



Pacific Gas and Electric Company®

03/15/2018
NORTH STATE GROCERY INC
32 E WALKER ST
ORLAND, CA 95963

RE: Permission to Operate Account No.2589885251 (Reference# 114206220)

Dear NORTH STATE GROCERY INC:

Thank you for your participation in Pacific Gas and Electric Company's (PG&E) Solar and Net Energy Metering (NEM) Program. Your new generating system at 32 E WALKER ST, ORLAND was inspected and authorized for permission to operate on 03/15/2018 by generator log number 305398925. You may now interconnect to PG&E's electric grid and experience the benefits of renewable power. The equipment covered by this "Permission to Operate" includes:

Total Effective Inverter Nameplate Rating: 519.097 kW

Inverter - External: 9x Sungrow Power Supply - SG60KU (480V)

PV Panels: 1798x Hanwha Q CELLS - Q.PEAK G4.1 305

Inverter - External: 1x Sungrow Power Supply - SG30KU (480V)

PV Panels: 90x Hanwha Q CELLS - Q.PEAK G4.1 305

As a requirement of PG&E's Electric Rule 21* and your Interconnection Agreement, this letter authorizes and applies only to the system described above. This agreement does not confirm the safety, durability or reliability of your generating system. You are responsible for maintaining the safe operation of your system and for notifying PG&E if you make any changes to your system.

Look for more information about your new system in the mail soon:

Soon you will receive the official PG&E Solar and Renewable Energy Welcome Kit, which includes important information about some of the significant changes that come with the switch to solar and renewable energy. In particular, you will learn about a valuable new part of your billing called the "Net Energy Metering Statement", which details your monthly household net energy -the difference between how much you use and how much you generate. Unless you have chosen to opt-out of receiving SmartMeters™, you'll also learn about the benefits of SmartMeter™ technology, including how it allows you to see your net usage by logging on to www.pge.com/myenergy.

If you have additional questions regarding the interconnection of your system, your California Solar Initiative (CSI) incentive payment or billing, please contact our **Solar Customer Service Center at 1-877-743-4112**. We are available Monday through Friday from 8 a.m. to 5 p.m. to assist you.

Together, we are creating a green future where saving money and protecting the environment go hand-in-hand.

Sincerely,

Electric Grid Interconnection Department

*PG&E's authorization for you to operate your generating system is subject to all terms and conditions of Rule 21, your Interconnection Agreement and any other applicable rules, tariffs, laws and regulations.



Pacific Gas and
Electric Company

INTERCONNECTION AGREEMENT FOR NET ENERGY METERING (NEM2) OF SOLAR OR WIND ELECTRIC GENERATING FACILITIES OF 1,000 KW OR LESS, OTHER THAN FACILITIES OF 30 KW OR LESS

This Interconnection Agreement for Net Energy Metering (NEM2) of Solar or Wind Electric Generating Facilities of 1,000 kW or Less, Other Than Facilities of 30 kW or Less (Agreement)¹ is entered into by and between NORTH STATE GROCERY INC. Ref# 375465

(Customer-Generator), and Pacific Gas and Electric Company (PG&E), a California Corporation. Customer-Generator and PG&E are sometimes also referred to in this Agreement jointly as "Parties" or individually as "Party." In consideration of the mutual promises and obligations stated in this Agreement and its attachments, the Parties agree as follows:

1. SCOPE AND PURPOSE

This Agreement provides for Customer-Generator to interconnect and operate a Generating Facility in parallel with PG&E's Electric System to serve the electrical loads connected to the electric service agreement ID number that PG&E uses to interconnect Customer-Generator's Generating Facility. Customer-Generator's Generating Facility is intended primarily to offset part or all of the Customer-Generator's own electrical requirements. Consistent with, and in order to effectuate, the provisions of Sections 2827, 2827.7 and 2827.8 of the California Public Utilities Code and PG&E's electric rate Schedule NEM2 (NEM2), Parties enter into this Agreement. This Agreement applies to the Customer-Generator's Generating Facilities identified below with the specified characteristics and generating capacity, and does not allow interconnection or operation of facilities different than those described.

2. SUMMARY AND DESCRIPTION OF CUSTOMER-GENERATOR'S GENERATING FACILITY AND DESIGNATION OF OTHERWISE-APPLICABLE RATE SCHEDULE

2.1 A description of the Generating Facility, including a summary of its significant components and a single-line diagram showing the general arrangement of how Customer-Generator's Generating Facility and loads are interconnected with PG&E's Electric System, is attached to and made a part of this Agreement. (This description is supplied by Customer-Generator as Appendix A).

2.2 Generating Facility identification number: 30S398925 (Assigned by PG&E).

2.3 Customer-Generator's electric service agreement ID number: 2589885251 (Assigned by PG&E).

2.4 Name and address used by PG&E to locate the electric service agreement ID number used to interconnect the Generating Facility with PG&E's Electric System:

Name: NORTH STATE GROCERY INC

Address: 32 E WALKER ST

City/Zip Code: ORLAND CA 95963

¹ Additional forms are available on PG&E's website at <http://www.pge.com/gen>.

INTERCONNECTION AGREEMENT FOR NET ENERGY METERING (NEM2) OF SOLAR OR WIND ELECTRIC GENERATING FACILITIES, OTHER THAN FACILITIES OF 30 KW OR LESS

2.5 Interconnected Equipment:

List of generating equipment interconnected with, or without, an inverter to PG&E. (For those generators interconnecting without an inverter, write in "N/A" in the right three columns. If an inverter is shared by more than one generator, write "shared" on the same line as that generator under the manufacturer column and do not enter the inverter rating. Attach list of additional equipment, if applicable.)

