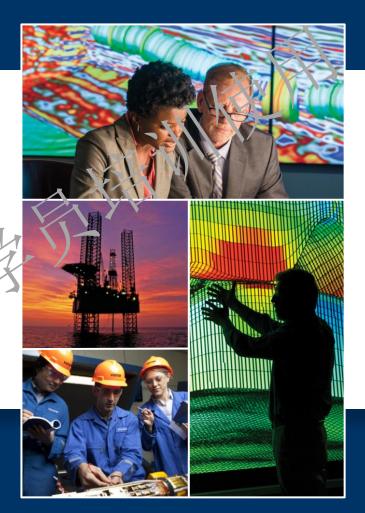


Petrel 2017 Property Modeling Module 17: Petrophysical modeling using secondary data

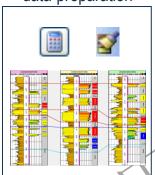


Petrel 2017 Property modeling

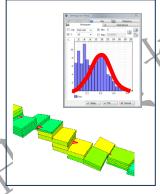
Intro

Petrel Property Modeling objective and workflow

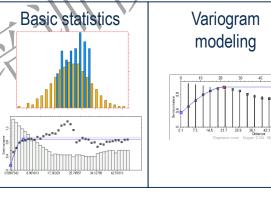
Property modeling data preparation



Scale up well logs



Univariate and bivariate geostatistics

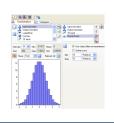


Facies modeling

Discrete data analysis

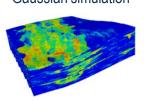
Stochastic facies modeling

Continuous data analysis

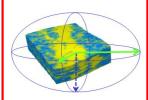


Stochastic and deterministic petrophysical modeling: Gaussian simulation

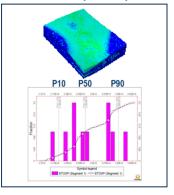
Petrophysical modeling



Use of secondary information for property modeling

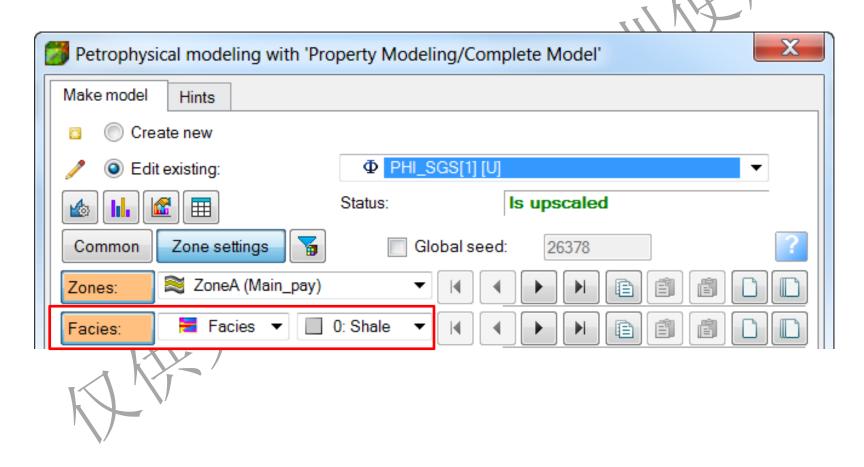


Volume calculation and Uncertainty analysis



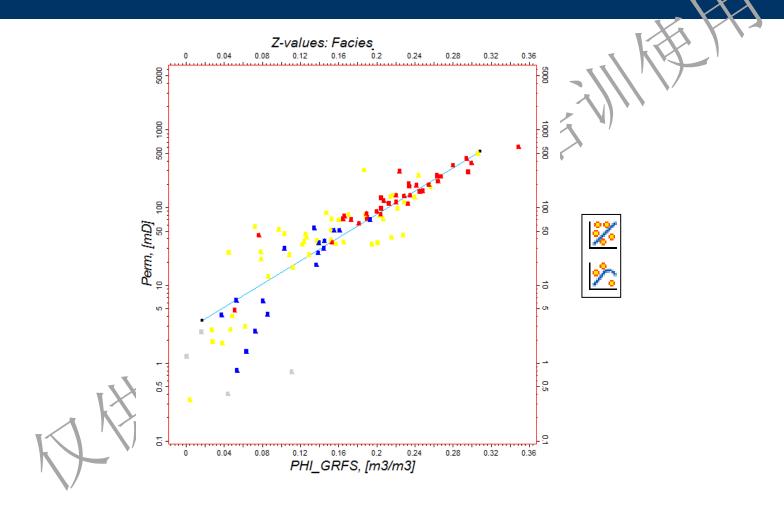


Conditioning to a facies realization





