



Blue Sky Utility Sub 1 LLC (NSG Orland)

Quarterly Report- Q4 2018

10/1/2018 – 12/31/2018

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1 | Executive Summary

In Q4 2018, the portfolio performed 6.6% below the predicted production for the quarter.

In all three months, the project experienced below average production. Weather-related drop in kWh production is the main driver of the negative revenue variance for the quarter.

	Simulation PVSyst	Production Meter	Production Variance	Invoiced	Accrued Credits	Value Created	Projected Revenue	Revenue Variance
Month	kWh	kWh	kWh	\$	\$	\$	\$	\$
18 - Oct	66,129	63,500	(2,629)	\$15,159.44	\$ -	\$15,159.44	\$13,433.66	\$ 1,725.78
18 - Nov	41,055	34,866	(6,189)	\$ 7,249.97	\$ -	\$ 7,249.97	\$ 3,741.02	\$ 3,508.95
18 - Dec	30,884	30,641	(243)	\$ -	\$ -	\$ -	\$ 1,870.51	(\$1,870.51)
Q4 Total	138,068	129,007	(9,061))	\$22,409.41	\$0.00	\$22,409.41	\$19,045.19	\$ 3,364.22

2 | Summary By Quarter

	Simulation PVSyst	Production Meter	Production Variance	Invoiced	Accrued Credits	Value Created	Projected Revenue	Revenue Variance
Q	kWh	kWh	kWh	\$	\$	\$	\$	\$
18 – Q1	141,700	134,526	(7,174)	\$26,764.73	\$0.00	\$26,764.73	\$14,629.37	\$12,135.36
18 – Q2	329,830	304,893	(24,937)	\$47,291.33	\$18,416.13	\$65,707.46	\$60,853.64	\$4,746.48
18 – Q3	310,347	252,844	(57,503)	\$43,732.64	\$3,848.62	\$47,581.26	\$57,259.02	\$(9,677.77)
18 – Q4	138,068	129,007	(3,916)	\$22,409.41	\$0.00	\$22,409.41	\$19,045.19	\$3,364.22
YTD Total	919,945	821,270	(98,675)	\$140,198.11	\$22,264.75	\$162,462.86	\$151,787.22	\$10,568.29