	Type of Generator (Solar / Wind / Hybrid)	Generator Rating (watts)	Manufacturer of Inverter used with Generator (if Applicable)	Inverter Model Number (if Applicable)	Inverter Rating (watts) ² (If Applicable)
1	SOLAR	540 kW	Sungrow Power Supply	(9) SG60KU (480V)	531.90 kW
2		30 kW	Sungrow Power Supply	(1) SG30KU (480V)	29.40 kW

2.6 Customer-Generator's otherwise-applicable rate schedule under the provisions of Schedule NEM2 will be A6.

2.7 The Generating Facility's expected date of Initial Operation is 31 December 2017.
The expected date of Initial Operation shall be within two years of the date of this Agreement.

2.8 If the date of the permits allowing the Customer-Generator to commence construction of the Generating Facility is prior to January 1, 2003, please provide the date the permits were issued: N/A.

3. DOCUMENTS INCLUDED AND DEFINED TERMS

3.1 This Agreement includes the following exhibits that are specifically incorporated herein and made a part of this Agreement.

Appendix A Description of Generating Facility and Single-Line Diagram (Supplied by Customer-Generator).

Appendix B A Copy of PG&E's *Agreement for Installation or Allocation of Special Facilities* (Forms 79-255, 79-280, 79-702) or *Agreements to Perform Any Tariff Related Work* (62-4527), if applicable (Formed by the Parties).

² If installing an inverter, the inverter rating equals: (the CEC efficiency for each installed inverter) TIMES (the nameplate rating, in kW, of each inverter). The CEC efficiency is obtained on the CEC website at http://www.consumerenergycenter.org/erprebate/eligible_inverters.html as listed on the date the application is reviewed. Enter the total of all inverter ratings for multiple inverter installations in the Table above.

INTERCONNECTION AGREEMENT FOR NET ENERGY METERING (NEM2) OF SOLAR OR WIND ELECTRIC GENERATING FACILITIES, OTHER THAN FACILITIES OF 30 KW OR LESS

In addition, PG&E Electric Tariff Rules and Rates, including but not limited to Electric Rules 2, 14, 15, 16, and 21, Schedule NEM2, and Customer-Generator's otherwise-applicable rate schedule, available at PG&E's website at www.pge.com or by request, are specifically incorporated herein and made part of this Agreement.

- 3.2 When initially capitalized, whether in the singular or in the plural, the terms used herein shall have the meanings assigned to them either in this Agreement or in PG&E's Electric Rule 21, Section C.

4. CUSTOMER BILLING AND PAYMENT

Customer-Generator initially selects Pacific Gas and Electric Company's electric rate schedule referenced in Section 2.6 of this Agreement as its otherwise-applicable rate schedule. Customer-Generator understands that they will be billed according to the otherwise-applicable rate schedule and Schedule NEM2.

5. TERM AND TERMINATION

- 5.1 This Agreement shall become effective as of the last date entered in Section 18 below. The Agreement shall continue in full force and effect until the earliest date that one of the following events occurs:

- (a) The Parties agree in writing to terminate the Agreement.
- (b) Unless otherwise agreed in writing by the Parties, at 12:01 A.M. on the day following the date the electric service agreement ID number through which Customer-Generator's Generating Facility is interconnected to PG&E is closed or terminated.
- (c) At 12:01 A.M. on the 61st day after Customer-Generator or PG&E provides written Notice pursuant to Section 11 below to the other Party of Customer-Generator's or PG&E's intent to terminate this Agreement.

- 5.2 Customer-Generator may elect to terminate this Agreement pursuant to the terms of Section 5.1(c) for any reason. PG&E may elect to terminate this Agreement pursuant to the terms of Section 5.1(c) for one or more of the following reasons:

- (a) A change in applicable rules, tariffs, or regulations, as approved or directed by the Commission, or a change in any local, state or federal law, statute or regulation, either of which materially alters or otherwise affects PG&E's ability or obligation to perform PG&E's duties under this Agreement; or,
- (b) Customer-Generator fails to take all corrective actions specified in PG&E's Notice that Customer-Generator's Generating Facility is out of compliance with the terms of this Agreement within the time frame set forth in such Notice; or,
- (c) Customer-Generator abandons the Generating Facility. PG&E shall deem the Generating Facility to be abandoned if PG&E determines, in its sole opinion, the Generating Facility is nonoperational and Customer-Generator does not provide a substantive response to PG&E Notice of its intent to terminate this Agreement as a result of Customer-Generator's apparent abandonment of the Generating Facility affirming Customer-Generator's intent and ability to continue to operate the Generating Facility; or,

INTERCONNECTION AGREEMENT FOR NET ENERGY METERING (NEM2) OF SOLAR OR WIND ELECTRIC GENERATING FACILITIES, OTHER THAN FACILITIES OF 30 KW OR LESS

(d) Customer-Generator's Generating Facility ceases to meet all applicable safety and performance standards set out in Section 6.

5.3 Notwithstanding any other provisions of this Agreement, PG&E shall have the right to unilaterally file with the Commission, pursuant to the Commission's rules and regulations, an application to terminate this Agreement.

5.4 Any agreements attached to and incorporated into this Agreement shall terminate concurrently with this Agreement unless the Parties have agreed otherwise in writing.

6. GENERATING FACILITY REQUIREMENTS

6.1 Customer-Generator's Generating Facility must meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and accredited testing laboratories such as Underwriters Laboratories and, where applicable, rules of the Commission regarding safety and reliability including Rule 21.

