

A new methodology to compute Exergy Cost. Part I: The Flow-Process Table

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Abstract:

The exergy cost theory was proposed by Valero et al. (1986) in their “General theory of energy saving”. This theory has been recognized as a powerful tool in the analysis of energy systems, and it has been applied to the assessment of alternatives for energy saving, local optimization, and thermoeconomic diagnosis. The paper introduces a new methodology, based on productive linear models, which provides new and more efficient algorithms to determine exergy costs and to analyse the cost formation process of products and wastes. This methodology consolidates the mathematical foundations of exergy cost theory and enhances the computer implementation of the thermoeconomic model. The keystone of this new approach is the Flow-Process table, which describes the relationship “Processes uses flows to produce flows”, and characterizes the productive and dissipative structures of an energy system.

Keywords:

Exergy Cost Theory, Thermoeconomics, Productive models

1. Introduction

According to the management theory, cost is defined as the amount of resources required to produce something or deliver a service. Energy cost accounting, in addition to a managerial technique for measure the consumption of energy resources, must provide a rational method for assessing the production costs and their impact on the environment. There is a wide international consensus that exergy is the adequate thermodynamic property to use for cost assessment, at least for energy systems. Thermoeconomics combines economics and Second Law analysis applying the economic cost concept to exergy.

The problem of exergy costs allocation was formulated [1, 2] as follows: Given a system whose boundaries and level of aggregation that specifies the processes, which constitute it, have been defined. How to obtain the costs of all flows (energy carriers) that becomes interrelated in this structure?

Four conditions must be taken into consideration to solve this problem:

- (i) The defined boundaries are relatives to the system under study. Energy, raw materials and economic resources used by the system must be specified.
- (ii) The level of aggregation provides a decomposition of the total irreversibility of the system among its processes or components. The level of aggregation chosen will affect the conclusions of the analysis. In fact, we do not have more information about the system than that defined by its aggregation level. The analyst should to disaggregate the system into processes and flows until the information could be used effectively.

- (iii) The efficiency, as an indicator of process quality, must be used as physical criteria to allocate exergy costs. The exergy costs of resources used by a process must be allocated to their products proportionally to its exergy content.
- (iv) The system produces undesirable flows or wastes, and consumes external resources to produce and eliminate these wastes. The formation process of wastes must be analysed, in order to determine the origin of waste flows and to make a correct cost allocation.

The Exergy Cost Theory [2] (hereinafter ECT) provides rational and objective criteria to allocate cost based on the definition of efficiency of the processes which constitute the system. It has been recognized as a powerful tool in the analysis of energy systems, and it has been applied to the assessment of alternatives for energy saving, local optimization, and thermoeconomic diagnosis.

The algebraic method provided by ECT to calculate exergy costs has some drawbacks: From the mathematical viewpoint, the original ECT approach does not ensure the existence, uniqueness and positiveness of the solution. From software implementation viewpoint, the method has limitations and accuracy problems when deals with complex structures. Finally, The problem of waste cost allocation is not treated in a rigorous and general way.

The aim of this paper is to introduce a new methodology to compute exergy costs, which combines graph theory an linear models with the allocation rules of exergy cost. This methodology will provide a rigorous mathematical approach that gives solutions to the cost allocation problem formulated above.

An energy system is defined beforehand as a set of subsystems or thermodynamic processes linked to each other and to the environment by another set of mass, heat, and work flows, quantified by its exergies. In essence, it constitutes a flowsheet, as it is shown in fig. 1. This example represents a gas turbine cycle (henceforth called TGAS) that uses natural gas (flow #5) to produces 10 MW of electric power (flow # 6) and evaporates 8 kg/s of water at 20 bar of pressure, partially recovering the residual heat of gases. The exergy flow #8 is calculated as the difference between the exergy of the saturated steam and and the inlet water. Finally, the waste combustion gases are expelled through a stack (flow #9). This flowsheet indicates also the system boundaries and the aggregation level. The exergy values of the plant flows are show in table 4.

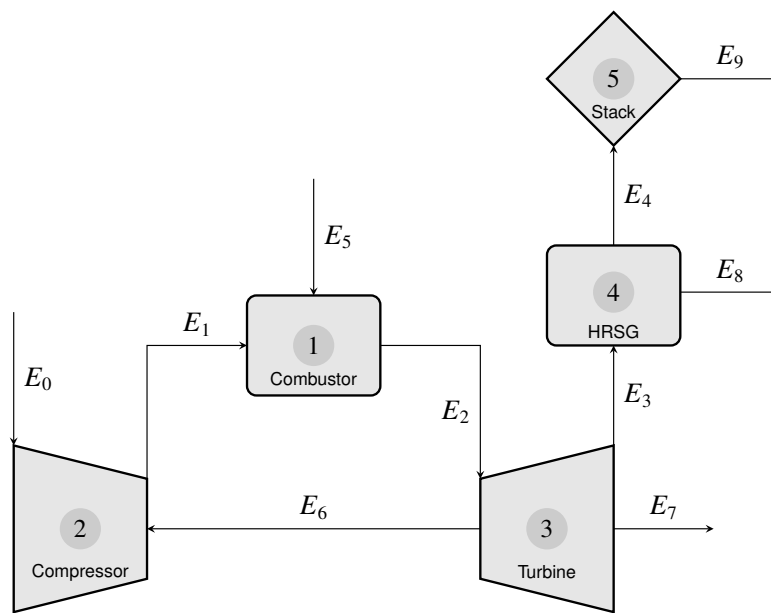


Figure 1. Flowstream of TGAS plant

2. The Productive Structure

Industrial installations have a productive purpose. Their objective is to obtain one or several products by processing external resources. For each process of the system is necessary to identify the flow that constitute their product streams, and the flow required to obtain them, called fuel streams [3, 4]. Energy flows (e.g heat or work) appear at the process inlet as fuel streams, or at the process outlet as product streams. When working with mass streams, it is appropriate to operate with exergy differences associated with each energy transfer between inlet and outlet.