3 | Portfolio Performance

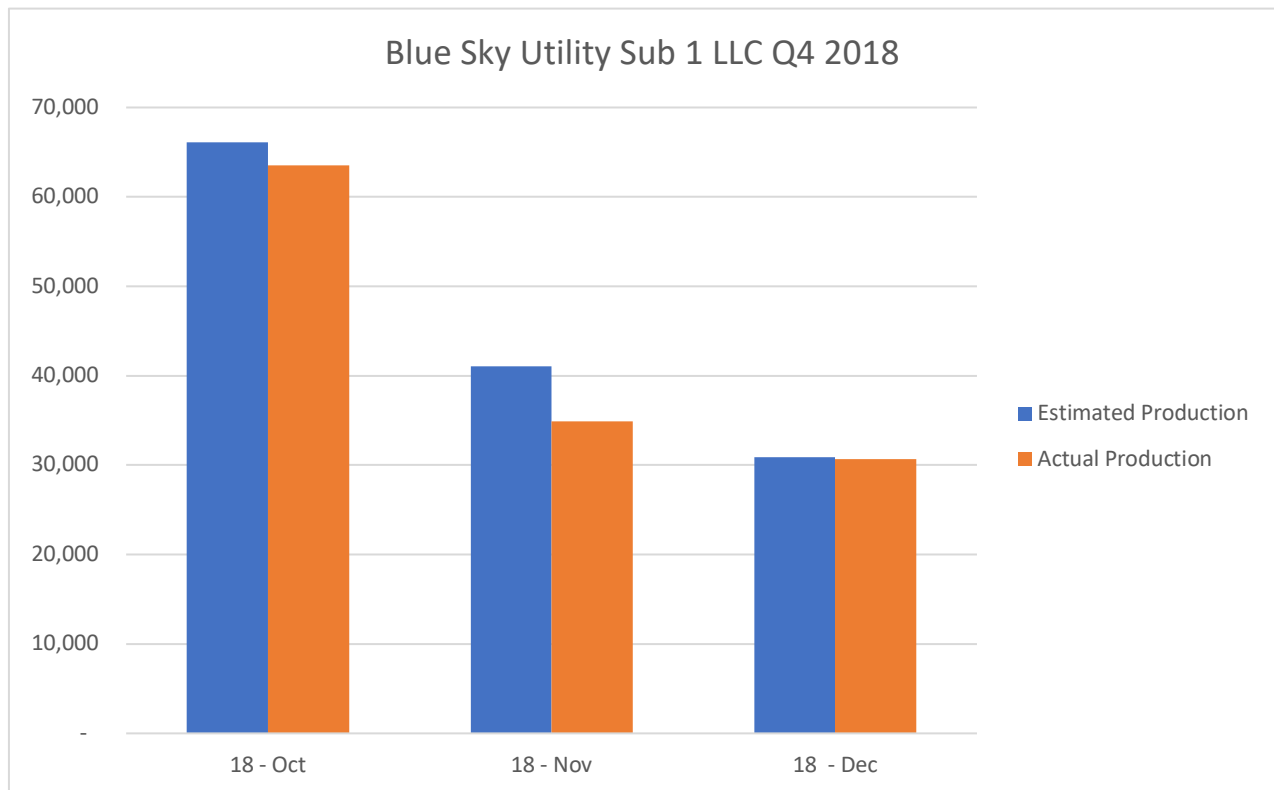
The predicted energy output for Blue Sky Utility Sub 1 LLC project during Q4 2018 was **138,068 kWh**.

The actual energy output for the Blue Sky Utility Sub 1 LLC project during Q4 2018 was **129,007 kWh**.

The performance of the portfolio is evaluated by comparing the produced energy to two quantities: (1) the energy forecasted/modeled during pre-acquisition of each array (PVSyst model), to which the quantities are labeled as “predicted” will be associated, and (2) the energy expected using the same model as the forecast, but applied to the actual irradiance, temperature, and wind speed observed at the site during the reporting period. Quantities associated with the specific energy production are labeled as “actual”.

4 | Forecasted vs. Actual Energy

The following graphs shows performance (*Actual*-metered energy v. *Estimated*- PVSyst forecast) for Q4 2018.



5 | Weather Adjusted Performance

*Based on environmental data we expected the system to underperform.

	Measured Avg Irradiance	Assumed Avg Irradiance	Measured Avg Temp	Assumed Avg Temp	Expected Production Variance
Month	kWh/m^2	kWh/m^2	°F	°F	% Variance
18 - Oct	N/A	141.7	67	62	
18 - Nov	N/A	86.3	56	50	
18 - Dec	40.86	65.2	49	46	

6 | Operations & Maintenance

The following table details all operations/maintenance related issues and corrective actions for Q4 2018.

Issue/Date	Corrective Action	Resolved/Not Resolved	kWh Lost
n/a	n/a	n/a	n/a

7 | Availability

The overall availability for this quarter was **100.00%** and there were no outages.

8 | Billings & Collections

Month	Invoice Amount	Collections
18 – Oct	\$15,159.44	\$15,159.44
18 – Nov	\$ 7,249.97	\$ 7,249.97
18 - Dec	\$ -	\$ -

*December 2018 billing was a credit invoice.

9 | Financials

Financials are attached below or sent in separate document.

