

Manufacturing and Industrial Processes sector: Cement Manufacturing Emissions



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1. Introduction

The cement industry plays a critical role in both global infrastructure and global emissions. It accounts for roughly 7% of industrial energy use and an equal share of global carbon dioxide emissions, making it the second-largest source of direct industrial CO₂ emissions after steel (IEA 2018). Unlike many other sectors, the majority of cement emissions are process-related, stemming from the calcination of limestone rather than fuel combustion.

Cement is the key ingredient in concrete, the most widely used manufactured material in the world. Its use underpins modern life—enabling housing, sanitation, transportation, and energy infrastructure. As urbanization continues, especially in emerging economies, demand for cement is expected to rise by 12–23% by 2050 (IEA 2018). Production is geographically concentrated: nearly three-quarters of global output comes from just two countries—China (60%) and India (16%) (IEA 2018).

Despite its critical role in emissions monitoring, reliable and timely asset-level data is rarely available. Commercial confidentiality and international competition limit public reporting of plant-level production data. Most official statistics are aggregated at the national level, with reporting delays of up to several years (USGS 2025; NBSC 2025). Only a few jurisdictions, such as the EU and the United States, publish facility-level emissions data (E-PRTR 2024; US EPA 2024). This dataset aims to close these spatial and temporal gaps by providing global, asset-level estimates of cement-related emissions on a monthly basis. Using satellite-derived thermal anomaly data, we infer activity levels at clinker-producing facilities identified in Global Energy Monitor's Global Cement and Concrete Tracker (GEM 2025). This approach allows for consistent, near-real-time monitoring of cement production and associated emissions across regions where traditional data sources are limited or unavailable.

2. Materials and Methods

Cement production emits CO₂ from two main sources: process emissions from limestone calcination and combustion emissions from fossil fuels used to heat rotary kilns. Clinker

production is by far the most emissions-intensive stage in the cement value chain and accounts for the majority of the sector's total CO₂ output. A more detailed overview is provided in Section 7.1 and Figure 5.

Given the lack of asset-level emission data publicly available, a standardised “bottom-up” approach is used to quantify the emissions. This process is characterised by first estimating production levels for each plant before applying an emission factor to generate emissions estimates. Emissions factors are asset-specific, determined as a function of final product characteristics (clinker-to-cement ratio, cement color, type), plant production route (wet, dry, semi-dry) and the use of emissions-reduction technologies (alternative fuels, supplementary cementitious materials, CCS/CCUS).

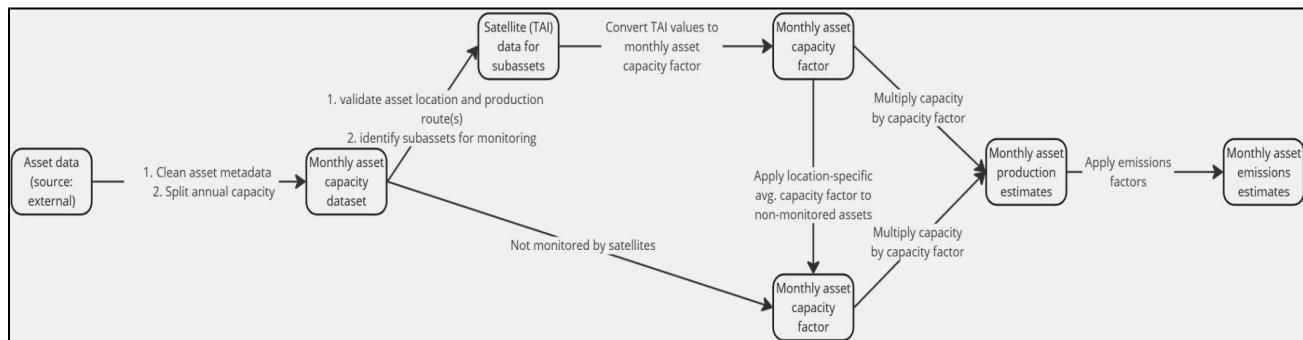


Figure 1 Flowchart of the methodology to calculate plant level emissions for global cement assets.

