

# **ENERGY STATEMENT**

Account Number: Bill Date: Bill Due Date: North\_Orland\_1 4/29/19 5/20/19

**Service For** 

North State Grocery Inc 1017 Bridge Street Colusa, CA 95932

03/12/2019 - 04/11/2019 (31 Billing Days)

For billing inquiries phone: (888) 899 - 4209

email: support@blueskyutility.com

Use account number North\_Orland\_1 and code 675178 to sign-up online at https:northorland.secure.blueskyutility.com/companies\_public/new\_customer

## **Your Account Summary**

 Previous Balance
 \$ 7,155.41

 Payments
 \$ 7,155.41

 Previous Unpaid Balance
 \$ 

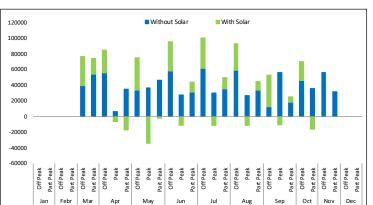
 Current Charges
 \$ 11,674.89

 Total Due By 05/20/2019
 \$ 11,674.89

# **Power Usage For This Period**

# 5000 4000 2000 1000 -2000 51/81/6 61/81/6

# **Monthly Usage History**



Please detach below perforation and return with payment

North State Grocery Inc PO Box 439 Cottonwood, CA 96022-0436

Invoice Number	Orland20190411	
Account Number	North_Orland_1	
Service Address	1017 Bridge Street	
20.7.007.00.000	Colusa, CA 95932	
Total Due	\$ 11.674.89	
	Ψ ==,0:	
Bill Date	4/29/19	
	, , , , , , , , , , , , , , , , , , , ,	

Blue Sky Utility - Sub 1 LLC PO Box 5571 Napa, CA 94581





## Details of Electric Charges

03/12/2019 - 04/11/2019 (31 Billing Customer Charge	31	days	@	\$	4.59959	\$	142.59
Demand Charges - Winter	31	uuys	œ.	Ψ	4.55555	ب	142.55
Max Part Peak	357.61	₽W	@	\$	0.13000	\$	46.49
Max Demand	357.61		@	\$	18.26000	Ś	6.529.96
Energy Charges - Winter	337.01	NWW	w	ب	10.20000	٠	0,323.30
Part-Peak	35.447	L/M/b	•	÷	0.11308	\$	4.008.40
Off-Peak	45.193		@	Þ	0.09665	\$	4,367.90
Energy Commision Tax	80,640		0	\$ \$ \$	0.00030	\$	4,367.90
TOTAL ELECTRIC CHARGES	80,640	KVVII	@	Þ	0.00030	\$ \$	
TOTAL ELECTRIC CHARGES						•	15,119.53
Recreated PG&E Bill (A6)							
Recreated PGQE DIII (Ab)							
02/12/2010 04/11/2010 /21 DIII:	- Dave						
03/12/2019 - 04/11/2019 (31 Billing		4	_		0.65700		20.27
Customer Charge	31	days	@	\$	0.65708		20.37
Customer Charge Non-Bypassable Charges			00	\$	0.65708 0.02042		20.37 888.31
Customer Charge Non-Bypassable Charges Energy Charges - Winter	31 43,502	kWh	@		0.02042	\$	888.31
Customer Charge Non-Bypassable Charges Energy Charges - Winter Part-Peak	31 43,502 (16,697)	kWh kWh	@ @		0.02042 0.22062	\$	888.31
Customer Charge Non-Bypassable Charges Energy Charges - Winter Part-Peak Off-Peak	31 43,502 (16,697) 24,444	kWh kWh kWh	0 0	\$	0.02042 0.22062 0.20237	\$	888.31 (3,683.76 4,946.81
Customer Charge Non-Bypassable Charges Energy Charges - Winter Part-Peak Off-Peak Energy Commision Tax*	31 43,502 (16,697)	kWh kWh kWh	@ @		0.02042 0.22062	\$ \$ \$ \$ \$	888.31 (3,683.76 4,946.81 2.32
Customer Charge Non-Bypassable Charges Energy Charges - Winter Part-Peak Off-Peak	31 43,502 (16,697) 24,444	kWh kWh kWh	0 0	\$	0.02042 0.22062 0.20237	\$	888.31 (3,683.76 4,946.81
Customer Charge Non-Bypassable Charges Energy Charges - Winter Part-Peak Off-Peak Energy Commission Tax* TOTAL ELECTRIC CHARGES	31 43,502 (16,697) 24,444	kWh kWh kWh	0 0	\$	0.02042 0.22062 0.20237	\$ \$ \$ \$ \$	888.31 (3,683.76 4,946.81 2.32
Customer Charge Non-Bynassable Charges Energy Charges - Winter Part-Peak Off-Peak Energy Commision Tax* TOTAL ELECTRIC CHARGES  Amount Owed to Blue Sky	31 43,502 (16,697) 24,444	kWh kWh kWh	0 0	\$	0.02042 0.22062 0.20237	\$ \$ \$ \$ \$	888.31 (3,683.76 4,946.81 2.32 <b>2,171.73</b>
Customer Charge Non-Bypassable Charges Energy Charges - Winter Part-Peak Off-Peak Energy Commission Tax* TOTAL ELECTRIC CHARGES Amount Owed to Blue Sky Value of Solar Generation	31 43,502 (16,697) 24,444	kWh kWh kWh	0 0	\$	0.02042 0.22062 0.20237	\$ \$ \$	888.31 (3,683.76 4,946.81 2.32 <b>2,171.73</b>
Customer Charge Non-Bynassable Charges Energy Charges - Winter Part-Peak Off-Peak Energy Commision Tax* TOTAL ELECTRIC CHARGES  Amount Owed to Blue Sky	31 43,502 (16,697) 24,444	kWh kWh kWh	0 0	\$	0.02042 0.22062 0.20237	\$ \$ \$	888.31 (3,683.76 4,946.81 2.32 <b>2,171.73</b>
Customer Charge Non-Bypassable Charges Energy Charges - Winter Part-Peak Off-Peak Energy Commission Tax* TOTAL ELECTRIC CHARGES Amount Owed to Blue Sky Value of Solar Generation	31 43,502 (16,697) 24,444	kWh kWh kWh	0 0	\$	0.02042 0.22062 0.20237	\$ \$ \$ \$	888.31 (3,683.76 4,946.81 2.32 <b>2,171.73</b>

### Energy Charge Breakdown

Description	kWh			Rate	0	harge
Generation		43,502	@	\$ 0.32027	\$	13,932.36
Transmission		43,502	@	\$ 0.00218	\$	94.83
Distribution		43,502	@	\$ 0.00064	\$	27.84
Electric Public Purpose Programs (PPP)*		43,502	@	\$ 0.01389	\$	604.24
Nuclear Decomissioning (ND)*		43,502	@	\$ 0.00053	\$	23.06
DWR Bond Charge*		43,502	@	\$ 0.00503	\$	218.82
Competition Transition Charges (OCF)*		43,502	@	\$ 0.00097	\$	42.20
New System Generation (NSG)		43,502	@	\$ 0.00167	\$	72.65
Reliability Service (RMR)		43,502	@	\$ 0.00213	\$	92.66
Energy Cost Recovery Amount (1DR)		43,502	@	\$ (0.00005)	\$	(2.18
Taxes and Other		43,502	@	\$ 0.00030	\$	13.05
TOTAL ELECTRIC CHARGES					\$	15,119.53

\* unbundled non-bypassable charges