

GridWatch

AI-Powered Early Warning System for
European Electricity Grid Stress

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GridWatch Team



GRIDWATCH



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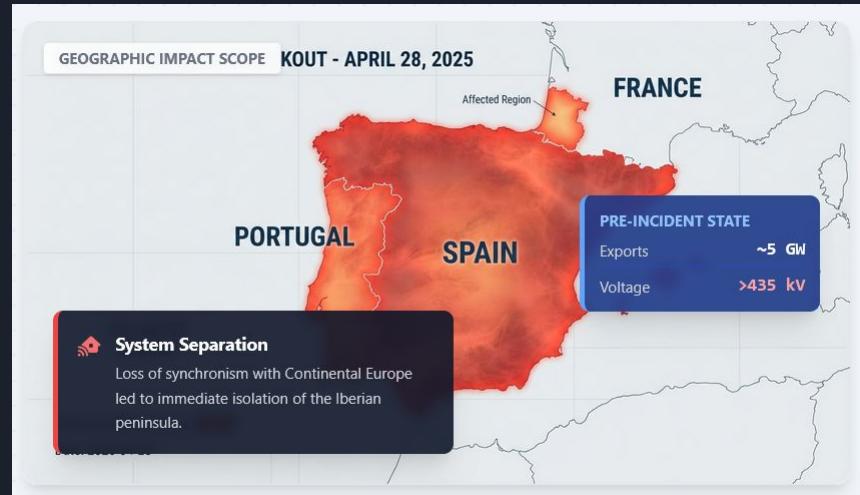
GRIDWATCH



Maria Sokotushchenko

Overview

- **28 April 2025:** Massive blackout across Spain and Portugal, impacting tens of millions
- Showed that adequate generation doesn't prevent voltage or synchronization instability
- Proved that capacity margins alone are insufficient
- Generation, demand, and import patterns can still provide early warning signals