A fuel stream will consist of:

- One or several inflows that provide exergy to the process.
- Input and output flows belong to a mass flow stream that entering the process and leave it after transfer exergy to the process.

A product stream will consist of:

- One or several outflows produced by the process.
- Output and input flows belong to a mass flow stream that entering the process and leave it after increasing it exergy.

The exergetic efficiency of a process u is defined as the ratio between the exergy obtained or product P_u , and the exergy supplied or fuel F_u . It measures how reversible a process is. The inverse value is the exergy unit consumption, i.e, the amount of resources required per unit of product obtained:

$$k_u = \frac{F_u}{P_u} \geq 1 \quad (1)$$

The second law states that the exergy of the fuels is bigger than the exergy of the products, and the difference is the irreversibility I_u of the process.

$$F_u - P_u = I_u \geq 0 \quad (2)$$

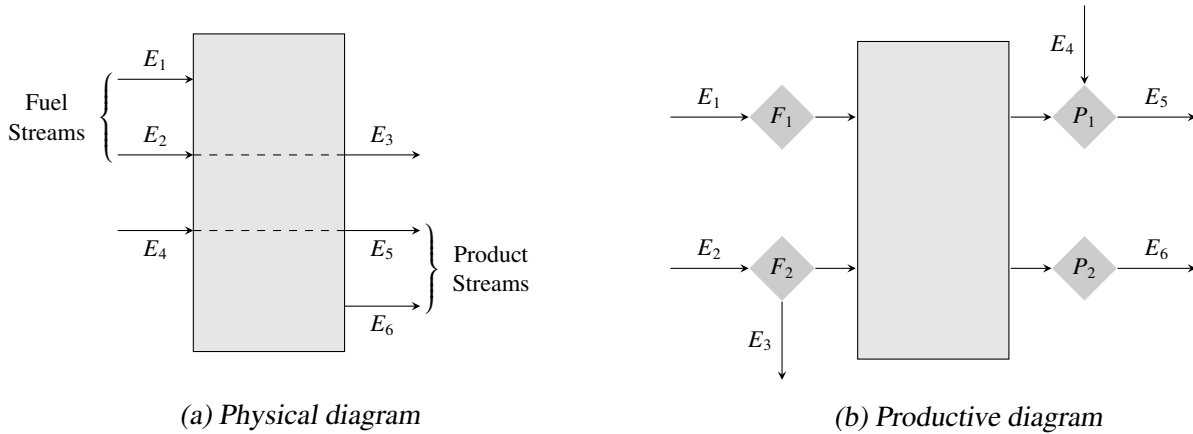


Figure 2. Physical and productive diagrams of a generic component

Consider a generic component, as it is shown in fig. 2, whose unit exergy consumption is defined as:

$$k = \frac{E_1 + (E_2 - E_3)}{E_6 + (E_5 - E_4)}$$

The objective of the process is to produce the flow E_6 and to increase the exergy of flow #4 to E_5 . For this purpose, two fuel streams are defined: the flow E_1 and the exergy transferred by the difference $E_2 - E_3$. Flows 1, 2 and 3 are associated with the fuel streams meanwhile flows 4,5,6 to the product streams.

In the productive or logical diagram, the streams are represented by diamonds. They are not physical processes, but logical connectors between flows and processes, whose contains the information about the process efficiency.

Table 1 shows the definition of the fuel and product streams of each process in the case of TGAS plant. In this example, the net power E_7 , and the exergy required to evaporate the water E_8 are the final products of the system, and the exergy E_5 provided by the natural gas is the total fuel. The purpose of the compressor is to increase the pressure (and the exergy) of the air from the environment to E_1 using the mechanical work produced by the turbine. The aim of the combustor is to increase the exergy of the air flow from E_1 that exits from the compressor to E_2 and the exergy of natural gas E_5 is consumed as fuel. In the case of the turbine, the aim is to obtain mechanical energy, therefore, the product is the exergy employed to drive the compressor E_6 and the net power of the plant E_7 . The exergy provided by the gas expanded in the turbine $E_2 - E_3$ is the fuel. The purpose of the HRSG is to evaporate water E_8 using part of the exergy of the exhausted gases $E_3 - E_4$. Finally, exhausted gases E_9 are dissipated to the environment by means of a stack.

Table 1. Processes description and efficiency definition of TGAS plant

Nr	Process	Fuel	Product
1	Combustor	E_5	$E_2 - E_1$
2	Compressor	E_6	E_1
3	Turbine	$E_2 - E_3$	$E_6 + E_7$
4	HRSG	$E_3 - E_4$	E_8
5	Stack	E_4	E_9

Let $\mathcal{N} = \{u_0, u_1, \dots, u_n\}$ to be the set of the n components or processes whose constitute the system for a defined boundaries and level of aggregation. The component u_0 represents the environment.

Let $\mathcal{B} = \{b_1, \dots, b_m\}$ to be the set of the m flows that interchange exergy between the processes and the environment.

Finally, let define $\mathcal{L} = \{\ell_1, \dots, \ell_{nr}\}$ as the set of all the fuel and product streams of the system.

Each component of the system has several fuel and product streams, let $\mathcal{F}_u = \{f_1, \dots, f_{l_u}\}$ and $\mathcal{P}_u = \{p_1, \dots, p_{h_u}\}$ to be the sets of fuel and product streams of the process u , where l_u is the number of fuel streams, and h_u the number of product streams of process u . On the other hand, each stream $\ell \in \mathcal{L}$ could have several inputs and output flows. Let denote \mathcal{E}_ℓ as the set of input flows of stream ℓ and \mathcal{S}_ℓ as the set of output flows of stream ℓ . A fuel stream must have at least one input flow, and a product stream must have at least one output flow. The environment has a product stream, whose output flows \mathcal{S}_0 are the external resources, and a fuel stream whose input flows are the system outputs \mathcal{E}_0 .

