

ENERGY STATEMENT

Account Number: Bill Date: Bill Due Date: North_Orlan_1 11/20/2018 12/11/2018

Service For

North State Grocery Inc 35 E Walker St Orland, CA 95963

10/10/2018 - 11/8/2018 (29 billing days)

For billing inquiries Office: (707) 927-5915

email: support@blueskyutility.com

Use account number North_Orlan_1 and code 675178 to sign-up online at https:northorland.secure.blueskyutility.com/companies_public/new_customer

Your Account Summary

 Previous Balance
 \$ 18,617.84

 Payments
 \$ 18,617.84

 Previous Unpaid Balance
 \$0.00

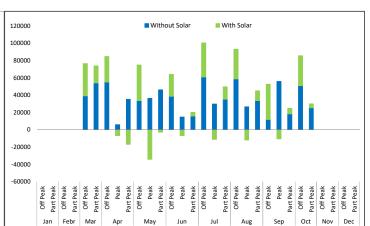
 Current Charges
 \$ 15,159.44

 Total Due By 12/11/2018
 \$ 15,159.44

Power Usage For This Period

kWh Solar kWh Use kWh Net 4000 3500 3000 2000 1500 1000 500 10/12/2018 10/13/2018 10/16/2018 10/17/2018 10/18/2018 10/22/2018 10/23/2018 10/27/2018 10/28/2018 10/25/2018 10/26/2018 10/30/2018 10/31/2018 11/1/2018 11/2/2018 11/4/2018 11/5/2018 11/6/2018 .0/11/2018 .0/14/2018 0/19/2018 .0/21/2018 11/3/2018 .0/15/2018 10/20/2018 10/24/2018 0/29/2018

Monthly Usage History



Please detach below perforation and return with payment

North State Grocery Inc PO Box 439 Cottonwood, CA 96022-0436

Invoice Number	Orland20181108
Account Number	North_Orlan_1
Service Address	35 E Walker St
Service Address	Orland, CA 95963
Total Due	\$ 15,159.44
Bill Date	11/20/2018
Due Date	12/11/2018
Customer Name	North State Grocery Inc

Blue Sky Utility - Sub 1 LLC PO Box 5571 Napa, CA 94581



Account Number: North_Orland_1
Bill Date: 11/20/2018
Bill Due Date: 12/11/2018

Details of Electric Charges

100 % Usage Bill (E19) 10/10/2018 - 11/8/2018 (29 billing days) Customer Charge Demand Charges - Summer* Max Peak Demand Max Part Peak Max Demand 29 days @ 4.59959 \$ 133.58 \$ 350 kW 333 kW 350 kW 000 19.95000 \$ 5,056.29 \$ 5.50000 18.26000 1,326.26 4,627.97 \$ \$ Demand Charges - Winter* Max Part Peak 0.12000 \$ 18.26000 \$ 279 kW 279 kW 9.24 1,405.99 @ \$ \$ Max Demand 18.26000 Energy Charges - Summer Peak Part-Peak Off-Peak 14,768 kWh @ 0.16055 \$ 2,371.01 15,750 kWh 38,431 kWh 0.11613 \$ 0.08671 \$ 1,829.03 3,332.36 @ Energy Charges - Winter Part-Peak Off-Peak 9,511 kWh 12,393 kWh 90,853 kWh 1,046.59 1,165.10 26.35 **22,329.77** 0 0 0.11004 \$ 0.09401 \$ Energy Commision Tax TOTAL ELECTRIC CHARGES 0.00029

Recreated PG&E Bill (A6) 10/10/2018 - 11/8/2018 (29 bill	ing days)				
Customer Charge	29	days	@	\$ 0.65708	\$ 19.08
Non-Bypassable Charges	58,115	kWh	@	\$ 0.02003	\$ 1,164.04
Energy Charges - Summer					
Peak	(6,952)	kWh	@	\$ 0.56891	\$ (3,955.06)
Part-Peak	4,403	kWh	@	\$ 0.27209	\$ 1,198.04
Off-Peak	25,758	kWh	@	\$ 0.20050	\$ 5,164.58
Energy Charges - Winter					
Part-Peak	406	kWh	@	\$ 0.21707	\$ 88.18
Off-Peak	9,041	kWh	@	\$ 0.19883	\$ 1,797.61
Energy Commision Tax	32,657	kWh	@	\$ 0.00029	\$ 9.47
TOTAL ELECTRIC CHARGES					\$ 5,485.95

Amount Owed to Blue Sky			
Value of Solar Generation		\$	16,843.82
10 % Discount	@	10% \$	(1,684.38)
Subtotal		\$	15,159.44

Total Charge	\$	15,159.44
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*Demand Charges prorated to reflect number of days in rate period

Energy Charge Breakdown

Description	kWh			Charge	
Generation	32,657	@	\$	0.13591	\$ 4,438.25
Transmission	32,657	@	\$	0.00218	\$ 71.19
Distribution	32,657	@	\$	0.00064	\$ 20.90
Electric Public Purpose Programs (PPP)*	32,657	@	\$	0.01337	\$ 436.62
Nuclear Decomissioning (ND)*	58,115	@	\$	0.00020	\$ 11.62
DWR Bond Charge*	58,115	@	\$	0.00549	\$ 319.05
Competition Transition Charges (OCF)*	58,115	@	\$	0.00097	\$ 56.37
New System Generation (NSG)	32,657	@	\$	0.00167	\$ 54.54
Reliability Service (RMR)	32,657	@	\$	0.00213	\$ 69.56
Energy Cost Recovery Amount (1DR)	32,657	@	\$	(0.00005)	\$ (1.63)
Taxes and Other	32,657	@	\$	0.00029	\$ 9.48
TOTAL ELECTRIC CHARGES					\$ 5,485.95

^{*} unbundled non-bypassable charges