6.2 Customer-Generator shall: (a) maintain the Generating Facility and Interconnection Facilities in a safe and prudent manner and in conformance with all applicable laws and regulations including, but not limited to, Section 6.1, and (b) obtain any governmental authorizations and permits required for the construction and operation of the Generating Facility and Interconnection Facilities. Customer-Generator shall reimburse PG&E for any and all losses, damages, claims, penalties, or liability it incurs as a result of Customer-Generator's failure to obtain or maintain any governmental authorizations and permits required for construction and operation of Customer-Generator's Generating Facility.

6.3 Customer-Generator shall not commence parallel operation of the Generating Facility until PG&E has provided express written approval. Such approval shall normally be provided no later than thirty (30) business days following PG&E's receipt of: (1) a completed *Generating Facility Interconnection Application for Non-Export or Certain Net Energy Metered Generating Facilities* (Form 79-974-02), including all supporting documents and payments as described in the Application; (2) a signed and completed *Interconnection Agreement for Net Energy Metering (NEM2) of Solar or Wind Electric Generating Facilities, Other Than Facilities of 30 KW or Less* (Form 79-978-02); and (3) a copy of the Customer-Generator's final inspection clearance from the governmental authority having jurisdiction over the Generating Facility. Such approval shall not be unreasonably withheld. PG&E shall have the right to have representatives present at the Commissioning Test as defined in Rule 21. Customer-Generator shall notify PG&E at least five (5) business days prior to the initial testing.

6.4 In order to promote the safety and reliability of the customer Generating Facility, the Customer-Generator certifies that as a part of this interconnection request for NEM2, that all major solar system components are on the verified equipment list maintained by the California Energy Commission and certifies that other equipment, as determined by PG&E, has safety certification from a nationally recognized testing laboratory.

6.5 Customer-Generator certifies as a part of this interconnection request for NEM2 that

(i) a warranty of at least 10 years has been provided on all equipment and on its installation, or



INTERCONNECTION AGREEMENT FOR NET ENERGY METERING (NEM2) OF SOLAR OR WIND ELECTRIC GENERATING FACILITIES, OTHER THAN FACILITIES OF 30 KW OR LESS

- (ii) a 10-year service warranty or executed "agreement" has been provided ensuring proper maintenance and continued system performance.

6.6 Customers on this tariff must pay for the interconnection of their Generation Facilities as provided in Electric Rule 21, pursuant to Decision 16-01-044.

7. INTERCONNECTION FACILITIES

- 7.1 Customer-Generator and/or PG&E, as appropriate, shall provide Interconnection Facilities that adequately protect PG&E's Electric System, personnel, and other persons from damage or injury, which may be caused by the operation of Customer-Generator's Generating Facility.
- 7.2 Customer-Generator shall be solely responsible for the costs, design, purchase, construction, permitting, operation, and maintenance of the Interconnection Facilities that Customer-Generator owns.
- 7.3 If the provisions of PG&E's Electric Rule 21, or any other tariff or rule approved by the Commission, require PG&E to own and operate a portion of the Interconnection Facilities, Customer-Generator and PG&E shall promptly execute a Special Facilities Agreement that establishes and allocates responsibility for the design, installation, operation, maintenance, and ownership of the Interconnection Facilities. This Special Facilities Agreement shall be attached to and made a part of this Agreement as Appendix B.

8. LIMITATION OF LIABILITY

Each Party's liability to the other Party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either Party be liable to the other Party for any indirect, special, consequential, or punitive damages of any kind whatsoever.

9. INSURANCE

Customer-Generator Facility is required to comply with standards and rules set forth in Section 6 and provide the following for insurance policies in place.

Customer-Generator shall furnish the required certificates and all endorsements to PG&E prior to Parallel Operation.

The certificate shall provide thirty (30) calendar days' written notice to PG&E prior to cancellation, termination, alteration, or material change of such insurance.

PG&E shall have the right to inspect or obtain a copy of the original policy or policies of insurance.

- 9.1 If at any time during this agreement the Customer-Generator fails to meet the requirements in Section 6 and is not self-insured under Section 9.3, the following insurance shall apply:

Customer-Generator shall procure and maintain a commercial general liability insurance policy at least as broad as the Insurance Services Office (ISO) commercial general liability coverage "occurrence" form; or, if Customer-Generator is an

INTERCONNECTION AGREEMENT FOR NET ENERGY METERING (NEM2) OF SOLAR OR WIND ELECTRIC GENERATING FACILITIES, OTHER THAN FACILITIES OF 30 KW OR LESS

individual, then liability coverage with respect to premises and use at least as broad as the ISO homeowners' or personal liability Insurance occurrence policy form, or substitute, providing equivalent coverage no less than the following limits, based on generator size:

- (a) Two million dollars (\$2,000,000) for each occurrence if the Gross Nameplate Rating of the Generating Facility is greater than one hundred (100) kW; or
- (b) One million dollars (\$1,000,000) for each occurrence if the Gross Nameplate Rating of the Generating Facility is greater than twenty (20) kW and less than or equal to one hundred (100) kW; or
- (c) Five hundred thousand dollars (\$500,000) for each occurrence if the Gross Nameplate Rating of the Generating Facility is twenty (20) kW or less;
- (d) Two hundred thousand dollars (\$200,000) for each occurrence if the Gross Nameplate Rating of the Generating Facility is ten (10) kW or less and the Generating Facility is connected to an account receiving residential service from PG&E.

The insurance shall, by endorsement:

- (a) Add PG&E as an additional insured;
- (b) State that coverage provided is primary and is not in excess to or contributing with any insurance or self-insurance maintained by PG&E.
- (c) Contain a severability of interest clause or cross-liability clause.

