p.m. - 9 p.m. | 4 p.m. - 9 p.m. | N/A | N/A |

CPP

CPP Event Energy Charge Periods: 4:00 p.m. to 9:00 p.m. summer and winter weekdays except holidays, only when a CPP Event is called.

CPP Non-Event Demand Credit Period: Summer Season weekdays, 4:00 p.m. to 9:00 p.m., when a CPP Event is not occurring.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

(Continued)

(To be inserted by utility)

Advice 4006-E

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Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 18 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

1. Applicable rate time periods are defined as follows: (Continued)

The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 and continue until 12:00 a.m. on June 1 of the following year.

See Special Condition 11 for Time Periods applicable to Qualifying Facilities.

2. Voltage: Service will be supplied at one standard voltage.
3. Maximum Demand: Maximum demand shall be established for all applicable TOU periods. The Maximum Demand for each TOU period shall be the measured maximum average kilowatt (kW) input indicated or recorded by instruments, such as SCE metering, during any 15-minute metered interval, but where applicable, not less than the diversified resistance welder load computed in accordance with the section designated Welder Service in Rule 2. Where the demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used.
4. Billing Demand: The Billing Demand shall be the kW of Maximum Demand, determined to the nearest kW. When applicable, the Time Related Demand (TRD) component shall be for the kW of Maximum Demand recorded during (or established for) each of the TOU Periods, as applicable according to the Customer's TOU Option. The Facilities Related Demand (FRD) component shall be for the kW of Maximum Demand recorded during (or established for) the monthly billing period. However, when SCE determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand in the preceding eleven months, the Facilities Related Component of the Demand Charge may be established at 50 percent of the customer's connected load. Separate Demand Charge(s) for each of the TOU Periods shall be established for each monthly billing period. The Demand Charge for each TOU period shall be based on the Maximum Demand for that time period occurring during the respective monthly billing period.
5. Power Factor Adjustment: The customer's bill will be increased each month for power factor by the amount shown in the Rates section above for service metered and delivered at the applicable voltage level, based on the per kilovar of maximum reactive demand imposed by SCE.

The maximum reactive demand shall be the highest measured maximum average kilovar demand indicated or recorded by metering during any 15 minute metered interval in the month. The kilovars shall be determined to the nearest unit. A device will be installed on each kilovar meter to prevent reverse operation of the meter.

Interconnection Customers who have entered into a FERC Large Generation Interconnection Agreement with SCE and who are otherwise obligated to comply with SCE's Voltage and VAR schedule that requires the Interconnection Customer to operate its facility in a manner that maintains system voltage within allowable limits, shall be exempt from the Power Factor Adjustment provided that the Interconnection Customer is in compliance with all valid SCE voltage orders.

An Interconnection Customer shall mean the entity that interconnects its generating facility with SCE's transmission system.

(Continued)

(To be inserted by utility)

Advice 4006-E

Decision _____

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Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 19 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

6. Critical Peak Pricing: Critical Peak Pricing (CPP) is an event-based pricing option which provides bill credits in the Summer Season from 4:00 p.m. to 9:00 p.m. during CPP Non-Event Credit Periods and incremental bill charges for load served by SCE during CPP Event Charge Periods. No CPP credits will be provided for exported generation, i.e., energy produced and exported by the customer's generating facility during CPP Non-Event Credit Periods.
- a. CPP Events: SCE may, at its discretion, call a CPP Event any non-holiday weekday. CPP Events will be called based on any one of the following criteria:
 - (1) California Independent System Operator (CAISO) Alert or Warning Notice,
 - (2) Forecasts of SCE system emergencies – may be declared at the generation, transmission, or distribution circuit level
 - (3) Forecasts of extreme or unusual temperature conditions impacting system demand
 - (4) Day-ahead load and/or price forecasts.
 - b. Number of CPP Events: There will be 12 CPP Events per calendar year.
 - c. Customers enrolled in a CPP Option under another Schedule who are moved to this Schedule due to a permanent change in operating conditions and have a change in their Maximum Demand will be enrolled in Option D-CPP or B-CPP of this Schedule, as applicable, or may elect another applicable Option.
 - d. Notification of a CPP Event: SCE will notify Customers of a CPP Event via SCE's notification system. Customers are responsible for providing SCE with contact information consisting of a telephone number, electronic mail address, and/or SMS text number for notification of Events. Customers are responsible for updating customer contact information as necessary. SCE will begin to notify customers no later than 3:00 p.m. the day before a CPP Event. Customers are responsible for all charges incurred during a CPP Event, even if notice is not received. Customers who fail to provide the necessary contact information prior to CPP Events are responsible for all charges incurred during CPP Events.
 - e. Participation in other Programs: Only Bundled Service Customers shall be served under the CPP of this Schedule. Direct Access, Community Aggregation and Community Choice Aggregation Service Customers are ineligible for CPP of this Schedule. CPP Customers served under this Schedule are eligible for service under Net Energy Metering Schedules. CPP Customers served under this Schedule are not eligible for service under Option E or R of this Schedule.

