



Blue Sky Utility Sub 1 LLC (NSG Orland)

Quarterly Report- Q3
07/1/2020 – 09/30/2020

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1 | Executive Summary

In Q3 2020, the portfolio performed (17.35)% below the predicted production model for the quarter, this amounts to (53,287.00) kWh. Year to date the portfolio performed (8.88)% below the predicted production for the period. This total amounts to (68,935.00) kWh.

The reason for the below performance was the irradiance was lower than expected, and the California wildfires contributed to heavy soiling.

In Q3 2020, the financial income was 15.82 % above the predicted financial model for the quarter, this amounts to \$11,246.97. Year to date, the financial income was 25.73 % above the predicted financial model for the quarter, this amounts to \$38,022.59.

The reason for the project's over performance is an increase in the average rate per kWh relative to the initially assumed rates.

Summary of Quarter by Month

	PVSyst	Production Meter	Production Variance	Invoiced	Accrued Credits	Value Created	Projected Revenue	Revenue Variance
Month	kWh	kWh	kWh	\$	\$	\$	\$	\$
Jul	116,938	108,726	(8,212)	\$ 20,164.88	\$ 12,539.12	\$ 32,704.00	\$ 27,430.84	\$ 5,273.16
Aug	104,873	80,598	(24,275)	\$ 21,396.20	\$ 8,165.77	\$ 29,561.97	\$ 23,860.66	\$ 5,701.31
Sep	85,257	64,457	(20,800)	\$ 20,581.66	\$ (519.62)	\$ 20,062.04	\$ 19,789.54	\$ 272.50
Total	307,068	253,781	(53,287)	\$ 62,142.74	\$ 20,185.27	\$ 82,328.01	\$ 71,081.04	\$ 11,246.97

Summary by Quarter

	PVSyst	Production Meter	Production Variance	Invoiced*	Accrued Credits*	Value Created*	Projected Revenue	Revenue Variance
Quarter	kWh	kWh	kWh	\$	\$	\$	\$	\$
20 – Q1	142,295	160,247	17,952	\$ 27,908.83	\$ -	\$ 27,908.83	\$ 14,623.99	\$ 13,284.84
20 – Q2	326,976	293,376	(33,600)	\$ 43,060.13	\$ 32,479.07	\$ 75,539.20	\$ 62,048.42	\$ 13,490.78
20 – Q3	307,068	253,781	(53,287)	\$ 62,142.74	\$ 20,185.27	\$ 82,328.01	\$ 71,081.04	\$ 11,246.97
20 – Q4	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -
YTD Total	776,339	707,404	(68,935)	\$ 133,111.70	\$ 52,664.34	\$ 185,776.04	\$ 147,753.45	\$ 38,022.59

2 | Portfolio Performance

The predicted energy output for the Blue Sky Utility Sub 1 LLC (NSG Orland) project during Q3–2020 was 307,068.00 kWh. The actual energy output for the project during Q3–2020 was 253,781.00 kWh.

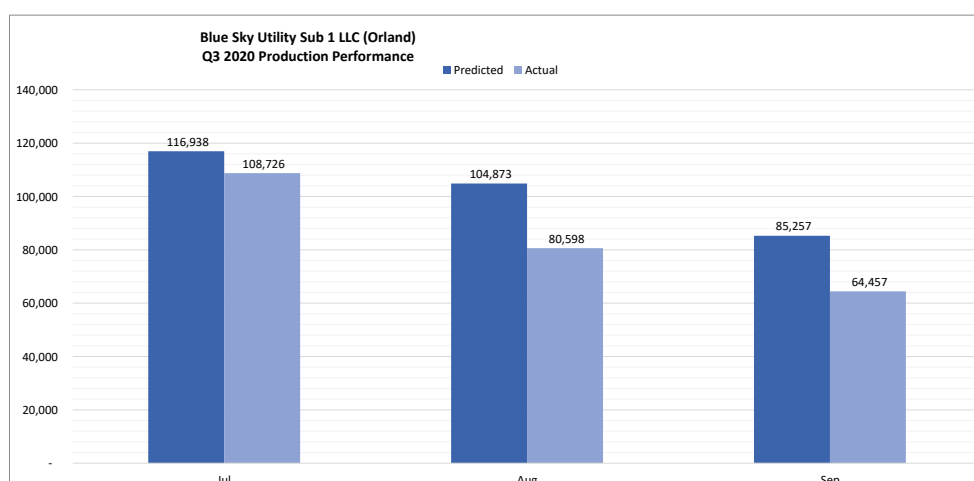
The reason for this performance:

California wildfires contributed to heavy soiling. Irradiance was below expected model: -5% in July, - 22% in August and -18% in September.

The performance of the portfolio is evaluated by comparing the produced energy to two quantities: (1) the energy forecasted/ modeled during pre-acquisition of each array (PVSyst model), to which the quantities are labeled as "predicted" will be associated, and (2) the energy expected using the same model as the forecast, but applied to the actual irradiance, temperature, and wind speed observed at the site during the reporting period. Quantities associated with the specific energy production are labeled as "actual".

3 | Forecasted vs. Actual Energy

The following graph shows performance (*Actual*-metered energy v. *Predicted*- PVSYST forecast) for Q3.



