



**Blue Sky Utility 2017 III LLC
(NSG Colusa)**

Quarterly Report- Q3
07/1/2020 – 09/30/2020

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1 | Executive Summary

In Q3 2020, the portfolio performed (19.48)% below the predicted production model for the quarter, this amounts to (60,083.00) kWh. Year to date the portfolio performed (9.65)% below the predicted production for the period. This total amounts to (75,199.00) kWh.

The reason for the below performance was the irradiance was lower than expected, and the California wildfires contributed to heavy soiling.

In Q3 2020, the financial income was 21.66 % above the predicted financial model for the quarter, this amounts to \$15,344.21 Year to date, the financial income was 16.04 % above the predicted financial model for the quarter, this amounts to \$23,543.95

The reason for the project's over performance is an increase in the average rate per kWh relative to the initially assumed rates.

Summary of Quarter by Month

	PVSyst	Production Meter	Production Variance	Invoiced	Accrued Credit	Value Created	Projected Revenue	Revenue Variance
Month	kWh	kWh	kWh	\$	\$	\$	\$	\$
Jul	115,581	104,598	(10,983)	\$ 30,368.51	\$ 12,539.12	\$ 42,907.63	\$ 27,343.82	\$ 15,563.81
Aug	107,036	84,120	(22,916)	\$ 18,043.46	\$ 8,165.77	\$ 26,209.23	\$ 23,784.96	\$ 2,424.27
Sep	85,760	59,576	(26,184)	\$ 17,602.50	\$ (519.62)	\$ 17,082.88	\$ 19,726.75	\$ (2,643.87)
Total	308,377	248,294	(60,083)	\$ 66,014.47	\$ 20,185.27	\$ 86,199.74	\$ 70,855.53	\$ 15,344.21

Summary by Quarter

Quarter	PVSyst	Production Meter	Production Variance	Invoiced	Accrued Credit	Value Created	Projected Revenue	Revenue Variance
	kWh	kWh	kWh	\$	\$	\$	\$	\$
20 - Q1	144,518	167,441	22,923	\$ 20,557.60	\$ -	\$ 20,557.60	\$ 14,080.16	\$ 6,477.44
20 - Q2	326,318	288,279	(38,039)	\$ 45,546.10	\$ 18,027.77	\$ 63,573.87	\$ 61,851.57	\$ 1,722.30
20 - Q3	308,377	248,294	(60,083)	\$ 66,014.47	\$ 20,185.27	\$ 86,199.74	\$ 70,855.53	\$ 15,344.21
20 - Q4	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -
YTD Total	779,213	704,014	(75,199)	\$132,118.17	\$ 38,213.04	\$ 170,331.21	\$ 146,787.26	\$ 23,543.95

2 | Portfolio Performance

The predicted energy output for the Blue Sky Utility 2017 III LLC project during Q3-2020 was 308,377.00 kWh. The actual energy output for the project during Q3-2020 was 248,294.00 kWh.

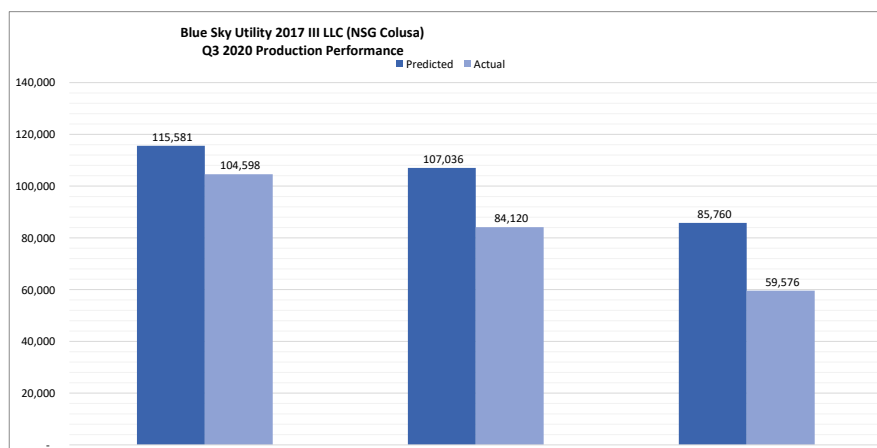
The reason for this performance:

California wildfires contributed to heavy soiling. Irradiance was below expected model: -8% in July, - 21% in August and -25% in September.

The performance of the portfolio is evaluated by comparing the produced energy to two quantities: (1) the energy forecasted/modelled during pre-acquisition of each array (PVSyst model), to which the quantities are labeled as "predicted" will be associated, and (2) the energy expected using the same model as the forecast, but applied to the actual irradiance, temperature, and wind speed observed at the site during the reporting period. Quantities associated with the specific energy production are labeled as "actual".

3 | Forecasted vs. Actual Energy

The following graph shows performance (Actual-metered energy v. Predicted - PVSYST forecast) for Q3.



4 | Weather Adjusted Performance

Measured Avg Irradiance	Assumed Avg Irradiance	Measured Avg Temp	Assumed Avg Temp	Weather adjusted expected production variance
kWh/m^2	kWh/m^2	F	F	% Variance
225	243	80	77	-8%
173	219	81	75	-21%
126	167	76	73	-25%

5 | Operations & Maintenance

The following table details all operations/maintenance related issues and corrective actions for Q3-2020:

Operations:

Severe fires in CA caused lower than expected irradiance and heavy soiling from ashes

Cleaning:

Panels were cleaned in June 2020 and August 8 2020. Fires in the area prevented cleaning in the September. Next cleaning scheduled for October 2020

6 | Availability

The overall availability for this quarter was 86%. The Data Logger did not report for 12 days.

