Master Thesis: Natural gas price forecasting using recurrent neural networks

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Outline

Motivation

Natural Gas Market

Methodology

Input Data

Training / Tuning Approach

Price Level Prediction

Binary Prediction

Conclusions / Outlook / Comments



Motivation

- Methodology: Evaluate the value of Long Short Term Memory Recurrent Neural Networks for time series prediction
 - Compare performance to simple RNN, FFNN, and linear reference models
- Application: Support natural gas traders in choosing the optimal trading strategy
 - Trading as part of industrial procurement to meet physical demand
 - No speculative trading

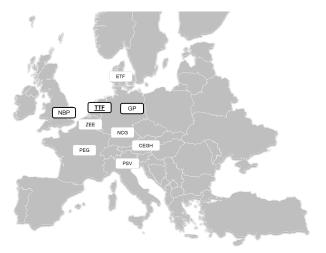


Description of the target variable / gas prices

- Different types of natural gas futures differ in various ways
- The Virtual Trading Point describes in which part of the European natural gas transport network the gas is delivered
- The Delivery Period describes during which time frame the gas is delivered at a constant rate
- The target variable is the future price of gas traded at the
 TTF VTP for delivery in the next calendar month.



Virtual Trading Points





Price History TTF Front Month



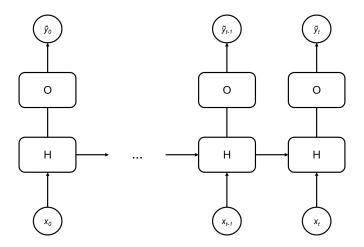


Why RNN?

- FFNN can only learn static input-output mappings
- For machine learning problems based on sequential data the input-output mapping should be dynamic
- Examples of sequential data: Text, Speech, Videos, Financial Time Series
- RNN's are able to learn dependencies of arbitrary length, which does not need to be specified.
- Main idea: use hidden layer output at one time point as input to the hidden layer at the next input



General Layout



Natural gas price forecasting using recurrent neural networks

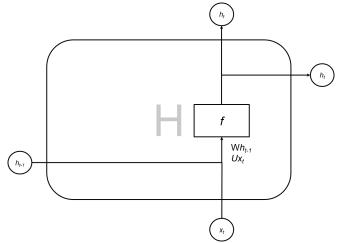


Simple RNN

- Different types of RNN differ in the way they connect the hidden layers between time steps
- $oxed{\Box}$ The simplest variant treats the previous output h_t in the same way as the other inputs x_t



Hidden Layer of Simple RNN



Natural gas price forecasting using recurrent neural networks



Vanishing Gradient Problem

- □ Recursive definition of the hidden layer can be expanded:
 - $h_t = f(Wh_{t-1} + Ux_t)$
 - $h_t = f(Wf(Wh_{t-2} + Ux_{t-1}) + Ux_t)$
- □ Repeated application of chain rule:
 - $\qquad \qquad \frac{h_t}{dW_{ij}} = \frac{df(z)}{dz} \left(\frac{dW}{dW_{ij}} h_{t-1} + W \frac{dh_{t-1}}{dW_{ij}} \right)$



Vanishing Gradient Problem

- - Exponential behaviour leads to either exploding or vanishing gradient problem
 - ► Exploding case can be controlled relatively easily by clipping the gradient
 - ▶ No solution of vanishing gradient problem in this model set-up
 - ▶ RNNs unable to learn long term dependencies

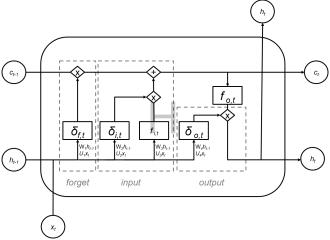


LSTM

- $oxed{oxed}$ Long Short Term Memory Networks try to overcome this problem by introducing the cell state c_t
 - $ightharpoonup c_t$ is manipulated in different gates
 - ▶ In each gate c_t is multiplied by or added to the output of a layer of neurons with trained weights
- Formal definition:
 - $h_t = \sigma_o(W_4 h_{t-1} + U_4 x_t) * f_o(c_t)$
 - $c_t = \sigma_f(W_1h_{t-1} + U_1x_t) * c_{t-1} + \sigma_i(W_2h_{t-1} + U_2x_t) * f_i(W_3h_{t-1} + U_3x_t)$
- LSTM does not suffer from vanishing gradient problem but has four times as many parameters to train with same input data.



Hidden Layer of LSTM



Natural gas price forecasting using recurrent neural networks



Data Overview

- All Data was downloaded from the Thomson Reuters Eikon data base.
- Energy Commodity Prices: Target variable, other gas futures, Brent Oil Futures, Coal Futures, Electricity Base / Peak futures
- Exchange Rates: EUR/GBP, EUR/USD
- □ Gas Market Fundamentals: Storage Levels, Pipeline Flows, National Consumption / Production Data
- All data as daily values (Closing prices) starting between 2010 2014.