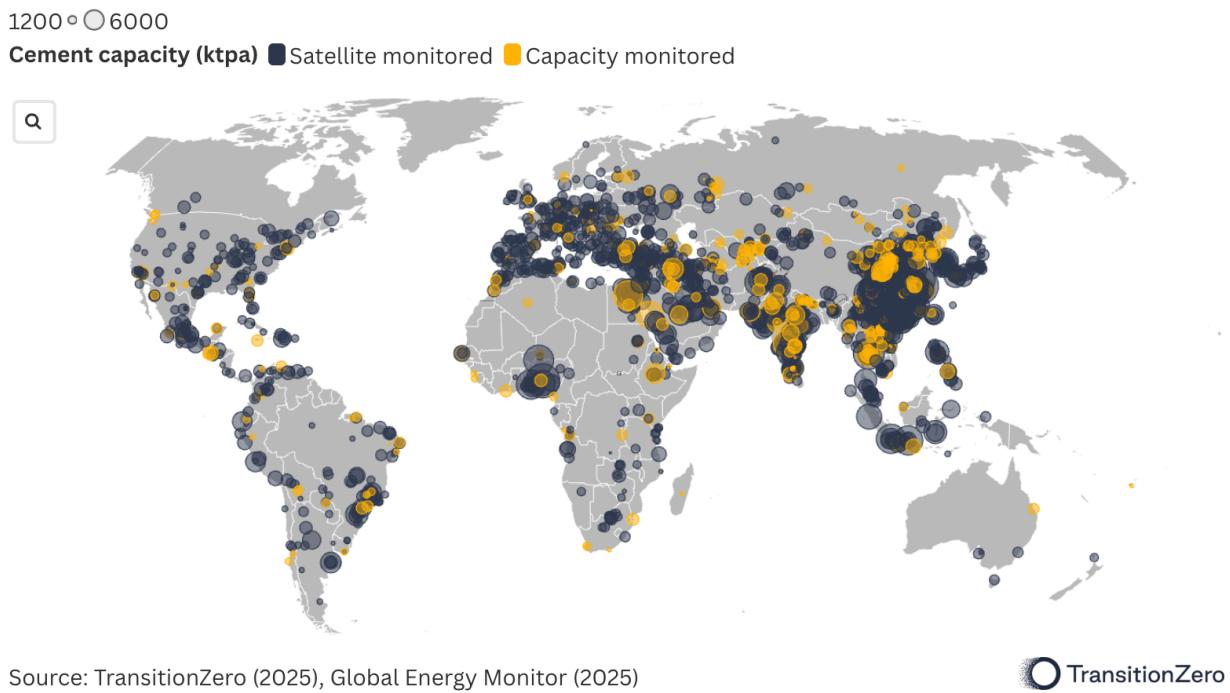
2.1. Materials

2.1.1. Asset inventory dataset

Cement production consists of three steps: first limestone is mixed with other materials, then the mixture is heated up to produce clinker, and finally this clinker is grinded together with other ingredients to produce cement. The final grinding process can happen in integrated facilities where clinker is also produced or in independent grinding facilities closer to the end market. Global Energy Monitor provides facility-level information such as GPS coordinates, owner, capacity, age, product and technology type (GEM 2025).

The database includes both integrated and grinding plant types. In this work, we estimate emissions for only clinker-producing assets, therefore we only keep integrated plants. In total there are 2,160 integrated cement plants across 141 countries. We manually validated the locations of all the plants using geolocation data from Google Maps API (2025) and OpenStreetMap (2025).

Figure 2 shows the global distribution of integrated cement plants. China accounts for around half of global production, followed by India at 10% (USGS 2025).



Source: TransitionZero (2025), Global Energy Monitor (2025)

Figure 2 Global map showing integrated cement facilities. Countries included in cement emissions monitoring are shaded. Assets that are monitored with satellites are shown in blue.

2.1.2. Remote sensing datasets

Satellite-derived production estimates make use of multispectral imagery from two different collections:

- The European Space Agency (ESA) Copernicus Sentinel mission with a resolution of 20 m and a combined 5-day equator revisit with two satellites:
 - Sentinel 2A: with imagery available since 2015 (ESA, 2025).
 - Sentinel 2B: with imagery available since 2017 (ESA, 2025).

Both Sentinel-2 satellites have a MultiSpectral Instrument (MSI) that can measure wavelengths from ~443 - ~2190 nm (blue to shortwave infrared (SWIR)) at 10-60 m spatial resolutions.

- The U.S. Geological Survey (USGS) and National Aeronautics and Space Administration (NASA) Landsat program with a resolution of 30 m and a combined 8-day revisit:
 - Landsat-8: with imagery available since 2013 (NASA and USGS 2025a).
 - Landsat-9: with historical images available from 2021 (NASA and USGS 2025b).

Both Landsat-8 and Landsat-9 have an Operational Land Imager (OLI) that can measure wavelengths from ~435 - ~1384 nm (blue to thermal infrared) at 15-100 m spatial resolutions.

