
Solution to exercises - Modelling 2

Electricity production management. Let us denote by

- $\bar{u}_{i,j}$ the maximal capacity of energy production of thermal plant j in region i per day;
- \bar{v}_i the maximal hydro production in region i per day;
- \bar{x}_i and \underline{x}_i the maximal and minimal levels of reservoir i ;
- $x_{t,i}$ the reservoir level at the beginning of day t ;
- T the number of days of the planning horizon;
- $u_{t,i,j}$ the production of thermal plant j in region i for day t ;
- $v_{t,i}$ the hydro production in region i for day t ;
- $s_{t,i}$ the energy bought on the spot market for day t and region i ;
- p_t the unit spot price for day t ;
- $D_{t,i}$ the demand for day t ;
- $A_{t,i}$ the inflows for day t and reservoir i ;
- $c_{i,j}$ the unit production cost for thermal plant j in region i ;
- \mathcal{I} the set of regions and \mathcal{T}_i the set of thermal units of region i ;
- $E_{t,i,j}$ the energy exchanged from region i to region j for day t and G the corresponding graph;
- $\bar{E}_{i,j}$ is the maximal energy exchange from i to j .

We obtain the linear program:

$$\begin{aligned}
 \min \quad & \sum_{t=1}^T \sum_{i \in \mathcal{I}} \sum_{j \in \mathcal{T}_i} c_{i,j} u_{t,i,j} + \sum_{t=1}^T \sum_{i \in \mathcal{I}} s_{t,i} p_t \\
 x_{t,i} = & x_{t-1,i} + 0.8 A_{t,i} - v_{t,i}, \quad t = 2, \dots, T+1, i \in \mathcal{I}, \\
 0.2 A_{t,i} + & \sum_{j \in \mathcal{T}_i} u_{t,i,j} + v_{t,i} + s_{t,i} + \sum_{j | (j,i) \in G} E_{t,j,i} - \sum_{j | (i,j) \in G} E_{t,i,j} \geq D_{t,i}, \\
 s_{t,i} \geq & 0, \quad t = 1, \dots, T, i \in \mathcal{I}, \\
 0 \leq u_{t,i,j} \leq & \bar{u}_{i,j}, \quad t = 1, \dots, T, i \in \mathcal{I}, \\
 0 \leq v_{t,i} \leq & \bar{v}_i, \quad t = 1, \dots, T, i \in \mathcal{I}, \\
 0 \leq E_{t,i,j} \leq & \bar{E}_{i,j}, \quad t = 1, \dots, T, (i,j) | (i,j) \in G, \\
 \underline{x}_i \leq x_{t,i} \leq & \bar{x}_i, \quad t = 1, \dots, T, i \in \mathcal{I},
 \end{aligned}$$

for $x_{1,i}$, $i \in \mathcal{I}$ given.

Asset management.

Denote by x_i the money invested in asset i $i = 1, \dots, n$. The model is

$$\begin{aligned}
 \max \quad & \sum_{i=1}^n r_i x_i \\
 \text{s.t} \quad & \sum_{i=1}^n x_i \leq M \\
 & x_i \geq 0, \quad i = 1, \dots, n.
 \end{aligned}$$

The optimal solution is given by $x_i = M$ where $r_i = \max\{r_j, j = 1, \dots, n\}$.

Exercise: production expansion.

Let us denote by:

- (1) d_i : demand of product i with $i = 1, \dots, n$;
- (2) h_j and e_j : respectively, the number of regular and extra hours of usage of the machine j with $j = 1, \dots, m$;
- (3) s_i : quantity of product i unsold;
- (4) $h_{i,j}$: number of hours machine j is used to produce product i ;
- (5) x_i : quantity of product i produced.

The linear program is

$$\begin{aligned}
& \min \sum_{i=1}^n \sum_{j=1}^m g_{i,j} h_{i,j} + \sum_{j=1}^m c_j e_j + \sum_{i=1}^n p_i s_i \\
& h_{i,j}, e_j, s_i \geq 0, \forall i = 1, \dots, n, j = 1, \dots, m, \\
& \sum_{j=1}^m t_j (e_j + h_j) \leq T, \\
& x_i + s_i = d_i, \quad i = 1, \dots, n, \\
& x_i = \sum_{j=1}^m h_{i,j} a_{i,j}, \quad i = 1, \dots, n, \\
& h_j + e_j \leq u_j, \quad j = 1, \dots, m, \\
& \sum_{i=1}^n h_{i,j} = h_j + e_j, \quad j = 1, \dots, m.
\end{aligned}$$