The productive structure could be represented as a directed graph, with three types of nodes: processes (\mathcal{V}), flows (\mathcal{B}) and streams (\mathcal{L}), and four types of edges or relations: process-stream (\mathcal{F}_u), stream-process (\mathcal{P}_u), flow-stream (\mathcal{E}_ℓ) and stream-flow (\mathcal{S}_ℓ). The productive structure graph for the TGAS plant is shown in fig. 3. Processes are represented by squares and flows by circles.

Each stream $\ell \in \mathcal{L}$ has associated a measure corresponding to the exergy processed. Let denote $F_{u,\ell}$ as the exergy of the fuel stream ℓ of the process u , therefore

$$F_{u,\ell} = \sum_{i \in \mathcal{E}_\ell} E_i - \sum_{j \in \mathcal{S}_\ell} E_j \geq 0 \quad \ell \in \mathcal{F}_u \quad (3)$$

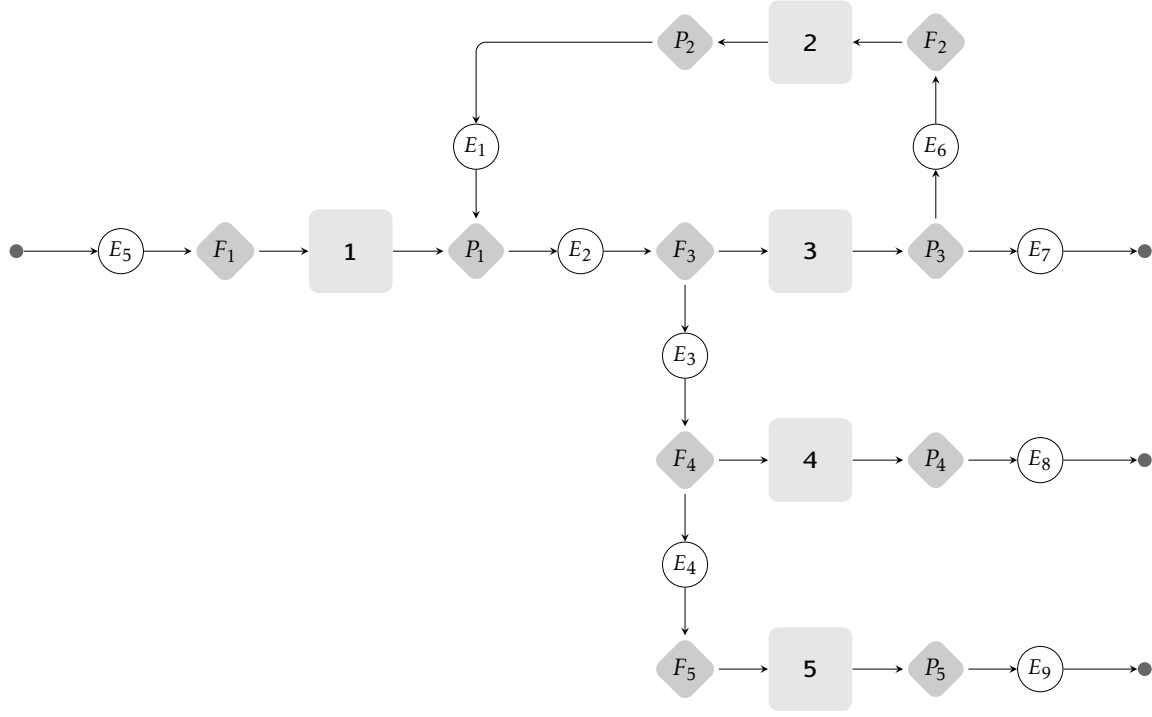


Figure 3. Productive structure graph of TGAS plant

Similarly, in case of a product stream, let denote $P_{u,l}$ as the exergy product stream ℓ of the process u .

$$P_{u,l} = \sum_{j \in \mathcal{S}_l} E_j - \sum_{i \in \mathcal{E}_l} E_i \geq 0 \quad (4)$$

Finally, the fuel F_u and product P_u of each process u is defined as the sum of their corresponding streams, and by eq. (2): $F_u \geq P_u$.

$$F_u = \sum_{l \in \mathcal{F}_u} F_{u,l} > 0 \quad \text{and} \quad P_u = \sum_{l \in \mathcal{P}_u} P_{u,l} > 0 \quad (5)$$

3. The Flow-Process Table

The productive structure is based on the underlying idea that the processes of an energy system use flows to produce flows. The flow-process approach has two sides:

On the use side, the inflows of a fuel stream are used as resources of the process and additionally part of the exergy of the stream, not used by the process, becomes the output flows of the stream. Given a fuel stream ℓ of the process u , from eq. (3), it leads:

$$\sum_{i \in \mathcal{E}_l} E_i = F_{u,l} + \sum_{j \in \mathcal{S}_l} E_j \quad (6)$$

Let $FE_{u,l}$ to be the input exergy of the stream ℓ , then we define the input exergy ratio x_i as:

$$x_i = \begin{cases} \frac{E_i}{FE_{u,l}} & E_i > 0 \quad \text{and} \quad i \in \mathcal{E}_l, \ell \in \mathcal{F}_u \\ 0 & \text{otherwise} \end{cases} \quad (7)$$

therefore:

$$E_i = x_i F_{u,l} + x_i \sum_{j \in \mathcal{S}_l} E_j \quad (8)$$

On the production side, the outflows of a stream come, part from the product of the process and optionally by flows that come from other processes, from eq. (4), it leads:

$$\sum_{j \in \mathcal{S}_l} E_j = P_{u,l} + \sum_{i \in \mathcal{E}_l} E_i \quad (9)$$