Only Customers dually participating in CPP of this Schedule with another demand response programs prior to October 26, 2018 are grandfathered to continue the existing dual participation. All other Customers served under CPP of this Schedule are not eligible to dually enroll in any demand response program offered by SCE or any third-party administered demand response program.

(Continued)

(To be inserted by utility)

Advice 4006-E
Decision _____

19C12

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Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 20 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

6. Critical Peak Pricing: (Continued)

d. Participation in other Programs: (Continued)

For CPP Customers grandfathered to continue to dually participate with another demand response program, the sum of credits provided by the dual participating demand response program and CPP of this Schedule, will be capped, if applicable. The Maximum Available Credit Level is listed in the applicable CPP of this Schedule. These grandfathered Customers are capped at the megawatt level as of December 10, 2018.

- f. Bill Protection: The purpose of Bill Protection is to ensure that a Customer participating on CPP is billed an amount no greater than what the Customer would otherwise be billed under the applicable Options without CPP (e.g., Option D or Option B) of this Schedule, up to the first 12 months of service on CPP.

- (1) A Customer participating on CPP will receive a one-time Bill Protection credit for the positive sum, if any, in total CPP Event Energy Charges and total Summer CPP Non-Event Credits as calculated under the applicable CPP Option, and as measured over a period of up to 12 months from the date the Customer is defaulted to or elects an Option with CPP.

7. Food Bank Discount: Customers who meet the definition of an Eligible Food Bank as defined in Form 14-984, Declaration of Eligibility for Food Bank Discount, qualify for a 20 percent discount off their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible Food Bank Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. An eligibility declaration, Form 14-984, Declaration of Eligibility for Food Bank Discount, is required for service under this Special Condition. Eligible Customers shall have the Food Bank Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's declaration of eligibility by SCE.

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(To be inserted by utility)

Advice 4006-E

Decision _____

20C12

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Southern California Edison
Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 67149-E
Cancelling Revised Cal. PUC Sheet No. 66292-E

Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 21 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

8. Temporary Discontinuance of Service: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any Customer prior to resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.
9. Contracts: An initial three-year facilities contract may be required where applicant requires new or added serving capacity exceeding 2,000 kVA.

(Continued)

(To be inserted by utility)

Advice 4006-E

Decision _____

21C12

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Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 22 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

10. Customer-Owned Electrical Generating Facilities:

- a. Where Customer-owned electrical Generating Facilities are used to meet a part or all of the Customer's electrical requirements, service shall be transferred to Schedule TOU-8-S.
- b. Customer-owned electrical Generating Facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the Customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule TOU-8-S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

11. Removal From Schedule: Customers receiving service under this Schedule whose monthly Maximum Demand has registered 500 kW or less for 12 consecutive months shall be changed to an applicable rate schedule effective with the date the Customer became ineligible for service under this Schedule.