All satellite datasets were sourced and processed using Google Earth Engine (Google Earth Engine 2025a, 2025b, 2025c). From each satellite dataset, we relied on the surface reflectance products and computed the ratio of the difference between two SWIR bands and NIR bands of each satellite. This is based on the study to detect high-temperature anomalies from Sentinel-2 MSI images where a tri-spectral thermal anomaly index (TAI) that jointly uses the two high-temperature sensitive SWIR bands and the high-temperature-insensitive NIR band to enhance High Temperature Anomalies (Yongxue et al., 2021). For the respective satellite collections, we infer the TAI through the following equations:

- Sentinel-2A/B: $TAI = \frac{(B12 - B11)}{(B8a)}$
- Landsat-8/9: $TAI = \frac{(B7 - B6)}{(B5)}$



Figure 3 Left - high resolution image of Lafarge's cement plant in Port-la-nouvelle, France with a manually labelled rotary kiln (yellow shaded rectangle). Right - Sentinel-2 image which shows the thermal anomaly over the rotary kiln and surrounding features (red for hot pixel) during 2023. Source: Modified Copernicus data and GEM GCCT.

Where B# refers to the band number for the specific satellite. This ratio was used to identify thermal anomalies within the temperature range of industrial processes, while eliminating most of the noise from reflectance interference. Pixel values between the Sentinel 2A/B MSI and Landsat OLI were harmonised using NASA's band pass adjustments allowing the two image collections to be used as if they were a single collection (NASA 2018). The harmonised dataset ensured higher revisit for time-series surface applications. Partial images (coverage of the steel facility's boundaries less than 80%) and cloudy images (more than 20% clouds) were excluded. Figure 3 shows an example of a cement plant with identified hotspots over a rotary kiln.

2.1.3. Production datasets

Aggregated national cement production used in our models is primarily sourced from USGS (2025) on an annual basis.

2.1.4. Emissions factors dataset

Emissions factors are combined from multiple sources. See section 2.2.2 for more details.

2.2. Methods

2.2.1. Production methodology

Two approaches were used to estimate asset-level production. As a priority, satellite-derived production estimates are used whenever a facility releases enough heat to be captured by satellite imagery (Zhou *et al.* 2018; Marchese *et al.* 2019; Liangrocapart, Khetkeeree and Petchthaweeetham 2020). This is the case for clinker-producing plants as clinkerization occurs at high temperatures of around 1,400°C.

Our methodology scours satellite imagery for heat signatures from the operating cement plants. Each clinker-producing kiln, once identified, is outlined with a hand-drawn polygon, as shown in Figure 4.

The intensity of the hotspot above each kiln is calibrated against the annual country level production data (USGS 2025) to estimate plant activity in each month.

For plants without usable hotspot signals, we estimate production using a regional or global average of satellite-derived utilisation rates.

The satellite-based approach is useful for detecting fluctuations in plant activity, such as capturing if a plant has been switched off. However, assets may be excluded from satellite monitoring due to a small signal-to-noise ratio which makes it difficult to distinguish production from background fluctuations. Other sources of complication can be the occasional presence of

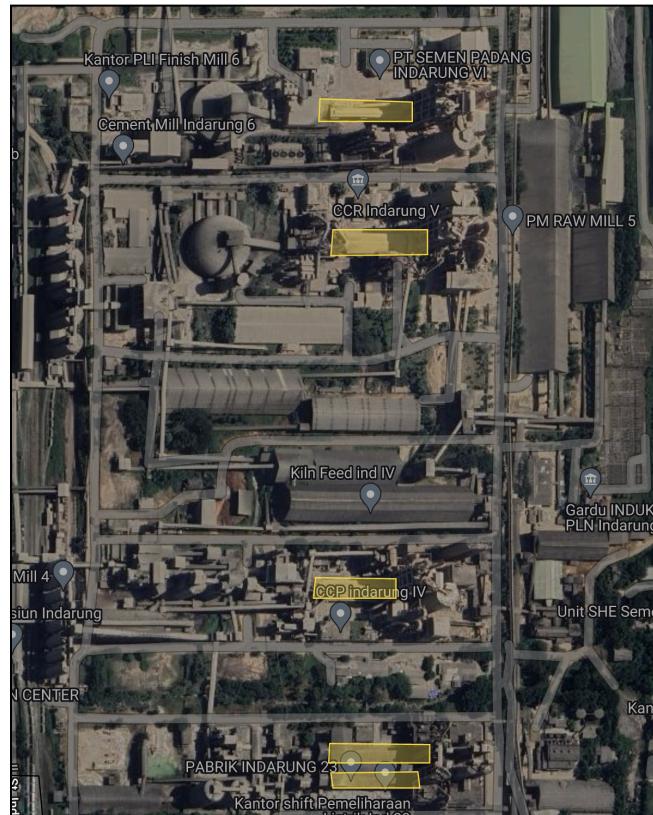


Figure 4: Zooming in on an integrated cement plant in Kota Padang, Sumatra Barat, Indonesia. The 5 kilns have been hand labelled (yellow shaded rectangles).

strong reflections from a-priori cold elements, or the fact that kilns may be placed inside a building and hidden by a roof. A representative example is shown in Section 7.2 Figure 6.