9.2 If Customer-Generator's Generating Facility is connected to an account receiving residential service from PG&E and the requirement of Section 9.1 prevents Customer-Generator from obtaining the insurance required in this Section, then upon Customer-Generator's written Notice to PG&E in accordance with Section 11.1, the requirements of Section 9.1 may be waived.

9.3 Customer-Generator may self-insure with approval from PG&E. Evidence of an acceptable plan to self-insure, at least thirty (30) calendar days' prior to operations shall be submitted. Customer-Generators such as state agencies that self-insure under this section are exempt from Section 10.1.

If Customer-Generator ceases to self-insure to the level required hereunder, or if Customer-Generator is unable to provide continuing evidence of Customer-Generator's ability to self-insure, Customer-Generator agrees to immediately obtain the coverage required under agreement.

9.4 All required certificates, endorsements or letters of self-insurance shall be issued and submitted via email or fax to the following:

Pacific Gas and Electric Company
c/o EXIGIS LLC
support@exigis.com
Fax: 646-755-3327



INTERCONNECTION AGREEMENT FOR NET ENERGY METERING (NEM2) OF SOLAR OR WIND ELECTRIC GENERATING FACILITIES, OTHER THAN FACILITIES OF 30 KW OR LESS

10. INDEMNITY FOR FAILURE TO COMPLY WITH INSURANCE PROVISIONS

- 10.1 If Customer-Generator fails to comply with the insurance provisions of this Agreement, Customer-Generator shall, at its own cost, defend, save harmless and indemnify PG&E, its directors, officers, employees, agents, assignees, and successors in interest from and against any and all loss, liability, damage, claim, cost, charge, demand, or expense of any kind or nature (including attorney's fees and other costs of litigation) resulting from the death or injury to any person or damage to any property, including the personnel and property of the utility, to the extent that the utility would have been protected had Customer-Generator complied with all such insurance provisions. The inclusion of this Section 10.1 is not intended to create any expressed or implied right in Customer-Generator to elect not to provide any such required insurance.
- 10.2 The provisions of this Section 10 shall not be construed to relieve any insurer of its obligations to pay any insurance claims in accordance with the provisions of any valid insurance policy.

11. NOTICES

- 11.1 Any written notice, demand, or request required or authorized in connection with this Agreement (Notice) shall be deemed properly given if delivered in person or sent by first class mail, postage prepaid, to the person specified below:

If to PG&E: Pacific Gas and Electric Company
EGI Representative
245 Market Street
Mail Code: N7L
San Francisco, CA 94105
Phone:
Email:

If to Customer-Generator:
NORTH STATE GROCERY INC
PO Box 439
Coltonwood, CA 96022

- 11.2 A Party may change its address for Notices at any time by providing the other Party notice of the change in accordance with Section 11.1.
- 11.3 The Parties may also designate operating representatives to conduct the daily communications, which may be necessary or convenient for the administration of this Agreement. Such designations, including names, addresses, and phone numbers may be communicated or revised by one Party's Notice to the other.

12. REVIEW OF RECORDS AND DATA

- 12.1 PG&E shall have the right to review and obtain copies of Customer-Generator's operations and maintenance records, logs, or other information such as Generating Facility availability, maintenance outages, circuit breaker operation requiring manual reset, relay targets and unusual events pertaining to Customer-Generator's Generating Facility or its interconnection to PG&E.

INTERCONNECTION AGREEMENT FOR NET ENERGY METERING (NEM2) OF SOLAR OR WIND ELECTRIC GENERATING FACILITIES, OTHER THAN FACILITIES OF 30 KW OR LESS

- 12.2 Customer-Generator authorizes to release to the California Energy Commission (CEC) information regarding Customer-Generator's facility, including customer name and Generating Facility location, size, and operational characteristics, as requested from time to time pursuant to the CEC's rules and regulations.

13. ASSIGNMENT

Customer-Generator shall not voluntarily assign its rights nor delegate its duties under this Agreement without PG&E's written consent. Any assignment or delegation Customer-Generator makes without PG&E's written consent shall not be valid. PG&E shall not unreasonably withhold its consent to Customer-Generator's assignment of this Agreement.

14. NON-WAIVER

None of the provisions of this Agreement shall be considered waived by a Party unless such waiver is given in writing. The failure of a Party to insist in any one or more instances upon strict performance of any of the provisions of this Agreement or to take advantage of any of its rights hereunder shall not be construed as a waiver of any such provisions or the relinquishment of any such rights for the future, but the same shall continue and remain in full force and effect.

15. GOVERNING LAW, JURISDICTION OF COMMISSION, INCLUSION OF PG&E's TARIFF SCHEDULES AND RULES

- 15.1 This Agreement shall be interpreted, governed, and construed under the laws of the State of California as if executed and to be performed wholly within the State of California without giving effect to choice of law provisions that might apply to the law of a different jurisdiction.
- 15.2 This Agreement shall, at all times, be subject to such changes or modifications by the Commission as it may from time to time direct in the exercise of its jurisdiction.
- 15.3 The interconnection and services provided under this Agreement shall at all times be subject to the terms and conditions set forth in the Tariff Schedules and Rules applicable to the electric service provided by PG&E, which Tariff Schedules and Rules are hereby incorporated into this Agreement by this reference.
- 15.4 Notwithstanding any other provisions of this Agreement, PG&E shall have the right to unilaterally file with the Commission, pursuant to the Commission's rules and regulations, an application for change in rates, charges, classification, service, tariff or rule or any agreement relating thereto.

16. AMENDMENT AND MODIFICATION

This Agreement can only be amended or modified by a writing signed by both Parties.

