



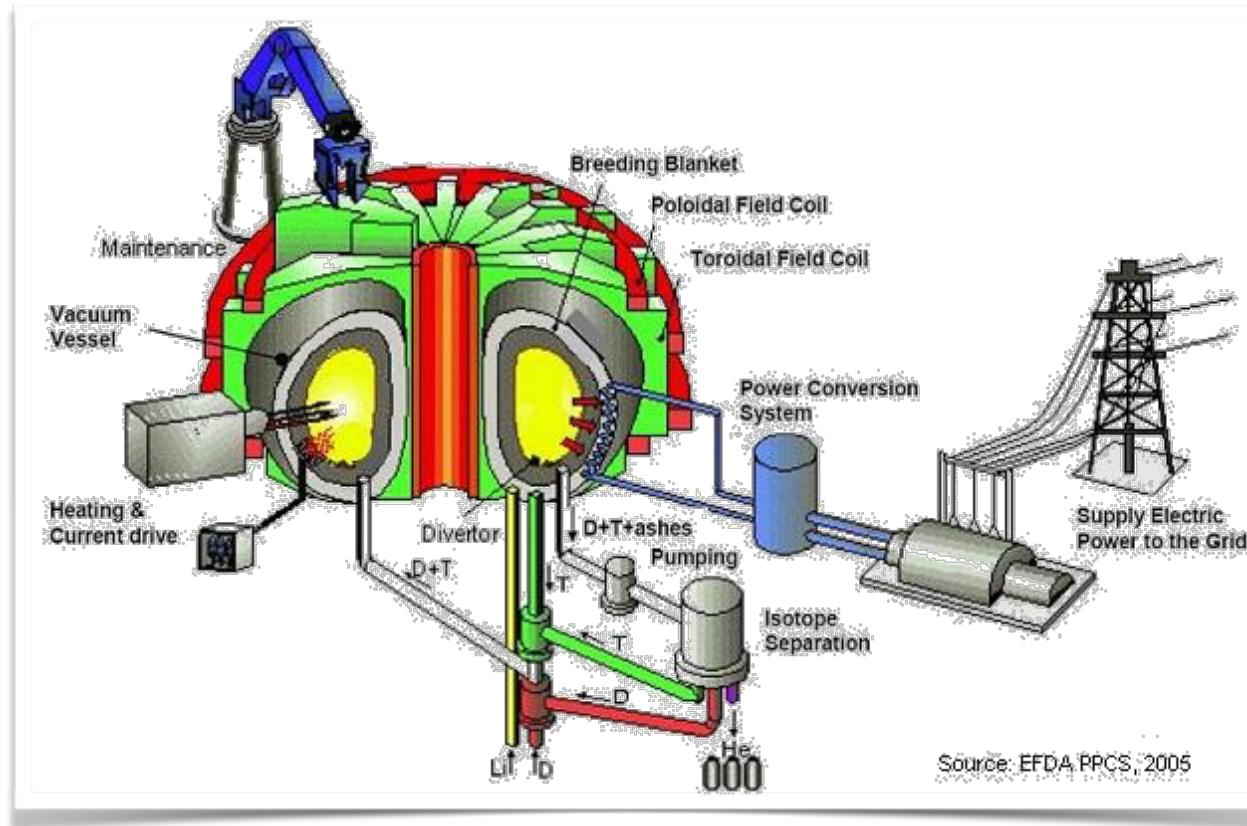
# The role of fusion in long term energy scenarios

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17 May 2017



# A fusion power plant.

A fusion power plant is a **complex** system whose backbone is a structure of superconducting magnets devoted to confine, shape and make current flow in a D-T plasma.



The thermal energy recovered in the blanket is transferred to turbines through the steam generators to generate **electricity**.

# Why it is worth pursuing electricity from fusion?



In an era with an increasing energy demand, a progressive exploitation of conventional energy sources and visible climate changes, the **fusion** technology looks to be a good option to provide large amount of electricity:

- 1) despite consuming small amount of fuel ( $\sim 3.4 \times 10^{11}$  J/g,  $10^7$  times more than coal)
- 2) while producing small amount of radioactive waste
- 3) and avoiding CO<sub>2</sub> emission.



According to the European fusion research community schedule, the first commercial power plant will enter the market in **2050**.

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# Fusion electricity for a sustainable energy mix

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# What is a sustainable development?

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## Economic Sustainability

*Economic growth, financial stability, low inflation, ...*

## Environmental Sustainability

*“Clean” soil, weather and air, global climate, biodiversity, ...*

## Social Sustainability

*Wide range of parameters: social equity, high level of employment, education, democracy, ...*

# Global electricity generation in 2014



IEA Energy Statistics

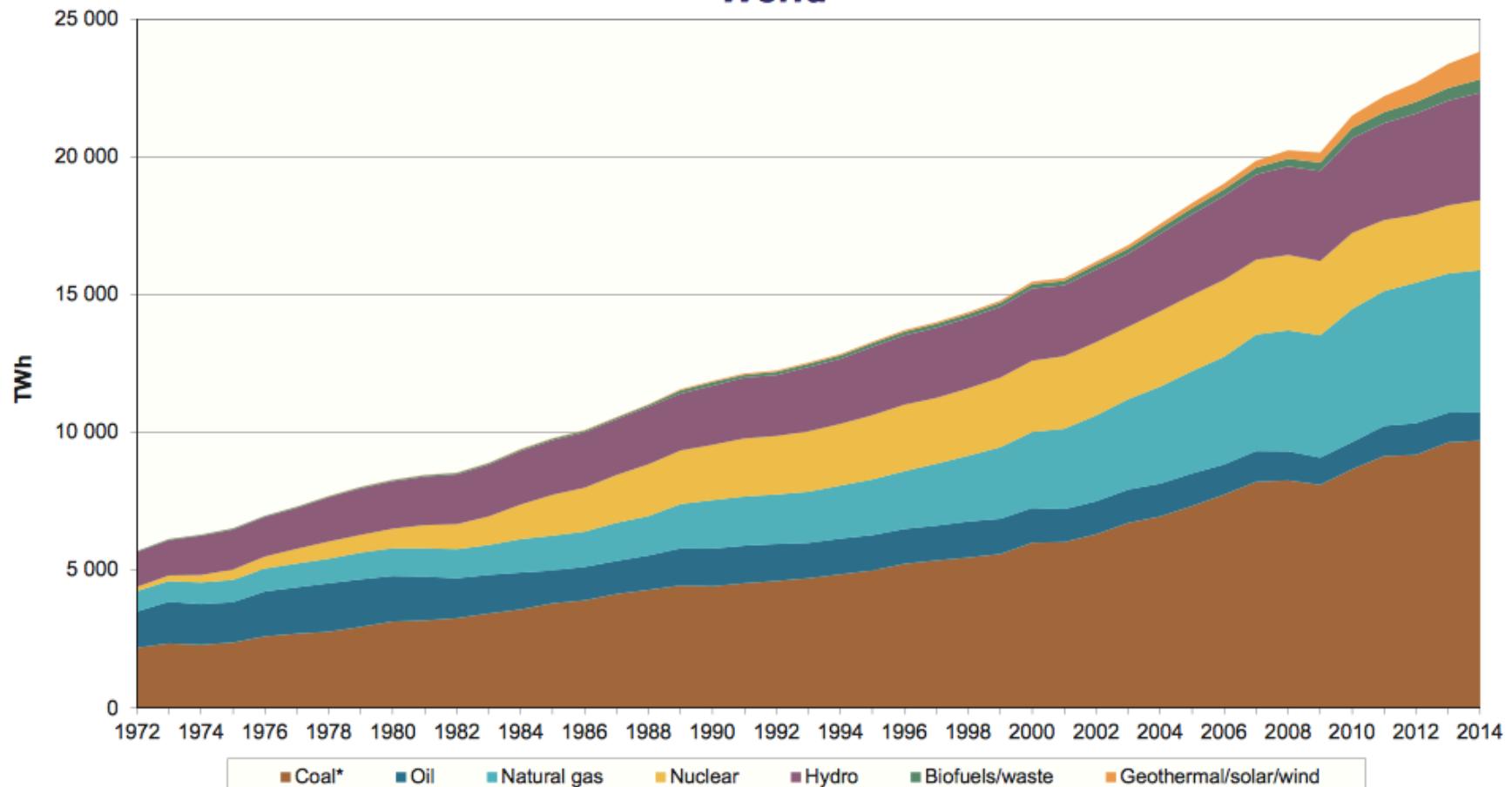
IEA Energy Statistics

Statistics on the web: <http://www.iea.org/statistics/>



Electricity generation by fuel

*World*



\* In this graph, peat and oil shale are aggregated with coal, when relevant.