2.2.2. Emissions methodology

In line with IPCC guidelines, clinker data is our primary source for estimating process emissions from cement production. This is because CO₂ is released during the calcination process that outputs clinker—not during the blending or grinding stages of cement production. The proportion of clinker contained in each tonne of cement varies according to a number of product and plant characteristics provided by GEM (2025), with corresponding clinker-to-cement ratios sourced from IEA (2022) and Cembureau (2025). A global clinker emissions factor of 0.507 tCO₂/t-clinker sourced from IPCC is then applied to the estimated clinker required by each plant. Energy requirements and corresponding combustion fuel (i.e. direct) and electricity (i.e. indirect) emissions also vary by production route, emissions reduction technologies and cement type/color (IEA 2018, Mission Possible Partnership 2023, McKinsey 2025, CaptureMap 2022).

Table 1 Factors impacting the clinker-to-cement ratio

Characteristic	Category	Clinker percentage	Source
White	Cement color	97	Cembureau (2025)
Ordinary Portland Cement	Cement type	95	Cembureau (2025)
Blended	Cement type	71	IEA (2022)
Blast-furnace slag	Cement type	64	Cembureau (2025)
China	Regional variation	Reduced by up to 15% depending on cement type	IEA (2025)

Table 2 Product and plant characteristics impacting the direct emissions factor

Product/Plant characteristics		Emissions factors			Source
Characteristic	Category	Fuel or process	Absolute or adjustment	Value	
White	Cement color	Fuel	Adjustment	70% more energy intensive than grey	Cembureau (2025)
Dry	Production route	Fuel	Absolute	0.32 tCO ₂ /t-clinker	McKinsey (2020)
Semidry	Production route	Fuel	Absolute	0.36 tCO ₂ /t-clinker	Ecofys (2009)
Wet	Production route	Fuel	Absolute	0.72	Ecofys (2009)

				tCO2/t-clinker	
Carbon Capture and Storage (CCS)	Emissions-reduction technology	Process	Adjustment	70% capture rate	CaptureMap (2022)
Alternative fuels	Emissions-reduction technology	Fuel	Adjustment	35% emissions reduction	MPP (2023)
Clay calcination	Emissions-reduction technology	Process	Adjustment	40% emissions reduction	MPP (2023)

Table 3 Emission types and associated emissions factors

Type of emissions	Direct emissions			Indirect emissions External power consumption from the national grid	
	Process emissions	Fuel emissions			
	Limestone calcination $\text{CaCO}_3 \rightarrow \text{CaCO} + \text{CO}_2$ Cement kiln dust	Kiln fuel emissions	Non-kiln fuel emissions		
0.152 tCO2/t-clinker (with CCS)-0.507 tCO2/t-clinker (without CCS)	Heat consumption of kilns Drying of fuels Drying of raw materials		On-site power generation	0.091 MWh/t-cement multiplied by national or regional grid intensity	
Sources	IPCC (clinker-to-cement ratio) CaptureMap 2022 (CCS adjustment)	MPP 2023 (alternative fuels adjustment), McKinsey 2025 & Ecofys (2009) (direct fuel emissions), Cembureau 2025 (white cement color adjustment)		IEA 2018 (electricity use factor) and Ember 2025 (grid intensities)	

2.3. Coverage

Based on 2023 emission numbers, asset level estimates account for 68% (1.51 Gt) of the sector's direct emissions. Satellite-monitored assets represented 93% of the total integrated assets and contributed to 93% of the total asset level emissions estimates.

3. Results and analysis

Figure 5 illustrates the relationship between satellite-derived Thermal Anomaly Index (TAI) and the corresponding emissions for a cement plant in Spain. The data demonstrates that, for most months, estimated emissions (based on production levels) align closely with fluctuations in TAI.