Correlation with secondary data





Local varying mean (LVM): Theory

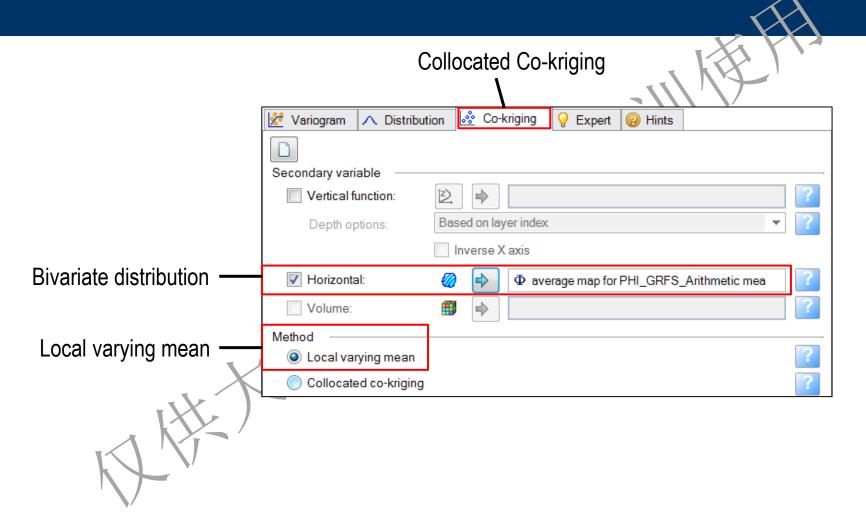
$$z(x_0) = \sum_{i=1}^{n} \lambda_i z(x_i) + [1 - \sum_{i=1}^{n} \lambda_i] m(x_0)$$

- $Z(x_i)$: Data points (for example, porosity).
- $m(x_0)$: Secondary input such as a 2D map (porosity) or a property with a strongly correlated positive value.
- The sum of the weights λ_i can be less than one.
- The smaller the weights the bigger the influence of the Local varying mean $m(x_0)$ on the calculated value $Z(x_0)$.
- Local varying mean gains influence with increasing distance of location x_0 from data points (decreasing weights λ_i).

IMPORTANT: Secondary input should be smooth and available for all locations x_0 and Positively correlated to the primary data.

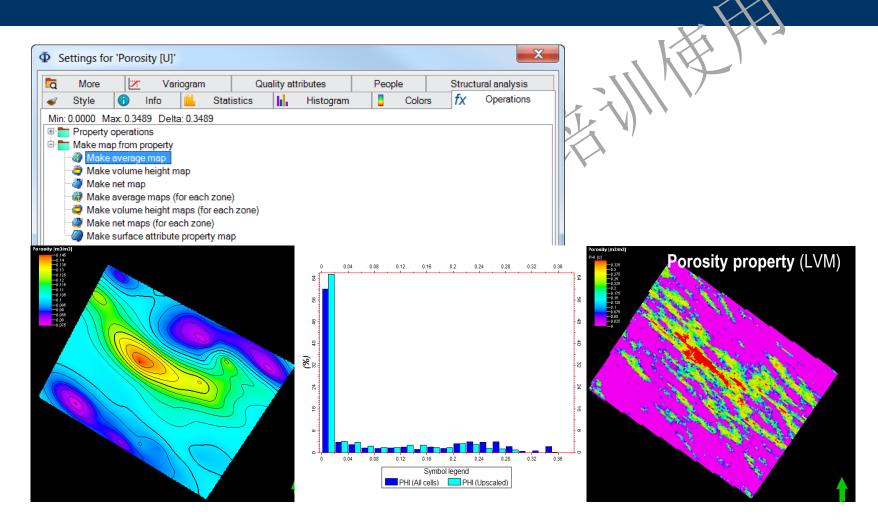


Local varying mean





Average porosity map





Co-kriging: Theory

Traditional Co-kriging equation:
$$Z_{COK}(x_0) = \sum_i \lambda_i Z(x_i) + \sum_j \mu_j Y(x_j)$$