© OECD/IEA 2016

For more detailed data, please consult our on-line data service at <http://data.iea.org>.

# Energy scenarios to look into the future



- Fusion will be available after 2050.
- Through scenarios you can look into the future and shape now your decisions to ensure the desired future (e.g. a sustainable electricity generation system) will really happen
- Be careful: Scenarios **are not** forecasts!

**Forecast** = prediction of some future event or condition usually as a result of study and analysis of available pertinent data (e.g. weather forecast)

**Scenario** = a description of **possible** actions or events in the future.



...if rainy



..if sunny

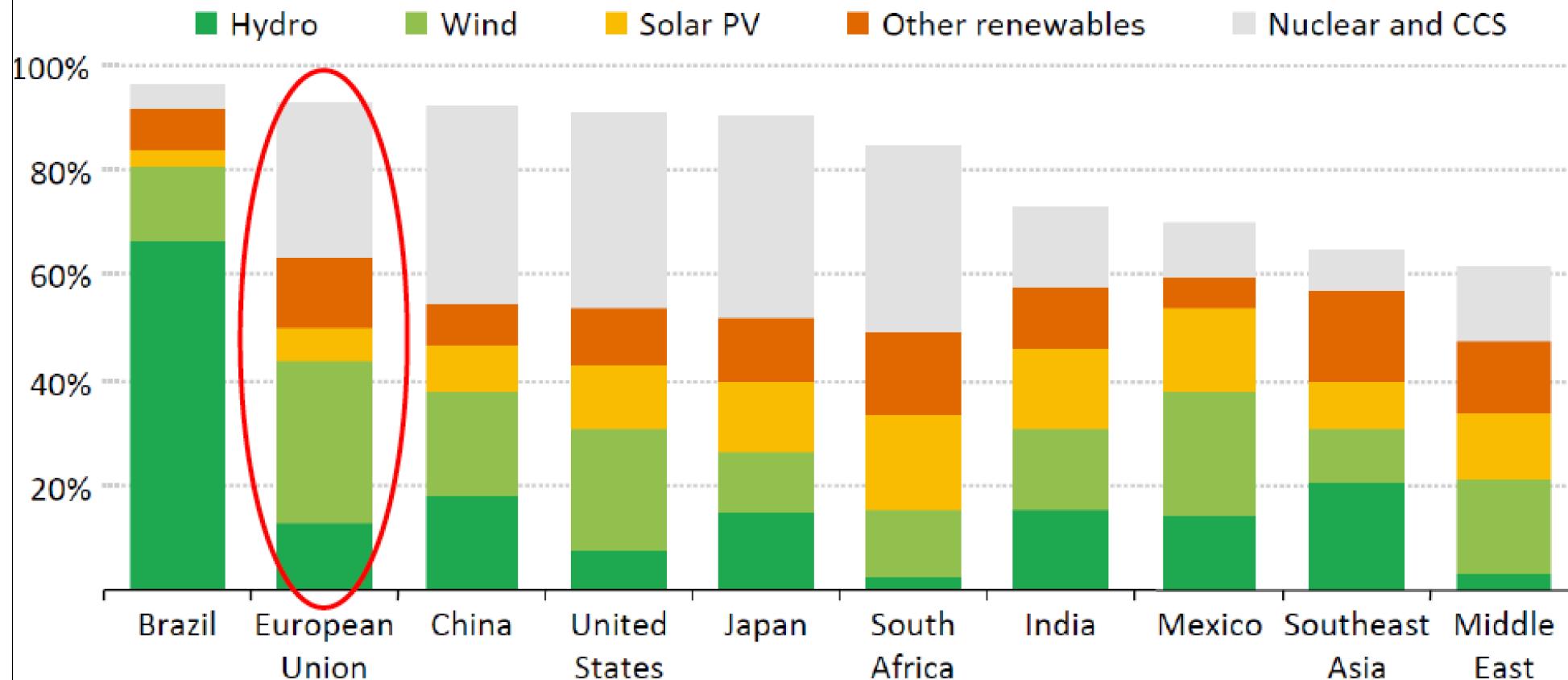


# World Energy Outlook 2016

OECD/IEA



## Share of electricity supply from low-carbon sources in selected regions in the 450 Scenario, 2040



*In the 450 Scenario, the share of low-carbon electricity supply exceeds 80% in many markets around the world, with renewables playing the largest role*

# The actors of a sustainable future energy system.

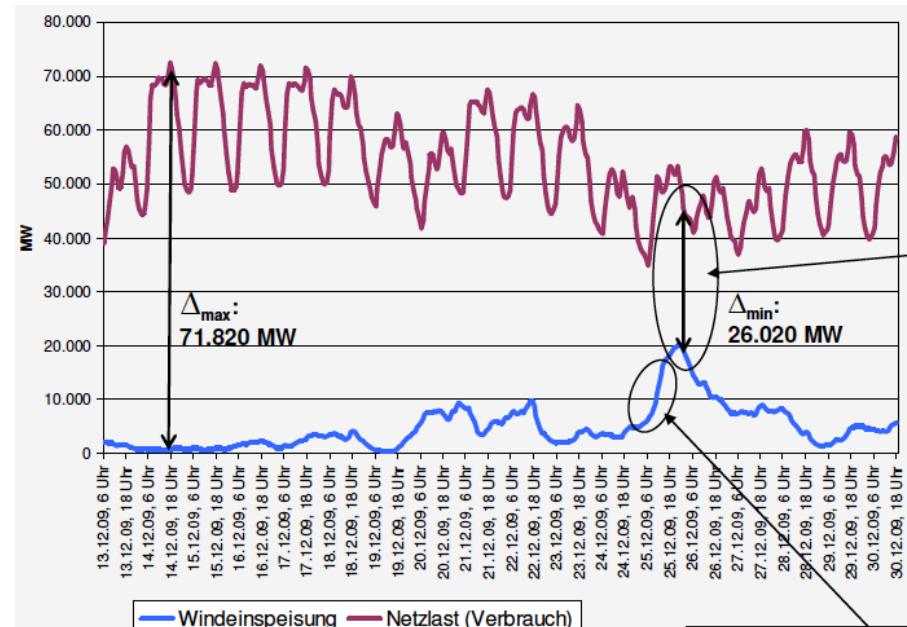


## Renewable Energy

- Intermittent energy source.
- Thus RES needs to be coupled with Storage Systems if they are supposed to provide the great part of the energy demand.
- Upper bounds (technical and/or economical) on capacity to be installed.
- Large land use.



GERMANY : ABSENCE OF WIND FOR SIX CONSECUTIVE DAYS



### Hohe Windeinspeisung bei Schwachlast (26.12.09, 2 Uhr):

- KWK muss im Winter am Netz bleiben
- Gas-KW teilweise für Systemdienstleistungen notwendig
- Drosselung der KKW auf 55%
- Kohle-KW größtenteils abgefahren oder stark gedrosselt
- Erzeugungsüberschüsse als Stromexport

Leistungsanstieg Windeinspeisung:  
11.800 MW in 12 h (25.12.09, 5h bis 17h),  
allerdings gleichlaufend mit Netzlast.