For example, both measurements increase prior to after July 2021 and then rapidly increase between July 2021 and Jan 2022, after which both decrease into January 2022. However, further calibration is needed to enhance the model that translates TAI into asset-level production estimates, as TAI data can vary significantly by asset depending on factors like equipment type, age, geographic location, and other operational conditions. The TAI values presented here are derived from the hotspot data shown in Figure 6.

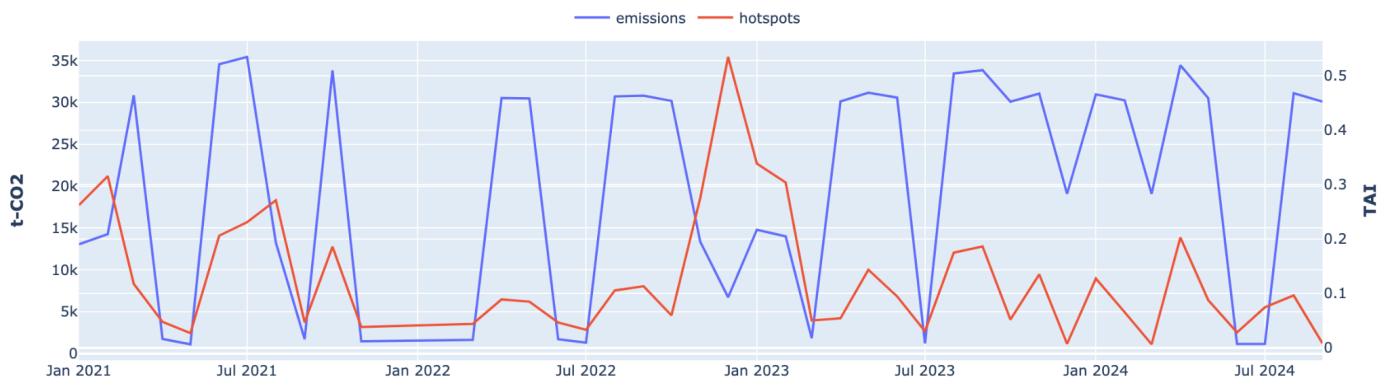


Figure 5 Satellite-based Thermal Anomaly Index (TAI; red solid line) and estimated emissions (blue solid line) at Valderrivas cement plant in Cantabria, Spain during January 2021 - September 2024.



Figure 6 Satellite-detected hotspots over Valderrivas cement plant in Cantabria, Spain during August 2024.

Tables 2 and 3 show the biggest producers and emitters in the cement sector at country and plant level, respectively. As was described in the Climate TRACE methodology, “[Iron & Steel](#)

Manufacturing Emissions”, China accounts for more than half of the global cement production and emissions and 9 of the 10 most emitting cement plants are located in China (Table 3).

Table 2 Top 10 emitters in the cement industry in 2023 - by country

Country	CO ₂ Emissions (MtCO ₂)
China	1,150
India	205
Vietnam	64
USA	49
Turkey	40
Indonesia	35
Brazil	34
Russia	33
Iran	32
Japan	29

Table 3 Top 10 emitters in the cement industry in 2023 - by plant

Plant name	Country	Capacity (Mt)	CO ₂ emissions (MtCO ₂)
Guangxi Zhuangzuzhiqu 7	China	30	12.1
Liaoning Sheng 11	China	30	9.9
Hubei Sheng 13	China	22	8.3
Shandong Sheng 11	China	25	6.9
Hebei Sheng 8	China	20	6.5
Hebei Sheng 6	China	20	6.1
Sichuan Sheng 45	China	18	5.8
Shanxi Sheng 6	China	20	5.8
Jiangxi Sheng 11	China	20	5.5
Nuvoco Vistas Corporation Ltd Rajasthan 2	India	13.5	5.4

4. Conclusions and Discussions

In this work a new approach has been implemented to estimate cement production and emissions estimates at a facility level on a global scale.

Our cement emissions estimates modelling approach consists of first estimating facility-level production, before applying a relevant emissions factor to yield facility emissions. The approach for estimating cement production at the facility level is dependent upon availability of data.

The cement production for each plant was estimated using a hybrid approach. Where possible, satellite-based estimates TAI measurements from each facility against national cement production numbers. For facilities where no suitable hotspot signals could be extracted, we extrapolated the regional utilisation rates derived from satellite data to infer production estimates. Based on the 2023 numbers, our satellite-monitored assets contributed 64% of the total emissions.

Electricity related emissions estimated in this work include emissions originating from the grinding process, which may or may not occur in the same facility where the clinker was produced. The GEM GCCT database contains grinding assets (where no clinker is produced) that contribute to around a quarter of global cement capacity but are not included in the present work. Power-related grinding emissions are treated as if they were occurring in the facility that produced the clinker. This assumption allows us to cover a broader scope of emissions but does not create a large bias on the asset-level estimates since the grinding emissions contribute less than 5% of the total emissions (Shen *et al.*, 2014).