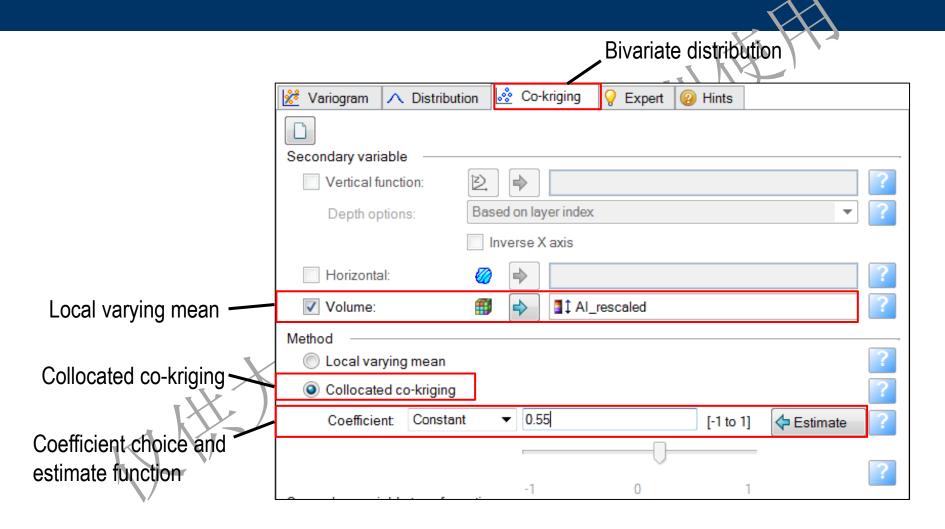
- Requires variograms of primary and secondary property and a cross variogram.
- Consequently, a larger equation system is constructed with more constraints.

Collocated Co-kriging equation:
$$Z_{CCOK}(x_0) = \sum_i \lambda_i Z(x_i) + \mu Y(x_0)$$

- A simplified equation system → faster than traditional Co-kriging.
- Possible solution if there is a more densely sampled secondary variable.
- Requires a variogram only for the primary property, using a correlation coefficient for the secondary property.