# The actors of a sustainable future energy system.



## Fission power plants

- Reduced social acceptability after Fukushima disaster,
- even if the Gen III+ reactors ensure higher safety and security level.
- The deployment of Gen IV reactors (~2030) would reduce the uranium consumption and long term waste thus helping fission sustainability.
- The cost of electricity is low (~6 c€/kWh)



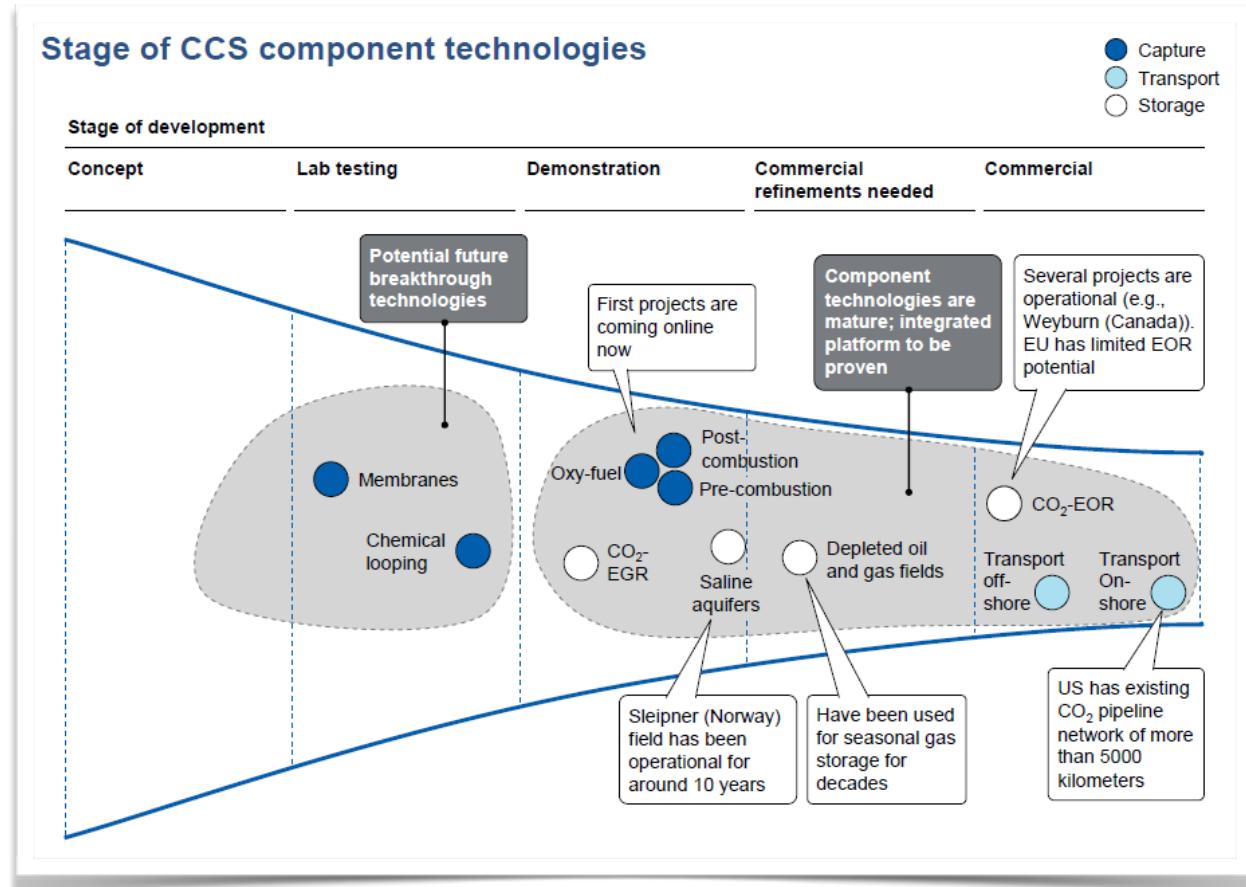
A PWR fuel assembly

# The actors of a sustainable future energy system.



## Carbon Capture and Storage Systems.

- Would help reducing the emission of industry sector as well (contribution as large as that of the energy sector ~20%)
- But most of the capture and storage technologies are still at demonstration phase.



CCS power plants could be seen in the market if they are required for fossil fuel facilities **by regulation** or if they become competitive with their unabated counterparts, for instance, if the additional investment and operational costs, caused in part by efficiency reductions, are compensated by **sufficiently high carbon prices** (or direct financial support). [IPCC 2015]

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# The economics of a fusion power plant

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# Studies about fusion economics.



Studies about the economics of fusion started in the late '70s.

Currently they are carried out by U.S. (ARIES team), Europe (EUROFusion) and Japan (JAEA and some Universities).

They all aim at estimating investment and running costs of a fusion power plant cost as well as its availability factor in order to estimate the **levelized cost of electricity**:

$$LCOE = p_{elec} = \frac{\sum_t (I_t + O\&M_t + F_t + C_t + D_t)(1-r)^{-t}}{\sum_t E_t(1-r)^{-t}}$$

The diagram illustrates the components of the Levelized Cost of Electricity (LCOE) formula:

- Investment cost** (red circle):  $I_t$
- Operation and maintenance** (orange circle):  $O\&M_t$
- Fuel** (green circle):  $F_t$
- Carbon Emission allowance** (blue circle):  $C_t$
- Decommissioning** (dark blue circle):  $D_t$
- Discount rate** (pink circle):  $(1-r)^{-t}$
- Electricity produced** (purple circle):  $E_t$

# Expenditures included in Investment Costs



## Direct Costs:

- Costs of structure and site facilities
- Costs of the *reactor* components (first wall, blanket, shield, divertor, magnets...)
- *Power plant* components (turbine plant equipment, electric plant equipment, energy storage system etc...)

## Indirect costs:

"expenses resulting from the support activities required to accomplish direct cost activities. They include *Engineering Procurement Construction* (EPC) costs, *owner's costs* (land, cooling infrastructure, administration and associated buildings, site works, switchyards, project management, licences, etc) and *contingency cost*, which is generally intended to compensate for uncertainty in cost estimates caused by performance uncertainties associated with the development status of a technology."

# The uncertainties on Investment Costs



## Financial issues.

Being fusion a capital intensive technology, it needs funding. The financial rules of the country where the power plant is built affects the Interest During Construction (IDC) amount and thus the Investment Cost which leads the LCOE.

## Lead time.

The lead time is quite difficult to forecast especially in case of first-of-a-kind power plant (see as example the EPR construction in Europe). It also largely affects the IDC and thus the final Investment cost.

## Cost of materials.

The cost escalation of raw materials already experienced with ITER could affect the Investment Cost estimation of a FPP.