Training / Tuning Approach

- 1. Parameter Tuning of univariate models
 - Single Train / Test split
 - Training Data 2010 2015 / Test Data: 2016
 - ▶ Tuning of: Network Architecture, Dropout, Learning Rate
- 2. Variable Selection of multivariate models
 - Use tuned parameters from respective univariate model
 - Forward variable selection based on MSE
 - Same Train / Test split as above
- 3. Parameter Tuning of multivariate models
 - Use previously selected input variables
 - Same parameters / data as in univariate case
- 4. Model evaluation
 - ► Month wise cross validation with testing months selected from 01 08/2017



Predicting Price Levels

- Predict tomorrows closing price of the TTF Front Month future based on all data available up to the current day
- □ The MSE loss function is minimized using stochastic gradient descent
- - ► Parameter estimate very close to 1, predictions almost identical to current price value



Price Level Prediction Results

	Model	Variables	MSE	MSEReference
1	stm		0.143	0.151
2	rnn		0.150	0.151
3	ffnn long		0.151	0.151
4	ffnn long	EURGBPFX EURUSDFX Trade/UK TradeRUNWE	0.152	0.151
5	rn n	TTFDA	0.154	0.151
6	ffnn short		0.162	0.151
7	ffnn short	EURGBPFX TTFDA ProdNL TradeBBL NBPFM	0.162	0.151
- 8	stm	TradelUK	0.181	0.151

Table 1: Test Results using monthly cross validation of tuned models for data 01 - 07/2017

Binary Prediction

Problem:

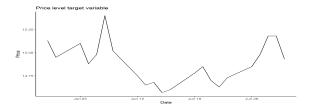
- ▶ Decision Problem: Buy today or at any other day before the end of the month to cover physical demand
- Once bought, futures can't be sold again (Company Policy, Regulation).
- Therefore optimal trading strategy can't be derived directly from tomorrows price level

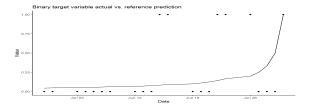
Solution:

- New binary target variable: Is today's closing price minimal among all closing prices for the rest of the month?
- ➤ Yes 1, No 0
- Loss Function: Binary Cross Entropy
- Naive reference model: $\tilde{y_i} = \frac{1}{N_i}$ with N_i the remaining trading days for this month



Binary Prediction





Binary Prediction Results

	Model	Variables	CrossEntropy	CrossEntropyReference
1	mlp long	EURUSDFX	0.447	0.497
2	rnn	EURGBPFX	0.454	0.497
3	ffnn short	ElectricityBaseFM EURUSDFX	0.454	0.497
4	st m	-	0.468	0.497
5	stm	ProdUKCS	0.469	0.497
6	rnn		0.486	0.497
7	ffnn short		0.487	0.497
8	ffnn_long		0.517	0.497

Table 2: Test Results using monthly cross validation of tuned models for data 01 - 07/2017

Conclusions

- Among univariate models LSTM outperforms alternative models in both prediction problems
- Among multivariate problems opposite seems to be the case
- Univariate LSTM shows best relative performance in Price Level Prediction where it is the only model to significantly outperform the Linear Reference
- Univariate models seem to be better in Price Level Prediction where the opposite is true for the binary case.



Conclusions

There are several ways for possible extension / improvement

- Extend parameter tuning to choice of optimizer, activation, length, batch size etc.

- Use Cross Validation during parameter tuning

Comments

- Model Training / Tuning: Python (Keras, Tensorflow), Result Analysis: R
- Running models on Amazon Web Services, is easier / cheaper than expected and frees valuable resources on local machine
- ☑ Valuable Resources on LSTMs and implementation in Python:
 - BlogPost Understanding LSTM Networks: http://colah.github.io/posts/2015-08-Understanding-LSTMs/
 - ML Blog Machinelearningmastery: https://machinelearningmastery.com/



Binary Prediction Univariate parameter tuning

	Model	Architecture	Dropout	LearningRate	binary_crossentropy
1	stm	16	0.250	0.001	0.450
2	rnn	8	0.250	0.001	0.449
3	mlp long	32	0.000	0.001	0.468
4	m p_short	8	0.000	0.010	0.473

Table 3: Best parameter combinations for each binary model

Binary Prediction Variable Selection

	Model	Variables	binary_crossentropy
1	stm	ProdUKCS	0.45
2	rnn	EURGBPFX	0.44
3	mlp long	EURUSDFX	0.47
4	m p sh ort	Electricity Base FM_EURUSD F	X 0.47

Table 4: Best variable combinations for each binary model

Binary Prediction Multivariate parameter tuning

-	Model	Variables	Architecture	Dropout	LR	CE
1	stm	ProdUKCS	32	0.500	0.001	0.452
2	rnn	EURGBPFX	8	0.250	0.001	0.444
3	mlp long	EURUSDFX	32	0.000	0.001	0.478
4	m p short	Electricity Base FM EURUSD FX	16	0.000	0.010	0.461

Table 5: Best parameter combinations for each binary model

Price Level Prediction Univariate parameter tuning

	Model	Architecture	Dropout	LearningRate	mse
1	stm	8	0.000	0.001	0.117
2	rnn	8	0.000	0.001	0.122
3	mlp long	8	0.000	0.100	0.736
4	m p short	16	0.000	0.100	0.459

Table 6: Best parameter combinations for each binary model

Price Level Prediction Variable Selection

	Model	Variables	mse
1	stm	EURUSDFX	0.12
2	rnn	Electricity Base FM	0.11
3	mlp long	TradeRUNWE ConLDZNL	0.16
4	m p_short	TTFDA_StorageEU_LNGStockEU_ProdNL	0.22

Table 7: Best variable combinations for each level prediction model

Price Level Prediction Multivariate parameter tuning

	Model	Variables	Architecture	Dropout	LR	ms
1	lst m	EURUSDFX	32	0.250	0.001	0.11
2	rnn	Electricity Base FM	8	0.000	0.001	0.14
3	mlp long	TradeRUNWE ConLDZNL	16	0.000	0.100	0.18
4	m p short	TTFDA StorageEU LNGStockEU ProdNL	8	0.000	0.100	0.17

Table 8: Best parameter combinations for each binary model