

Clifty Variance Report											
Oct											
		Oct Budget	Oct Forecast	Oct Actual	Oct Variance	Current Period Variance Explanation	Total Fcast	Total Budget	2025 Variance	YE Variance Explanation	
Clifty	PLANNED-01	1,505,000	894,000	1,231,414	337,414	U1 PF corrosion fatigue repairs and sidewall repairs from inspection going beyond forecasted amount.	2,733,819	3,985,972	(1,252,153)	Removal of Turbine rotor swap funds, transferred catalyst install funds from 1,2 and 3 to JBR13.	
Clifty	PLANNED-02	765,000	715,000	725,059	10,059		1,511,728	1,953,000	(441,272)	Removed 100k from SCR (catalyst install) SCR damper seal welding and APH wash jobs came under budget, projecting PF floor install to come under overall budget due to inspection and less front wall repair and no seal trough work needed. APH wash under budget, outage parts need from inspections under projections.	
Clifty	PLANNED-03	598,000	630,000	495,029	(134,971)	Reduced contract labor	1,321,227	1,223,000	98,227		
Clifty	PLANNED-04	-	35,000	2,356	(32,644)		553,953	1,040,000	(486,047)	Focus in house maint on boiler work on this unit instead of contractors due to manpower issues. Condenser exp joint replacement deferred.	
Clifty	PLANNED-05	-	-	(2)	(2)		1,317,752	940,000	377,752	U5 unplanned turbine outage that accrued 699k in 2025	
Clifty	PLANNED-06	-	-	(71,416)	(71,416)	Correction from Sept.	3,361,574	2,928,000	433,574	APH 200k and Superheat repairs 170k	
Clifty	PLANNED-13	1,296,800	1,665,886	1,864,941	199,055	Sparger tube replacement overrun, JBR cleaning	4,448,516	3,997,738	450,778	Booster Fan hub & fan rebuild more than planned	
Clifty	PLANNED-46	-	-	94,222	94,222	Booster Fan parts	2,745,904	2,370,600	375,304	Booster Fan repairs	
Clifty	UNPLANNED	187,500	337,500	204,736	(132,764)	JBR13 unplanned projected in Oct, but hit in Sept	3,067,103	2,250,000	817,103	Unplanned JBR13 Mist Eliminator and Bypass Duct outage. Multiple unit outages, multiple boiler cleanings, U6 ID Fan bypass duct repair.	
Clifty	OUTAGE	250	250	9,471	9,221		57,202	4,500	52,702		
Clifty	Outage Total	4,352,550	4,277,636	4,555,810	278,174	See Above	21,118,777	20,692,810	425,967	See Above	
Clifty	CHEM	628,517	129,117	100,364	(28,753)		2,081,984	3,186,600	(1,104,616)	\$184k transferred to Maint for Pulverizers and Slag blowers. \$426k pulled from forecast to meet plant projected year end target.	
Clifty	ENV	115,700	64,700	94,484	29,784		2,682,144	2,987,250	(305,106)	River Dredging not performed based on survey, Catalyst Replacement Delayed.	
Clifty	IC	1,625	1,625	14,602	12,977		125,729	16,164	109,565		
Clifty	MAT MGT	60,184	60,184	82,709	22,525		906,256	743,956	162,300		
Clifty	MAINT	1,149,858	1,425,085	1,309,993	(115,092)	Hydrogen cooler pump and air compressor replacement timing	16,504,112	15,021,652	1,482,460	Unbudgeted emergent items: N dike sump 120k, B vacuum pump failure-185k, B ball mill liner-153k, sta 4 barge hall-90k, 7n&s belt repairs 200k, CCR recycle pumps 290k, 2 unbudgeted pulv shaft failures-600k	
Clifty	MGT	2,467	2,467	4,113	1,646		24,186	23,067	1,119	Additional contractor expenses and consumable usage.	
Clifty	OPER	40,500	40,500	45,379	4,879		771,008	455,000	316,008		
Clifty	SAFETY	36,300	36,300	104,299	67,999	Recharge more extinguishers than expected	622,460	591,311	31,149		
Clifty	SUPPORT	57,596	62,136	53,945	(8,191)		901,303	698,180	203,123		
Clifty	TECH	514,078	521,642	285,675	(235,967)	Stack inspection timing	3,174,662	3,339,277	(164,615)		
Clifty	YARD	117,182	104,432	74,662	(29,770)		2,052,722	1,446,173	606,549	Coal unloading bucket	
Clifty	Non-Outage	2,724,007	2,448,188	2,170,225	(277,963)		29,846,566	28,508,630	1,337,936	Allocating Cap/A&G overruns to support year end purchases and reliability projects	
Clifty	LABOR	2,269,641	2,386,908	2,388,009	1,100		28,101,323	27,867,373	233,950		
Clifty	Total	9,346,198	9,112,732	9,114,043	1,311		0.01%	79,066,666	77,068,814	1,997,853	2.59%