# The uncertainties on Investment Costs



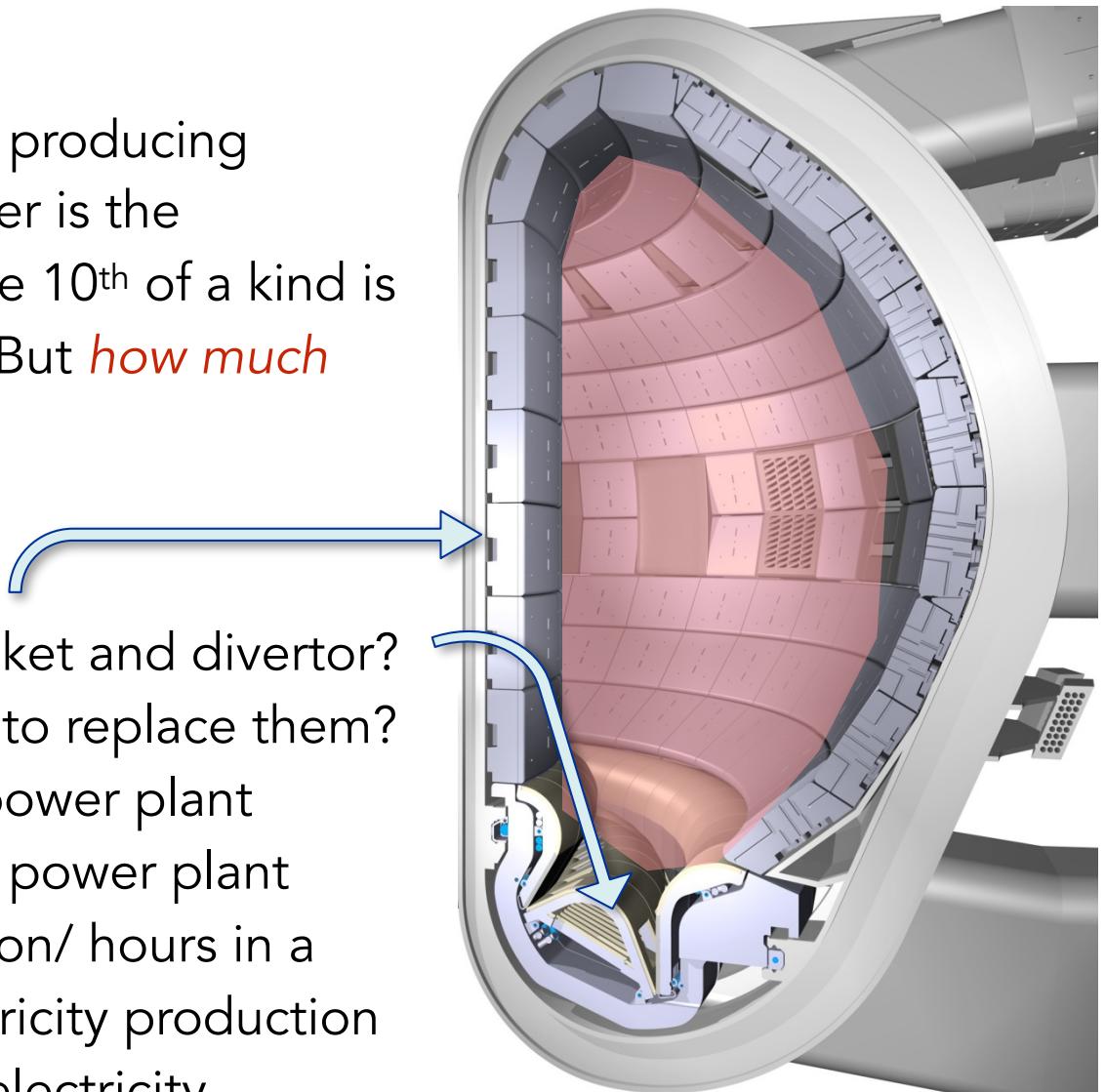
## Learning factor.

As much experience is acquired in producing specific components, as much lower is the production cost. For this reason the 10<sup>th</sup> of a kind is likely to be cheaper than the first. But *how much* cheaper?

## Replaceable components.

- How long will be the life of blanket and divertor?
- How much time will be needed to replace them?

These aspects largely affects the power plant *availability factor*. The lower is the power plant availability factor (hours of operation/ hours in a year), the lower is the annual electricity production and thus the higher is the cost of electricity.



# Working with System Codes



- A systems code is a comprehensive, though necessarily simplified, **model of an entire (fusion) power plant.**
- The systems code is used **to develop many conceptual designs** with a range of materials and technology assumptions. The internal models must be simple (but accurate enough) so that each execution can be fast.
- **It can be used to determine power plant costs and ultimately cost of electricity, for conceptual design and economic studies.**
- Once a conceptual design is settled, full engineering and physics analysis can be carried out using more detailed models.
- The aim of the systems code is to ensure that no substantial conflicts arise between engineering and physics needs.

# FRESCO - Fusion Reactor Simplified Cost



developed at Consorzio RFX - Project started in 2010

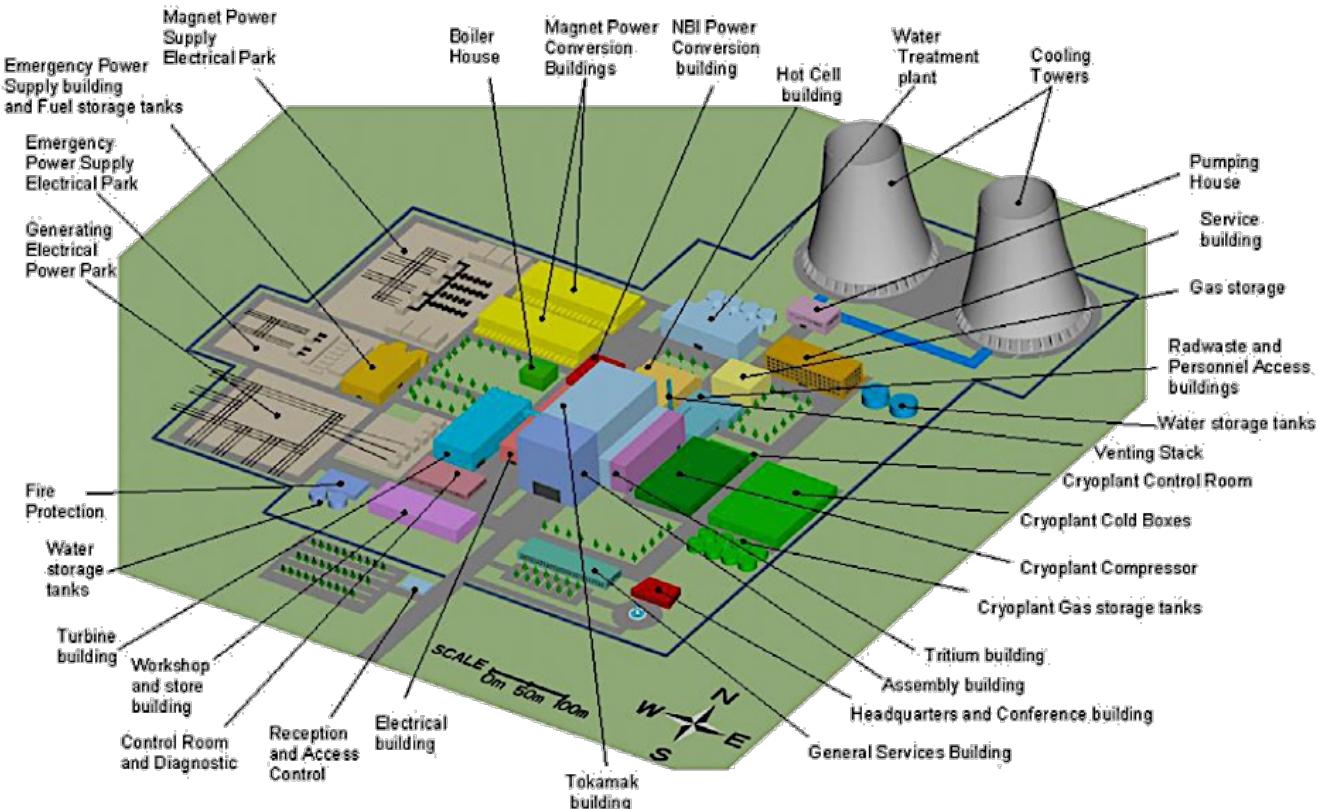
## AIM

Economic assessment of a future fusion power plant equipped with a TOKAMAK reactor with a HCLL or HCPB blanket, operating in steady state, inductive or partially inductive modes

## APPROACH

0-D as for plant model, *stochastic* as for economic assessments, *genetic* as for optimisation

Fusion power plant,  
general layout.