4 | Weather Adjusted Performance

Measured Avg Irradiance	Assumed Avg Irradiance	Measured Avg Temp	Assumed Avg Temp	Weather adjusted expected production variance
kWh/m^2	kWh/m^2	F	F	% Variance
232	243.9	82	77.41	-5%
171	219	82	75	-22%
137	167	78	73	-18%

5 | Operations & Maintenance

The following table details all operations/maintenance related issues and corrective actions for Q3-2020:

Operations:

Irradiance was below expected model: -5% in July, - 22% in August and -18% in September.

Cleaning:

Panels were cleaned in June , August, and September in an effort to minimize the impact of the California wildfires. Next panel cleaning is scheduled for October.

6 | Availability

The overall availability for this quarter was 100% and there were no outages.

7 | Billings & Collections

Invoiced	Collected	Accrued Credit	Assumed Bad Debt	Recoverable Credits
\$ 27,908.83	\$ 27,908.83	\$ -	\$ -	\$ -
\$ 52,536.84	\$ 52,536.84	\$ 32,479.07	\$ -	\$ 32,479.07
\$ 62,142.74	\$ 43,125.16	\$ 20,185.27	\$ -	\$ 20,185.27
\$ -	\$ -	\$ -	\$ -	\$ -
\$ 142,588.41	\$ 123,570.83	\$ 52,664.34	\$ -	\$ 52,664.34

Notes:

This asset will true-up in May 2021 that will allow us to invoice / recon the credits - 100% Recovery.

Assumed Bad Debt Details:

Assumed bad-debt is \$ 0.00

8 | Financials

Financials are attached below or sent in separate document.

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Accrual Basis

Blue Sky Utility Sub 1 LLC
Balance Sheet
As of September 30, 2020

	Sep 30, 20
ASSETS	
Current Assets	
Checking/Savings	
10000 · Cash and Cash Equivalents	
10050 · Orland Operating Account	1,185.52
Total 10000 · Cash and Cash Equivalents	1,185.52
Total Checking/Savings	1,185.52
Other Current Assets	
13000 · Other Current Assets	
13100 · DFC - Current Portion	1,700.00
Total 13000 · Other Current Assets	1,700.00
Total Other Current Assets	1,700.00
Total Current Assets	2,885.52
Fixed Assets	
14000 · Property, Plant & Equipment	
14100 · Plant Equipment	1,901,958.45
14500 · Capitalized Interest	44,450.00
14900 · Accumulated Depreciation	-183,827.46
Total 14000 · Property, Plant & Equipment	1,762,580.99
Total Fixed Assets	1,762,580.99
Other Assets	
16000 · Other Assets	
16100 · Restricted Cash - O&M Reserve	19,082.67
16200 · Restricted Cash - Min Pymt Res	102,233.67
16300 · Restricted Cash -Inv Res	6,900.00
16500 · Deferred Financing Costs	9,633.20
Total 16000 · Other Assets	137,849.54
18000 · Intercompany Receivables	
18200 · Due from Colusa (BSU 2017 III)	14,721.00
18300 · Due from Hanford	8,000.00
Total 18000 · Intercompany Receivables	22,721.00
Total Other Assets	160,570.54
TOTAL ASSETS	1,926,037.05

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Accrual Basis

Blue Sky Utility Sub 1 LLC
Balance Sheet
 As of September 30, 2020

	Sep 30, 20
LIABILITIES & EQUITY	
Liabilities	
Current Liabilities	
Other Current Liabilities	
22000 · Taxes Payable	
22200 · Commission Taxes Payable	327.59
Total 22000 · Taxes Payable	327.59
23000 · LT Debt - Current Portion	35,200.00
25100 · Interest Payable	13,564.18
26000 · Deferred Revenue	19,282.22
Total Other Current Liabilities	68,373.99
Total Current Liabilities	68,373.99
Long Term Liabilities	
28000 · Long-term Debt	
28100 · Loan 400119500	1,053,490.00
Total 28000 · Long-term Debt	1,053,490.00
Total Long Term Liabilities	1,053,490.00
Total Liabilities	1,121,863.99
Equity	
32100 · REA Equity	699,530.37
32300 · BSU Equity	90,083.49
33000 · Retained Earnings	-667.28
Net Income	15,226.48
Total Equity	804,173.06
TOTAL LIABILITIES & EQUITY	1,926,037.05

Blue Sky Utility Sub 1 LLC
Profit & Loss
 January through September 2020

	Jan - Sep 20
Ordinary Income/Expense	
Income	
40000 · Revenues	
41000 · Tenant Revenues	135,896.50
43000 · Sales Discount	-13,589.64
Total 40000 · Revenues	122,306.86
Total Income	122,306.86
Gross Profit	122,306.86
Expense	
60000 · Operating Expenses	
62200 · Asset Management Fees	0.00
Total 60000 · Operating Expenses	0.00
63000 · Depreciation Expense	48,660.21
64000 · Facilities Expenses	
64100 · Repairs and Maintenance	
64150 · O&M Amortization	0.00
Total 64100 · Repairs and Maintenance	0.00
Total 64000 · Facilities Expenses	0.00
Total Expense	48,660.21
Net Ordinary Income	73,646.65
Other Income/Expense	
Other Income	
71000 · Interest Income	4.86
Total Other Income	4.86
Other Expense	
72000 · Interest Expense	
72100 · Amortization of DFC	1,275.03
72200 · Interest Expense	57,150.00
Total 72000 · Interest Expense	58,425.03
Total Other Expense	58,425.03
Net Other Income	-58,420.17
Net Income	15,226.48