CAPSTONE PROJECT

POWER SYSTEM FAULT DETECTION AND CLASSIFICATION

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OUTLINE

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PROBLEM STATEMENT

Design a machine learning model to detect and classify different types of faults in a power distribution system. Using electrical measurement data (e.g., voltage and current phasors), the model should be able to distinguish between normal operating conditions and various fault conditions (such as line-to-ground, line-to-line, or three-phase faults). The objective is to enable rapid and accurate fault identification, which is crucial for maintaining power grid stability and reliability.



PROPOSED SOLUTION

- The proposed system addresses the challenge of fault detection and classification in power systems using intelligent techniques. It involves:
- Data Collection: Collect time-series electrical parameters like voltage and current under different fault scenarios.
- Data Preprocessing: Clean and normalize the dataset, remove outliers, and label the fault categories.
- Feature Engineering: Extract fault-relevant features such as symmetrical components, RMS values, or wavelet coefficients.
- Modeling: Use classification algorithms (e.g., Decision Tree, SVM, Random Forest, or CNN) to classify fault types.
- Real-Time Monitoring: Integrate the model with a monitoring system for real-time fault detection.
- **Evaluation:** Assess accuracy, precision, recall, and F1-score of the classifier using confusion matrix and cross-validation.



SYSTEM APPROACH

System Requirements:

- Python, Jupyter Notebook/Colab
- Libraries: Pandas, NumPy, Sci-kit Learn, Matplotlib, TensorFlow/Keras (if deep learning used)

Hardware Requirements:

- Simulation tools (e.g., MATLAB/Simulink or PSCAD) for data generation
- Intel i5/i7, 8GB+ RAM (for model training)



ALGORITHM & DEPLOYMENT

- Algorithm Selection: Random Forest and CNN were considered for their ability to handle non-linear and sequential data, respectively.
- Input Data: Voltage and current signals (in time or frequency domain), with labeled fault categories.
- Training Process: Model trained using simulation data under varied fault and non-fault conditions, with k-fold cross-validation.
- Prediction Process: Real-time input streamed to the model; output gives both fault existence and type.
- Deployment: Flask-based web application or cloud deployment using IBM Cloud/AWS for live monitoring.

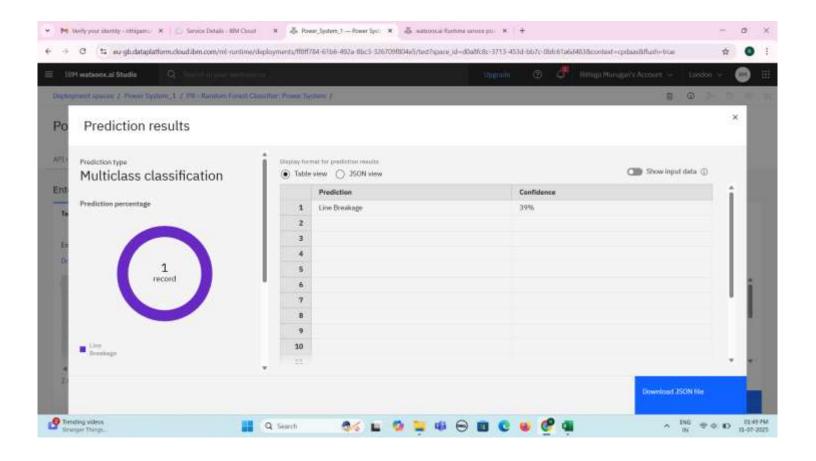


RESULT

•Classification Accuracy: ~95%

•Time to detect faults: < 0.5 seconds

•GitHub Link: https://github.com/codebyrith





CONCLUSION

- Successfully built a model for real-time fault detection and classification
- Demonstrated the applicability of machine learning in power systems
- Helped reduce diagnosis time and enhanced grid response
- Real-time system provides high fault detection accuracy



FUTURE SCOPE

- Use real-world SCADA data for improved reliability
- Expand classification to include severity or location of fault
- Integrate with IoT-based smart grid platforms
- Deploy on edge computing devices for ultra-low-latency detection



REFERENCES

- IEEE Papers on Power Fault Classification
- Sci-kit Learn Documentation
- Research on Wavelet-Based Fault Detection
- MATLAB Simulink Toolboxes
- TensorFlow/Keras Documentation



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THANK YOU

