



GridWatch

AI-Powered Early Warning System for European Electricity Grid Stress

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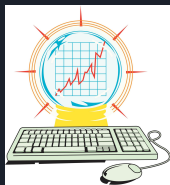
Data Science Bootcamp neue fische & SPICED
Capstone Project 15.12.2025

GridWatch Team

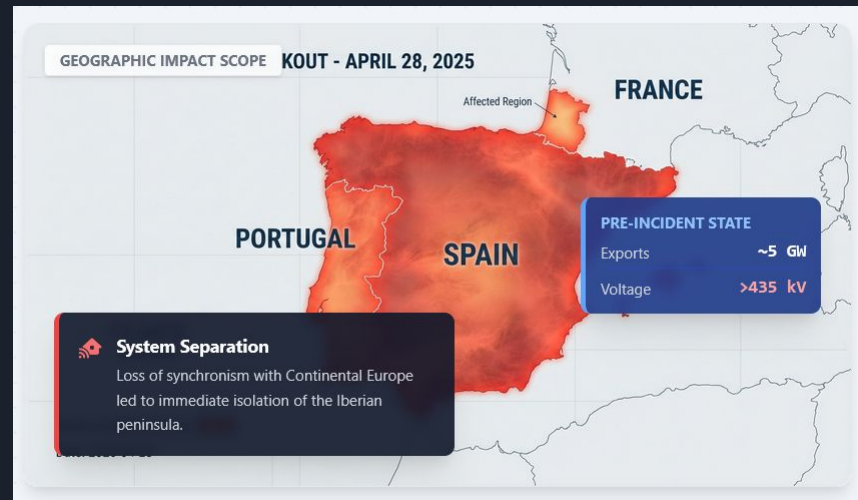


Overview

- **28 April 2025:** Massive blackout across Spain and Portugal, impacting tens of millions
- Showed that adequate generation doesn't prevent voltage or synchronization instability
- Proved that capacity margins alone are insufficient
- Generation, demand, and import patterns can still provide early warning signals

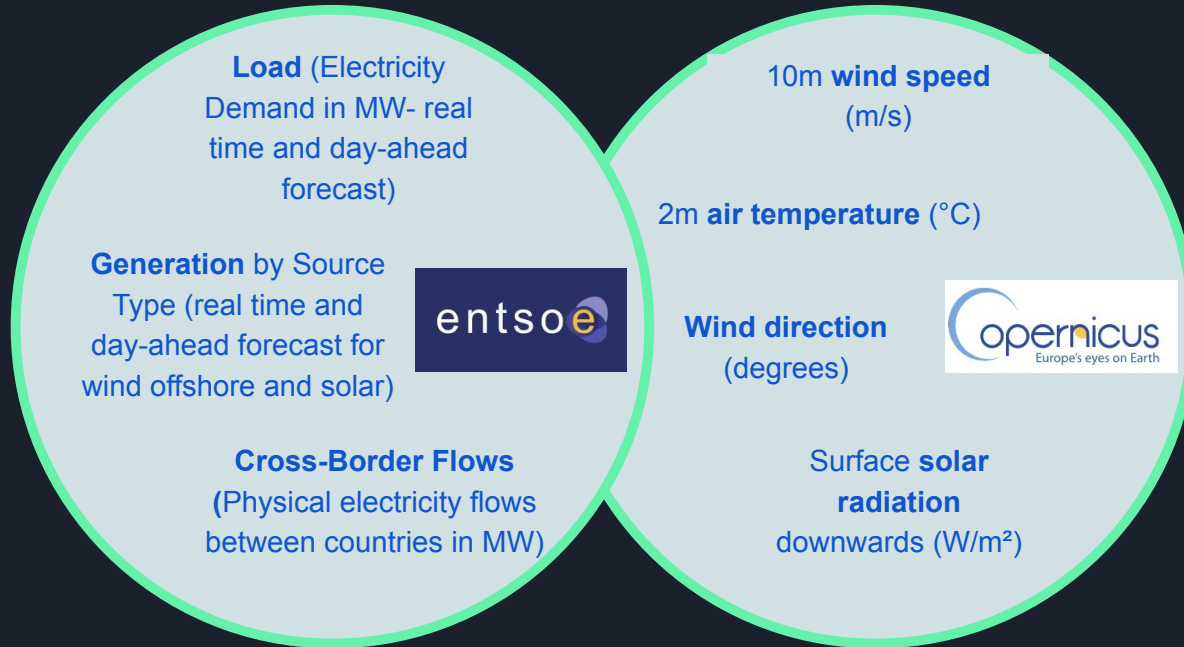


Our Goal: build a predictive model for “grid stress / blackout risk” using publicly available time-series data + machine learning.