(Continued)

(To be inserted by utility)

Advice 4006-E

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22C12

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Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 23 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

12. Qualifying Facilities Time Periods: Time Periods for power purchase payments to a cogeneration or small power production source which meets the criteria for a Qualifying Facility as defined under 18 CFR, Chapter 1, part 292, subpart B of the Federal Energy Regulatory Commission regulations and whose power purchase payments are based on the time-of-use periods set forth in this Schedule, shall be as defined under Special Condition 1 herein, except that: 1) consistent with the effective dates listed in the table below, the summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year; 2) consistent with the effective dates listed in the table below, the winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year; 3) for the winter season a Super Off-Peak time period of midnight to 6:00 a.m., everyday, shall apply.

The Summer and Winter Season modifications defined above shall become effective for each Qualifying Facility based on its date of Firm Operation (or initial operation for non-firm Qualifying Facilities) as shown on the table below. Qualifying Facilities that began operation after the end of the Summer Season will be considered to have begun operation in the next year.

| <u>Firm Operation</u> | <u>Effective June 1</u> |
|-----------------------|-----------------------------|
| 1985 and prior years | 1994 |
| 1986 | 1993 |
| 1987 | 1992 |
| 1988 | 1992 |
| 1989 | 1993 |
| 1990 | 1994 |
| 1991 | 1993 |
| 1992 and years beyond | 1992 |

Qualifying Facilities may elect, on a one-time basis, to receive metered kWh hourly deliveries rather than the above time periods. Those Qualifying Facilities not electing to make this change shall continue to receive power purchase payments for energy and capacity based on time-of-use and seasonal periods as defined above.

13. Threshold Rule Exceptions:

- a. Individual water agency accounts with demands above 500 kW where 70 percent or more of the water pumped is used for Agricultural Power Service purposes, and other water pumping accounts with demands above 500 kW where 70 percent or more of the water pumped is used for Agricultural Power Service purposes who have signed Form 14-317, Declaration and Rate Election for Water Agencies and Water Pumping Accounts are not eligible for service under this Schedule. Such accounts must take service on an agricultural and pumping rate schedule.

(Continued)

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(Continued)

SPECIAL CONDITIONS (Continued)

- b. Customers with demands above 500 kW who are (1) packing houses that pack only whole fruits or whole vegetables, and associated cold storage on the same Premises as the packing houses; (2) cotton gins; (3) nut hulling and shelling operations; or (4) producing unflavored fluid milk fit for human consumption by way of pasteurization, homogenization, vitaminization or fat standardization that have signed Form 14-927, Affidavit Regarding Eligibility for Agricultural Power Service, are not required to take service under this Schedule and are eligible for service on an applicable agricultural and pumping rate schedule.
- c. Agricultural Power Service Customers with electric energy and service used on the same Premises where the Customer produces agricultural or horticultural products, including poultry and livestock, are not required to take service under this Schedule and are eligible for service on an applicable agricultural and pumping rate schedule.
14. Compensated Metering. This provision is applicable to service metered and delivered at voltages above 50 kV. Where Customer/applicant requests and SCE agrees, SCE may install a transformer loss compensating device (Compensated Metering) acceptable to SCE in order to provide high voltage (over 50 kV) metered service. Where provided, this service will be considered as metered and delivered on SCE's side of the serving transformer. SCE shall rely on transformer loss data provided by the transformer manufacturer or transformer loss tests performed by SCE to calibrate the compensating device. Service under this provision is contingent upon Customer/applicant's entering into an agreement which requires payment for the serving transformer and related substation equipment in accordance with Rule 2, Section H, Added Facilities, except where such transformer equipment is owned, operated, and maintained by the Customer/applicant. Where the transformer equipment is owned, operated, and maintained by the Customer/applicant, the Customer/applicant is required to pay for the Compensated Metering and related equipment in accordance with Rule 2, Section H, Added Facilities, and shall also agree to provide SCE unrestricted access to the serving transformer, metering, and compensating equipment.

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TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 25 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

15. Rate Eligibility Criteria for Energy Efficiency (RECEE)

The purpose of the RECEE is to determine a Customer's continued eligibility for service under this Schedule. The RECEE is applicable to Customers currently receiving service under this Schedule and who have implemented energy efficiency measures on or after June 5, 1994 which have reduced the Customer's monthly Maximum Demand to 500 kW or less. The RECEE is a fixed level of demand, determined by SCE, based on the Customer's permanent demand reduction resulting from the implementation of energy efficiency measures. The RECEE demand is set forth in the Energy Efficiency Declaration, Form No.16-327.

