## Mid-Semester Examination **EE486: Power System Protection**

- Q1) The performance of a distance relay was monitored over a period of 2 years. It was found that it operated 15 times, 12 were desired trips due to faults in its jurisdiction. It was found that relay failed to issue trip decision on 2 occasions. Compute dependability and security for the relay. [2]
- Q2) Design a CCVT for a 400 kV transmission line using the following data. Secondary resistive burden (3-Ø) = 300VA. Core loss (3- $\varnothing$ ) = 50W. Consider three choices of  $V_2$  = 3.3 kV, 6.6 kV, and 11 kV. Take phase angle error  $\beta$  = 40 min. and standard VT secondary voltage =110 V (L-L). 8
- Q3) Derive the equation for fault current in (a) L-L fault and (b) L-L-G fault with fault impedance  $Z_{\rm f}$ . [2+3]
- Q4) For the radial system shown in Fig. 1, calculate the instantaneous and time delay over current relay settings at each bus. Assume that the transformer must not be de-energized and that the relays at bus B are "looking into" a transformer differential and do not need to coordinate with it. Assume that any pickup tap is available, but use the relay characteristic of Fig. 3 (next page). [3+2]

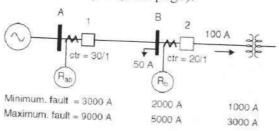


Fig. 1

Q5) Considering the system given in Fig. 2, determine the coordination settings (TMS) for each relay considering IEC VI characteristics for one iteration, only. [10]

Remote Bus Fault at	Table 1 : Fault Current seen by Prima Anti clockwise loop		The state of the s			
	Current seen by Current seen by		Clockwise loop			
	primary relay	Current seen by back up relay	Current seen by primary relay	Current seen by back		
F <sub>1</sub>	R <sub>2</sub> (639A)	R <sub>1</sub> (152A)		R <sub>5</sub> (272A) R <sub>6</sub> (240A)		
F <sub>2</sub>		111 (1524)	R <sub>6</sub> (1365A)			
	R <sub>1</sub> (1652A)	R <sub>4</sub> (391A)	R <sub>7</sub> (868A)			
F <sub>3</sub>	R <sub>4</sub> (1097A)	P. (1404)				
F <sub>4</sub>		R <sub>3</sub> (140A)	Re (1764A)	R <sub>7</sub> (287A)		
4	R <sub>3</sub> (937A)	R <sub>2</sub> (142A)	R <sub>5</sub> (553A)	R <sub>8</sub> (197A)		

For the relays in table 1, if the pick up values are as tabulated in table 2, find out the TMS.

-		1	able 2 : P	ick up Valu	es of Rela	ays		SUD MIS
Relay	R <sub>1</sub>	R <sub>2</sub>	R <sub>3</sub>	R <sub>4</sub>	R <sub>5</sub>	R <sub>6</sub>	R-	Re
Pick up setting (A)	60	80	60	160	100	-	1.7	N8
setting (A)	00	00   00	60	160	80	160	128	100

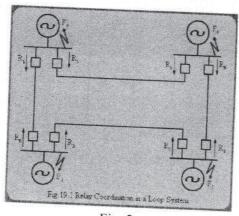


Fig. 2

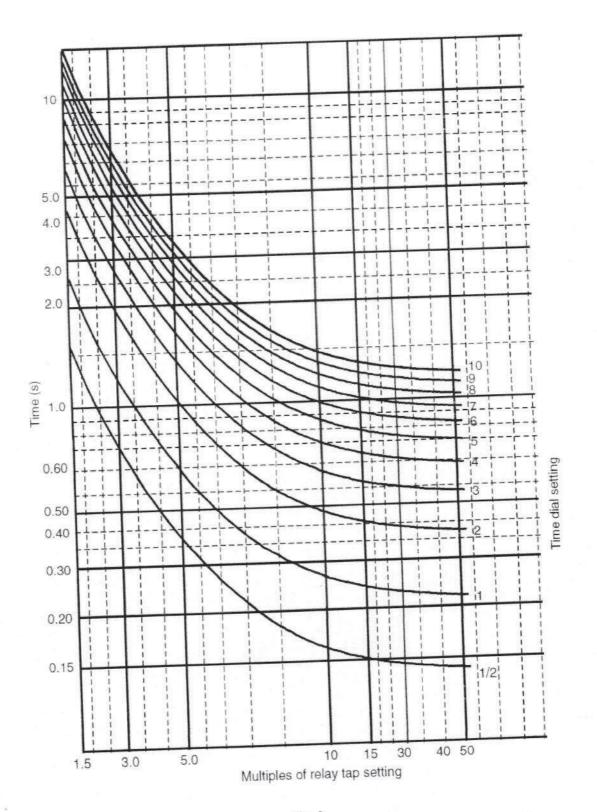


Fig. 3