# What does FRESCO calculate?



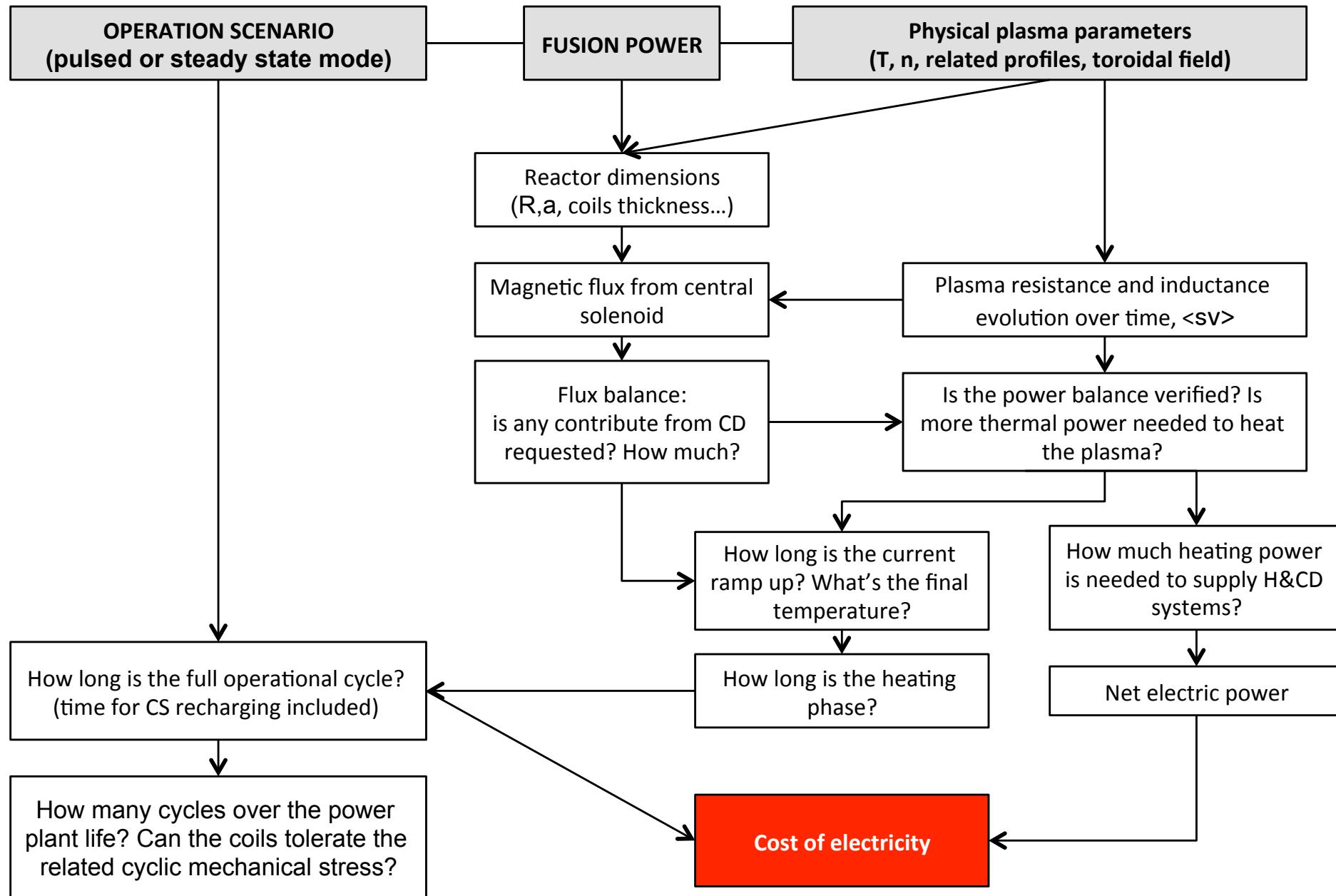
## Physical & Technical parameters:

- Plasma current, plasma inductance and resistivity
- Beta-parameter
- Central Solenoid electromagnetic parameters and size
- Magnetic flux balance (from which the need of auxiliary power for current drive is derived)
- Plasma power balance (from which descends the plasma temperature evolution)
- Reactor radial building and mechanical stress on coils
- Balance of the Plant (BoP)

## Economics parameters:

- cost of reactor component (including the thermal storage in case of pulsed mode), mainly through scalings from ITER costs
- cost of electricity (levelized cost of electricity method)

# FRESCO in a nutshell.



# The Monte Carlo approach to the economics of a fusion power plant

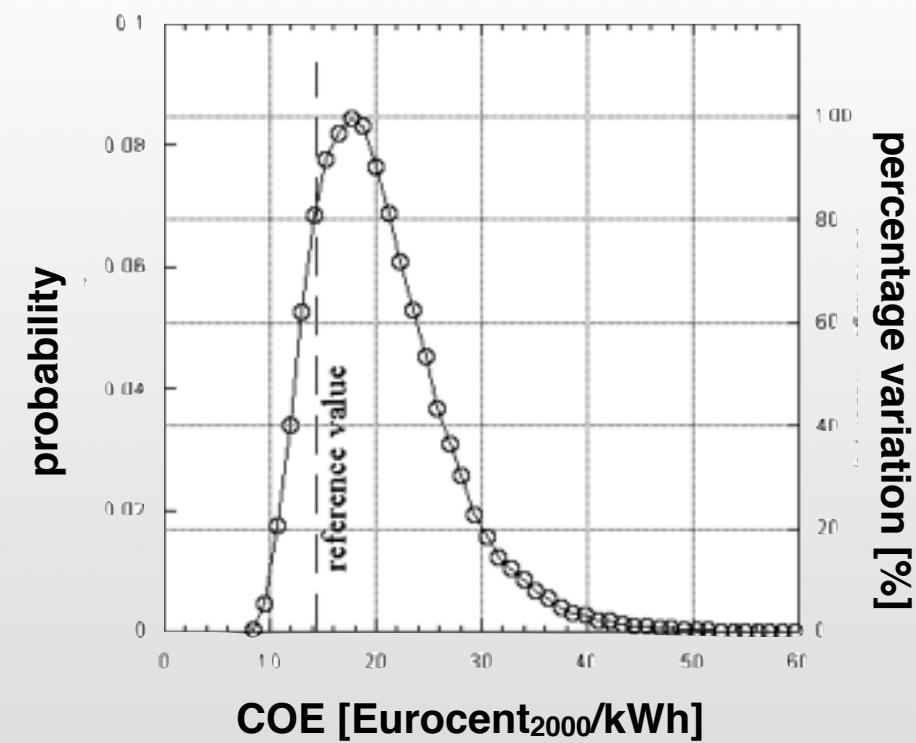


The FRESCO code is here used to generate the technical, physical and economic model of a **steady state DEMO-like power plant** whose features are derived from the current European research activities on the DEMO design definition.