17. ENTIRE AGREEMENT

This Agreement, including any incorporated Tariff Schedules and Rules, contains the entire Agreement and understanding between the Parties, their agents, and employees as to the subject matter of this Agreement. Each party also represents that in entering into this Agreement, it has not relied on any promise, inducement, representation, warranty,



Pacific Gas and
Electric Company

INTERCONNECTION AGREEMENT FOR NET ENERGY METERING (NEM2) OF SOLAR OR WIND ELECTRIC GENERATING FACILITIES, OTHER THAN FACILITIES OF 30 KW OR LESS

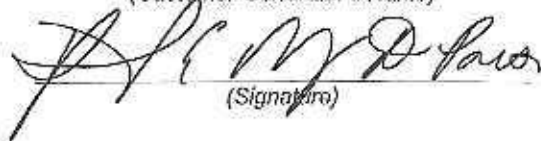
agreement or other statement not set forth in this Agreement or in the incorporated Tariff Schedules and Rules.

18. SIGNATURES

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed by their duly authorized representatives. This Agreement is effective as of the last date set forth below.

NORTH STATE GROCERY INC

(Customer Generator's Name)

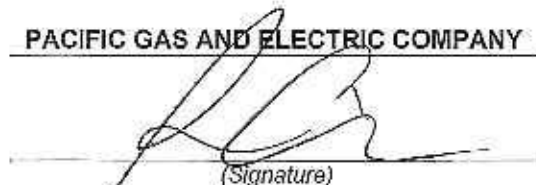

(Signature)

Richard E Morgan Jr.
(Print Name)

President
(Title)

11/2/17
(Date)

PACIFIC GAS AND ELECTRIC COMPANY


(Signature)

ROBERT CHAN
(Print Name)

Supervisor,
Electric Grid Interconnection



3/6/2018
(Date)



INTERCONNECTION AGREEMENT FOR NET ENERGY
METERING (NEM2) OF SOLAR OR WIND ELECTRIC
GENERATING FACILITIES, OTHER THAN FACILITIES
OF 30 KW OR LESS

APPENDIX A

DESCRIPTION OF GENERATING FACILITY
AND SINGLE-LINE DIAGRAM

(Provided by Customer-Generator)



INTERCONNECTION AGREEMENT FOR NET ENERGY
METERING (NEM2) OF SOLAR OR WIND ELECTRIC
GENERATING FACILITIES, OTHER THAN FACILITIES
OF 30 KW OR LESS

APPENDIX B (If Applicable)

Any Rule 2 or Rule 21 Agreements for the Installation or
Allocation of Special Facilities (Forms 79-255, 79-280, 79-702)
or Agreements to Perform Any Tariff Related Work (62-4527)
(Formed between the Parties)

[illegible]

**The Internet
Charge Card**

The literature cited here has been selected and listed by the Charge Controllers for Use in P.1.1—Portable Air Power Systems. IEEE-329-2000 Recommended Practice for Listing of IEEE-329-2000 provides guidance regarding equipment systems which are connected in parallel with the main line-to verify it meets the program—requirements of IEEE-329-2000.

The literature cited herein bears and is used by Underwriters Laboratories to be in compliance with UL 747. Systems that do not meet the requirements of UL 747 are not recommended for use in applications with UL 747 systems. The literature cited herein bears and is used by Underwriters Laboratories to be in compliance with UL 747. Systems that do not meet the requirements of UL 747 are not recommended for use in applications with UL 747 systems. The literature cited herein bears and is used by Underwriters Laboratories to be in compliance with UL 747. Systems that do not meet the requirements of UL 747 are not recommended for use in applications with UL 747 systems.

NUMBERED NOTES

1) How do a C group & electrophilic group affect reactivity to a D's group.

INVERTED S

INVEST-EP 8

11/15/2018 8:33 AM

CONDUCTS FROM AIRWAYS TO ALL PIPES GRADING.

[illegible][illegible][illegible]

BOOKS-ON-FILE

DATE: MAY 20 1964

DATE: MAY 20 1964

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100	101	102	103	104	105	106	107	108	109	110	111	112	113	114	115	116	117	118	119	120	121	122	123	124	125	126	127	128	129	130	131	132	133	134	135	136	137	138	139	140	141	142	143	144	145	146	147	148	149	150	151	152	153	154	155	156	157	158	159	160	161	162	163	164	165	166	167	168	169	170	171	172	173	174	175	176	177	178	179	180	181	182	183	184	185	186	187	188	189	190	191	192	193	194	195	196	197	198	199	200	201	202	203	204	205	206	207	208	209	210	211	212	213	214	215	216	217	218	219	220	221	222	223	224	225	226	227	228	229	230	231	232	233	234	235	236	237	238	239	240	241	242	243	244	245	246	247	248	249	250	251	252	253	254	255	256	257	258	259	260	261	262	263	264	265	266	267	268	269	270	271	272	273	274	275	276	277	278	279	280	281	282	283	284	285	286	287	288	289	290	291	292	293	294	295	296	297	298	299	300	301	302	303	304	305	306	307	308	309	310	311	312	313	314	315	316	317	318	319	320	321	322	323	324	325	326	327	328	329	330	331	332	333	334	335	336	337	338	339	340	341	342	343	344	345	346	347	348	349	350	351	352	353	354	355	356	357	358	359	360	361	362	363	364	365	366	367	368	369	370	371	372	373	374	375	376	377	378	379	380	381	382	383	384	385	386	387	388	389	390	391	392	393	394	395	396	397	398	399	400	401	402	403	404	405	406	407	408	409	410	411	412	413	414	415	416	417	418	419	420	421	422	423	424	425	426	427	428	429	430	431	432	433	434	435	436	437	438	439	440	441	442	443	444	445	446	447	448	449	450	451	452	453	454	455	456	457	458	459	460	461	462	463	464	465	466
---	---	---	---	---	---	---	---	---	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----