Let $PS_{u,l}$ to be the output exergy of the stream and let y_j to be the bifurcation ratio, defined as:

$$y_j = \begin{cases} \frac{E_j}{PS_{u,l}} & E_j > 0 \quad \text{and} \quad j \in \mathcal{S}_l, \ell \in \mathcal{P}_u \\ 0 & \text{otherwise} \end{cases} \quad (10)$$

therefore:

$$E_j = y_j P_{u,l} + y_j \sum_{i \in \mathcal{E}_l} E_i \quad (11)$$

These relationships can be written in matrix form as follows:

Let $[\mathbf{F}]$ to be a $m \times n$ matrix, whose elements f_{iu} represent the exergy of the input flow i used as fuel of process u

$$f_{iu} = x_i F_{u,l} \quad i \in \mathcal{E}_l, \ell \in \mathcal{F}_u$$

Similarly, let $[\mathbf{P}]$ to be a $n \times m$ matrix, whose elements p_{uj} represent the exergy value of the output flow j used as product of process k

$$p_{uj} = y_j P_{u,l} \quad j \in \mathcal{S}_l, \ell \in \mathcal{P}_u$$

Finally, let $[\mathbf{V}]$ to be a $m \times m$, whose elements v_{ij} represent the exergy of the input flow $i \in \mathcal{E}_u$ becomes the output flow $j \in \mathcal{S}_u$. These elements are defined only if the stream has both input and outputs flows.

$$v_{i,j} = \begin{cases} x_i E_j & i \in \mathcal{E}_l, j \in \mathcal{S}_l, \ell \in \mathcal{F}_u \\ y_j E_i & i \in \mathcal{E}_l, j \in \mathcal{S}_l, \ell \in \mathcal{P}_u \end{cases} \quad (12)$$

The vector $\mathbf{v}_0(1 \times m)$ contains the exergy values of the external resources, and the vector $\omega_0(m \times 1)$ contains the exergy values of the system outputs:

$$\mathbf{v}_{0,i} = \begin{cases} E_i & i \in \mathcal{S}_0 \\ 0 & \text{otherwise} \end{cases} \quad \omega_{0,i} = \begin{cases} E_i & i \in \mathcal{E}_0 \\ 0 & \text{otherwise} \end{cases} \quad (13)$$

This information can be summarized by the flow-process table, see table 2, which describes the relationship *process uses flows to produce flows*.

Table 2. Flows-Processes and Waste-Process Tables

		outputs		
		0	\mathbf{v}_0	F_T
inputs	0	0	$[\mathbf{P}]$	\mathbf{P}
	ω_0	$[\mathbf{F}]$	$[\mathbf{V}]$	\mathbf{E}
	P_T	\mathbf{F}	\mathbf{E}	

(a) Flow-Process Table

		outputs		
		0	0	0
inputs	0	0	0	0
	0	$[\mathbf{R}]$	0	ω_r
	0	\mathbf{R}	0	

(b) Waste-Process Table

The rows of table 2a reflect the use inputs of flows in processes, meanwhile the columns the output flows produced by process. In table 3 it is shown the flow-process table corresponding to the TGAS plant. Observe that the lower-left part of the table $[\mathbf{F}]$ contains the fuel definition of the processes, and the upper-right part $[\mathbf{P}]$ contains the product definition. The lower-right part $[\mathbf{V}]$ is used to close the input-output flows balance.

Table 3. Flow-Process table of TGAS plant

	F_0	F_1	F_2	F_3	F_4	F_5	E_1	E_2	E_3	E_4	E_5	E_6	E_7	E_8	E_9
P_0	0	0	0	0	0	0	0	0	0	0	E_5	0	0	0	0
P_1	0	0	0	0	0	0	0	$E_2 - E_1$	0	0	0	0	0	0	0
P_2	0	0	0	0	0	0	E_1	0	0	0	0	0	0	0	0
P_3	0	0	0	0	0	0	0	0	0	0	0	E_6	E_7	0	0
P_4	0	0	0	0	0	0	0	0	0	0	0	0	0	E_8	0
P_5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	E_9
E_1	0	0	0	0	0	0	0	E_1	0	0	0	0	0	0	0
E_2	0	0	0	$E_2 - E_3$	0	0	0	0	E_3	0	0	0	0	0	0
E_3	0	0	0	0	$E_3 - E_4$	0	0	0	0	E_4	0	0	0	0	0
E_4	0	0	0	0	0	E_4	0	0	0	0	0	0	0	0	0
E_5	0	E_5	0	0	0	0	0	0	0	0	0	0	0	0	0
E_6	0	0	E_6	0	0	0	0	0	0	0	0	0	0	0	0
E_7	E_7	0	0	0	0	0	0	0	0	0	0	0	0	0	0
E_8	E_8	0	0	0	0	0	0	0	0	0	0	0	0	0	0
E_9	E_9	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Let \mathbf{F} and \mathbf{P} to be $n \times 1$ vectors, whose elements are the fuel and product of the processes, and \mathbf{E} a $m \times 1$ vector, whose elements are the exergy of the flows. The submatrices of the flow-process table verify the following properties:

$$\mathbf{F} = {}^t\mathbf{u}_m [\mathbf{F}] \quad (14)$$

$$\mathbf{P} = [\mathbf{P}] \mathbf{u}_m \quad (15)$$

$$\mathbf{E} = \nu_0 + {}^t[\mathbf{P}] \mathbf{u}_n + {}^t[\mathbf{V}] \mathbf{u}_m \quad (16)$$

$$\mathbf{E} = \omega_0 + [\mathbf{F}] \mathbf{u}_n + [\mathbf{V}] \mathbf{u}_m \quad (17)$$

We will denote by ${}^t\mathbf{u}_n \equiv (1, \dots, 1)$ the unitary row vector of dimension n .

3.1 Waste Flows and Dissipative Processes

In any energy system, along with final products, does appear flows were not pretended to obtain, which are called *wastes* or residues [5]. These flows are mostly caused by technological limitations imposed by the equipment and processes of the plant.