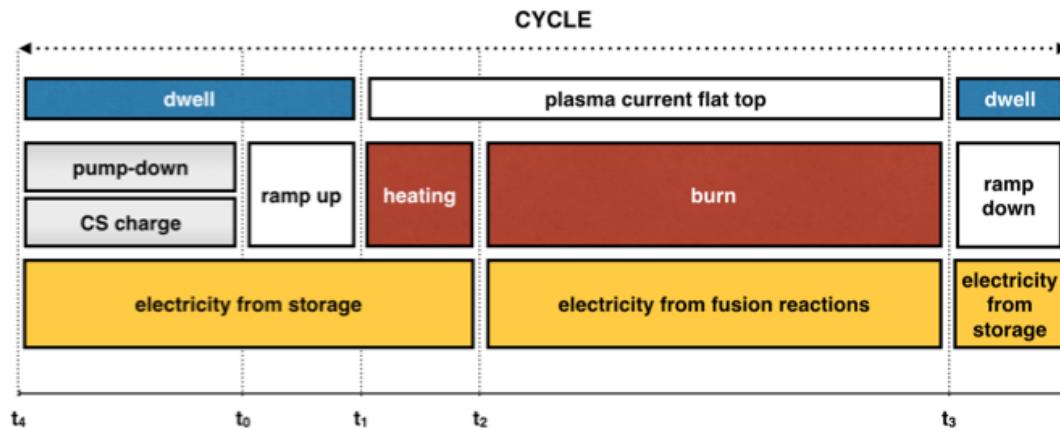
The Monte Carlo method is used to perform **stochastic analyses in order to assess the weight on the cost of electricity (COE) of the uncertainties that currently affect the future technical and economical parameters of a fusion power plant.**

**Table 3**  
Reference, minimum and maximum values of the parameters accounted as stochastic variables.

Stochastic variables	Ref	Min	Max
DV life (year)	3.2	2	12
BLK life (year)	4.5	2	17
DV replacement time (months)	4.5	2	12
BLK replacement time (months)	8	4	24
Power plant life (year)	40	30	60
Discount rate (%)	5	5	10
Lead time for construction (year)	6	5	12
Construction payout skewness (%)	1.36	1.36	1.94
Cost of EUROFER (EUR/kg)	110	110	280
Cost of tungsten (EUR/kg)	15	15	38
Cost of beryllium (EUR/kg)	600	600	1200
Cost of lithium orthosilicate (EUR/kg)	60	60	120
Cost of zirconium hydride (EUR/kg)	80	80	160
Cost reduction factor	0.65	0.5	1



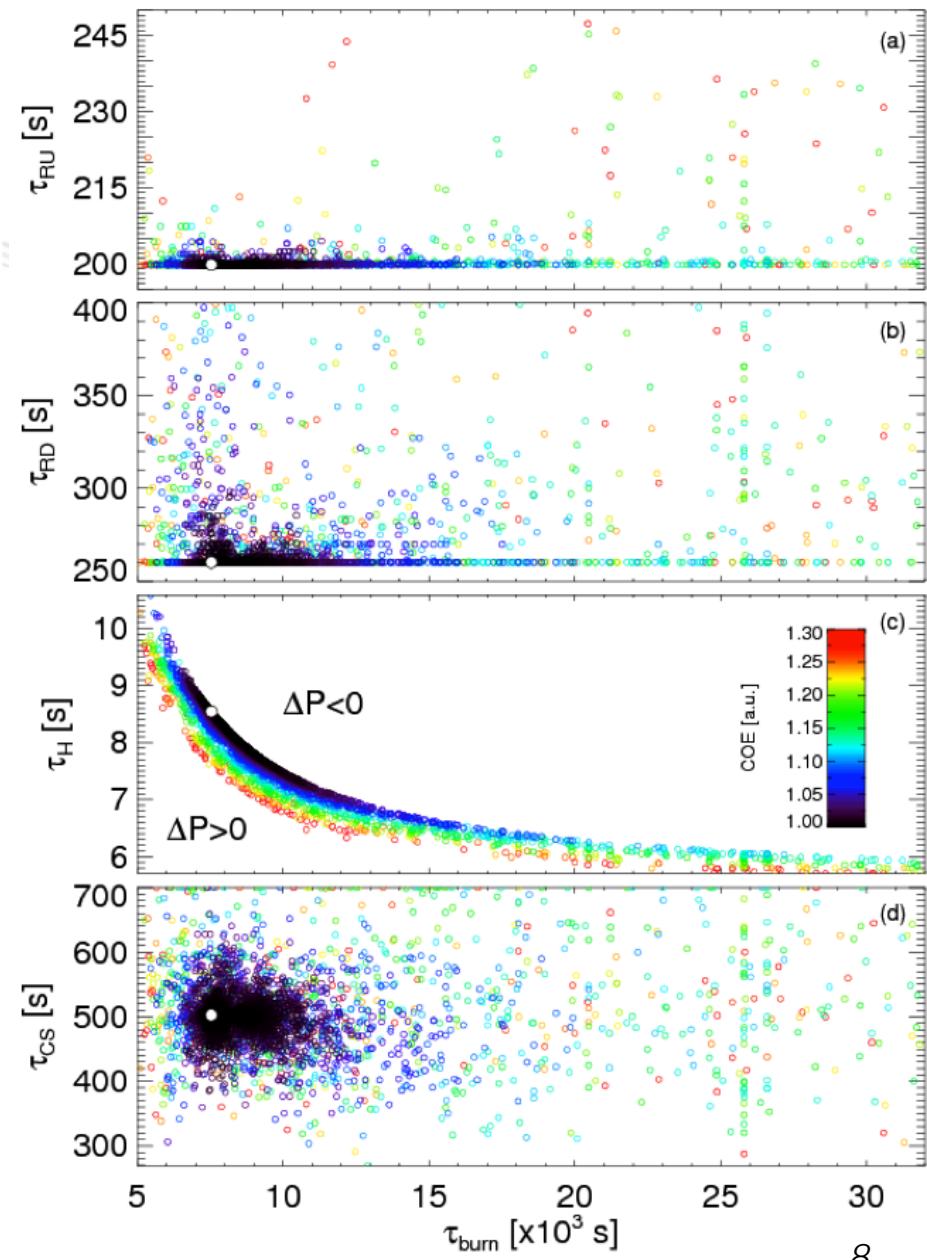
# Economic assessment of different operational reactor cycle structures in a pulsed DEMO-like power plant.



A pulsed DEMO-like power plant is modeled with the FRESCO code and the optimization of the operative cycle structure is carried out with a genetic algorithm in order to find the economic optimal solution.

It is achieved with the minimum dwell time allowed by constraints on the number of cycles the reactor can cope with.

The optimal burn time length is a function of the cost of the H&CD power system.



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# World energy scenarios

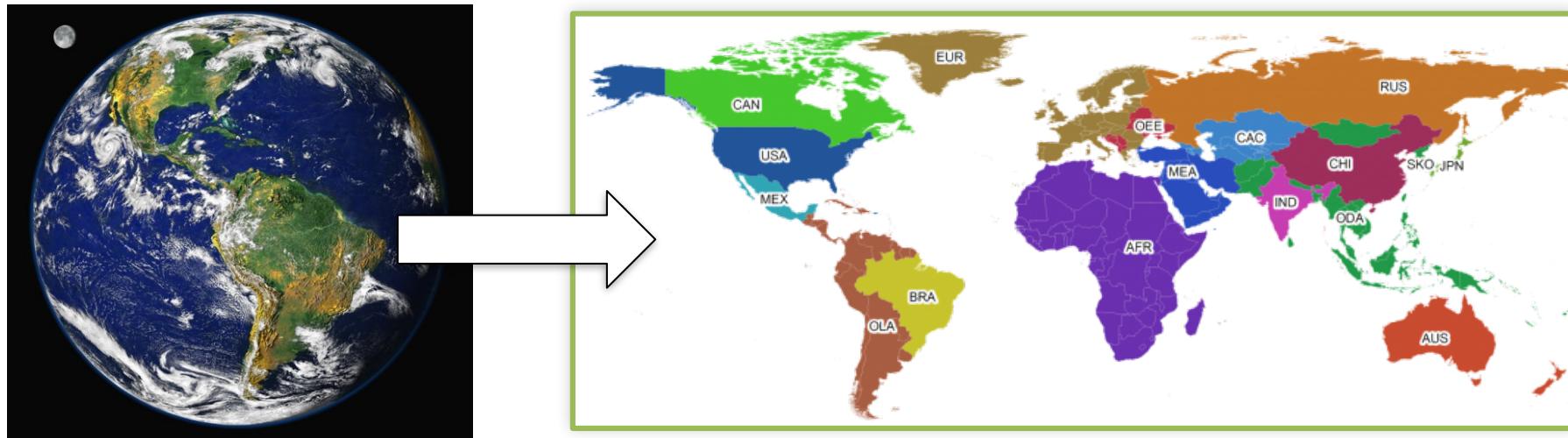
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# The EUROfusion TIMES model