ND
STREET
11-0

ORLANDO, FLORIDA
WALKER
IND. CA
041-071-0

NSG1
32 E. V
ORLAN
APN: 0

PV2 1R

5 BANCOW 3660-KLANT INVERTERS, 1 500000 INVERTER
1988 HONDA CPEVXG41 305 MODULES
1883 Toyota 1988 Ford T44
INVERTER: 25 Modules per String for 2.86mva
INVERTERS 2.5, 22 Modules per String for 10.58mva
INVERTER 6.15 Modules per String for 5.5mva
INVERTERS 7.9, 22 Modules per String for 3.95mva
INVERTER 10, 20 Modules per String for 3.44mva

The first two tubes were then sealed and ready for analysis. Lead levels were taken in compliance with UL 744 standard (Leads and Charge Carriers for Use in Polyethylene Pallet Systems, as set at IEEE-499-2000 Requirement for "Analysis" Safety Surface of Polyethylene (PE) Systems).

IEEE-499-2000 states: "Leads, handling equipment and analysis necessary to ensure complete detection of radioactive system waste is a minimum at 1000000 Bq of the element U-235. It is the standard applied by Underwriters Laboratory to the member, is valid if meets the requirements of IEEE-499-2000."

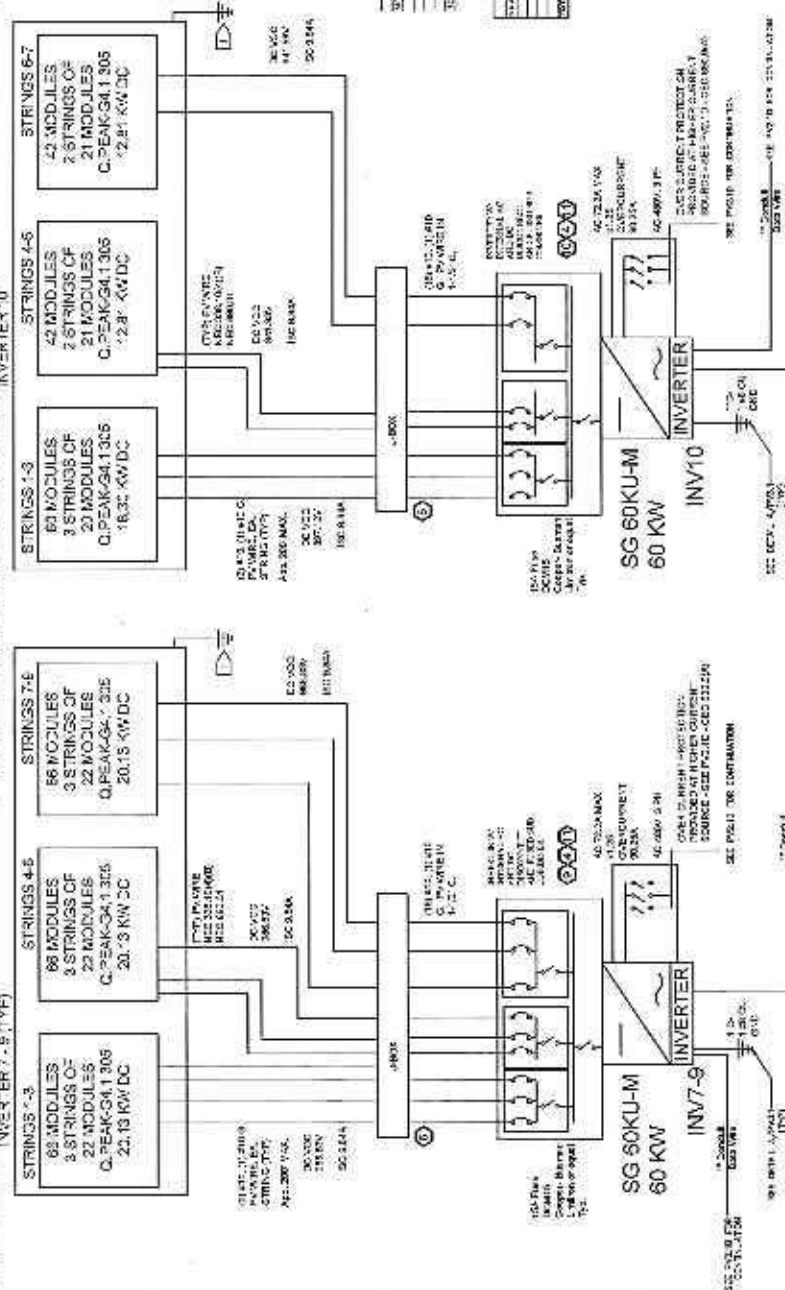
RESEARCHER'S NAME: _____

[illegible]

 PROVIDE TO GUARANTEE E-LECTRIC
CONTRACTOR FROM AGENCY TO BUILDING COUNCIL.
THIS ARTICLE IS IN THE

single line design—also actual layout determined by existing conditions. If horizontal transmission lines to be located, VDOT will follow Howard

1888 HAN'WA Q.PEAK -
G4.1 305W Modules
575.84 kW DC Power

[illegible]