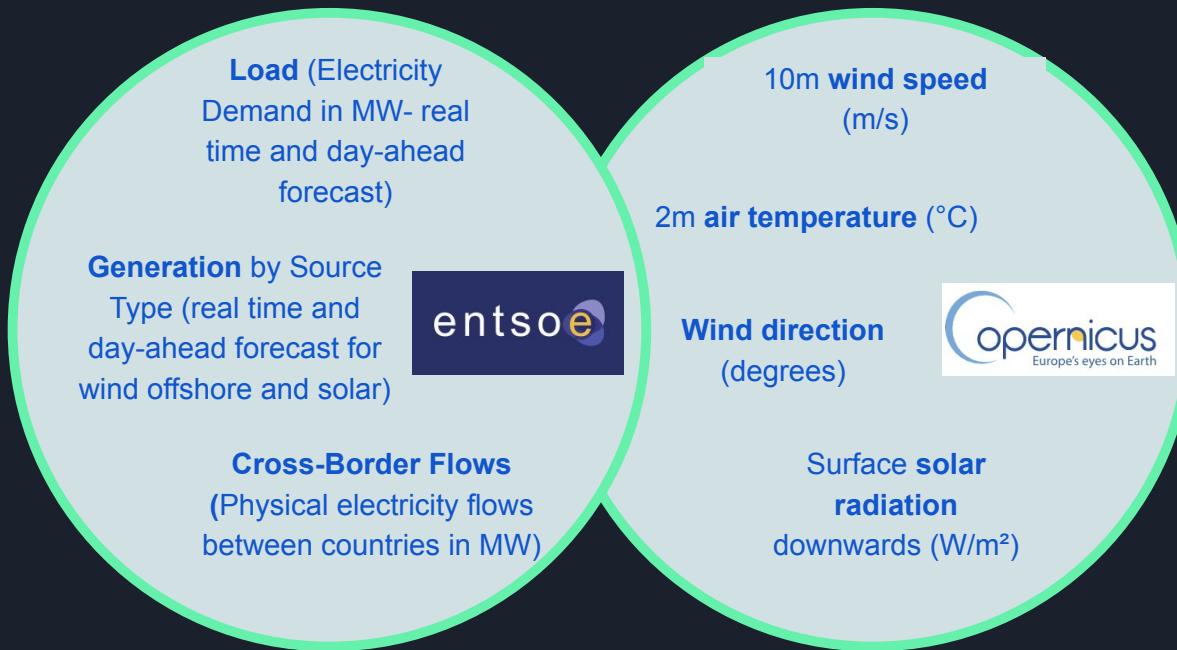


Source: ENTSO-E Factual Report (Published Oct 3, 2025)

Our Goal: build a predictive model for “grid stress / blackout risk” using publicly available time-series data + machine learning.



Data Overview



The European Network of Transmission System Operators for Electricity maintains the most comprehensive database of European grid operations.

- January 2023 to October 2025 (2.8 years)
- Total: ~590,000 country-hour observations



Data Preprocessing



Quantify real-time system stress using four operational indicators:



Target variable:
Grid Stress Score (0–100 points)

1. Reserve Margin

$$\frac{\bar{L}_{24h} - L}{\bar{L}_{24h}}$$

- $\geq 20\% \rightarrow 0$ points
- $10\%-20\% \rightarrow 12.5$ points
- $< 10\% \rightarrow 25$ points

3. Cross-Border Exports

Exports < 10th percentile

- Flag = 1 $\rightarrow 25$ points
- Flag = 0 $\rightarrow 0$ points

2. Load Forecast Error

$$\frac{L_{\text{forecast}} - L_{\text{actual}}}{L_{\text{actual}}}$$

- $\leq 3\% \rightarrow 0$ points
- $3\%-10\% \rightarrow 12.5$ points
- $> 10\% \rightarrow 25$ points

4. Cross-Border Imports

Imports > 90th percentile

- Flag = 1 $\rightarrow 25$ points
- Flag = 0 $\rightarrow 0$ points

Data Preprocessing

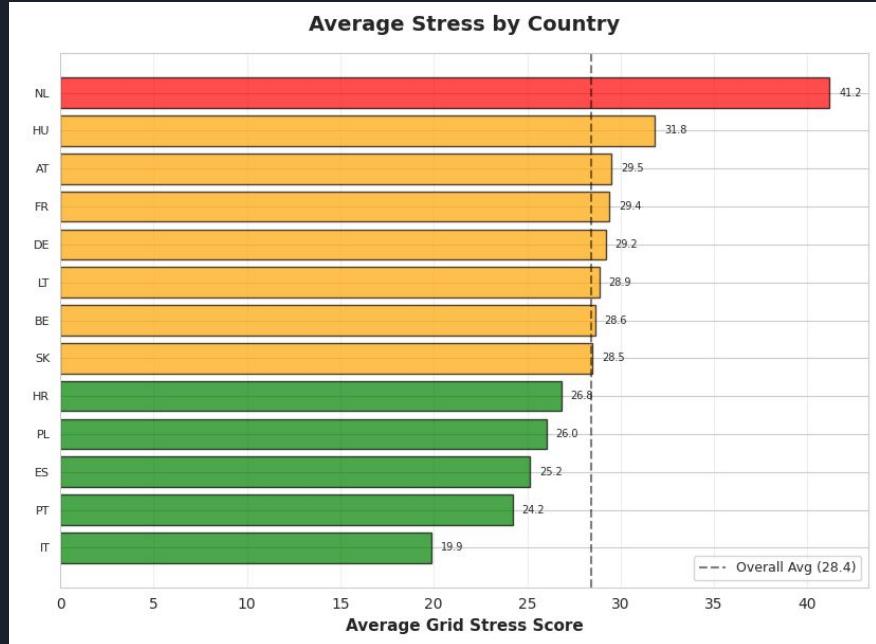
Time-based train/validation/test split



13 countries:

AT DE HR BE PL HU LT NL FR ES IT PT SK

Some insights about grid stress



- NL: high exports and large load forecast errors



Feature Engineering

Grid Features

(Operational Signals)

- Electricity load
- Imports / exports
- Renewable energy output
- Reserve margin

Weather Feature

(External Conditions)

- Temperature
- Wind speed
- Weather variations

Time-Based Features

(Patterns Over Time)

- Lags (1h, 24h)
- Rolling trends (24h-mean, fluctuation level)
- Hour / day / week patterns
- Seasonal trends



Modeling

1. Time-series model - ARIMA
2. Machine learning models:

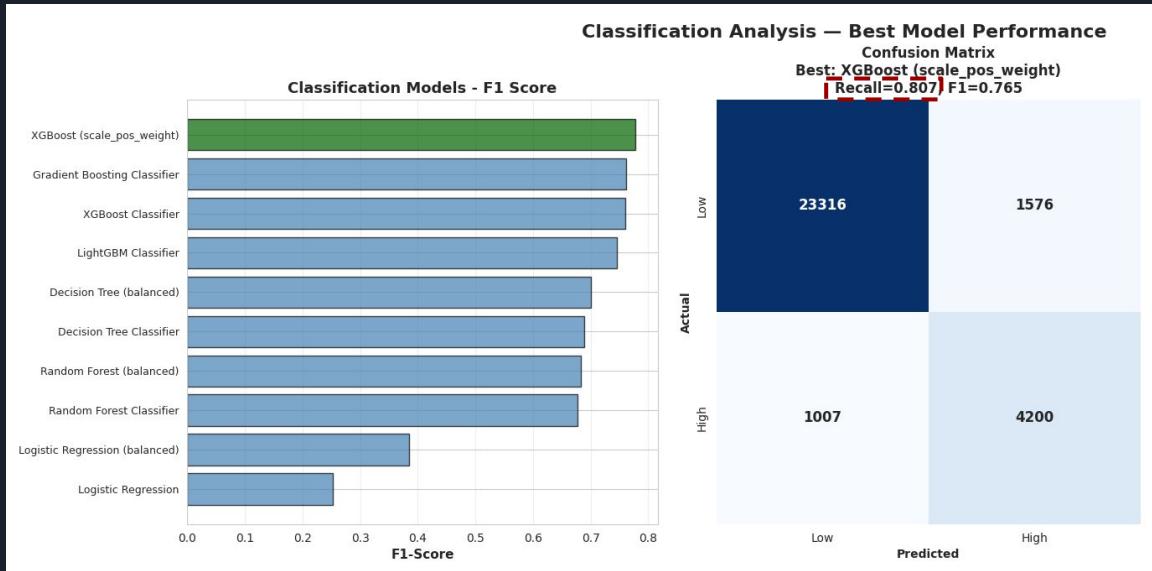
Regression Models

- Linear Models: Linear / Ridge / Lasso
- Decision Tree (default / shallow)
- Random Forests (default / deep / wide)
- Gradient Boosting (sklearn)
- XGBoost (default / deep / regularized)
- LightGBM (default / boosted)