Ultimately, this work has shown that timely facility-level production and emissions can be obtained without the need to rely upon systematic and exhaustive factory published figures, often years out of date. Additionally, this work may open pathways to assist in future climate policy. Future work may benefit from greater availability of asset data for model training. An additional source of improvement would be the inclusion of grinding plants to correctly distribute cement grinding emissions, but this requires the knowledge of clinker flows between plants which has not been investigated in the scope of this work. Lastly, discussed in section 7.2, removing thermal (TAI) measurements not related to cement production but can occur due to other activities and features at a cement plant.

5. Supplementary metadata section

Cement sector CO₂ emissions are reported for individual assets from January 2021. The emissions described here represent a subset of specific country-level emissions estimates from the Climate TRACE manufacturing sector. All data is freely available on the Climate TRACE website (<https://climatetrace.org/>). A detailed description of what is available is described in Tables 4 - 6.

Table 4 Details on the asset metadata

General Description	Definition
Sector definition	<i>Emissions from cement production</i>
UNFCCC sector equivalent	<i>2.A.1 Cement production</i>
Temporal Coverage	<i>2021 - present</i>
Temporal Resolution	<i>Monthly</i>
Data format	<i>CSV</i>
Coordinate Reference System	<i>None. ISO3 country code provided</i>
Number of emitters available for download	<i>2,241 integrated cement plants covering 138 countries</i>
What emission factors were used?	<i>Process- and plant- specific emission factors</i>
What is the difference between a “0” versus “NULL/none/nan” data field?	<i>“0” values are for true non-existent emissions. If we know that the sector has emissions for that specific gas, but the gas was not modelled, this is represented by “NULL/none/nan”</i>
total_CO2e_100yrGWP and total_CO2e_20yrGWP conversions	<i>Climate TRACE uses IPCC AR6 CO₂e GWPs. CO₂e conversion guidelines are here: https://www.ipcc.ch/report/ar6/wg1/downloads/report/IPCC_AR6_WGI_FullReport_small.pdf</i>

Table 5 Definition of the fields in asset dataset

Data attribute	Definition
sector	manufacturing
source_sub-sector_name	cement
source_definition	emissions from cement production
start_date	start date for time period of emissions estimation (YYYY-MM-DD format)
end_date	end date for time period of emissions estimation (YYYY-MM-DD format)
asset_identifier	internal identifier
asset_name	name of the facility
iso3_country	ISO 3166-1 alpha-3 country code
location	well-known text (WKT) point location
type	manufacturing method
capacity	monthly plant capacity

Data attribute	Definition
capacity_factor	utilisation rate of cement plants
activity	production estimates
CO2_emissions_factor	direct emissions factor (t-CO ₂ /t-cement)
CH4_emissions_factor	not used; N/A
N2O_emissions_factor	not used; N/A
CO2_emissions	direct emissions estimates (t-CO ₂)
CH4_emissions	not used; N/A
N2O_emissions	not used; N/A
total_CO2e_100yrGWP	100 years global warming potential (t-CO ₂ e)
total_CO2e_20yrGWP	20 years global warming potential (t-CO ₂ e)
other1	direct and indirect emissions factor, includes - calcination, fuel use and electricity use (t-CO ₂ /t-cement)
other2	calcination emissions factor (t-CO ₂ /t-cement)
other3	fuel emissions factor (t-CO ₂ /t-cement)
other4	electricity use factor (MWh/t-cement)
other5	electricity use (MWh)
other6	grid emissions intensity (t-CO ₂ /MWh)
other7	cement type
other8	emissions reduction technologies
other9	clinker-to-cement ratio
other10	model methodology (e.g. satellite_monitored or extrapolation)
model_number	version of the model (e.g. 1, 2, ...)

Table 6 Definition for confidence and uncertainty in asset data.