Date		Time		Location		Weather		Remarks	
1	10/10/2010	08:00	08:30	100m	100m	100m	100m	100m	100m
2	10/10/2010	08:30	09:00	100m	100m	100m	100m	100m	100m
3	10/10/2010	09:00	09:30	100m	100m	100m	100m	100m	100m
4	10/10/2010	09:30	10:00	100m	100m	100m	100m	100m	100m
5	10/10/2010	10:00	10:30	100m	100m	100m	100m	100m	100m
6	10/10/2010	10:30	11:00	100m	100m	100m	100m	100m	100m
7	10/10/2010	11:00	11:30	100m	100m	100m	100m	100m	100m
8	10/10/2010	11:30	12:00	100m	100m	100m	100m	100m	100m
9	10/10/2010	12:00	12:30	100m	100m	100m	100m	100m	100m
10	10/10/2010	12:30	13:00	100m	100m	100m	100m	100m	100m
11	10/10/2010	13:00	13:30	100m	100m	100m	100m	100m	100m
12	10/10/2010	13:30	14:00	100m	100m	100m	100m	100m	100m
13	10/10/2010	14:00	14:30	100m	100m	100m	100m	100m	100m
14	10/10/2010	14:30	15:00	100m	100m	100m	100m	100m	100m
15	10/10/2010	15:00	15:30	100m	100m	100m	100m	100m	100m
16	10/10/2010	15:30	16:00	100m	100m	100m	100m	100m	100m
17	10/10/2010	16:00	16:30	100m	100m	100m	100m	100m	100m
18	10/10/2010	16:30	17:00	100m	100m	100m	100m	100m	100m
19	10/10/2010	17:00	17:30	100m	100m	100m	100m	100m	100m
20	10/10/2010	17:30	18:00	100m	100m	100m	100m	100m	100m
21	10/10/2010	18:00	18:30	100m	100m	100m	100m	100m	100m
22	10/10/2010	18:30	19:00	100m	100m	100m	100m	100m	100m
23	10/10/2010	19:00	19:30	100m	100m	100m	100m	100m	100m
24	10/10/2010	19:30	20:00	100m	100m	100m	100m	100m	100m
25	10/10/2010	20:00	20:30	100m	100m	100m	100m	100m	100m
26	10/10/2010	20:30	21:00	100m	100m	100m	100m	100m	100m
27	10/10/2010	21:00	21:30	100m	100m	100m	100m	100m	100m
28	10/10/2010	21:30	22:00	100m	100m	100m	100m	100m	100m
29	10/10/2010	22:00	22:30	100m	100m	100m	100m	100m	100m
30	10/10/2010	22:30	23:00	100m	100m	100m	100m	100m	100m

[illegible]

1997年12月31日		1997年12月31日		1997年12月31日	
科目	金額	科目	金額	科目	金額
現金	100.00	現金	100.00	現金	100.00
預金	200.00	預金	200.00	預金	200.00
有価証券	300.00	有価証券	300.00	有価証券	300.00
固定資産	400.00	固定資産	400.00	固定資産	400.00
流動負債	500.00	流動負債	500.00	流動負債	500.00
固定負債	600.00	固定負債	600.00	固定負債	600.00
純資産	700.00	純資産	700.00	純資産	700.00


1997年12月31日現在、当社の資産は現金、預金、有価証券、固定資産、流動負債、固定負債、純資産で構成されています。



PV2-1C

DATE: MAY 2015	1547
----------------	------

NSG1-ORLAND	32 E. WALKER STREET	ORLAND, CA	APN: 041-071-011-0
-------------	---------------------	------------	--------------------

BPI 
NO BOX 10637
NAPA, CA 94581
PH: (707) 252-0850

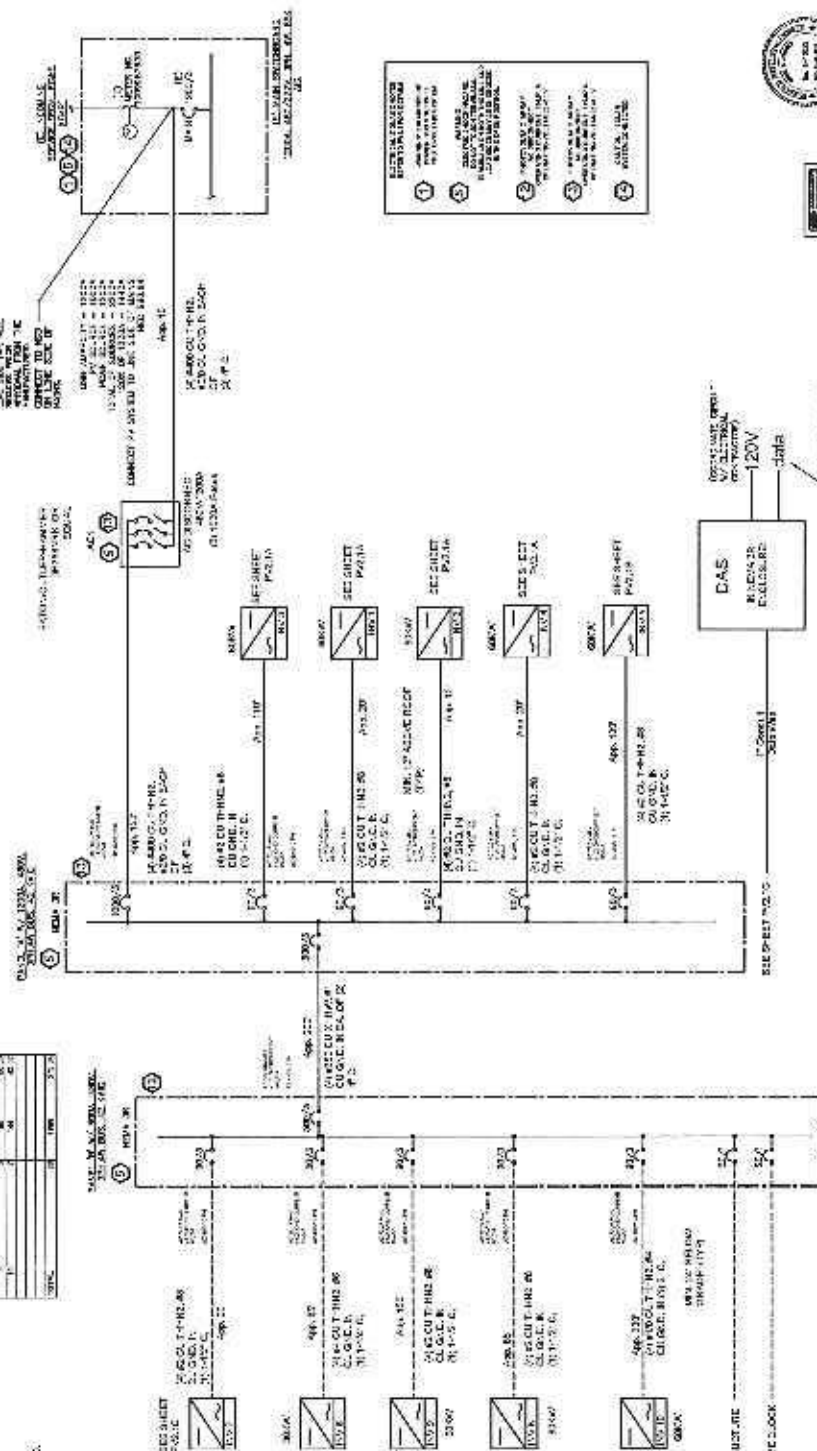
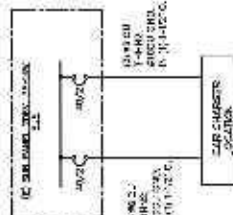