The RECEE demand plus the Customer's actual demand will be evaluated each billing period for purposes of determining the Customer's continued eligibility for service under this Schedule. If the RECEE demand plus the Customer's actual demand equals 500 kW or less for 12 consecutive months, the Customer is ineligible for service under this Schedule and ineligible for application of the RECEE. The RECEE demand will not be used for purposes of calculating the Customer's demand charge.

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(Continued)

SPECIAL CONDITIONS (Continued)

16. Voltage Discount: Bundled Service, CCA Service, and Direct Access Customers receiving service at 220 kV will have the Distribution rate component of the applicable Delivery Service charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section above. In addition, Bundled Service Customers will have the Utility Generation (UG) rate component of the applicable Generation charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section.

17. Optimal Billing Period Service: This Special Condition provides for the voluntary use of an Optimal Billing Period (OBP) which allows for a Customer's billing cycle(s) to coincide with the Customer's high seasonal production cycle. The Customer designates the OBP by selecting a specific month and day for the start of the OBP and a specific month and day for the end of the OBP. The start and end dates must fall within the customer's high seasonal production cycle. In no event shall any revised billing period exceed 45 days or be less than 15 days.

To qualify for this option, the duration of the Customer's high seasonal production cycle must be 6 months or less, and the average of the Customer's monthly maximum demand during its OBP must be at least double the average of its monthly maximum demand during its non-OBP period. Customers may not discontinue this option before the end date of their OBP.

Prior to receiving OBP service, the customer shall sign the "Optimal Billing Period Service Agreement," Form No. 14-689 and pay an OBP fee of \$160.00 per meter. To continue service under this Special Condition the Customer must sign a new OBP Service Agreement and pay the OBP fee each year.

18. Billing Calculation: A Customer's bill is calculated according to the rates and conditions above.

The charges listed in the Rates section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], kilovar [kVAR], etc.).

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the customer's total kWhs.

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(Continued)

SPECIAL CONDITIONS (Continued)

18. Billing Calculation: (Continued)

- a. Bundled Service Customers receive Delivery Service and Generation service from SCE. The Customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The Customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The Customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

19. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission Customers) Included in Rotating Outages.

Sub-transmission Customers, except for those Customers exempt from rotating outages, are to be included in controlled, rotating outages when required by the California Independent System Operator (CAISO). To the extent feasible, SCE will coordinate rotating outages applicable to Sub-transmission Customers who are fossil fuel producers and pipeline operators and users to minimize disruption to public health and safety. SCE shall not include a Sub-transmission Customer in an applicable rotating outage group if the Customer's inclusion would jeopardize electric system integrity. Sub-transmission Customers who are not exempt from rotating outages, and seek such exemption, may submit an Optional Binding Mandatory Curtailment (OBMC) Plan to SCE in accordance with Schedule OBMC. If SCE approves a Customer's OBMC Plan, the Customer will become exempt from rotating outages and will be subject to the terms and conditions of Schedule OBMC and its associated contract.

Non-exempt Sub-transmission Customers shall be required to drop their entire electrical load during applicable rotating outages by either (1) implementing the load reduction on their own initiative, in accordance with subsection a, below; or (2) having SCE implement the load reduction through remote-controlled load drop equipment (control equipment) in accordance with subsection b, below. A Sub-transmission Customer shall normally be subject to the provisions of subsection a. If SCE approves a Customer's request to have SCE implement the load reduction or if the Customer does not comply with prior required load reductions, as specified in subsection c, the Customer will be subject to the provisions of subsection b.

