## UNIT TRIPPING REPORT

UNIT No: 2

STATION: NTPL, TUTICORIN.

**OUTAGE NO: 90** 

REPORT NO: 90

1.Date of tripping

:11-08-2024

2. Time of tripping

: 6:13Hrs

3. Status before tripping

a) Unit load

:280MW

b) Mills in service

:B, D, E, F&G

c) Oil guns in service

: NIL

d) Boiler feed pumps in service

: TDBFP A &B

e) CEPs in service

: A& B

f) ID fans in service

:A & B

g) FD fans in service

:A & B

8,

:A & B

h) PA fans in servicei) CWP in service

:A&B

4. First Up protection acted

:TG tripped on Bearing Metal temp high.

5.Other relays/protection acted

:Boiler was in service.

6. Supporting documents attached

: S.O.E & Trends

7. Any operation done prior to tripping

g :Nil

8. Analysis of tripping

Unit was running at 280MW in CMC.At 6:13 hrs turbine front bearing temp left 2 elements gone high on false pickup to 168°C in TP-2 protection and resulted in a turbine trip on bearing metal temp high. 2 mills got tripped (F, G)on run backdue to turbine trip,coal flow reduced to 114 t/hr, boiler was in service with 3 mills, oil guns taken for flame stability. Turbine trip on front bearing metal temp element-1 (front top left) bypassed due to frequent hunting.

## 9. Root cause

False pickup of turbine front bearing temperature left elements is the root cause.

## 10. Remedial measures taken/to be taken:

turbine trip on front top left bearing temp high bypassed and unit taken back in to service. its temp is being monitored regularly, for any hunting. Alarm given separately for front bearing temperature high.

11. Time/Date of boiler light up and sync:

Light Up:

: Boiler in service

Sync'd:

: 7:51Hrs on 11/08/2024

12. Delay for Synchronization

: NIL

13. Recommendation / Action plan

- Redundancy and availability of Turbine Bearing Temperature elements i. shall be regularly reviewed and monitored. .
- Temperature element to be attended during capital overhaul ii.
- STG valve full close to be ensured after every rolling. iii.

14. Any specific learning / feedback : Oil passing noticed in STG valve and temperature rise (85°C) observed in front bearing drain oil.