Waste flows still have exergy that cannot be recovered by the system. We have spent resources to produce and to dispose of them. If the wastes are formed in the same process they output, they could be considered as exergy losses and add to the process irreversibility, but usually, they output in different processes they are formed. For instance, the combustion gases, output the stack, are produced in the combustion chamber.

For a proper allocation, we must follow their formation process and assess the cost of their formation and disposal to the processes in which they are produced. In parallel to the cost formation process of the products, there is a cost formation process of wastes.

Let denote \mathcal{R} as the subset of output system flows \mathcal{E}_0 whose are wastes of the system. Therefore, the system outputs could be split into two parts, $\omega_0 = \omega_s + \omega_r$. Let ω_r be a $m \times 1$ vector which contains

the exergy of the waste flows and ω_s a $m \times 1$ vector which contains the exergy of the final products:

$$\omega_{r,i} = \begin{cases} E_i & i \in \mathcal{E}_0 \cup \mathcal{R} \\ 0 & \text{otherwise} \end{cases} \quad \omega_{s,i} = \begin{cases} E_i & i \in \mathcal{E}_0 \cup \bar{\mathcal{R}} \\ 0 & \text{otherwise} \end{cases} \quad (18)$$

Besides the productive components, we identify other processes whose objective is to eliminate or to dissipate the waste flows, it means the waste flows are the products of these components. Therefore, the processes of as system \mathcal{V} could be classified into productive \mathcal{V}_P and dissipative \mathcal{V}_D components. The stack in the TGAS example or the condenser of a Rankine cycle are examples of this fact.

Let $[\mathbf{R}]$ to be a $n \times n$ matrix, called *waste-process table*, whose elements r_{iu} represent the exergy of waste flow $i \in \mathcal{R}$ generated by the productive component $u \in \mathcal{V}_P$. This matrix verify the following properties:

$$\omega_r = [\mathbf{R}] \mathbf{u}_n \quad (19)$$

$$\mathbf{R} = {}^t[\mathbf{R}] \mathbf{u}_m \quad (20)$$

where \mathbf{R} is a $1 \times n$ vector whose elements contain the exergy of the wastes generates by each process. The waste-process table, see fig. 2b, describes the cost formation process of waste and it is integrated as an additional layer of the productive structure.

In the case of TGAS, there is a waste flow E_9 . Its exergy has two components: thermal, because the temperature of the gases is higher than the environment temperature, and chemical because the composition of gases is different than the reference environment. Moreover, the combustion gases contains harmful substances that must be removed, and for this purpose, additional exergy resources must be required. The origin of the thermal and chemical exergy of gases is caused in the combustion process, therefore the cost of these wastes must be charge to the combustor. Then, matrix $[\mathbf{R}]$ has only one entry $r_{9,1} = E_9$.

There are not unique criteria to determine the values of the $[\mathbf{R}]$ table. In general, a deep thermodynamic analysis of the plant processes is required to identify where the wastes are formed. Several works [6, 7, 8] analyse the waste flow cost allocation problem from different viewpoints.

4. The Fuel-Product Rules of Cost Allocation

Given an energy system whose productive structure has been specified, the exergy cost of a flow of that system as the amount exergy required to produce this flow.

Let denote E_i^* the exergy cost of the system flow i , and k_i^* the corresponding unit exergy cost. The exergy cost of a stream ℓ is defined as:

$$F_{u,\ell}^* = \sum_{i \in \mathcal{E}_\ell} E_i^* - \sum_{j \in \mathcal{S}_\ell} E_j^* \quad \ell \in \mathcal{F}_u \quad (21)$$

$$P_{u,\ell}^* = \sum_{j \in \mathcal{S}_\ell} E_j^* - \sum_{i \in \mathcal{E}_\ell} E_i^* \quad \ell \in \mathcal{P}_u \quad (22)$$

and the exergy cost of fuel and product of a generic process u , is defined as the sum of the fuel or product streams of the process:

$$F_u^* = \sum_{\ell \in \mathcal{F}_u} F_{u,\ell}^* \quad P_u^* = \sum_{\ell \in \mathcal{P}_u} P_{u,\ell}^* \quad (23)$$

The exergy cost of a flow cannot be measured as a physical magnitude of a flow stream as temperature or pressure; it depends on the system structure. The cost value of an individual flow in a given structure is senseless, but a set of interrelated costs values, which must be determined simultaneously, does. To find out their values, a set of propositions was proposed by the exergy cost theory [1]:

FP1 Rule: The exergy cost is relative to the system boundaries. In the absence of external assessment, the exergy costs of the flows entering the system equal their exergy.

$$E_i^* = E_i \quad i \in \mathcal{S}_0 \quad (\text{FP1})$$

This indicates that, for the given boundaries of the system, the entering flows have no irreversibility. For this reason, selecting an appropriate limit of the system is fundamental for the analysis.

FP2 Rule: The exergy cost is a conservative property. All the cost associated to a process, both resources F_u^* , and wastes R_u^* must be assessed to the production costs.

$$P_u^* = F_u^* + R_u^* \quad u \in \mathcal{V} \quad (\text{FP2})$$

FP3 Rule: The cost of the process irreversibility must be allocated to their products and distributed proportionally to their exergies.

