

ENERGY STATEMENT

Account Number: Bill Date: Bill Due Date: North_Colusa_1 4/29/19 5/20/19

Service For

North State Grocery Inc 1017 Bridge Street Colusa, CA 95932

03/13/2019 - 04/14/2019 (33 Billing Days)

For billing inquiries phone: (888) 899 - 4209

email: support@blueskyutility.com

Use account number North_Colusa_1 and code 675178 to sign-up online at https:northcolusa.secure.blueskyutility.com/companies_public/new_customer

Your Account Summary

 Previous Balance
 \$ 5,146.92

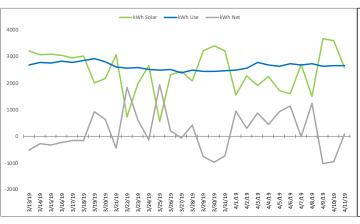
 Payments
 \$ 5,146.92

 Previous Unpaid Balance
 \$

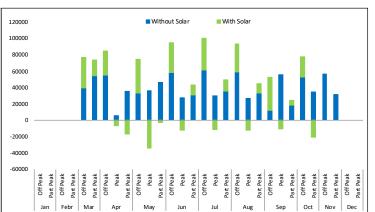
 Current Charges
 \$ 10,364.87

 Total Due By 05/20/2019
 \$ 10,364.87

Power Usage For This Period



Monthly Usage History



Please detach below perforation and return with payment

North State Grocery Inc PO Box 439 Cottonwood, CA 96022-0436

Invoice Number	Orland20190412
Account Number	North_Colusa_1
Service Address	1017 Bridge Street Colusa, CA 95932
Total Due	\$ 10,364.87
Bill Date	4/29/19
Due Date	5/20/19
Customer Name	North State Grocery Inc

Blue Sky Utility - Sub 1 LLC PO Box 5571 Napa, CA 94581



Details of Electric Charges

Energy Commision Tax						٠	24.0
10% Discount						\$	(1,148.8
						\$	11,488.9
Amount Owed to Blue Sky Value of Solar Generation							11 400 (
TOTAL ELECTRIC CHARGES						\$	1,488.3
Energy Commision Tax	4,187	kWh	@	\$	0.00030	\$	1.2
Off-Peak	24,843		@	\$	0.20237	\$	5,027.5
Part-Peak	(20,657)		@	\$	0.22062	\$	(4,557.2
Energy Charges - Winter							
Non-Bypassable Charges	48,798		<u>@</u>	\$	0.02042	\$	996.
Customer Charge		days	@	\$	0.65708		21.6
03/13/2019 - 04/14/2019 (33 Billing Da	ays)						
Recreated PG&E Bill (A6)							
TOTAL ELECTRIC CHARGES						\$	12,977.3
Energy Commision Tax	87,002	кWh	@	\$	0.00030	\$	26.1
Off-Peak	52,358		@	\$ \$ \$	0.09665	\$	5,060.4
Part-Peak	34,644		@	\$	0.11308		3,917.
Energy Charges - Winter							
Max Demand	207.80	kW	@	\$	18.26000	\$	3,794.
Max Part Peak	207.80		@	\$	0.13000		27.
Demand Charges - Winter		-					
Customer Charge	33	days	@	\$	4.59959	\$	151.7
03/13/2019 - 04/14/2019 (33 Billing D a Customer Charge Demand Charges - Winter	33	-	-			-	

Energy Charge Breakdown

Description	kWh			Rate		harge
Generation		48,798	@	\$ 0.23865	\$	11,645.61
Transmission		48,798	@	\$ 0.00218	\$	106.38
Distribution		48,798	@	\$ 0.00064	\$	31.23
Electric Public Purpose Programs (PPP)*		48,798	@	\$ 0.01389	\$	677.80
Nuclear Decomissioning (ND)*		48,798	@	\$ 0.00053	\$	25.86
DWR Bond Charge*		48,798	@	\$ 0.00503	\$	245.45
Competition Transition Charges (OCF)*		48,798	(0)	\$ 0.00097	\$	47.33
New System Generation (NSG)		48,798	@	\$ 0.00167	\$	81.49
Reliability Service (RMR)		48,798	@	\$ 0.00213	\$	103.94
Energy Cost Recovery Amount (1DR)		48,798	@	\$ (0.00005)	\$	(2.44
Taxes and Other		48,798	@	\$ 0.00030	\$	14.64
TOTAL ELECTRIC CHARGES					\$	12,977.3

* unbundled non-bypassable charges