Data attribute	Confidence Definition	Uncertainty Definition
type	<ul style="list-style-type: none"> <i>Very low:</i> Based on highly speculative or obsolete information. Very low level of confidence in the accuracy of asset classification. <i>Low:</i> Limited or somewhat outdated data. Low level of confidence in the classification's correctness. 	Not used; N/A

Data attribute	Confidence Definition	Uncertainty Definition
	<ul style="list-style-type: none"> <i>Medium</i>: A mix of historical and more recent data. A medium level of confidence in its accuracy. <i>High</i>: Grounded in comprehensive and recent data. A high level of confidence in the precise classification of the asset. <i>Very high</i>: Extensive, up-to-date, and verified data. A very high level of confidence in the accurate and detailed identification of the asset. 	
capacity	<ul style="list-style-type: none"> <i>Very low</i>: Limited or outdated data, and significant uncertainties exist. <i>Low</i>: Outdated and/or incomplete data. <i>Medium</i>: A mix of historical and recent data. <i>High</i>: Comprehensive and recent data updates. High level of certainty. <i>Very high</i>: Extensive, up-to-date, and verified data. A very high level of certainty. 	Not used; N/A
capacity_factor	<ul style="list-style-type: none"> <i>Very low</i>: Data is sparse or highly unreliable. Considerable uncertainty in capacity factor estimations. <i>Low</i>: Moderate uncertainty in capacity factor calculations. <i>Medium</i>: Data is sufficiently available, though not comprehensive. No absolute accuracy in capacity factor estimations. <i>High</i>: High confidence in the accuracy of capacity factor calculations. <i>Very high</i>: Derived from thorough and validated data sources. Very high precision of capacity factor estimations. 	Not used; N/A
activity	<ul style="list-style-type: none"> <i>Very low</i>: Largely speculative or based on outdated information. A very low level of confidence in activity assessments. <i>Low</i>: Limited or somewhat outdated sources. A low level of confidence in the activity assessments. <i>Medium</i>: A mix of historical and more recent data. Medium level of confidence in activity insights. <i>High</i>: Detailed and current operational data ensures a high level of confidence in the accuracy of activity assessments. <i>Very high</i>: Extensive, verified, and up-to-date data. A very high level of confidence in their accuracy. 	±10% of asset production (based on IPCC)
CO2_emissions_factor	<ul style="list-style-type: none"> <i>Very low</i>: Highly uncertain due to insufficient or unreliable data. <i>Low</i>: Estimated from incomplete data. Low confidence level in its precision. <i>Medium</i>: A mix of historical and more recent data. Medium level of confidence in their accuracy. <i>High</i>: Derived from comprehensive and recent data. A high level of confidence in their precision. 	±10% of asset (based on IPCC)

Data attribute	Confidence Definition	Uncertainty Definition
	<ul style="list-style-type: none"> • <i>Very high:</i> Based on extensive and validated data, providing a very high level of confidence in their precision. 	
CH4_emissions_factor	Not used; N/A	Not used; N/A
N2O_emissions_factor	Not used; N/A	Not used; N/A
CO2_emissions	<ul style="list-style-type: none"> • <i>Very low:</i> Based on very rough estimations or outdated information. A very low level of confidence in its accuracy. • <i>Low:</i> Estimated from incomplete data. Low confidence level in its precision. • <i>Medium:</i> A mix of historical and more recent data. Medium level of confidence in their accuracy. • <i>High:</i> Derived from comprehensive and recent data. A high level of confidence in their precision. • <i>Very high:</i> Based on extensive and validated data, providing a very high level of confidence in their precision. 	±20% of asset emissions
CH4_emissions	Not used; N/A	Not used; N/A
N2O_emissions	Not used; N/A	Not used; N/A
total_CO2e_100yrGWP	<ul style="list-style-type: none"> • <i>Very low:</i> Based on very rough estimations or outdated information. A very low level of confidence in its accuracy. • <i>Low:</i> Estimated from incomplete data. Low confidence level in its precision. • <i>Medium:</i> A mix of historical and more recent data. Medium level of confidence in their accuracy. • <i>High:</i> Derived from comprehensive and recent data. A high level of confidence in their precision. • <i>Very high:</i> Based on extensive and validated data, providing a very high level of confidence in their precision. 	±20% of asset emissions
total_CO2e_20yrGWP	<ul style="list-style-type: none"> • <i>Very low:</i> Based on very rough estimations or outdated information. A very low level of confidence in its accuracy. • <i>Low:</i> Estimated from incomplete data. Low confidence level in its precision. • <i>Medium:</i> A mix of historical and more recent data. Medium level of confidence in their accuracy. • <i>High:</i> Derived from comprehensive and recent data. A high level of confidence in their precision. 	±20% of asset emissions

Data attribute	Confidence Definition	Uncertainty Definition
	<ul style="list-style-type: none"> • <i>Very high:</i> Based on extensive and validated data, providing a very high level of confidence in their precision. 	