LNG with cancellation options. Denote

- s_P^t the pipeline storage at the beginning of time t ;
- S_t the spot price for month t ;
- Q_t the quantity of contracted gas for t , one part of it, $u_P^{0,t}$, being injected in the pipeline and the rest $u_S^{1,t}$ being injected in the storage;
- u_n^t : quantity of gas from ship of contract n to storage at t ;
- $u_n^{0,t}$: quantity of gas from ship of contract n to pipeline at t ;
- u_P^t : quantity of gas transferred from the pipeline to clients at t ;
- u_{NS}^t : quantity of unsatisfied demand at t ;
- c_t : unit storage cost at t ;
- p_t : cost of unsatisfied demand;
- s_n^t : stock in ship of contract n at $t \geq t_n - 1$;
- \mathcal{D}_t : demand at t ,
- t_n : time ship of contract n will arrive;
- y_n^t is 1 if contract n is cancelled at t or before and 0 otherwise;
- Q_n : load of contract n ;
- C_n^t : cancellation cost at t ;
- F_n^t : ship load n cost at t ;
- $f_{n,t}$: unit price for cancellation fee paid at t on contract n ;

The model is

$$\begin{aligned}
& \min \sum_{t=1}^T \left(c_t(s^t + s_P^t) + p_t u_{NS}^t - 1.3 S_t u_P^t + \sum_{n=1}^N C_n^t + F_n^t \right) \\
& Q_t = u_P^{0,t} + u_S^{1,t}, \forall t = 1, \dots, T, \\
& \underline{s}_t \leq s^t \leq \bar{s}_t, \forall t = 1, \dots, T, \\
& s^t = s^{t-1} + \sum_{n=1}^N u_n^t + u_s^{1,t} - u_s^{2,t}, \forall t = 1, \dots, T, \\
& \underline{s}_{P,t} \leq s_P^t \leq \bar{s}_{P,t}, \forall t = 1, \dots, T, \\
& s_P^t = s_P^{t-1} + \sum_{n=1}^N u_n^{0,t} + u_s^{2,t} + u_P^{0,t} - u_P^t, \forall t = 1, \dots, T, \\
& u_P^t + u_{NS}^t = \mathcal{D}_t, \quad t = 1, \dots, T, \\
& y_n^t \in \{0, 1\}, \\
& y_n^t \geq y_n^{t-1}, 2 \leq t \leq t_n - 1, \\
& s_n^t = (1 - y_n^t) Q_n, t = t_n - 1, \\
& s_n^t = s_n^{t-1} - u_n^t u_n^{0,t}, t \geq t_n, \\
& C_1^t = y_n^1 Q_n f_{n,1}, \\
& C_n^t = (y_n^t - y_n^{t-1}) Q_n f_{n,t}, 2 \leq t \leq t_n - 1 \\
& F_n^t = (1 - y_n^{t-1}) S_t Q_n, \quad t = t_n, \\
& F_n^t = c_t s_n^t, \quad t \geq t_n + 1.
\end{aligned}$$

Exercise: Problema da mochila

Let us denote, for $i = 1, \dots, n$:

- x_i a binary variable that indicates whether Mickey is taking object i (value 1) or not (value 0) $i = 1, \dots, n$;
- u_i is the utility of object i ;
- p_i the weight of object i ;
- v_i volume of object i .

The LPP problem to be considered is

$$\begin{aligned}
& \max \sum_{i=1}^n u_i x_i \\
& \text{s.t} \quad \sum_{i=1}^n p_i x_i \leq P \\
& \quad x_i \in \{0, 1\} \quad i = 1, \dots, n.
\end{aligned}$$

If we add the condition on the volumes the LPP to be consider is

$$\begin{aligned}
& \min \sum_{i=1}^n u_i x_i \\
& \text{s.t} \quad \sum_{i=1}^n p_i x_i \leq P \\
& \quad \sum_{i=1}^n v_i x_i \leq V \\
& \quad x_i \in \{0, 1\} \quad i = 1, \dots, n.
\end{aligned}$$

“Unit commitment”

Let us denote

- $y_{t,i}$ is 1 if unit i is turned on at t and 0 otherwise;

- $u_{t,i}$: production of unit i at t ;
- \mathcal{D}_t : demand at t ;
- K_i : maximal production of unit i per step.

The model is

$$\begin{aligned}
 & \min \sum_{t,i} c_i u_{t,i} \\
 & y_{t,i} \geq y_{t-1,i}, t = 2, \dots, T, \\
 & y_{t,i} \in \{0, 1\}, \\
 & 0 \leq u_{t,i} \leq y_{t,i} K_i, \\
 & \sum_i u_{t,i} = \mathcal{D}_t,
 \end{aligned}$$