Classification Models

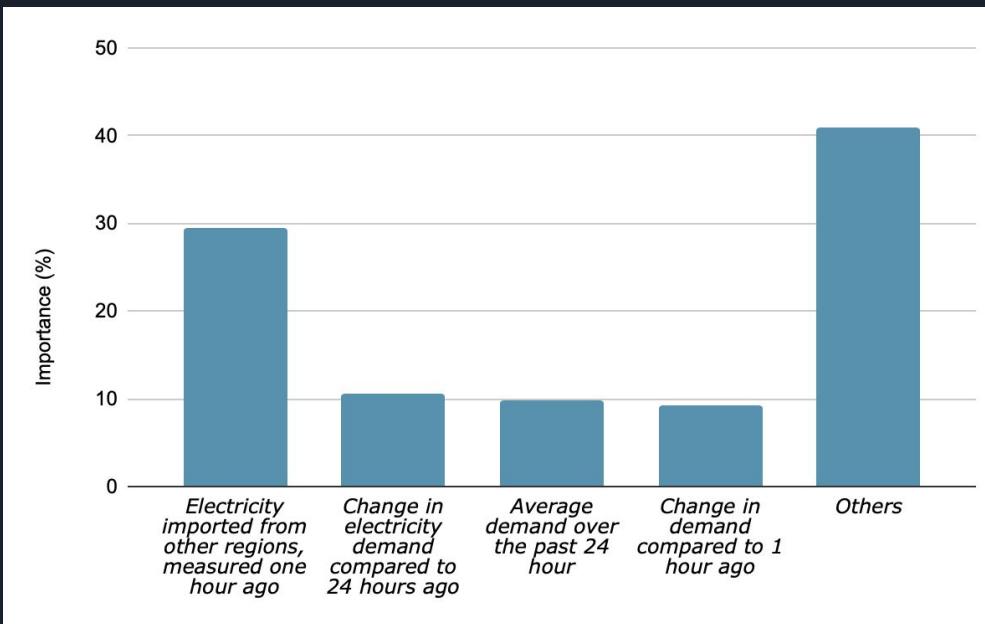
- Logistic Regression (default / balanced)
- Decision Tree Classifier (default / balanced)
- Random Forests Classifier (default / balanced)
- Gradient Boosting Classifier
- XGBoost Classifier (default / scale_pos_weight)
- LightGBM Classifier

Classification Models



➤ 80% of the high grid stress situations are well predicted

Which factors have the biggest impact on grid stress prediction?



Mode

Select Mode: Simulated Live

Country

France (FR)

Scenario Presets

- NORMAL OPERATIONS
- HEAT WAVE
- COLD SNAP
- WIND DROUGHT
- IMPORT CRISIS
- FORECAST ERROR
- PEAK HOUR STRESS

Scenarios Note:
Preset scenarios modify grid conditions, but the final stress score always comes from the model's learned patterns.

Load Parameters

Actual Load (MW): 48737

Forecasted Load (MW): 48737

Forecast Error: +0.0%

Cross-Border Flow

⚡ GridWatch

STRESS PREDICTOR

FR France Grid Status

Stress prediction: 2025-12-10 19:05 UTC

STRESS SCORE
15.4
▼ 14.0 vs Baseline

CURRENT LOAD
48,737 MW
▼ 0.0% vs forecast

NET IMPORTS
7,486 MW
Exporting

TARGETS triggered
1/4
+25 pts

Stress Gauge

15.4 pts

HIGH RISK THRESHOLD: 66 pts

Underlying cause (component contribution)

Component	Points
T8: High Imports	0
T7: High Exports	25 pts
Load Forecast Error	0
Reserve Margin	0

Target Analysis

Reserve Margin: ✓ Normal

Load Forecast Error: ✓ Normal

T7: High Exports
+25 pts

T8: High Imports
✓ Normal

6-Hour Projection

Stress Score

High Risk

Low

Feature Importance

TOP 10 FEATURE IMPORTANCE

Feature	Importance (%)
Imports_avg_1h	29.5%
load_change_24h	10.5%
load_moving_mean_24h	9.8%
load_change_1h	9.3%
load_moving_std_24h	8.2%
load_forecast_err_24h	7.0%
load_forecast_err_1h	6.5%
load_reserve_margin_24h	6.0%
load_reserve_margin_1h	5.5%
load_gen_exports_24h	5.0%

Thank you!

App:

<https://gridwatch-energy-grid-stress-prediction.streamlit.app/>



GitHub Repository:

<https://github.com/chavelyalbert/energy-grid-load-prediction>

