## UNIT TRIPPING REPORT

UNIT No: 1

STATION: NTPL,

TUTICORIN.

**OUTAGE: NO.51** 

REPORT NO: 51

1.Date of tripping : 07-07-2020

2.Time of tripping : 20:33:56 Hrs

3. Status before tripping

a) Unit load : 500 MW

b) Mills in service : C, D, E, F, G & H

c) Oil guns in service : Nil

d) Boiler feed pumps in service : TDBFP A & B

e) CEPs in service : A & B

f) ID fans in service : A & B

g) FD fans in service : A & B

h) PA fans in service : A & B

i) CWP in service : A & B

4. First Up protection acted : Boiler hand tripped

5. Similar occurrences in the

Financial Year : Nil

6.Other relays/protection acted : TG tripped on MFT.

7. Supporting documents attached : S.O.E

8. Any operation done prior to tripping : RAPH-B Speed low occurred.

9. Analysis of tripping

The running motor - A of RAPH B speed has got reduced suddenly and the board operator started the Motor-B of RAPH B. During starting of this motor the following incidents happened in the 0.4KV annexe at 12ML.

- > Heavy flash over occurred in the RAPH-B Motor-B module and adjacent modules of Unit1 220V DC FCBC feeder-1 and LOP-B OF PA Fan-B
- During flash over heavy fault current drawn by 1DG Incomer-B breaker and the voltage dipped to alarmingly low level. The voltage and current levels are tabulated below

FAULT CURRENT	VOLTAGE AT THE TIME OF FAUL	
I-R: 19210 AMPS	V-RY: 170.6V	
I-Y: 21070 AMPS	V-YB: 135.5V	
I-B: 15095 AMPS	V-BR: 228.6V	
	I-R: 19210 AMPS I-Y: 21070 AMPS	

- ➤ The fault was cleared after 0.482 Sec as per IDMT over current relay characteristics of 1DG Incomer-2 breaker.
- However, due to heavy fault, the voltage disturbance observed in 1DA Section-B bus. As a result of this voltage disturbance majority of loads in Section-B buses which are fed from 1DA Section-B bus got tripped.
- Running Mills D, F, H got tripped on PLOS protection (Since both LOP-A and LOP-B are fed from Section-B of 1HA and 1DG respectively)
- Gravimetric feeders of Mill E & G got tripped due to power supply failure as these are fed from section B of 1HC. (But mills have not tripped).

Mill- C was tripped during hand tripping of boiler.

## 10.Root cause

RAPH-B Motor-B has drawn heavy current during starting due to suspected mechanical hardness in RAPH-B and Y- Phase finger power contact has melted due to arcing and short circuited the neighbouring B-Phase which resulted in heavy flash over of this module and neighbouring modules (1 below and 1 rear). Dust in the panel could have aggravated the situation.

- 11.Remedial measures taken/to be taken:
- ✓ Preventive maintenance of panels is to be carried out periodically at least once in a year depending upon unit shut down programme.
- ✓ The following modifications are proposed to avoid the tripping of unit/damage of equipments
- ✓ Power supplies to Mill feeders of ACEG mills are to be provided from section-A of 1HC and Mill feeders of B, D, F, H mills are to be provided from Section-B of 1HC in line with mill motor supply arrangements.
- ✓ Primary water pump-1 power supply is to be shifted from Section-B of 1DG to Section-A of 1DG

12. Time/Date of boiler light up and sync:

Light Up:

: 01:17 Hrs on 09-07-2020

Sync'd:

: 05:03 Hrs on 09-07-2020

13.Delay for light up

: S/D extended for BTL works.

14. Recommendation / Action plan

Sl.No.	Recommendations/Action plan	Responsibility	Time line
1)	Preventive Maintenance of panels to be carried out yearly	EM- <b>1</b>	Opportunity
2)	Power supply for Mills, Feeders and PW pumps to be staggered between Sections A & B of 1HC & 1DG buses	ЕМ-П	Opportunity

15.Any specific learning / feedback

Healthiness of panels to be ensured through regular maintenance practices. Also load distribution among bus sections are to be studied and corrected for minimum process disturbances during fault conditions.

ADGM / OS

DGM/EEMG

DGM / C&I

DGM / ELECT

DGM / O&C

Copy submitted to CEO / NTPL Copy submitted to GM/O&M