- All the product streams of a process have the same unit exergy cost:

$$\frac{P_u^*}{P_u} = \frac{P_{u,l}^*}{P_{u,l}} \quad \ell \in \mathcal{P}_u \quad (\text{FP3P})$$

- All the outputs of a product stream have the same unit exergy cost:

$$k_j^* = \sum_{h \in \mathcal{S}_l} y_h k_h^* \quad j \in \mathcal{S}_l, \ell \in \mathcal{P}_u \quad (\text{FP3PS})$$

- All the outputs of a fuel stream have the same unit cost equal to the average unit cost of the input flows of the stream:

$$k_j^* = \sum_{h \in \mathcal{E}_l} x_h k_h^* = \frac{F_{u,l}^*}{F_{u,l}} \quad j \in \mathcal{S}_l, \ell \in \mathcal{F}_u \quad (\text{FP3F})$$

FP4 Rule: The costs of waste flows must be allocated to the processes that have generated them.

$$R_u^* = \sum_{i \in \mathcal{R}} k_i^* r_{iu} \quad u \in \mathcal{V}_p \quad (\text{FP4})$$

The Fuel-Product rules of the Exergy Cost Theory provide a set of rational rules based on thermodynamic criteria and the productive purpose. In the next section, we will prove that the Fuel-Product rules are necessary and sufficient conditions to unequivocally determine the exergy cost of all flows of a defined energy system.

5. Exergy Cost Equations

Let \mathbf{F}^* and \mathbf{P}^* to be $n \times 1$ vectors, whose elements are the exergy cost of fuel and product of the processes, and \mathbf{E}^* a $m \times 1$ vector, whose elements are the exergy cost of the flows. The Fuel-Product rules could be expressed in terms of the elements of the flow-process table, by means of the following equations:

$$\mathbf{E}^* = \mathbf{v}_0 + {}^t[\mathbf{V}] \mathbf{k}^* + {}^t[\mathbf{P}] \mathbf{c}_p \quad (24)$$

$$\mathbf{P}^* = {}^t[\mathbf{F}] \mathbf{k}^* + {}^t[\mathbf{R}] \mathbf{k}^* \quad (25)$$

To prove eq. (24), we need to verify that for all output flows:

$$E_j^* = v_{0j} + \sum_{u=1}^n k_{p,u}^* p_{kj} + \sum_{i=1}^m k_i^* v_{ij} \quad j \in \mathcal{B} \quad (26)$$

i) if $j \in \mathcal{S}_0$, by FP1 rule: $E_j^* = E_j$

ii) if $j \in \mathcal{S}_l$ and $\ell \in \mathcal{F}_u$, eq. (26) becomes:

$$E_j^* = \sum_{i \in \mathcal{E}_l} k_i^* x_i E_j$$

by FP3F rule, it leads:

$$k_j^* = \sum_{i \in \mathcal{E}_l} k_i^* x_i$$

therefore, $k_j^* E_j = E_j^*$ and verify eq. (26).

iii) if $j \in \mathcal{S}_l$ and $\ell \in \mathcal{P}_u$, eq. (26) becomes:

$$E_j^* = k_{p,u}^* P_{u,l} y_j + \sum_{i \in \mathcal{E}_l} k_i^* E_i y_j$$

then, by rule FP3P, it leads:

$$k_{p,u}^* P_{u,l} y_j + \sum_{i \in \mathcal{E}_l} k_i^* E_i y_j = y_j \left(P_{u,l}^* + \sum_{i \in \mathcal{E}_l} E_i^* \right) = y_j \sum_{h \in \mathcal{S}_l} E_h^*$$

and applying FP3PS rule eq. (24) is proved:

$$y_j \sum_{h \in \mathcal{S}_l} E_h^* = E_j^*$$

To demonstrate eq. (25), first, we prove that $\mathbf{F} = \mathbf{k}^*[\mathbf{F}]$, or equivalently:

$$F_u^* = \sum_{i=1}^m k_i^* f_{iu} = \sum_{l \in \mathcal{F}_u} \sum_{i \in \mathcal{E}_l} k_i^* x_i F_{u,l} \quad (27)$$

then, by rule FP3F:

$$\frac{F_{u,l}^*}{F_{u,l}} = \sum_{i \in \mathcal{E}_l} k_i^* x_i$$

and therefore:

$$\sum_{l \in \mathcal{F}_u} \sum_{i \in \mathcal{E}_l} k_i^* x_i F_{u,l} = \sum_{l \in \mathcal{F}_u} F_{u,l}^* = F_u^*$$

Finally, applying rules FP2 and FP4, the equation (25) is satisfied.

Note than the four FP rules are required to build equations eqs. (24) and (25). They provide a set of $m + n$ equations with $m + n$ unknowns, which determines the exergy costs of flows and products: \mathbf{E}^* and \mathbf{P}^* .

5.1 Exergy Cost Calculation

Equations (24) and (25) obtained above, let to determine the exergy costs for a given system state.

Let α_F be a $m \times n$ matrix so that: $[\mathbf{F}] = \hat{\mathbf{E}} \alpha_F$, which verifies ¹:

$$\mathbf{F} = {}^t\alpha_F \mathbf{E} \quad (28)$$

Similarly, let α_R to be a $m \times n$ matrix, so that: $[\mathbf{R}] = \hat{\mathbf{E}} \alpha_R$, which verifies:

$$\mathbf{R} = {}^t\alpha_R \mathbf{E} \quad (29)$$

Let β_P to be a $n \times m$ matrix, so that: $[\mathbf{P}] = \hat{\mathbf{P}} \beta_P$. Finally, let \mathbf{B} to be a $m \times m$ matrix so that: $[\mathbf{V}] = \hat{\mathbf{E}} \mathbf{B}$.