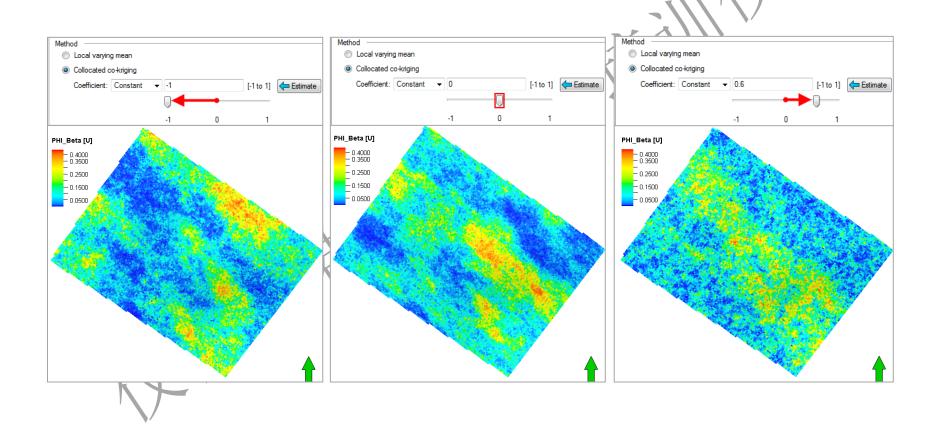


Collocated Co-kriging





Correlation coefficient slider bar

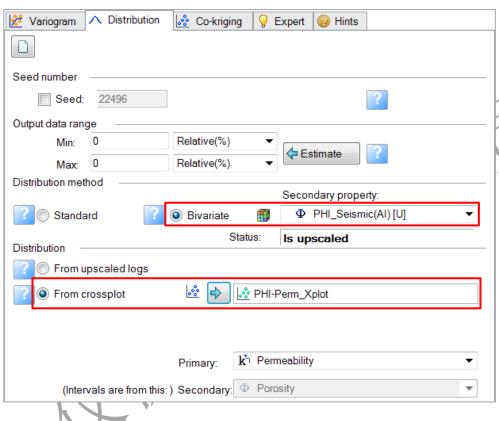


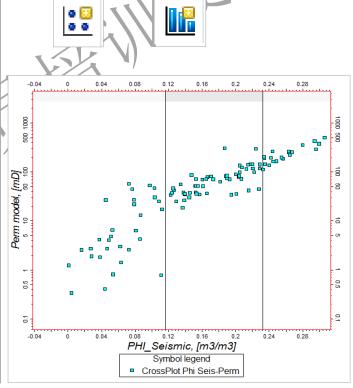


Bivariate distribution



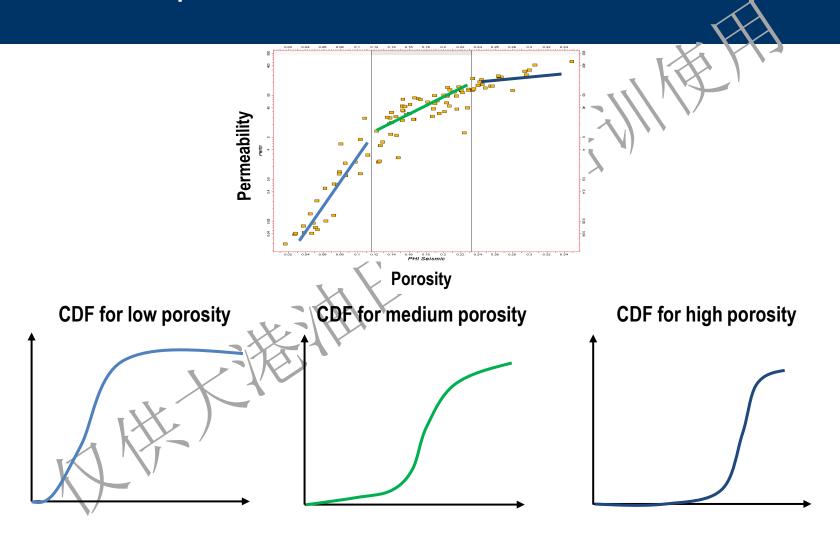