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7. Appendices

7.1. Overview of the cement production process

The cement production process starts with mining and quarrying, where raw materials are extracted from the environment. Then, three main operations are performed. First, raw meals made of an appropriate mix of crushed limestone, calcium, silicon, aluminium and iron oxides are prepared. Second, raw meals are placed into a kiln where a large flame elevates the temperature greatly to allow for formation of clinker by chemical reaction and thereby releasing CO₂. The thermal energy provided by the kiln originates from the combustion of various types of fuels ranging from traditional fossil fuels like coal and oil to alternative waste fuels and biomass. Third, cooled clinkers are ground and mixed with gypsum to create cement. An overview of this process is highlighted in Figure 7.

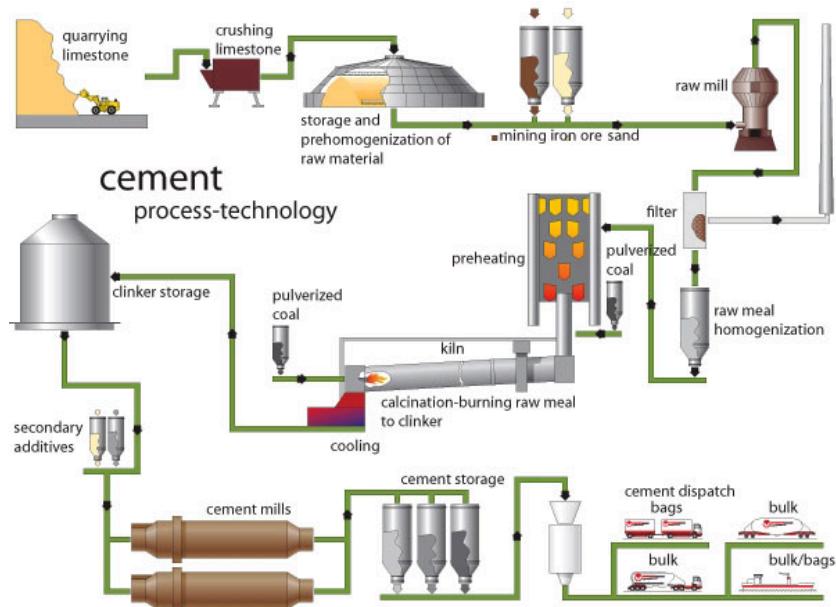


Figure 7 Overview of the cement production process (Construction Cost, 2016).

7.2. Limits to hotspot mapping

Figure 8 depicts an example of a cement plant that is not monitored with satellite due to small signal-to-noise ratio limitations. Not only the heat signal is much more diluted around the kiln in comparison to the plant of Figure 3, but we also observe undesired signals originating from reflections on the coal stack.

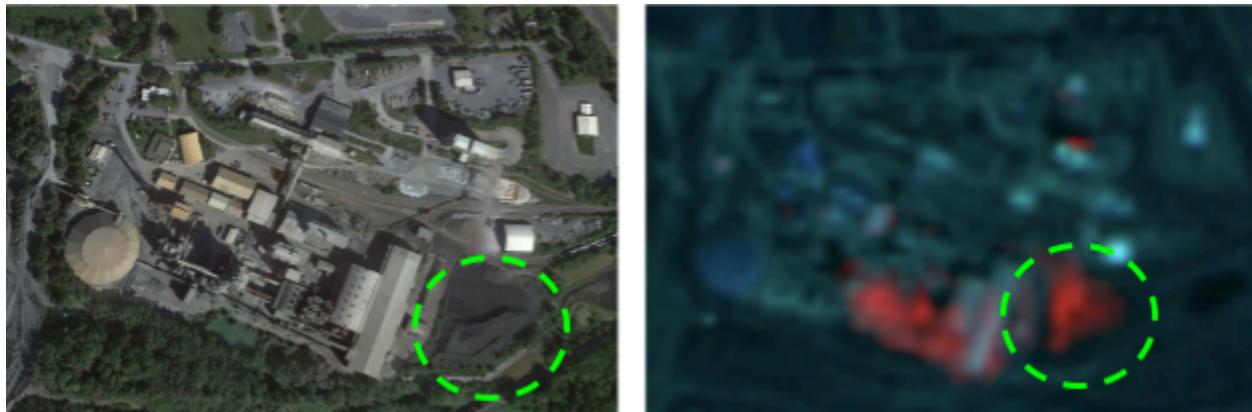


Figure 8 Left - High resolution image of the Stockertown cement plant in Pennsylvania, United States. Right - composite Sentinel-2 image of the same plant. Heat signals (red areas) are not situated over kiln areas but on the coal stack (dashed circles). Sources: modified Copernicus and USGS data.