These matrices are obtained by scaling the rows of the flow-process table by the corresponding exergy flows, and contains exergy distribution ratios. They verify:

$$\beta_P \mathbf{u}_m = \mathbf{u}_n \quad (30)$$

$$\alpha \mathbf{u}_n + \mathbf{B} \mathbf{u}_m + \mathbf{a}_P = \mathbf{u}_m \quad (31)$$

where $\alpha = \alpha_F + \alpha_R$, and \mathbf{a}_P is a $m \times 1$ vector, whose elements indicate if a flow is a final product:

$$a_{P,i} = \begin{cases} 1 & \text{if } i \in \mathcal{E}_0 \cap \bar{\mathcal{R}} \\ 0 & \text{otherwise} \end{cases} \quad (32)$$

Putting these matrices into eqs. (24) and (25), it leads the following relations:

$$\mathbf{E}^* = \mathbf{v}_0 + {}^t\mathbf{B} \mathbf{E}^* + {}^t\beta_P \mathbf{P}^* \quad (33)$$

$$\mathbf{P}^* = {}^t\alpha \mathbf{E}^* \quad (34)$$

and substituting eq. (34) into eq. (33), the following system of m equations with m unknowns is obtained, to determine the exergy cost of flows \mathbf{E}^* :

$${}^t(\mathbf{U}_m - \mathbf{B} - \alpha\beta_P) \mathbf{E}^* = \mathbf{v}_0 \quad (35)$$

To demonstrate that (35) has a unique solution, we will prove that $\mathbf{B} + \alpha\beta_P$ is a productive matrix (see Appendix part II), or equivalently that:

$$(\mathbf{B} + \alpha\beta_P) \mathbf{u}_m \leq \mathbf{u}_m$$

From eqs. (30) and (31), we get: $(\mathbf{B} + \alpha\beta_P) \mathbf{u}_m = \mathbf{u}_m - \mathbf{a}_P \leq \mathbf{u}_m$. Therefore, if a energy system has final products, the exergy costs of the flows can be unequivocally determined by:

$$\mathbf{E}^* = {}^t\langle \mathbf{E}^* | \mathbf{v}_0 \rangle \quad \text{where} \quad \langle \mathbf{E}^* | \equiv (\mathbf{U}_m - \mathbf{B} - \alpha\beta_P)^{-1} \quad (36)$$

Moreover, matrix $\langle \mathbf{E}^* |$ is definite positive, i.e, all its elements are non-negative. Therefore, the exergy costs are always non-negatives because exergy is a non-negative magnitude.

¹We denote by $\hat{\mathbf{x}} \equiv \text{diag}\{x_1, \dots, x_n\}$, the diagonal matrix built by a vector \mathbf{x} .

5.2 The Irreversibility-Cost Formula

The equations of the flow-process model, could be written in terms of the matrices defined above:

$$\mathbf{E} = \nu_0 + {}^t\beta_P \mathbf{P} + {}^t\mathbf{B} \mathbf{E} \quad (37)$$

$$\mathbf{F} + \mathbf{R} = {}^t\alpha \mathbf{E} \quad (38)$$

Applying the exergy balance equation eq. (2) in vectorial form to eq. (38), it leads: $\mathbf{P} = {}^t\alpha \mathbf{E} - \mathbf{I} - \mathbf{R}$. Substituting into eq. (37):

$$\nu_0 = {}^t(\mathbf{U}_m - \mathbf{B} - \alpha\beta_P) \mathbf{E} + {}^t\beta_P (\mathbf{I} + \mathbf{R}) \quad (39)$$

and right multiplying both sides by ${}^t\langle \mathbf{E}^* |$:

$$\mathbf{E}^* = \mathbf{E} + {}^t\langle \mathbf{E}^* | {}^t\beta_P (\mathbf{I} + \mathbf{R}) \quad (40)$$

Equation (40), called *irreversibility cost formula*, is essential to understand the process of cost formation. It shows the exergy cost of a flow equals its exergy plus the sum of all exergy destroyed (irreversibility, losses and wastes) during the production process of that flow. In the above equation $\beta_P (\mathbf{I} + \mathbf{R})$ represents the local exergy losses assesses to each output flow, and then the cost operator $\langle \mathbf{E}^* |$ distribute this irreversibility cost to the rest of processes of the system.

Because the last term in eq. (40) is positive, then the exergy cost of a flow is always greatest or equal to its exergy: $E_i^* \geq E_i$ for each i . the equality is satisfied only if there is no irreversibility in the production of such flow. It is the case of the external resources, whose cost is equal to its exergy.

This property is also extended to the fuel and product streams. Multiplying both sides of eq. (40) by ${}^t\alpha_F$, it leads: $\mathbf{F}^* \geq \mathbf{F}$, therefore, $k_{F,u}^* \geq 1$ and $k_{P,u}^* \geq k_u$ for each process u .

Table 4 shows the exergy cost of flows for the TGA plant. The first row contains the exergy values of flows, the next five rows the contribution of the irreversibility of each process to the exergy cost, and the sixth row the contribution of the wastes. In this case, the exergy costs of the gases dissipated in the stack represent 5.93% of the cost of the flows.

Table 4. Direct exergy cost of flows for TGA plant, using irreversibility cost formula

Flow	1	2	3	4	5	6	7	8	9
E	9512.0	32990.0	11707.0	2173.0	36620.0	10225.0	10000.0	6666.0	2173.0
I_1	7050.2	21616.0	7670.8	1423.8	0.0	7050.2	6895.0	6247.0	1423.8
I_2	1095.5	1172.7	416.2	77.2	0.0	382.5	374.1	338.9	77.2
I_3	821.8	879.8	312.2	57.9	0.0	821.8	803.7	254.3	57.9
I_4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2868.0	0.0
I_5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
R	1165.7	3574.2	1268.3	235.4	0.0	1165.7	1140.1	1032.9	235.4
E^*	19645.2	60232.7	21374.5	3967.4	36620.0	19645.2	19213.0	17407.0	3967.4
k^*	2.0653	1.8258	1.8258	1.8258	1.0000	1.9213	1.9213	2.6113	1.8258

5.3 Generalized Exergy Cost

As we are mentioned above, the exergy cost is relative to the system boundaries. Therefore, we will distinguish between the thermodynamic system that constitutes the installation and its environment.

Exergy cost, also called *direct exergy cost* only takes the irreversibility of the processes inside the boundaries of the system into account.