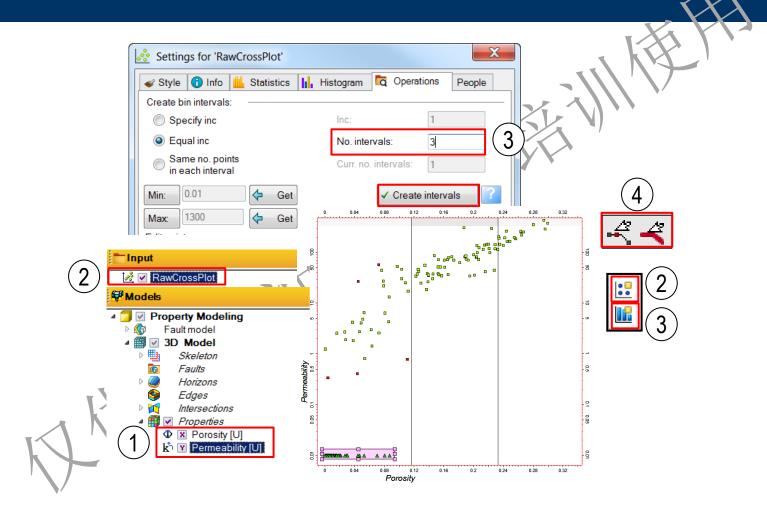


Raw crossplot with bins



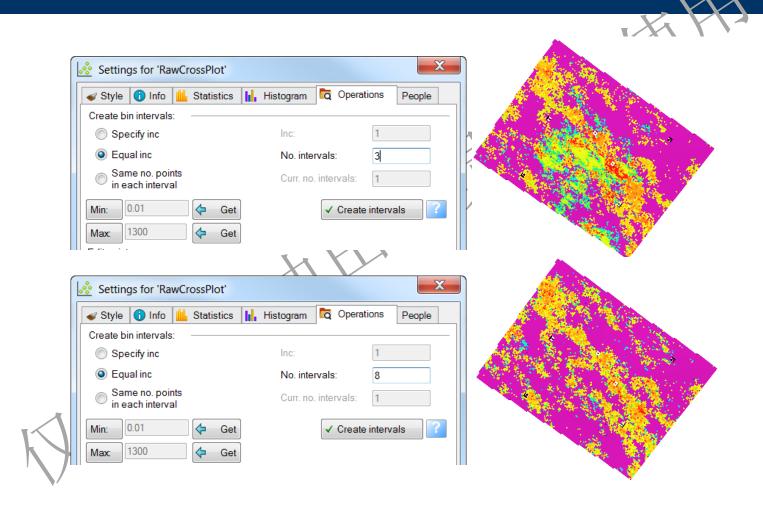


Create crossplot bins



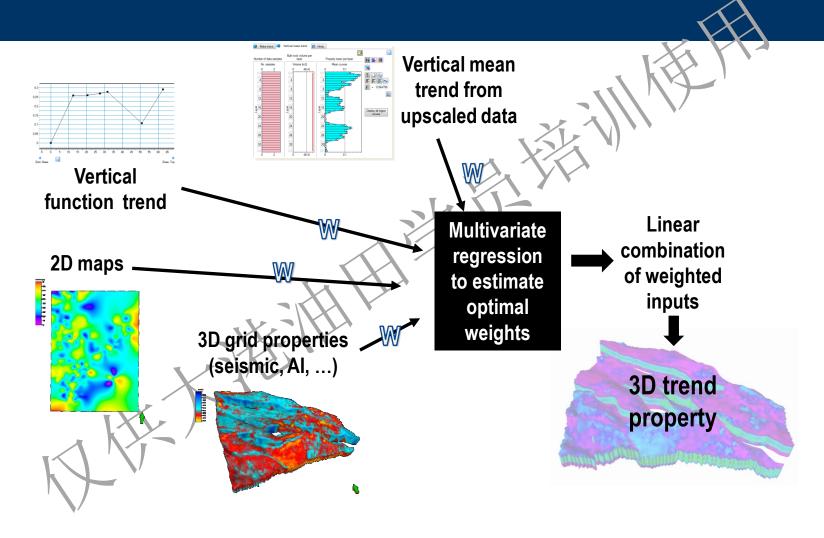


Use different bins

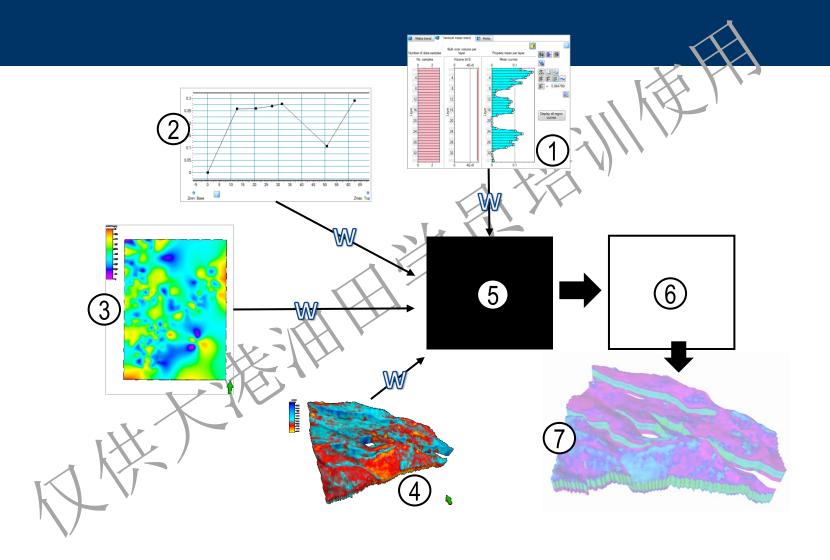




Continuous trend modeling (1)