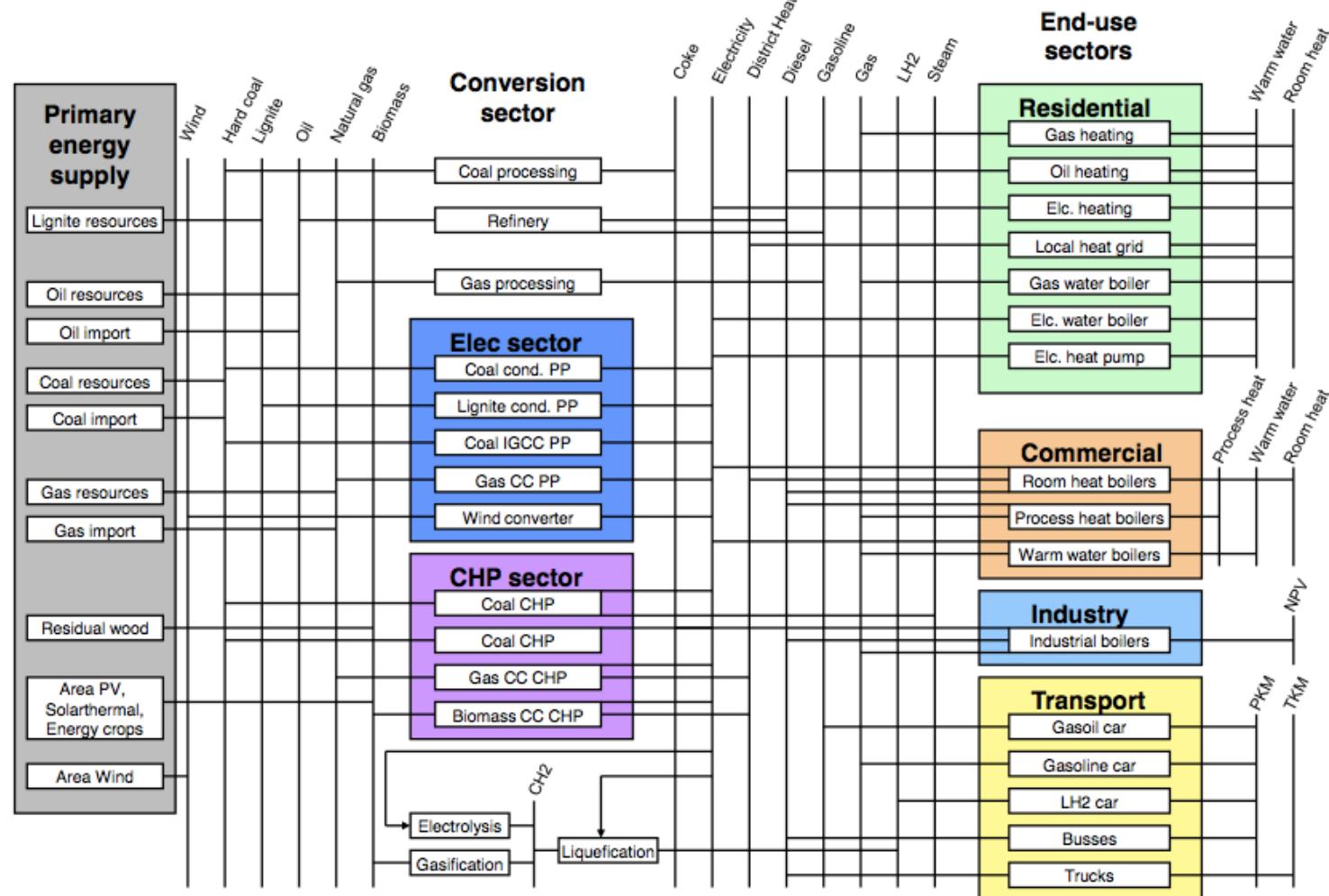
ETM is a **simplified** model of the real current World energy system as proposed by EUROfusion scientists.



17 regions are connected by trades of “commodities”  
(energy sources like coal or electricity)

To create a model, the real world and its dynamics are translated  
into numbers and equations.

# The model of an energy system



All the stages from energy sources to electricity, heat and fuels to be used in homes, shops and offices and for transport of goods and people.

# How we get scenarios



## What do we use:



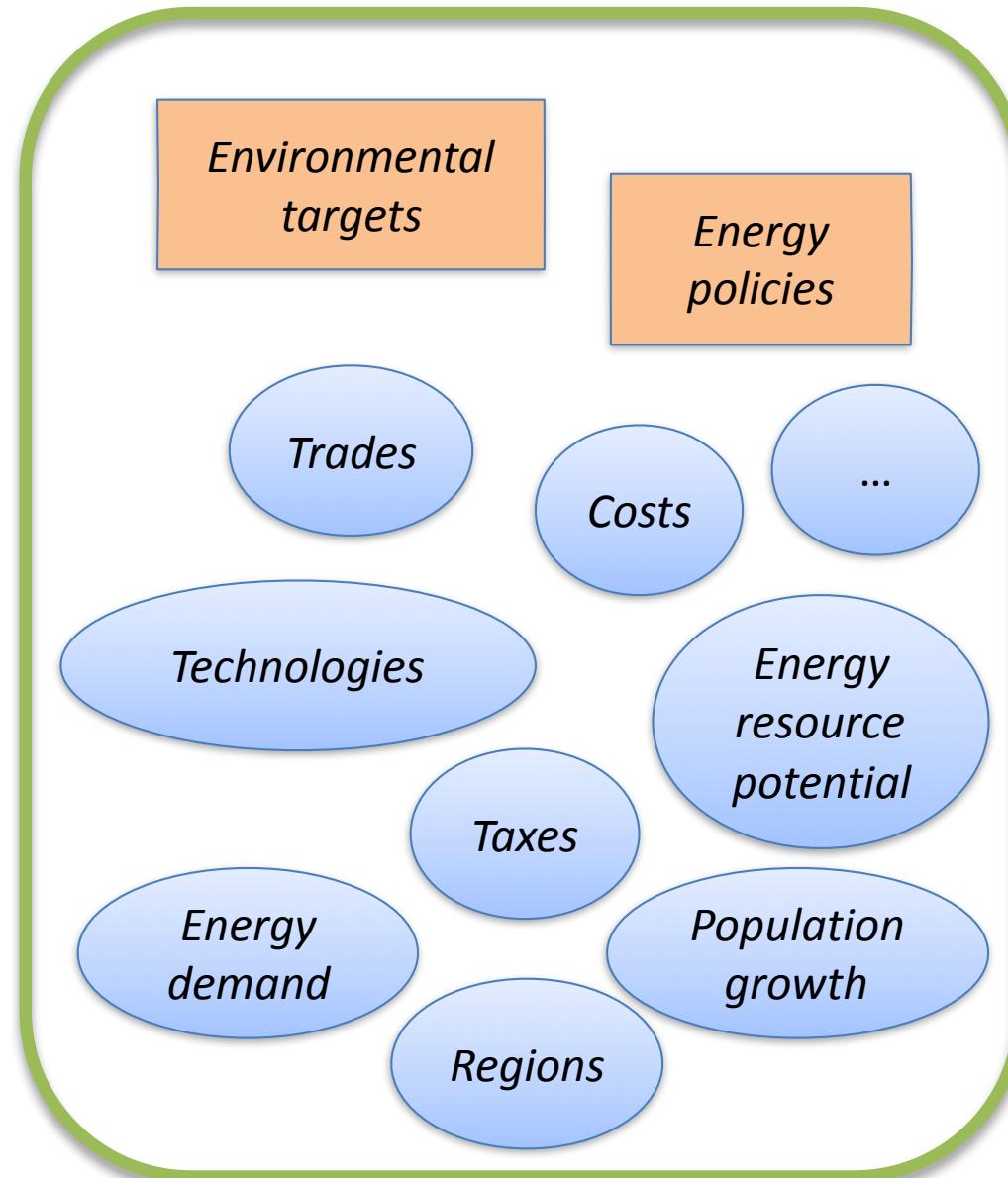
TIMES model generator



ETM model = Data about the current global energy system and information on future technologies



External constraints such as upper bound on CO<sub>2</sub> concentration in the atmosphere in 2100 or technology phase out.