Source: ENTSO-E Factual Report (Published Oct 3, 2025)

Data Overview



The European Network of Transmission System Operators for Electricity maintains the most comprehensive database of European grid operations.

- January 2023 to October 2025 (2.8 years)
- Total: ~590,000 country-hour observations

Data Preprocessing



Quantify real-time system stress using four operational indicators:



Target variable:
Grid Stress Score (0–100 points)

1. Reserve Margin

$$\frac{\bar{L}_{24h} - L}{\bar{L}_{24h}}$$

- $\geq 20\% \rightarrow 0$ points
- $10\text{--}20\% \rightarrow 12.5$ points
- $< 10\% \rightarrow 25$ points

3. Cross-Border Exports

Exports $< 10^{\text{th}}$ percentile

- Flag = 1 $\rightarrow 25$ points
- Flag = 0 $\rightarrow 0$ points

2. Load Forecast Error

$$\frac{L_{\text{forecast}} - L_{\text{actual}}}{L_{\text{actual}}}$$

- $\leq 3\% \rightarrow 0$ points
- $3\text{--}10\% \rightarrow 12.5$ points
- $> 10\% \rightarrow 25$ points

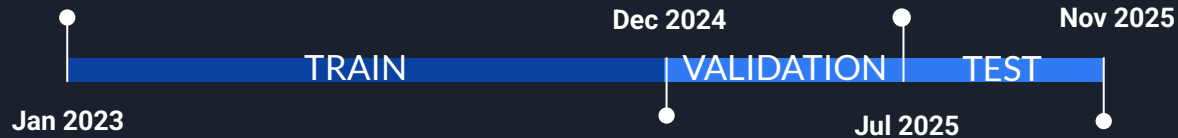
4. Cross-Border Imports

Imports $> 90^{\text{th}}$ percentile

- Flag = 1 $\rightarrow 25$ points
- Flag = 0 $\rightarrow 0$ points

Data Preprocessing

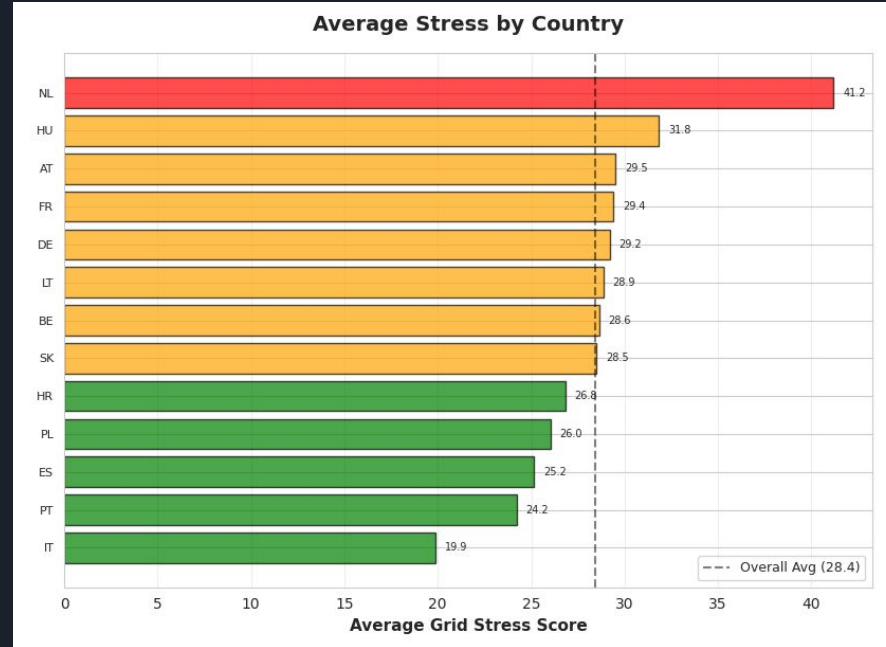
Time-based train/validation/test split



13 countries:

AT DE HR BE PL HU LT NL FR ES IT PT SK

Some insights about grid stress



➤ NL: high exports and large load forecast errors



Feature Engineering

Grid Features

(Operational Signals)

- Electricity load
- Imports / exports
- Renewable energy output
- Reserve margin

Weather Feature

(External Conditions)

- Temperature
- Wind speed
- Weather variations

Time-Based Features

(Patterns Over Time)

- Lags (1h, 24h)
- Rolling trends (24h-mean, fluctuation level)
- Hour / day / week patterns
- Seasonal trends