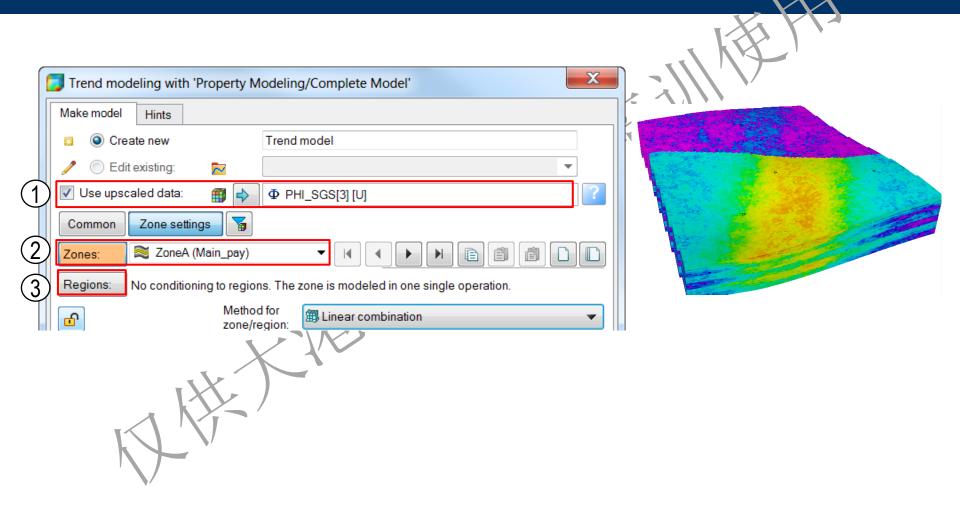






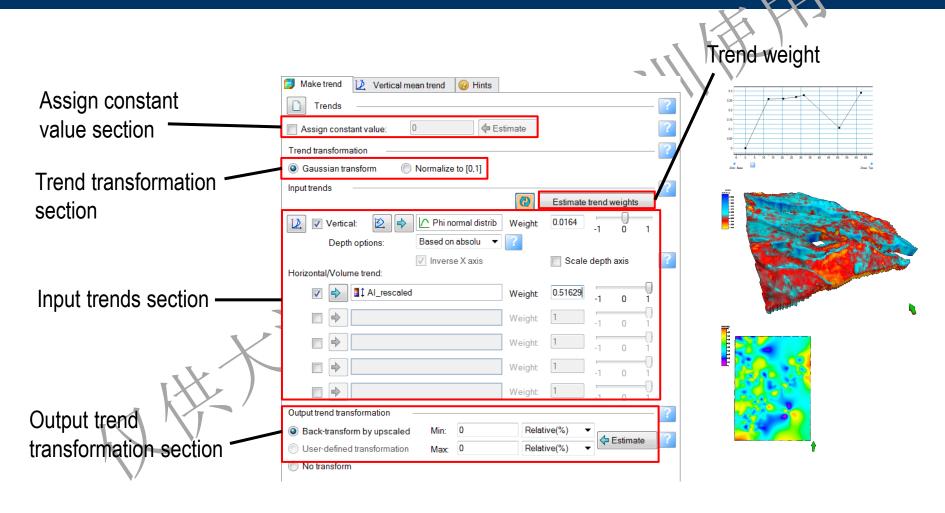


Continuous trend modeling (2)



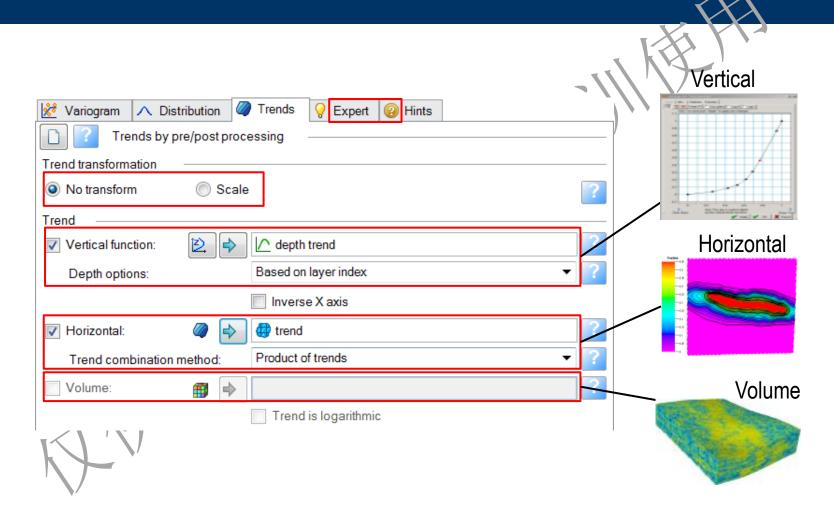


Make trend





Application of trends





Exercises

- Create a porosity model with Co-kriging
- Create a permeability model with Co-kriging
- Create a permeability model with trend data
- Create a permeability model with Bivariate distribution