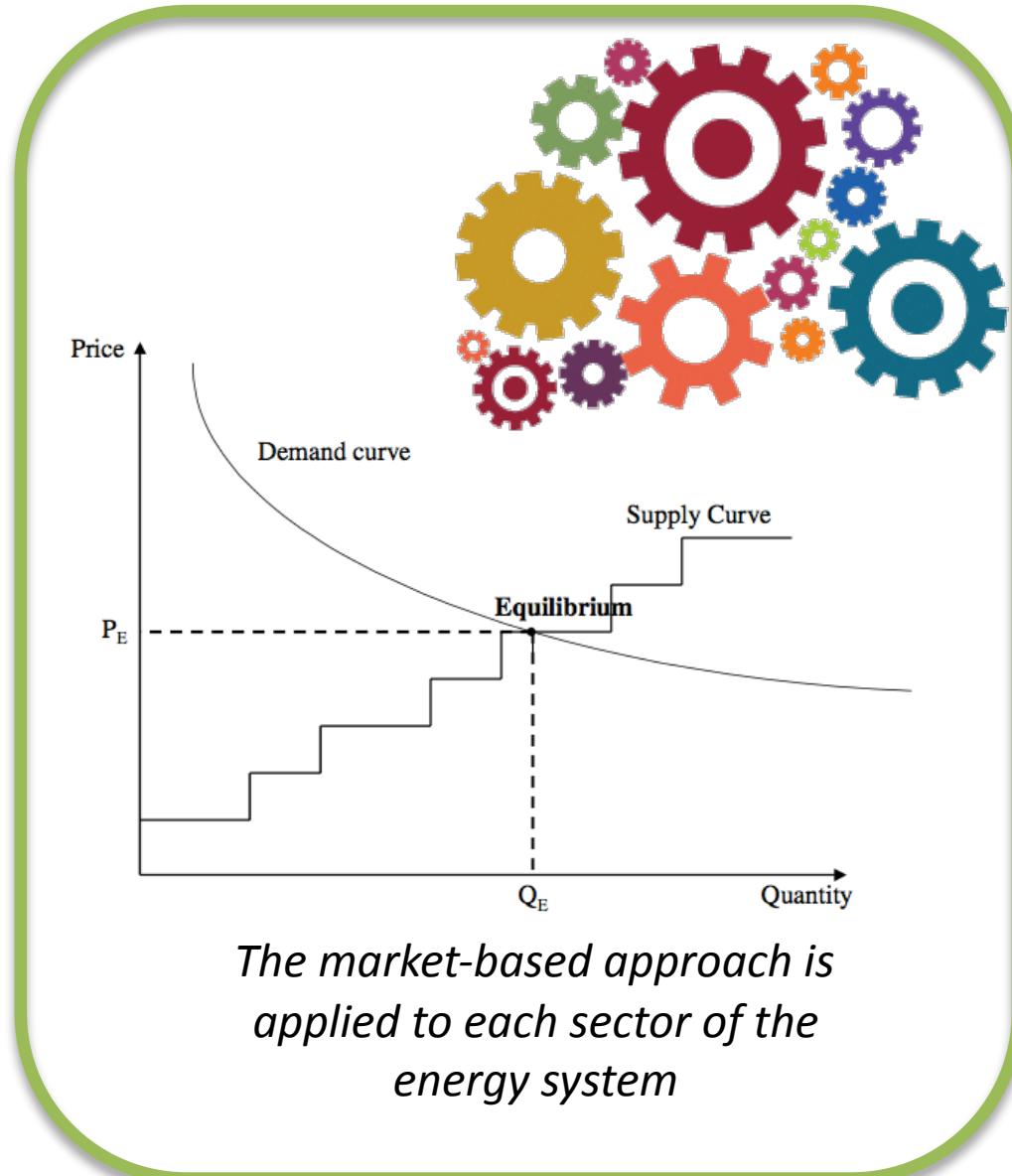
# How we get scenarios



The data are processed by  
**TIMES**

It translates the information  
into an **optimization** problem  
to be solved by **linear**  
**programming** with a **market-**  
**based approach**.

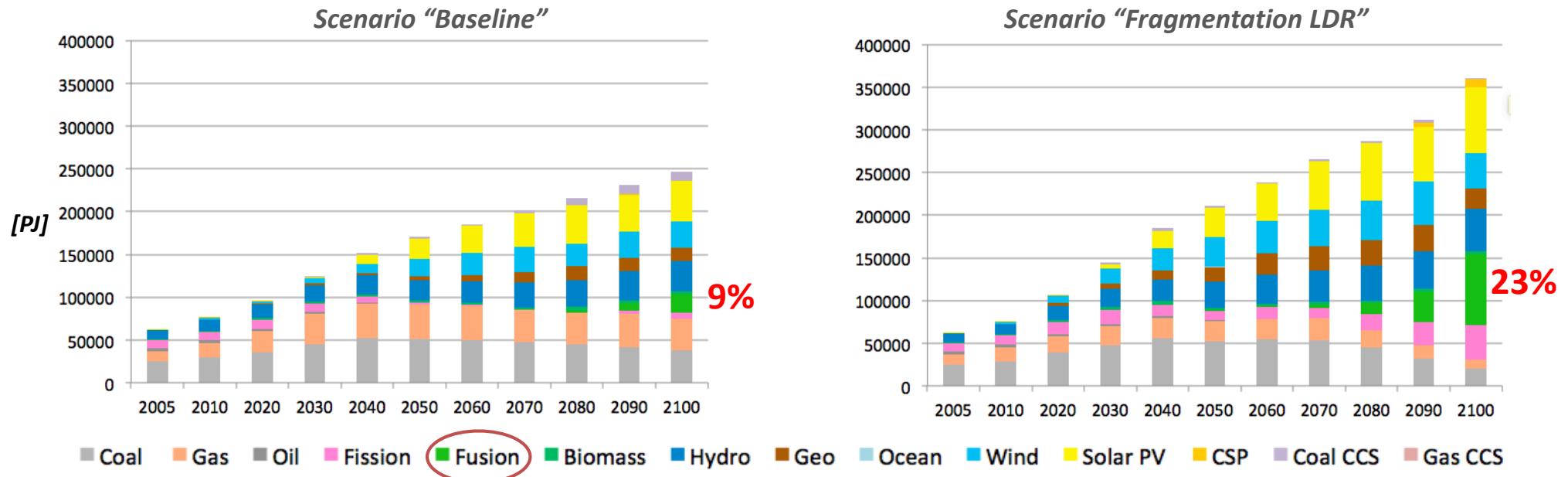
**The outputs are the values  
which each parameter should  
assume in order to minimize  
the total cost of the system.**





# The energy scenarios

Fusion electricity generation share in *different future energy markets*.



What does  
increase the  
market share

- Stringent environmental policy in terms of CO2 emission
- High technology availability over the year
- High technology efficiency (electricity production vs "fuel" usage)
- **Low cost of electricity**



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We can assess:

***If the power plant model under study might have chances to have a prominent role in a future energy market.***

Or, on the other way round:

***Which are the features of the power plant to be changed or the economic conditions to be ensured in order to make the fusion technology competitive.***