Minimizing Power Plant Cost - Simple Example

This example is Example 4.5 from [1].

PROBLEM: Four generators are available to supply a power system peack load of 472.5 MW. The cost of power, $C(P_i)$ from each generator, and maximum output, is given in (\$ U.S.) by:

$$\begin{split} C(P_1) &= 200 + 15P_1 + 0.20P_1^2 & \text{Max. output } 100 \text{ MW} \\ C(P_2) &= 300 + 17P_2 + 0.10P_2^2 & \text{Max. output } 120 \text{ MW} \\ C(P_3) &= 150 + 12P_3 + 0.15P_3^2 & \text{Max. output } 160 \text{ MW} \\ C(P_4) &= 500 + 2P_4 + 0.07P_4^2 & \text{Max. output } 200 \text{ MW} \end{split}$$

The spinning reserve is to be 10% of the peak load and the transmission losses can be neglected. Calculate the optimal loading of each generator.

SOLUTION: The solution given in the book is given by graphical methods using marginal costs (derivatives of the above functions). When a total of 347 MW is used, the optimal distribution is given as (in MW),

$$P_1^* = 23$$

 $P_2^* = 64$
 $P_3^* = 60$
 $P_4^* = 200$

In looking at the graphic used (Figure 4.16) to determine the solution provided, one concludes that the accuracy is within an order of magnitude.

The true solution can be found by using *Quadratic Programming*. Below we shall setup the problem, verify the requirements for optimal solution and then solve the problem. The corresponding Matlab file provides this solution using the Sedumi and Yalmip solution.

Define,

$$A = \begin{bmatrix} 0.20 & 0 & 0 & 0 \\ 0 & 0.10 & 0 & 0 \\ 0 & 0 & 0.15 & 0 \\ 0 & 0 & 0 & 0.07 \end{bmatrix} \qquad b = \begin{pmatrix} 15 \\ 17 \\ 12 \\ 2 \end{pmatrix} \qquad c = \begin{pmatrix} 1 \\ 1 \\ 1 \\ 1 \end{pmatrix} \qquad m = \begin{pmatrix} 100 \\ 120 \\ 160 \\ 200 \end{pmatrix} \qquad d = 200 + 300 + 150 + 500 = 1150$$

Then, the minimization problem can be stated as follows:

minimize
$$p^T A p + b^T p + c$$

subject to $p \le m$ (1)
 $c^T p = 347$

Now, we would like to ensure $p \ge 0$ as well, since we will not be producing negative power. The inclusion of this constraint changes the problem. However, if the solution returned by (1) is all positive, there is nothing to worry about.

Note on inclusion of bound constraint:

References

[1] B.M. Weedy and B.J. Cory. Electric Power Systems. Wiley, 4 edition, 7 1998.