EE/EEMG

P. Le / 35/08 EE / OS

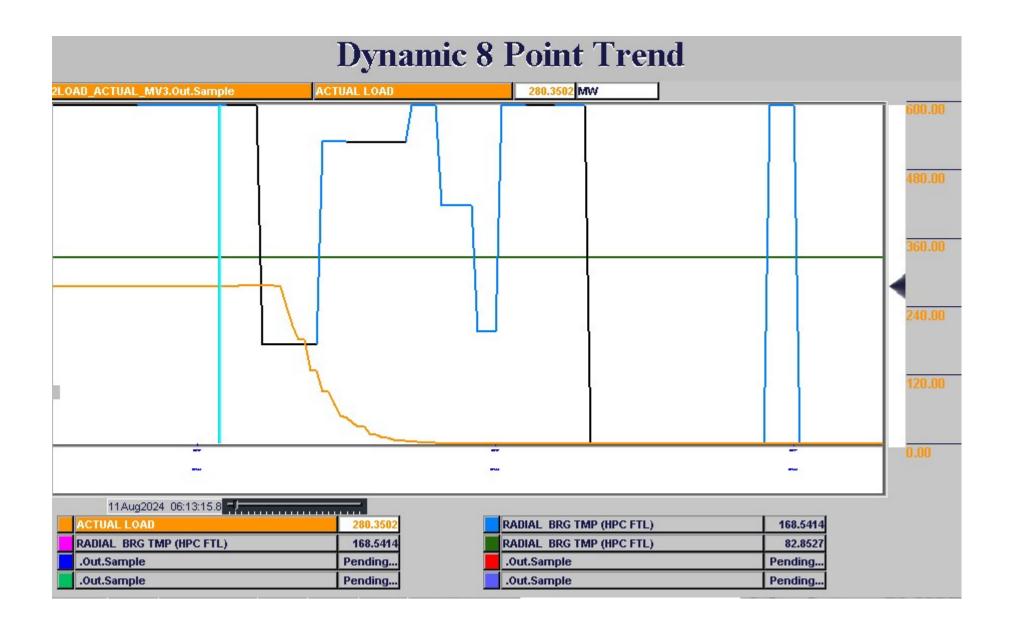
DCE / C&I

ACM /OS

Copy submitted to CEO / NTPL

Copy submitted to GM/O&M

Copy submitted to CM/BMD



**Event Summary** (filtered) 11/Aug/2024 ▼ 06:12 ਦ 🗹 End Time: Sunday 11/Aug/2024 ▼ 06:14 ਦ 1183 Sunday Start Time: A/C Type S TagName **Event Text** Time ~ Alarm Digital Value = HIGH 2TP2\_p 22HP\_FR\_BRG\_TMP 11/Aug/24 06:13:19 Alm PA 11/Aug/24 06:13:19 Alm PA TURBINE TRIPPED 1 Alarm Digital Value =TRIPPED 2ATT\_p 11/Aug/24 06:13:19 PA TURBINE TRIPPED Alarm Digital Value =TRIPPED 2ATT p Alm 11/Aug/24 06:13:19 PA Alarm Digital Value =True 2B10CRE23\_s Alm 2MSFLT25Pct 11/Aug/24 06:13:19 Alm PA 2MSFLT20Pct Alarm Digital Value =True 2B10CRE23 s 11/Aug/24 06:13:19 PA Clr 2MSFGT25Pct Alarm Clear Value = False 2B10CRE23 s 11/Aug/24 06:13:19 PA 2MKY02GX222 XG48 Alarm Digital Value = OPERATED 2B24CRE68 p Alm 11/Aug/24 06:13:19 PA 2MKY02GX219 XG51 Alarm Digital Value = FAULT 2B24CRE68\_p Alm 11/Aug/24 06:13:19 Alm PA 2MKY02GX214 XG51 Alarm Digital Value = FAULT 2B24CRE68\_p 11/Aug/24 06:13:19 Alm PA 21HP FR BRG TMP Alarm Digital Value = HIGH 2TP1\_p 11/Aug/24 06:13:19.039 SQ /HARDWARE\_OUTPUT/DO/... Digital\_State Old=FALSE New=CH-2 MAN F 2EX 11/Aug/24 06:13:19.039 SQ /HARDWARE OUTPUT/DO/... Digital\_State Old=FALSE New=CH1 MAN F 2EX 11/Aug/24 06:13:19.133 SQ 2MSFGT30Pct Digital\_State Old=True New=False 2B10CRE23\_ SQ 11/Aug/24 06:13:19.480 21HP FR BRG TMP Digital\_State Old=N.HIGH New=HIGH 2TP1\_p 11/Aug/24 06:13:19.533 SQ 2BlrLoadGT30Pct Digital\_State Old=>30% New=N.>30% 2B02CRE 11/Aug/24 06:13:19.550 SQ 2HBK10CF100 XG00 Digital\_State Old=TRUE New=FALSE 2UNIT\_p 11/Aug/24 06:13:19.633 SQ 2MSFLT25Pct Digital\_State Old=False New=True 2B10CRE23\_ SQ 11/Aug/24 06:13:19.633 Digital\_State Old=False New=True 2B10CRE23\_ 2MSFLT20Pct SQ Digital\_State Old=FALSE New=ON 2ATT\_p 11/Aug/24 06:13:19.689 2MAY01EC201BZA16 11/Aug/24 06:13:19.742 SQ 2MAX51AA002AXJ21 Digital\_State Old=ON New=FALSE 2ATT\_p 11/Aug/24 06:13:19.779 SQ TURBINE TRIPPED 1 Digital State Old=N.TRIPPED New=TRIPPED 2A