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Blue Sky Utility Sub 1 LLC
Balance Sheet
As of December 31, 2018

02/26/19

Accrual Basis

	Dec 31, 18
ASSETS	
Current Assets	
Checking/Savings	
10150 · Amalgamated DSRA -3422	16,303.54
Total Checking/Savings	16,303.54
Accounts Receivable	
11000 · Accounts Receivable	
11200 · Accounts Receivable - Unbilled	0.01
Total 11000 · Accounts Receivable	0.01
Total Accounts Receivable	0.01
Other Current Assets	
11150 · Accounts Receivable - Billed	2,792.14
13000 · Other Current Assets	
13100 · DFC - Current Portion	1,700.00
Total 13000 · Other Current Assets	1,700.00
Total Other Current Assets	4,492.14
Total Current Assets	20,795.69
Fixed Assets	
14000 · Property, Plant & Equipment	
14100 · Plant Equipment	1,901,958.45
14500 · Capitalized Interest	44,450.00
14900 · Accumulated Depreciation	-70,286.97
Total 14000 · Property, Plant & Equipment	1,876,121.48
Total Fixed Assets	1,876,121.48
Other Assets	
16000 · Other Assets	
16100 · Restricted Cash - O&M Reserve	17,787.75
16200 · Restricted Cash - Min Pymt Res	33,000.77
16300 · Restricted Cash -Inv Res	6,900.00
16500 · Deferred Financing Costs	12,608.27
Total 16000 · Other Assets	70,296.79

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Accrual Basis

Blue Sky Utility Sub 1 LLC
Balance Sheet
As of December 31, 2018

	Dec 31, 18
18000 · Intercompany Receivables	
18200 · Due from Colusa (BSU 2017 III)	15,008.00
Total 18000 · Intercompany Receivables	15,008.00
Total Other Assets	85,304.79
TOTAL ASSETS	1,982,221.96
LIABILITIES & EQUITY	
Liabilities	
Current Liabilities	
Other Current Liabilities	
22000 · Taxes Payable	
22200 · Commission Taxes Payable	292.42
Total 22000 · Taxes Payable	292.42
23000 · LT Debt - Current Portion	37,800.00
25100 · Interest Payable	7,301.80
Total Other Current Liabilities	45,394.22
Total Current Liabilities	45,394.22
Long Term Liabilities	
28000 · Long-term Debt	
28100 · Loan 400119500	1,119,365.00
Total 28000 · Long-term Debt	1,119,365.00
29000 · Other LT Liabilities	
29100 · Due To BSU LLC	27,844.38
Total 29000 · Other LT Liabilities	27,844.38
Total Long Term Liabilities	1,147,209.38
Total Liabilities	1,192,603.60
Equity	
31xxx · Partner 1 Equity	699,530.37
32300 · Membership Interest Equity	123,023.65
33000 · Retained Earnings	-10,867.45
Net Income	-22,068.21
Total Equity	789,618.36
TOTAL LIABILITIES & EQUITY	1,982,221.96

Blue Sky Utility Sub 1 LLC
Profit & Loss
January through December 2018

	Jan - Dec 18
Ordinary Income/Expense	
Income	
40000 · Revenues	
41000 · Tenant Revenues	153,968.72
43000 · Sales Discount	-15,566.99
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Total 40000 · Revenues	138,401.73
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Total Income	138,401.73
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Gross Profit	138,401.73
Expense	
60000 · Operating Expenses	
61100 · Business Licenses and Permits	800.00
61700 · Bank Service Charges	210.00
62200 · Asset Management Fees	3,300.00
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Total 60000 · Operating Expenses	4,310.00
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63000 · Depreciation Expense	64,880.28
64000 · Facilities Expenses	
64100 · Repairs and Maintenance	3,927.00
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Total 64000 · Facilities Expenses	3,927.00
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66700 · Professional Fees	9,461.22
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Total Expense	82,578.50
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Net Ordinary Income	55,823.23
Other Income/Expense	
Other Income	
71000 · Interest Income	8.60
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Total Other Income	8.60
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Other Expense	
72000 · Interest Expense	
72100 · Amortization of DFC	1,700.04
72200 · Interest Expense	76,200.00
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Total 72000 · Interest Expense	77,900.04
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Total Other Expense	77,900.04
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Net Other Income	-77,891.44
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Net Income	-22,068.21
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