

ENERGY STATEMENT

Account Number: Bill Date: Bill Due Date:

North_Orlan_1 12/20/2018 1/10/2019

Service For

North State Grocery Inc 35 E Walker St Orland, CA 95963

11/8/2018 - 12/10/2018 (32 billing days)

For billing inquiries Office: (707) 927-5915

email: support@blueskyutility.com

Use account number North Orlan 1 and code 675178 to sign-up online at https:northorland.secure.blueskyutility.com/companies_public/new_customer

Your Account Summary

Previous Balance 15,159.44 **Payments** 15,159.44 Previous Unpaid Balance \$0.00 **Current Charges** 7,249.97 7,249.97 Total Due By 12/11/2018

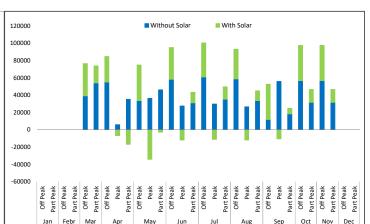
Power Usage For This Period

kWh Solar kWh Use kWh Net 3500 3000 2500 2000 1500 1000 500 11/23/2018 1/25/2018 11/11/2018 11/12/2018 11/13/2018 1/14/2018 11/15/2018 11/16/2018 11/18/2018 11/20/2018 11/21/2018 11/22/2018 1/26/2018 12/1/2018 1/27/2018 1/29/2018 12/3/2018

1/28/2018 1/30/2018

1/17/2018 1/19/2018

Monthly Usage History



Please detach below perforation and return with payment

North State Grocery Inc PO Box 439 Cottonwood, CA 96022-0436

Invoice Number	Orland20181210
Account Number	North_Orlan_1
Service Address	35 E Walker St
Service Address	Orland, CA 95963
Total Due	\$ 7,249.97
Bill Date	12/20/2018
Due Date	1/10/2019
Customer Name	North State Grocery Inc

Blue Sky Utility - Sub 1 LLC PO Box 5571 Napa, CA 94581



Account Number: North_Orland_1
Bill Date: 12/20/2018
Bill Due Date: 1/10/2019

Details of Electric Charges

100 % Usage Bill (E19) 11/09/2018 - 12/10/2018 (32 bi	lling days)						
Customer Charge	• •	days	@	\$	4.59959	\$	147.19
Demand Charges - Winter*	32	uays	w	Þ	4.35535	Þ	147.13
Max Part Peak	166.16	kW	@	\$	0.12000	\$	5.50
Max Demand	189.04	kW	@	\$	18.26000	\$	952.24
Energy Charges - Winter			_				
Part-Peak	31,584	kWh	@	\$	0.11004	\$	3,475.45
Off-Peak	56,537	kWh	@	\$	0.09401	\$	5,315.09
Energy Commission Tax	88,121	kWh	@	\$	0.00029	\$	25.56
TOTAL ELECTRIC CHARGES						\$	9.921.02

Recreated PG&E Bill (A6) 11/09/2018 - 12/10/2018 (32 i	oilling days)				
Customer Charge	32	days	@	\$ 0.65708	\$ 21.03
Non-Bypassable Charges	65,559	kWh	@	\$ 0.02003	\$ 1,313.15
Energy Charges - Winter					
Part-Peak	14,728	kWh	@	\$ 0.21707	\$ 3,197.01
Off-Peak	40,925	kWh	@	\$ 0.19883	\$ 8,137.12
Energy Commision Tax	55,653	kWh	@	\$ 0.00029	\$ 16.14
TOTAL ELECTRIC CHARGES	•				\$ 12,668.30

	\$		(2.747.28)
	\$		10,802.80
@	10% \$		(805.55)
	\$	5	7,249.97
	@	@ 10% \$	@ 10% \$ \$

^{*}Demand Charges prorated to reflect number of days in rate period $\,$

Energy Charge Breakdown

Description	kWh					Charge
Generation	88,121	@	\$	0.12200	\$	10,750.75
Transmission	88,121	@	\$	0.00218	\$	192.10
Distribution	88,121	@	\$	0.00064	\$	56.40
Electric Public Purpose Programs (PPP)*	65,553	@	\$	0.01337	\$	876.44
Nuclear Decomissioning (ND)*	65,553	@	\$	0.00020	\$	13.11
DWR Bond Charge*	65,553	@	\$	0.00549	\$	359.89
Competition Transition Charges (OCF)*	65,553	@	\$	0.00097	\$	63.59
New System Generation (NSG)	88,121	@	\$	0.00167	\$	147.16
Reliability Service (RMR)	88,121	@	\$	0.00213	\$	187.70
Energy Cost Recovery Amount (1DR)	88,121	@	\$	(0.00005)	\$	(4.41
Taxes and Other	88,121	@	\$	0.00029	\$	25.57
TOTAL ELECTRIC CHARGES					\$	12,668.31

^{*} unbundled non-bypassable charges