

Blue Sky Utility 2017 III LLC

Quarterly Report- Q1 2018
Period Ending March 31, 2018

The information contained in this report is for informational purposes only and is not intended to provide tax, legal or investment advice. Adjustments and modifications to the information contained in this report may be identified after the date of distribution of this report. This report does not constitute a solicitation of any order to buy or sell securities. This report is confidential and proprietary to Blue Sky Utility 2017 III LLC.

1 | Executive Summary

In Q1 2018, the portfolio performed 2.83% below the predicted production for the quarter.

The project had a favorable February and overproduced the estimated energy generation by about 9.01%. In January and March, the project experienced below average production (due to weather). Invoicing for the initiation of the project was somewhat delayed due to systems syncing with client. No future delays are expected. Please note that billing is synced to utility cycle and is generally from the 8-10th of the month till the 9-11th of the following month

Blue Sky Utility 2017 III, LLC			
	PRODUCTION METER	SIMULATION PVSYST	INVOICED
MONTH	kWh	kWh	\$
18-Jan	31,542	32,124	
18-Feb	43,908	40,277	
18-Mar	59,545	70,639	\$14,587.49

2 | Portfolio Performance

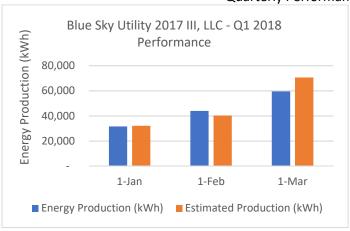
The predicted energy output for the Blue Sky Utility 2017 III, LLC project during Jan-Mar 2018 was 143,040

kWh. The actual energy output for the Blue Sky Utility 2017 III, LLC project during Jan-Mar 2018 was **134,995 kWh**.

The performance of the portfolio is evaluated by comparing the produced energy to two quantities: (1) the energy forecasted/modeled during pre-acquisition of each array (PVSyst model), to which the quantities are labeled as "predicted" will be associated, and (2) the energy expected using the same model as the forecast, but applied to the actual irradiance, temperature, and wind speed observed at the site during the reporting period. Quantities associated with the specific energy production are labeled as "actual".

3 | Forecasted vs. Actual Energy

The following graphs shows performance (*Actual*-metered energy v. *Predicted*- PVSYST forecast) for Q1 2018.



4 | Weather Adjusted Performance

The weather station located at the Blue Sky Utility 2017 III, LLC site is currently being installed; therefore, a quantitative weather adjusted comparison table is not available for Q1 2018. Weather adjusted performance will be included in the Q2 2018 report.

5 | Operations & Maintenance

The following table details all operations/maintenance related issues and corrective actions for Q1 2017.

Project SVP	Issue/Date	Corrective Action	Resolved/Not Resolved	kWh Lost
Blue Sky Utility 2017 III, LLC	n/a	n/a	n/a	0

6 | Availability

The overall availability for this quarter was 100.00% and there were no outages.

7 | Billings & Collections

Invoicing for the initiation of the project was somewhat delayed due to systems syncing with client. No future delays are expected. Please note that billing is synced to utility cycle and is generally from the 8-10th of the month till the 9-11th of the following month. All invoiced amounts were paid in early April directly to the loan accounts.

Blue Sky Utility 2017 III, LLC				
MONTH	INVOICE AMOUNTS (\$)	COLLECTIONS (\$)		
18-Jan				
18-Feb				
18-Mar	\$14,587.49			

8 | Financials

Financials are attached below or sent in separate document:

Blue Sky Utility 2017 III LLC Balance Sheet

As of March 31, 2018

	Mar 31, 18	
ASSETS Current Assets Accounts Receivable 11200 · Accounts Receivable - Unbilled	7,238.90	
Total Accounts Receivable	7,238.90	
Other Current Assets 11150 · Accounts Receivable - Billed 13000 · Other Current Assets 13100 · DFC - Current Portion	14,587.76 1,700.00	
Total 13000 · Other Current Assets	1,700.00	
Total Other Current Assets	16,287.76	
Total Current Assets	23,526.66	
Fixed Assets 14100 · Plant Assets 14500 · Capitalized Interest 17000 · Accumulated Depreciation	1,968,584.10 44,450.00 -22,367.04	
Total Fixed Assets	1,990,667.06	
Other Assets 16000 · Other Assets 16100 · Restricted Cash - O&M Reserve 16200 · Restricted Cash - Min Pymt Res 16300 · Restricted Cash - Inv. Reserve 16500 · Deferred Financing Costs	18,267.34 31,273.54 7,000.00 14,024.99	
Total 16000 · Other Assets	70,565.87	
Total Other Assets	70,565.87	
TOTAL ASSETS	2,084,759.59	
LIABILITIES & EQUITY Liabilities Current Liabilities Other Current Liabilities 23000 · LT Debt - Current Portion 25100 · Interest Payable	35,100.00 5,580.52	
Total Other Current Liabilities	40,680.52	
Total Current Liabilities	40,680.52	
Long Term Liabilities 28000 · Long-term Debt 28100 · Napa Resources Bank Loan	1,146,110.00	
Total 28000 · Long-term Debt	1,146,110.00	
29000 · Intercompany Payables 29100 · Due to BSU LLC	29,028.16	
Total 29000 · Intercompany Payables	29,028.16	
Total Long Term Liabilities	1,175,138.16	
Total Liabilities	1,215,818.68	

4:19 PM 06/15/18 **Accrual Basis**

Blue Sky Utility 2017 III LLC **Balance Sheet**

As of March 31, 2018

Mar 31, 18	
	905,383.09 -10,305.91 -26,136.27

Total Equity

Net Income

868,940.91

TOTAL LIABILITIES & EQUITY

Equity
32300 · Membership Interest Equity
33000 · Retained Earnings

2,084,759.59

Blue Sky Utility 2017 III LLC Profit & Loss

January through March 2018

	Jan - Mar 18
Ordinary Income/Expense Income	
40000 · Revenue 41000 · Tenant Revenue 43000 · Sales Discounts	21,978.26 -2,197.80
Total 40000 · Revenue	19,780.46
Total Income	19,780.46
Gross Profit	19,780.46
Expense 60000 · Operating Expenses 61100 · Business Licenses and Permits 61700 · Bank Service Charges 62200 · Asset Management Fees	800.00 30.00 2,400.00
Total 60000 · Operating Expenses	3,230.00
63000 · Depreciation Expense 66700 · Professional Fees	16,775.28 6,438.78
Total Expense	26,444.06
Net Ordinary Income	-6,663.60
Other Income/Expense Other Income 71000 · Interest Income	2.34
Total Other Income	2.34
Other Expense 72000 · Interest Expense	19,475.01
Total Other Expense	19,475.01
Net Other Income	-19,472.67
Net Income	-26,136.27