From the point of view of natural resources management, the boundary should reach the level of extraction of non-renewable resources from nature. The fuel flows consumed by an industrial installation are rarely composed of non-transformed primary resources (fuels, metals, geothermal deposits, etc.) whose values are represented by their exergy. The exergy cost of natural gas C_0 processed in a gas turbine will be higher than its exergy due to the different processes: extraction, storage and transportation that have been required for it to be used. Moreover, direct exergy cost has not considered the fact that the units that form an installation are functional products, and they have their own exergy cost Z , because to keep them in operation, additional exergy will be required. This kind of analysis is possible, for example, with the application of the thermoecological cost (TEC). According to J. Szargut [9], the TEC is defined as the cumulative consumption of non-renewable exergy connected with the fabrication of a particular product, increased by the additional consumption required to compensate for environmental losses caused by the rejection of harmful substances to the environment.

The external resources of the system have been produced by other systems, and its components require other resources to work. The effects of these relations on the exergy cost can be introduced by modifying an external assessment, meanwhile, the way to distribute the cost, based on exergy, remains unaltered. We introduce the concept of *generalized exergy cost*, as opposite of direct exergy cost, when the costs of the system flows taking the interactions with the environment into account.

According these ideas, the exergy cost equations eqs. (24) and (25) could be rewritten as follows:

$$\mathbf{C} = \mathbf{C}_0 + {}^t[\mathbf{V}] \mathbf{c} + {}^t[\mathbf{P}] \mathbf{c}_P \quad (41)$$

$$\mathbf{C}_P = {}^t([\mathbf{F}] + [\mathbf{R}]) \mathbf{c} + \mathbf{Z} \quad (42)$$

where \mathbf{C} and \mathbf{c} are $m \times 1$ vectors, whose elements contain the generalized exergy cost and unit exergy cost of the system flows respectively. \mathbf{C}_P and \mathbf{c}_P are $n \times 1$ vectors, whose elements contain the generalized exergy cost and the unit exergy cost of the process production. \mathbf{C}_0 is a $m \times 1$ vector whose elements represent the cost of external resources, and \mathbf{Z} is a $n \times 1$ vector whose elements represent the costs assigned directly to processes.

Therefore the generalized exergy cost of flows could be determined as:

$$\mathbf{C} = {}^t\langle \mathbf{E}^* | (\mathbf{C}_0 + {}^t\beta_P \mathbf{Z}) \quad (43)$$

Because the values of matrix $\langle \mathbf{E}^* |$ are dimensionless, the measure magnitudes of generalized exergy costs have the same measure that external resources. If external resources are measured in energy units, exergy cost is measured in energy units, if external resources are measured in monetary units the exergy cost is measure in the same units.

6. Conclusions

This paper introduces a new methodology to compute the exergy costs of flows and products of an energy system, which combines graph theory and economic linear models, with the allocation rules of ECT

The productive structure of a system is represented by means of a graph data model, where the nodes are the processes and flows and the edges or relations between nodes are defined by the fuel and product streams. The new approach also integrates the waste cost formation process into an additional layer of the productive structure, by means of the waste table.

The methodology provides a simple algorithm to compute adjacency matrix of the productive structure graph, called flow-process table, from the definition of the individual processes efficiency. This

methodology permits to rewrite the exergy cost allocation rules for ECT in terms of the flow-process table, which provides an easier and efficient algorithm to determine exergy costs, taking advantages of mathematical software as MATLAB ®.

The algebraic method to calculate exergy costs, made available by ECT, has some important drawbacks: From the software implementation viewpoint this method is not efficient when it deals with complex plants structures. The matrix used to solve the system of linear equations does not have a defined pattern and therefore requires general and not very effective methods to solve it. However, the method proposed in this paper builds, in a simple way, a well-known type of matrices, see M-Matrices properties in the Appendix of part II), whose properties permit more efficient algorithms to calculate costs. From the mathematical viewpoint, the original ECT matrix model does not ensure the existence and uniqueness of the solution for the exergy cost determination. The new methodology transforms the ECT system of equations based on the Fuel-Product allocation rules into a productive linear model, represented by an M-matrix that ensures the existence and uniqueness of solution, as well as the positiveness of solution, or the fact that exergy cost of a flow is always bigger than its exergy.

Nomenclature

Scalars

n	Number of processes of a system
m	Number of flows of a system
ℓ	Represents a stream group of flows
k	Unit consumption of a process
k^*	Unit direct exergy cost

Vectors and Matrices

\mathbf{u}_n	Unitary vector ($n \times 1$)
\mathbf{U}_m	Identity matrix ($m \times m$)
\mathbf{E}	Vector of the exergy of the flows ($m \times 1$)
\mathbf{F}	Vector of the exergy of fuel streams of the processes ($n \times 1$)
\mathbf{P}	Vector of the exergy of product streams of the processes ($n \times 1$)
\mathbf{I}	Vector of the irreversibility of the processes ($n \times 1$)
\mathbf{R}	Vector of the exergy of wastes generated by the processes ($n \times 1$)
\mathbf{C}	Vector of generalized exergy costs ($m \times 1$)
\mathbf{c}	Vector of generalized unit exergy costs ($m \times 1$)
\mathbf{C}_0	Vector of cost of external resources assessed to flows ($m \times 1$)
\mathbf{Z}	Vector of cost of external resources assessed to process ($n \times 1$)
$[\mathbf{F}]$	Input fuel-process adjacency table ($m \times n$)
$[\mathbf{R}]$	Waste-process adjacency table ($m \times n$)
$[\mathbf{P}]$	Output product-process adjacency table ($n \times m$)
$[\mathbf{V}]$	Input-output flowstream adjacency table ($m \times m$)
\mathbf{v}_0	Vector of exergy of external resources ($m \times 1$)
ω_s	Vector of exergy of final products ($m \times 1$)
ω_r	Vector of exergy of system wastes ($m \times 1$)

Subscripts, superscripts and accents

t	Traspose matrix or vector
^	Diagonal matrix
*	Related to direct exergy costs
0	Related to environment

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