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Sheet 28 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

19. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission Customers) Included in Rotating Outages. (Continued)

a. Customer-Implemented Load Reduction. (Continued)

- (1) Notification of Required Load Reduction. At the direction of the CAISO, SCE shall notify each Sub-transmission Customer in an affected rotating outage group to drop its entire load. Within 30 minutes of such notification, the Customer must drop its entire load. The Customer shall not return the dropped load to service until 90 minutes after SCE sent the notification to the Customer to drop its load, unless SCE notifies the Customer that it may return its load to service prior to the expiration of the 90 minutes.
- (2) Method of Notification. The method in which SCE will notify Sub-transmission Customers, who are required to implement their own load reduction, includes email, phone, and/or text message. The Customer is responsible for providing SCE their designated contact(s) information and preferred method for notifications. Customer must ensure the notification delivery method is functional at all times and are responsible for their charges incurred with the notification delivery service. Failure to provide at least one functional notification contact may result in Excess Energy Charges. When SCE sends the notification to the designated contact(s) the Customer is responsible for dropping its entire load in accordance with subsection a. above.
- (3) Excess Energy Charges. If a Sub-transmission Customer fails to drop its entire load within 30 minutes of notification by SCE, and/or fails to maintain the entire load drop until 90 minutes after the time notification was sent to the customer, unless SCE otherwise notified the Customer that it may return its load to service earlier in accordance with subsection a. above, SCE shall assess Excess Energy Charges of \$6 per kWh for all kWh usage in excess of the Authorized Residual Ancillary Load. Such charges will be based on the total kWh usage during the applicable rotating outage penalty period, less the product of Authorized Residual Ancillary Load in kW and the applicable rotating outage penalty period in hours. Excess Energy Charges will be determined and applied by SCE subsequent to the Sub-transmission Customer's regularly scheduled meter read date following the applicable rotating outage.
- (4) Authorized Residual Ancillary Load. Authorized Residual Ancillary Load is load that is deemed to be equivalent to five percent of the Sub-transmission Customer's prior billing month's recorded Maximum Demand. This minimum load level is used as a proxy to allow for no-load transformer losses and/or load attributed to minimum grid parallel operation for generators connected under Rule 21.

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Sheet 29 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

19. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission Customers) Included in Rotating Outages. (Continued)

b. SCE-Implemented Load Reduction.

Non-exempt Sub-transmission Customers may request, in writing, to have SCE drop the Customer's entire load during all applicable rotating outages using SCE's remote-controlled load drop equipment (control equipment). If SCE agrees to such arrangement, SCE will implement the load drop by using one of the following methods:

- (1) Control Equipment Installed. For a Sub-transmission customer whose load can be dropped by SCE's existing control equipment, SCE will implement the load drop during a rotating outage applicable to the Customer. The Customer will not be subject to the Notification and Excess Energy Charge provisions set forth in subsection a, above.
- (2) Control Equipment Pending Installation. For a Sub-transmission Customer whose load can not be dropped by SCE's existing control equipment, the Customer must request the installation of such equipment at the Customer's expense in accordance with SCE's Rule 2, Section H, Added Facilities. Pending the installation of the control equipment, the customer will be responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy Charge provisions.

c. Non-compliance: A non-exempt Sub-transmission Customer subject to subsection a, above, who fails to drop load during three rotating outages in a three year period to a demand level of 20% or less of the customer's prior billing month's recorded Maximum Demand averaged over the applicable rotating outage period, is not in compliance with this tariff. The three year period shall commence with the first failure to drop load as specified in this subsection. A Customer not in compliance with this condition will be placed at the top of the Sub-transmission Customer rotating outage group list and will be expected to comply with subsequent applicable rotating outages. In addition, the Customer must select one of the two options below within fifteen days after receiving written notice of non-compliance from SCE. A Customer failing to make a selection within the specified time frame will be subject to subsection c. (2) below.

- (1) Subject to Schedule OBMC: The Customer shall submit an OBMC Plan, in accordance with Schedule OBMC, within 30 calendar days of receiving written notice of non-compliance from SCE. Pending the submittal of the OBMC Plan by the Customer and pending the review and acceptance of the OBMC Plan by SCE, the Customer will remain responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy charge provisions. If the Customer fails to submit an OBMC Plan within 30 days of receiving notice of non-compliance from SCE, or if the Customer's OBMC Plan is not approved by SCE, or if the Customer fails to meet the requirements of Schedule OBMC once the OBMC Plan is approved, the Customer shall be subject subsection c. (2), below.

