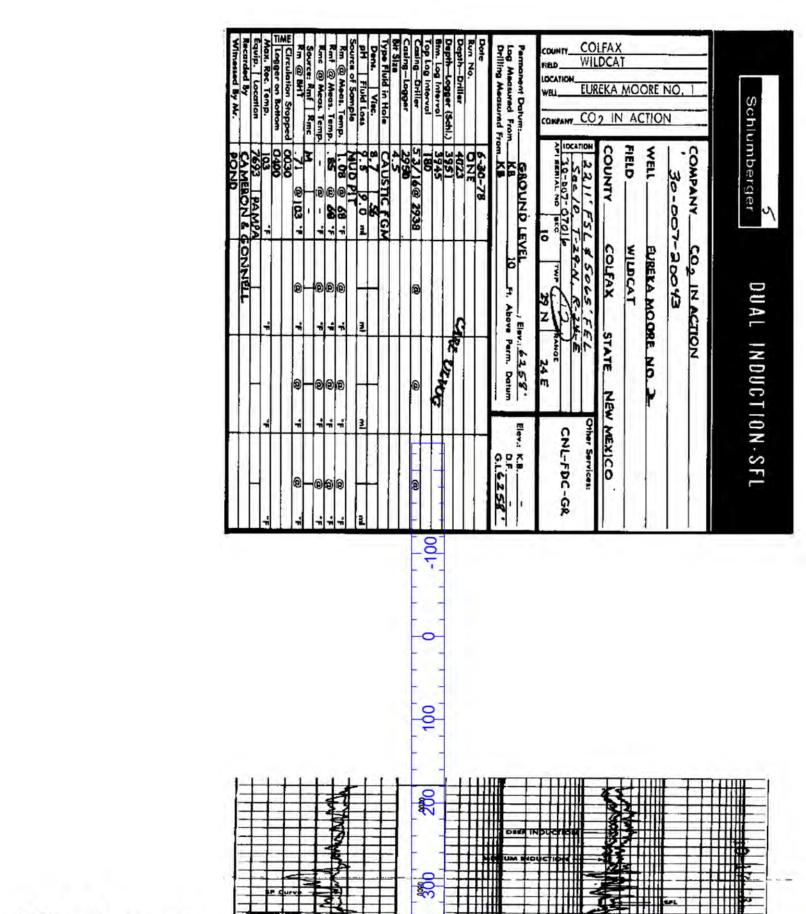






## Colfax County Type Log



(1) Show: 2 MCF(2) Show: Oil 52 Gravity

	Date induction	NEW MEXICO BUREAU OF MINES AND MINERAL RESOURCES LOG58					
Niobrara		Location M1 SN2 fr. L fr. L	County Colfax				
		Spud Comp. 12-6-27 Total Depth 1.083 P. B. Top Pay	Field CSG. RECORD				
		I. P. 1083 P. B. Top Pay per day	Size Depth Sax				
		Remarks:	101512				
		- Water 30, 1440, 2955. Salt water 2345	8 2110 6 7 8 2160				
		SG_180, MCF_270-90, 980, 11:65, 2885, 2938,	-5-3/16 Tos: 938 at				
		2 MCF 311/2101/0 pressure.	FORMATION RECORD				
		so_1745, 1840, 1950, 2095, 2345, 2885, 2938, 3022, 326052 gravity, 3876.	-XNiobrara Surface				
			or Ft. Hays ?-1000				
			Carlile 1000				
			ET Purgatoire 1185				
		Shot or Acid:	Gr Wanakan 1525				
<b>Fort Hayes</b>			aT Ocate 1840				
			TSang de Cristo 2885				
			Toang de Crisco 2005				
			•				
	8						
	*						

			1200 13												
Dakota			120 130						,	\ge	Stratigraphic units	TOC (percent)		maturity  Las Vegas  Basin	
			1800						Qu	aternary					
			1900 1900 1900 1111111111111111111111111						Tertiary	Pliocene Miocene Oligocene Eocene	Intrusive & extrusive rocks of various ages		no source faci	es	
	1.7£		1900							Paleocene	Poison Canyon Fm.		no source faci	es	
			0	<del>                                      </del>							Raton Fm.	coal beds	biogenic gas window,	absent	
			7,000					S			Vermejo Fm.	coal beds	upper oil window	absent	
			200					- 8			Trinidad Ss.		reservoir facie	es	
			00 2200					Oil Sh	Cretaceous	Upper	Pierre Shale	0.5 - 1.67	wet gas + dry gas window (in deep basin	absent	Structure Map
Glorieta			87						Cre		Niobrara Shale	0.95 - 2.03		oil window	Top Niobrara Shale
Giorieta			2400								Fort Hays Limestone				
			29900								Carlile Shale	0.85 - 1.61		oil window	
	₹										Greenhorn Limestone	1.63			
			288								Graneros Shale	1.14 - 2.45		oil window	
			2400								Dakota				Structure Map Top Dakota
			2800						ပ္	Lower	Sandstone		oil window (basin margin):		тор Бакота
Canara		\$	000					WS	Jurassic	Upper	Morrison Fm.	.016 - 1.49	gas window (deep basin)	oil window?	
Sangre			- 27					2 2	7	Middle	Entrada Ss.		reservoir facies		
De Cristo			3660					SS	sic	Upper	Chinle Group	,	no major source facies		
			3400		_			Ga	Triassic		Santa Rosa Sandstone	reservoir facies		s	
			200		1 1 1 1 1 1 1 1 1 1			(1)		Middle	Moenkopi Fm.		no source facie	s	
nsylvania			38		Į.			(2)		Guadalupian			no source facie		Structure Map
			33000		2			\_/	ian	Leonardian	Glorieta Ss. Yeso Fm.	no source facies			Top Glorieta
			3400		W. Carrier				Oil Sh Pennsylvani	mplan	leso Fill.	oil window			
			3&00		A MANAGEMENT			NS S		Wolfcar	Sangre de Cristo Fm.	0.08 - 1.35	(east)  dry gas  window (deep basin)	biogenic gas window to oil window	
Granita		MIST WITH	39400 3890					Sho		1000	Madera Group		dry gas	oil window	
Granite Wash			3@00	AND WATHER			0-17	•			Sandia Formation	0.16 - 9.55	window (deep basin)	dry gas window	
Granite	SPONTANEOL	S POTENTIAL AVILIVOLTS	1000	RESISTIVITY CHASE AT A DEEP INDUCTION LOG		7		Miss	sissippian	Arroyo Penasco Formation		no source facies			
			4100 4	1,0		100 UCTION LOG 100	1000 2			Preca	mbrian		no source facie	s	