7 | Billings & Collections

Invoiced	Collected	Accrued Credit	Assumed Bad Debt	Recoverable Credits
\$ 20,557.60	\$ 20,557.60	\$ -	\$ -	\$ -
\$ 45,546.10	\$ 45,546.10	\$ 18,027.77	\$ -	\$ 18,027.77
\$ 66,014.47	\$ 66,100.49	\$ 20,185.27	\$ -	\$ 20,185.27
\$ -	\$ -	\$ -	\$ -	\$ -
\$ 132,118.17	\$ 132,204.19	\$ 38,213.04	\$ -	\$ 38,213.04

Notes:

This asset will true-up in Dec 2020 that will allow us to invoice / recon the credits - 100% Recovery

Assumed Bad Debt Details:

Assumed bad-debt is \$ 0.00

8 | Financials

Financials are attached below or sent in separate document.

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Accrual Basis

Blue Sky Utility 2017 III LLC
Balance Sheet
As of September 30, 2020

	Sep 30, 20
ASSETS	
Current Assets	
Checking/Savings	
10000 · Cash	
10050 · Operating Acct - Amalgamated	989.00
Total 10000 · Cash	989.00
Total Checking/Savings	989.00
Accounts Receivable	
11200 · Accounts Receivable - Unbilled	1,649.87
Total Accounts Receivable	1,649.87
Other Current Assets	
13000 · Other Current Assets	
13100 · DFC - Current Portion	1,700.00
13200 · Prepaid O&M	1,871.45
Total 13000 · Other Current Assets	3,571.45
Total Other Current Assets	3,571.45
Total Current Assets	6,210.32
Fixed Assets	
14000 · Property, Plant & Equipment	
14100 · Plant Assets	1,969,477.00
14500 · Capitalized Interest	44,450.00
14900 · Accumulated Depreciation	-190,204.16
Total 14000 · Property, Plant & Equipment	1,823,722.84
Total Fixed Assets	1,823,722.84
Other Assets	
16000 · Other Assets	
16100 · Restricted Cash - O&M Reserve	18,602.77
16200 · Restricted Cash - Min Pymt Res	87,257.39
16300 · Restricted Cash - Inv. Reserve	7,000.00
16500 · Deferred Financing Costs	9,633.20
Total 16000 · Other Assets	122,493.36
18200 · Due from Winery	5,700.00
Total Other Assets	128,193.36
TOTAL ASSETS	1,958,126.52

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Accrual Basis

Blue Sky Utility 2017 III LLC
Balance Sheet
As of September 30, 2020

	<u>Sep 30, 20</u>
LIABILITIES & EQUITY	
Liabilities	
Current Liabilities	
Other Current Liabilities	
22000 · Taxes Payable	
22200 · Commission Tax Payable	354.55
Total 22000 · Taxes Payable	354.55
23000 · LT Debt - Current Portion	35,200.00
25100 · Interest Payable	12,216.94
Total Other Current Liabilities	47,771.49
Total Current Liabilities	47,771.49
Long Term Liabilities	
28000 · Long-term Debt	
28100 · Amalgamted Bank Loan	1,053,460.00
Total 28000 · Long-term Debt	1,053,460.00
29000 · Intercompany Payables	
29200 · Due to Sub I - Orland	14,721.00
Total 29000 · Intercompany Payables	14,721.00
Total Long Term Liabilities	1,068,181.00
Total Liabilities	1,115,952.49
Equity	
32100 · Partner 1 Equit	612,005.93
32300 · Membership Interest Equity	223,137.75
33000 · Retained Earnings	-10,775.84
Net Income	17,806.19
Total Equity	842,174.03
TOTAL LIABILITIES & EQUITY	1,958,126.52

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Accrual Basis

Blue Sky Utility 2017 III LLC
Profit & Loss
 January through September 2020

	Jan - Sep 20
Ordinary Income/Expense	
Income	
40000 · Revenue	
41000 · Tenant Revenue	146,781.13
43000 · Sales Discounts	-14,714.11
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Total 40000 · Revenue	132,067.02
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Total Income	132,067.02
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Gross Profit	132,067.02
Expense	
60000 · Operating Expenses	
61700 · Bank Service Charges	0.25
62200 · Asset Management Fees	0.00
64000 · Facilities Expense	
64100 · Repairs and Maintenance	
64150 · Amortization of O&M Expense	5,518.55
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Total 64100 · Repairs and Maintenance	5,518.55
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Total 64000 · Facilities Expense	5,518.55
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Total 60000 · Operating Expenses	5,518.80
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63000 · Depreciation Expense	50,348.16
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Total Expense	55,866.96
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Net Ordinary Income	76,200.06
Other Income/Expense	
Other Income	
71000 · Interest Income	31.16
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Total Other Income	31.16
Other Expense	
72000 · Interest Exp	
72100 · Interest Expense - DFC Amort	1,275.03
72200 · Interest Expense - Loan	57,150.00
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Total 72000 · Interest Exp	58,425.03
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Total Other Expense	58,425.03
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Net Other Income	-58,393.87
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Net Income	17,806.19
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