

ENERGY STATEMENT

Account Number: Bill Date: Bill Due Date: North_Colusa_1 12/20/2018 1/10/2019

Service For

North State Grocery Inc 1017 Bridge Street Colusa, CA 95932

11/12/2018 - 12/11/2018 (29 billing days)

For billing inquiries phone: (888) 899 - 4209

email: support@blueskyutility.com

Use account number North_Colusa_1 and code 675178 to sign-up online at https:northcolusa.secure.blueskyutility.com/companies_public/new_customer

Your Account Summary

 Previous Balance
 \$ 17,716.44

 Payments
 \$ 17,716.44

 Previous Unpaid Balance
 \$0.00

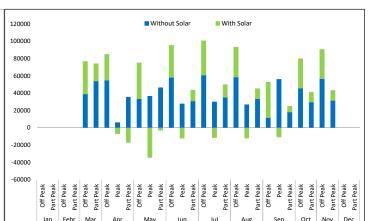
 Current Charges
 \$ 6,666.22

 Total Due By 12/11/2018
 \$ 6,666.22

Power Usage For This Period

kWh Solar kWh Use kWh Net 3500 3000 2500 2000 1500 1000 500 11/13/2018 11/14/2018 11/15/2018 11/16/2018 11/24/2018 11/25/2018 11/26/2018 11/27/2018 11/28/2018 11/29/2018 12/4/2018 1/23/2018 12/2/2018 1/17/2018 1/22/2018

Monthly Usage History



Please detach below perforation and return with payment

North State Grocery Inc PO Box 439 Cottonwood, CA 96022-0436

Invoice Number	Orland20181210
Account Number	North Colusa 1
Service Address	1017 Bridge Street
	Colusa, CA 95932
Total Due	\$ 6,666.22
Bill Date	12/20/2018
Due Date	1/10/2019
Customer Name	North State Grocery Inc

Blue Sky Utility - Sub 1 LLC PO Box 5571 Napa, CA 94581





Details of Electric Charges

TOTAL ELECTRIC CHARGES					\$ 8,551.02
Energy Commision Tax	75,266	kWh	@	\$ 0.00029	\$ 21.83
Off-Peak	45,728	kWh	@	\$ 0.09401	\$ 4,298.88
Part-Peak	29,538	kWh	@	\$ 0.11004	\$ 3,250.38
Energy Charges - Winter					
Max Demand	166.96	kW	@	\$ 18.26000	\$ 841.02
Max Part Peak	166.96	kW	@	\$ 0.12000	\$ 5.53
Demand Charges - Winter*					
Customer Charge	29	days	@	\$ 4.59959	\$ 133.39
100 % Usage Bill (E19) 11/12/2018 - 12/11/2018 (29 bill	ing days)				

Recreated PG&E Bill (A6) 11/12/2018 - 12/11/2018 (29 b	oilling days)				
Customer Charge	29	days	@	\$ 0.65708	\$ 19.06
Non-Bypassable Charges	56,842	kWh	@	\$ 0.02003	\$ 1,138.55
Energy Charges - Winter					
Part-Peak	12,346	kWh	@	\$ 0.21707	\$ 2,680.01
Off-Peak	35,169	kWh	@	\$ 0.19883	\$ 6,992.66
TOTAL ELECTRIC CHARGES					\$ 10,830.27

	\$	(2,279.25)
	\$	9,686.16
@	10% \$	(740.69)
	\$	6,666.22
		6.666.22
	@	@ 10% \$

^{*}Demand Charges prorated to reflect number of days in rate period

Energy Charge Breakdown

Description	kWh					Charge
Generation	47,515	@	\$	0.19711	\$	9,365.76
Transmission	47,515	@	\$	0.00218	\$	103.58
Distribution	47,515	@	\$	0.00064	\$	30.41
Electric Public Purpose Programs (PPP)*	56,842	@	\$	0.01337	\$	759.98
Nuclear Decomissioning (ND)*	56,842	@	\$	0.00020	\$	11.37
DWR Bond Charge*	56,842	@	\$	0.00549	\$	312.06
Competition Transition Charges (OCF)*	56,842	@	\$	0.00097	\$	55.14
New System Generation (NSG)	47,515	@	\$	0.00167	\$	79.35
Reliability Service (RMR)	47,515	@	\$	0.00213	\$	101.21
Energy Cost Recovery Amount (1DR)	47,515	@	\$	(0.00005)	\$	(2.38)
Taxes and Other	47,515	@	\$	0.00029	\$	13.79
TOTAL ELECTRIC CHARGES					\$1	0,830.27

^{*} unbundled non-bypassable charges