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Sheet 30 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

19. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission Customers) Included in Rotating Outages. (Continued)

c. Non-compliance: (Continued)

- (2) Installation of Control Equipment. The Customer shall be subject to the installation of control equipment at the Customer's expense in accordance with SCE's Rule 2, Section H, Added Facilities, if such equipment is not currently installed. If such switching capability is installed, SCE will drop the Customer's load for all applicable subsequent rotating outages in accordance with the provisions of subsection b, above. Pending the installation of control equipment, the customer will remain responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy Charge provisions.

d. Net-Generators

Sub-transmission customers who are also net-generators are normally exempt from rotating outages, but they must be net suppliers of power to the grid during all rotating outages. For the purpose of this Special Condition, a net-generator is an SCE Customer who operates an electric generating facility as part of its industrial or commercial process, and the generating facility normally produces more electrical power than is consumed in the industrial or commercial process, with the excess power supplied to the grid. Sub-transmission Customers whose primary business purpose is to generate power are not included in this Special Condition.

- (1) Notification of Rotating Outages. SCE will notify sub-transmission Customers who are net-generators of all rotating outages applicable to Customers within SCE's service territory. Within 30 minutes of notification, the Customer must ensure it is a net supplier of power to the grid throughout the entire rotating outage period. Failure to do so will result in the Customer losing its exemption from rotating outages, and the Customer will be subject to Excess Energy Charges, as provided below.
- (2) Excess Energy Charges. Net generators who are not net suppliers to the grid during each rotating outage period will be subject to Excess Energy Charges of \$6 per kWh for all kWh usage in excess of the Authorized Residual Ancillary Load. Such charges will be based on the total kWh usage during a rotating outage penalty period, less the product of Authorized Residual Ancillary Load in kW and the applicable rotating outage period hours. Excess Energy Charges will be determined and applied by SCE subsequent to the Customer's regularly scheduled meter read date following the applicable rotating outage. Excess Energy Charges shall not apply during periods of verifiable scheduled generator maintenance or if the Customer's generator suffers a verifiable forced outage. The scheduled maintenance must be approved in advance by either the CAISO or SCE, but approval may not be unreasonably withheld.

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TIME-OF-USE - GENERAL SERVICE - LARGE

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(Continued)

SPECIAL CONDITIONS (Continued)

20. Separate Service Connections and Meters For Reliability Back-Up Service. Under this Special Condition, SCE may at its option, provide Customers with an additional service connection and meter for reliability purposes (reliability back-up service) separate from the existing service connection and meter (main service). Reliability back-up service under this Special Condition shall be provided to Customers served under Schedule TOU-8 at the main service and only when SCE's service is not available at the main service. Service under this Special Condition does not act as a guarantee of uninterrupted service and shall not be used to serve the load that is curtailed/interrupted under another load curtailment program in which a participating customer agrees to curtail/interrupt its load when called upon to do so under the terms of such program, or the curtailed load of a circuit during a California Independent System Operator (CAISO) Stage III Emergency Rotating Outage. Service under this Special Condition is subject to meter availability.
- a. Contract. A contract is required for service under this Special Condition. In addition to the reliability back-up service contract, the Customer shall have executed an added facilities contract for the reliability back-up service facilities.
 - b. Parallel Connections. No parallel connection of the main service and the reliability back-up service shall be permitted. SCE shall control the transfer of the customer's load from the main service to the reliability back-up service.
 - c. Exception to Eligibility under this Special Condition. A Customer is ineligible for service under this Special Condition when the customer discontinues or becomes ineligible for service under Schedule TOU-8 at the main service. Effective with the date of such ineligibility, the reliability back-up service contract and service under this Special Condition and the added facilities contract shall terminate. The Customer may be subject to the termination provision of the added facilities contract for the reliability back-up service facilities. In addition, if at any time while receiving service under this Special Condition the Customer elects to terminate its added facilities contract for the reliability back-up service facilities, service under this Special Condition shall expire concurrent with the effective date of such termination.
 - d. Rate Schedules for Reliability Back-Up Service. Reliability back-up service shall be provided under the applicable general service rate schedule for the load receiving such service, except that when the reliability back-up service maximum demand is, in the opinion of SCE, expected to exceed 500 kW, service shall be provided under Schedule TOU-8-RBU. For Customers with a maximum demand of 500 kW or less served under a demand metered general service rate schedule, for each billing period, the Customer Charge shall be as shown in the RATES section of the customer's otherwise applicable rate schedule and the Customer shall not be charged the Facilities Related Component of the Demand Charge. When reliability back-up service is provided under a non-demand metered general service rate schedule, the Customer Charge shall be as shown in the RATES section of the customer's otherwise applicable rate schedule.