DATE	10/10/1973	TIME	11:50
NAME	JOHN J. JOHNSON	AGE	30
SEX	M	HT	5' 10"
WT	170	HAIR	B
OC	B	IRIS	B
SCAR		TOOTH	
REMARKS	1. 10/10/73 11:50 AM		

1888 HANWHA Q.PEAK -
G4.1 305W Modules
575.84 kW DC Power

[illegible]

27	10	1
28	10	1
29	10	1
30	10	1
31	10	1
32	10	1
33	10	1
34	10	1
35	10	1
36	10	1
37	10	1
38	10	1
39	10	1
40	10	1
41	10	1
42	10	1
43	10	1
44	10	1
45	10	1
46	10	1
47	10	1
48	10	1
49	10	1
50	10	1
51	10	1
52	10	1
53	10	1
54	10	1
55	10	1
56	10	1
57	10	1
58	10	1
59	10	1
60	10	1
61	10	1
62	10	1
63	10	1
64	10	1
65	10	1
66	10	1
67	10	1
68	10	1
69	10	1
70	10	1
71	10	1
72	10	1
73	10	1
74	10	1
75	10	1
76	10	1
77	10	1
78	10	1
79	10	1
80	10	1
81	10	1
82	10	1
83	10	1
84	10	1
85	10	1
86	10	1
87	10	1
88	10	1
89	10	1
90	10	1
91	10	1
92	10	1
93	10	1
94	10	1
95	10	1
96	10	1
97	10	1
98	10	1
99	10	1
100	10	1



24006 ANTONIO, FRANK
ALBA ROAD, NEWARK, NJ
9 METERS, 25' x 25' x 25'
AT THE 100' MARK

—PC/MS/2.500 L

[illegible]

Single line diagrams only should layout
determined by existing conditions.
All hazardous transmission lines to be labeled:
"CAUTION-ELECTRIC HAZARD"

1. $\frac{1}{2} \times \frac{1}{3} = \frac{1}{6}$
2. $\frac{1}{2} \times \frac{1}{3} = \frac{1}{6}$
3. $\frac{1}{2} \times \frac{1}{3} = \frac{1}{6}$
4. $\frac{1}{2} \times \frac{1}{3} = \frac{1}{6}$
5. $\frac{1}{2} \times \frac{1}{3} = \frac{1}{6}$
6. $\frac{1}{2} \times \frac{1}{3} = \frac{1}{6}$
7. $\frac{1}{2} \times \frac{1}{3} = \frac{1}{6}$
8. $\frac{1}{2} \times \frac{1}{3} = \frac{1}{6}$
9. $\frac{1}{2} \times \frac{1}{3} = \frac{1}{6}$
10. $\frac{1}{2} \times \frac{1}{3} = \frac{1}{6}$



*Pacific Gas and
Electric Company*

INTERCONNECTION AGREEMENT FOR NET ENERGY
METERING (NEM2) OF SOLAR OR WIND ELECTRIC
GENERATING FACILITIES, OTHER THAN FACILITIES
OF 30 KW OR LESS

APPENDIX A

DESCRIPTION OF GENERATING FACILITY
AND SINGLE-LINE DIAGRAM

(Provided by Customer-Generator)

**INTERCONNECTION AGREEMENT FOR NET ENERGY
METERING (NEM2) OF SOLAR OR WIND ELECTRIC
GENERATING FACILITIES, OTHER THAN FACILITIES
OF 30 KW OR LESS**

APPENDIX B (If Applicable)

**Any Rule 2 or Rule 21 Agreements for the Installation or
Allocation of Special Facilities (Forms 79-255, 79-280, 79-702)
or Agreements to Perform Any Tariff Related Work (62-4527)
(Formed between the Parties)**