Modeling

1. **Time-series model - ARIMA**
2. **Machine learning models:**

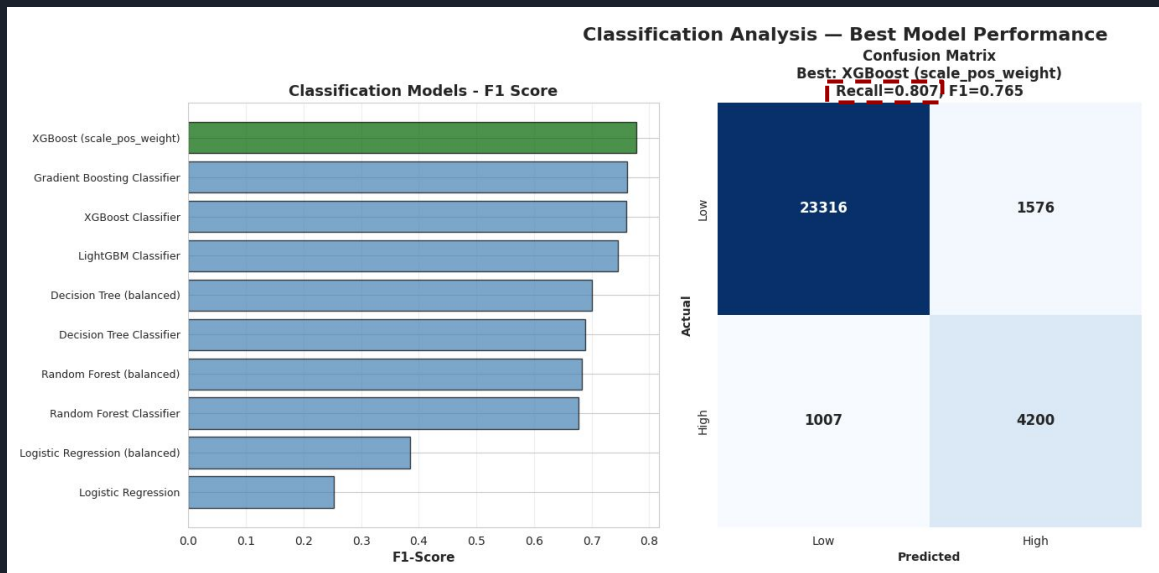
Regression Models

- Linear Models: Linear / Ridge / Lasso
- Decision Tree (default / shallow)
- Random Forests (default / deep / wide)
- Gradient Boosting (sklearn)
- XGBoost (default / deep / regularized)
- LightGBM (default / boosted)

Classification Models

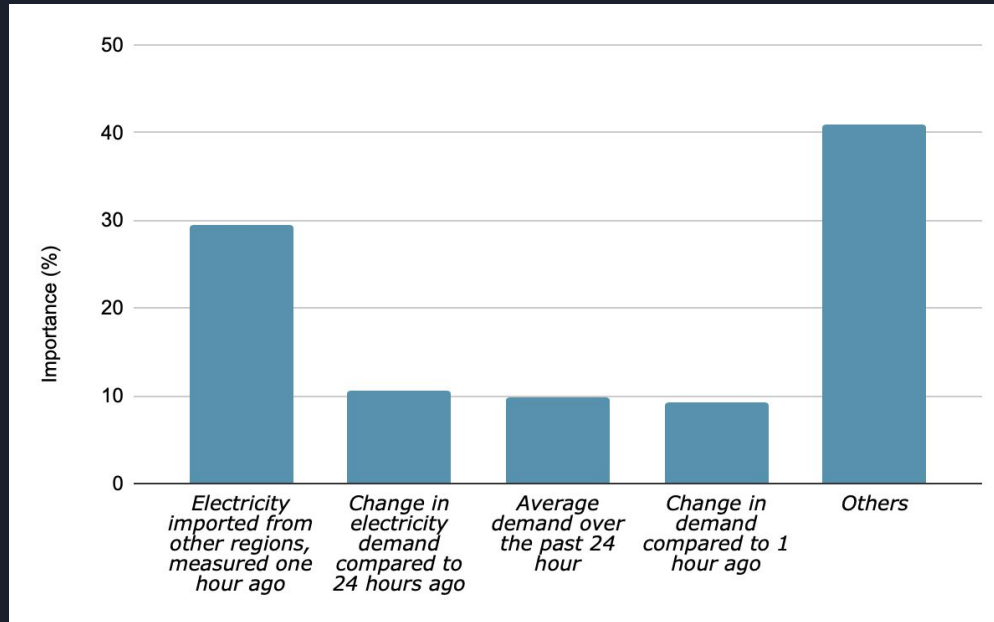
- Logistic Regression (default / balanced)
- Decision Tree Classifier (default / balanced)
- Random Forests Classifier (default / balanced)
- Gradient Boosting Classifier
- XGBoost Classifier (default / scale_pos_weight)
- LightGBM Classifier

