# CONFIDENTIAL - SDG&E 2022 Distribution Forecast Cycle Inputs

**To** Cory Welch **From** Mustafa, Taha

Cc Mustafa, Taha; Wood, William

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# **Secure message**

Hello Cory,

We have a NDA signed with Nexant and this information is *not public* so please keep this confidential data within your team. Please find the datasets and links included in this email to support 2022 Distribution Disaggregation for DER forecasting.

# DER forecast inputs (PV, ES, EV):

# **Rate Schedules**

Non-Residential: AL-TOU Secondary (0-500 kW) - unchanged

• Residential: TOU-DR1 – unchanged

## **Storage Interconnection Database**

• Storage Interconnections ("Advanced Energy Storage\_11.2021 (Final)") - Attached

#### **Customer Data**

- Meter and Premise Counts by ZIP code and Sector ("PremiseAndServicePointCountByZipCustClass\_11\_2\_2021") - Attached
- Non-NEM Average Hourly Load per Meter by Class ("Hourly\_Average\_Non-NEM\_Energy\_11.2021") Attached
- Consumption and Customers by Sector and ZIP Code (https://energydata.sdge.com/) Let's use website
- Commercial Load and Customer Count by ZIP Code and Class ("Yearly\_Commercial\_Load\_Zip\_11.2021") – Attached

### **Data Forecasts**

- Electric tariff escalation rates: historically we've relied on the Bureau of Labor and Statistics' CPI inflation rate, but SDGE might have a better escalation rate *Unchanged*
- Building stock forecasts: historically we've relied on CEC data (Attached "TN236310\_20210114T130704\_CEDU 2020 Baseline Forecast - SDGE Mid Demand Case") - Please use 2020 CEDU - <a href="https://efiling.energy.ca.gov/getdocument.aspx?">https://efiling.energy.ca.gov/getdocument.aspx?</a> tn=236310
- Consumption forecasts: historically we've relied on CEC data (Attached "TN236310\_20210114T130704\_CEDU 2020 Baseline Forecast - SDGE Mid Demand Case") – Please use 2020 CEDU - https://efiling.energy.ca.gov/getdocument.aspx? tn=236310
- 2020 IEPR "Load Modifiers" Email attached.

- PV & ES maximum per year 2020 IEPR Mid-Low Hourly forecast https://efiling.energy.ca.gov/getdocument.aspx?tn=236300-4
- LDEV & MDHD EV Maximum/year 2020 IEPR High-Low Hourly Forecast https://efiling.energy.ca.gov/getdocument.aspx?tn=236300-1

### 2020 IEPR document source:

https://www.energy.ca.gov/data-reports/reports/integrated-energy-policy-report/2020-integrated-energy-policy-report-update-0

Please let us know if you have any additional questions.

Thank you.

## **Email notification message**

[No message]

#### **Files**

Advanced Energy Storage_11.2021 (confidential).xlsx	403.7 KB
EXTERNAL RE 2020 IEPR Load Modifiers - SDGE.msg	262.0 KB
Hourly_Average_Non-NEM_Energy_11.2021(confidential).xlsx	801.0 KB
PremiseAndServicePointCountByZipCustClass_11_2_2021(confidential).xlsx	47.0 KB
TN236310_20210114T130704_CEDU 2020 Baseline Forecast - SDGE Mid Demand Case.xlsx	47.7 KB
Yearly_Commercial_Load_Zip_11.2021(confidential).xlsx	36.2 KB