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(Continued)

SPECIAL CONDITIONS (Continued)

20. Separate Service Connections and Meters For Reliability Back-Up Service. (Continued)

- e. Reliability Back-Up Service is Not a Guarantee of Uninterrupted Electric Service. Reliability back-up service under this Special Condition does not prevent a customer from being subject to rotating outages. In the event the Customer is designated by the California Public Utilities Commission's decisions or staff as exempted essential use, the reliability back-up service shall not be deemed as essential or exempt from rotating outages.

21. TOU Period Grandfathering: Pursuant to D.17-01-006 and D.17-10-018, behind-the-meter (BTM) solar Customers who meet the eligibility criteria described below are eligible to continue receiving service on a TOU Option with Legacy TOU Periods for the Duration outlined below.

a. Customer Eligibility:

- a. Customers, excluding public agencies (as defined below), must have submitted their initial solar Generating Facility interconnection application by January 31, 2017.
- b. Customers meeting the definition of a public agency must have submitted their initial solar Generating Facility interconnection application by December 31, 2017. For the purposes of this Special Condition only, public agencies are defined as public schools, colleges and universities; federal, state, county and city government agencies; municipal utilities; public water and/or sanitation agencies; and joint powers authorities.

b. System Eligibility:

- a. This provision is only applicable to BTM solar Generating Facilities.
- b. The solar Generating Facility must have been designed to offset at least 15 percent of the Customer's current annual load, as determined by SCE.

c. Duration:

- a. Customers are permitted to be served on TOU Options with Legacy TOU Periods and be billed under the Legacy TOU Periods for a period of ten years from their solar Generating Facility's original permission to operate date.
- (2) In no event shall the duration of this TOU Period Grandfathering extend beyond July 31, 2027 (December 31, 2027 for schools) for any Customer served on this Schedule, regardless of whether the Customer has received the full ten years of TOU Period Grandfathering. Customers will be transitioned to Options with current TOU Periods at the start of their next billing period that occurs immediately on or after October 1 (Annual Migration Date), as outlined in Advice 3582-E-A. (as approved in Resolution E-4946)
- (3) Customers who elect to change rate to Option D, Option D-CPP, Option E, or another applicable Rate Schedule with updated TOU Periods, will no longer be eligible to return to an Option with Legacy TOU Periods.

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Sheet 33 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

21. TOU Period Grandfathering: (Continued)

d. Attributes:

The TOU Period Grandfathering described herein allows the Customer to maintain Legacy TOU Periods for the duration of the TOU Grandfathering Period. Other changes in rate design, including allocating marginal costs to TOU periods and setting specific rate levels, will be litigated in utility-specific rate proceedings.

e. Legacy TOU Periods: Applicable rate time periods are defined as follows:

| TOU Period | Weekdays | | Weekends and Holidays | |
|------------|--|------------------|-----------------------|-----------------|
| | Summer | Winter | Summer | Winter |
| On-Peak | 12 p.m. - 6 p.m. | N/A | N/A | N/A |
| Mid-Peak | 8 a.m. to 12 p.m. 6 p.m. to 11 p.m. | 8 a.m. to 9 p.m. | N/A | N/A |
| Off-Peak | All other hours | All other hours | All other hours | All other hours |

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

The Summer Season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The Winter Season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

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