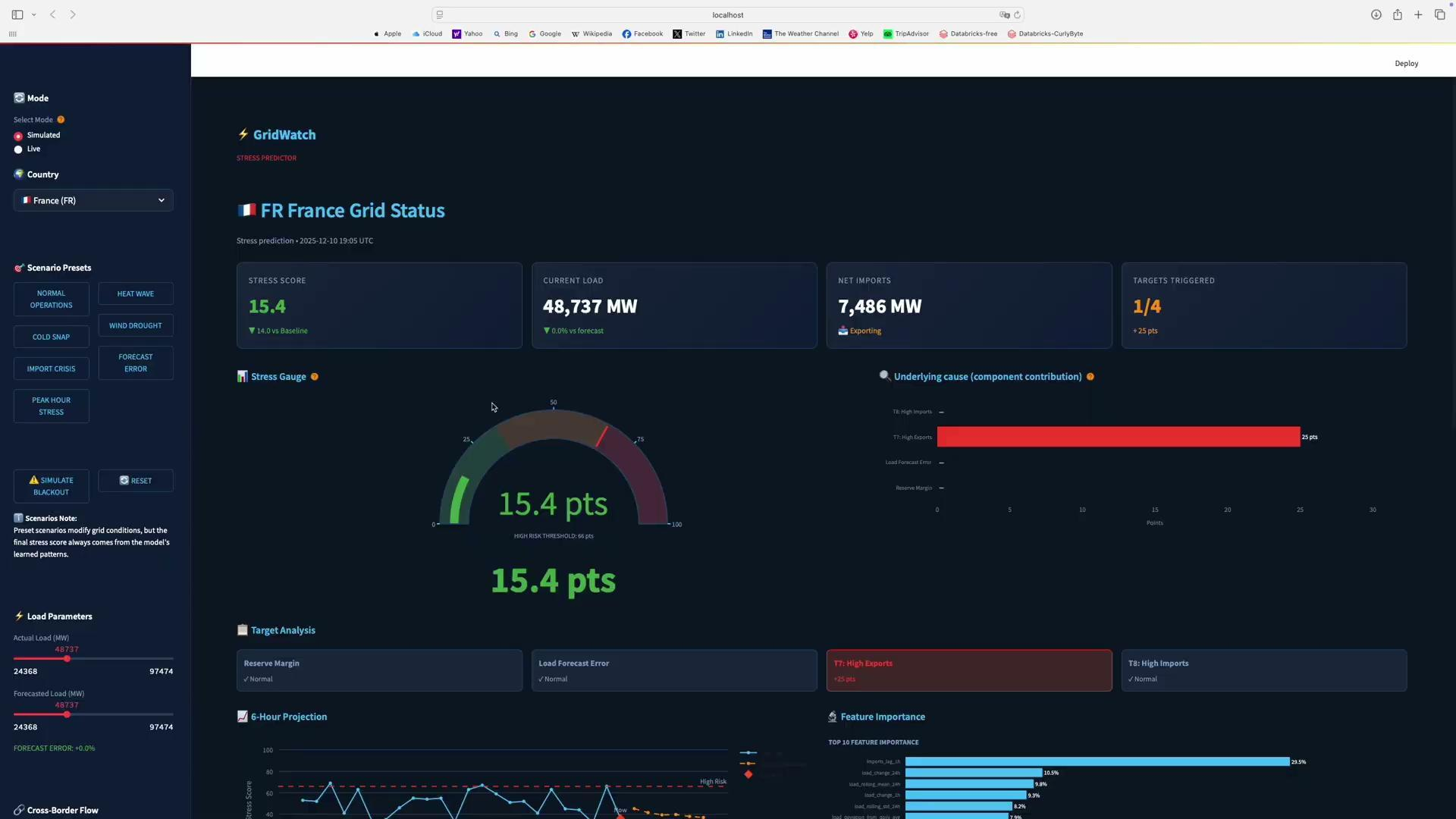
Classification Models



➤ 80% of the high grid stress situations are well predicted

Which factors have the biggest impact on grid stress prediction?





Thank you!

App:

<https://gridwatch-energy-grid-stress-prediction.streamlit.app/>



GitHub Repository:

<https://github.com/chavelyalbert/energy-grid-load-prediction>

