

# NExT

A Schlumberger Company

## Petrel 2017 Property Modeling Module 1: Introduction

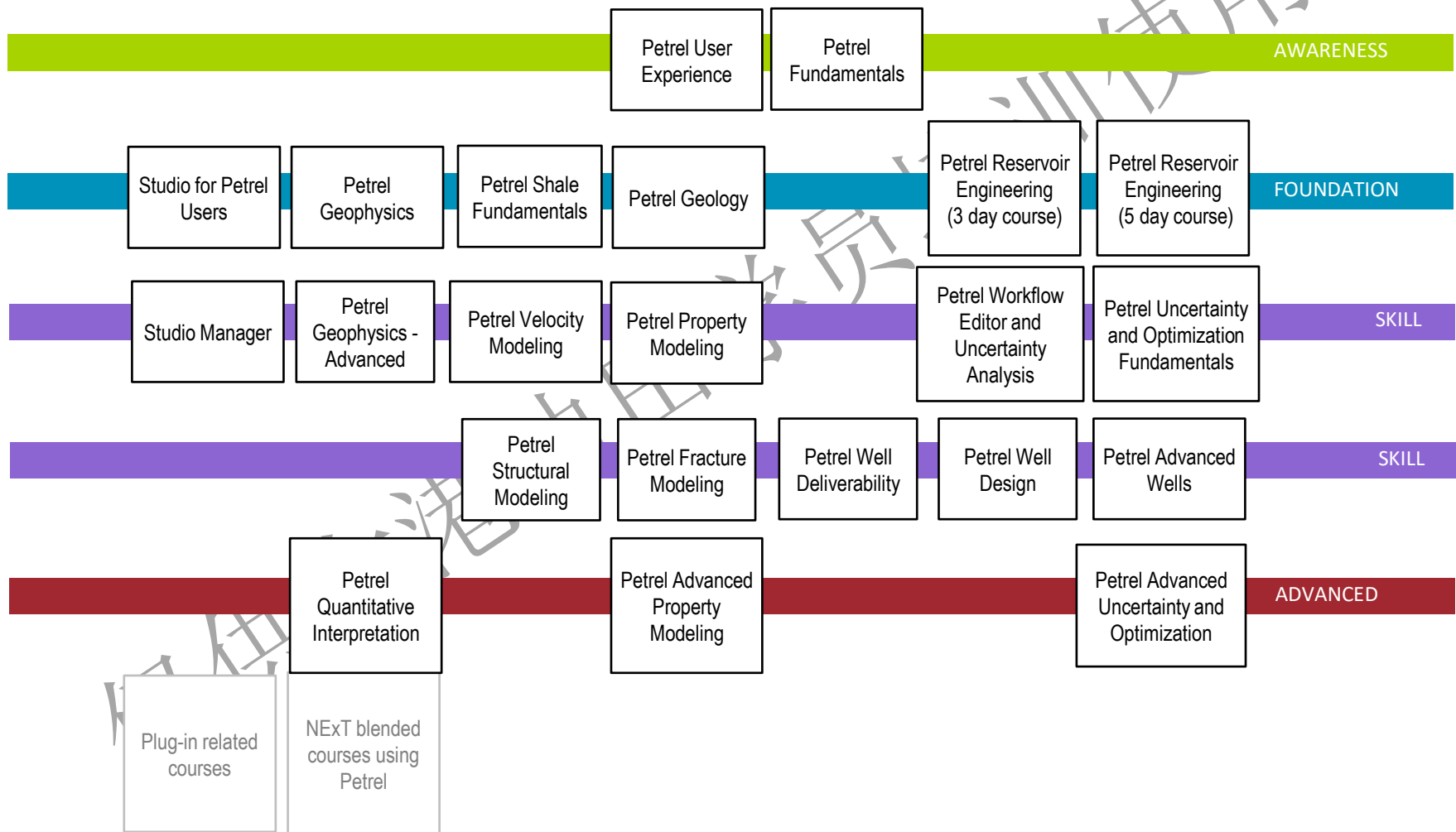


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# Petrel training courses



# Course agenda

## Day 1

### Input data preparation and QC

- Data preparation
- Scale up well logs
- Quality control tools

### Univariate and bivariate geostatistics

- Basic statistics
- Variogram analysis
- Data analysis
- Horizontal variogram modeling

## Day 2-3

### Facies modeling

- Data analysis
- Facies modeling overview
- Sequential indicator simulation
- Object facies modeling
- Truncated Gaussian simulation
- Facies modeling using secondary variables

## Day 3

### Petrophysical modeling

- Data analysis
- Petrophysical modeling overview
- Kriging in petrophysical modeling
- Gaussian simulation in petrophysical modeling
- Petrophysical modeling using secondary variables

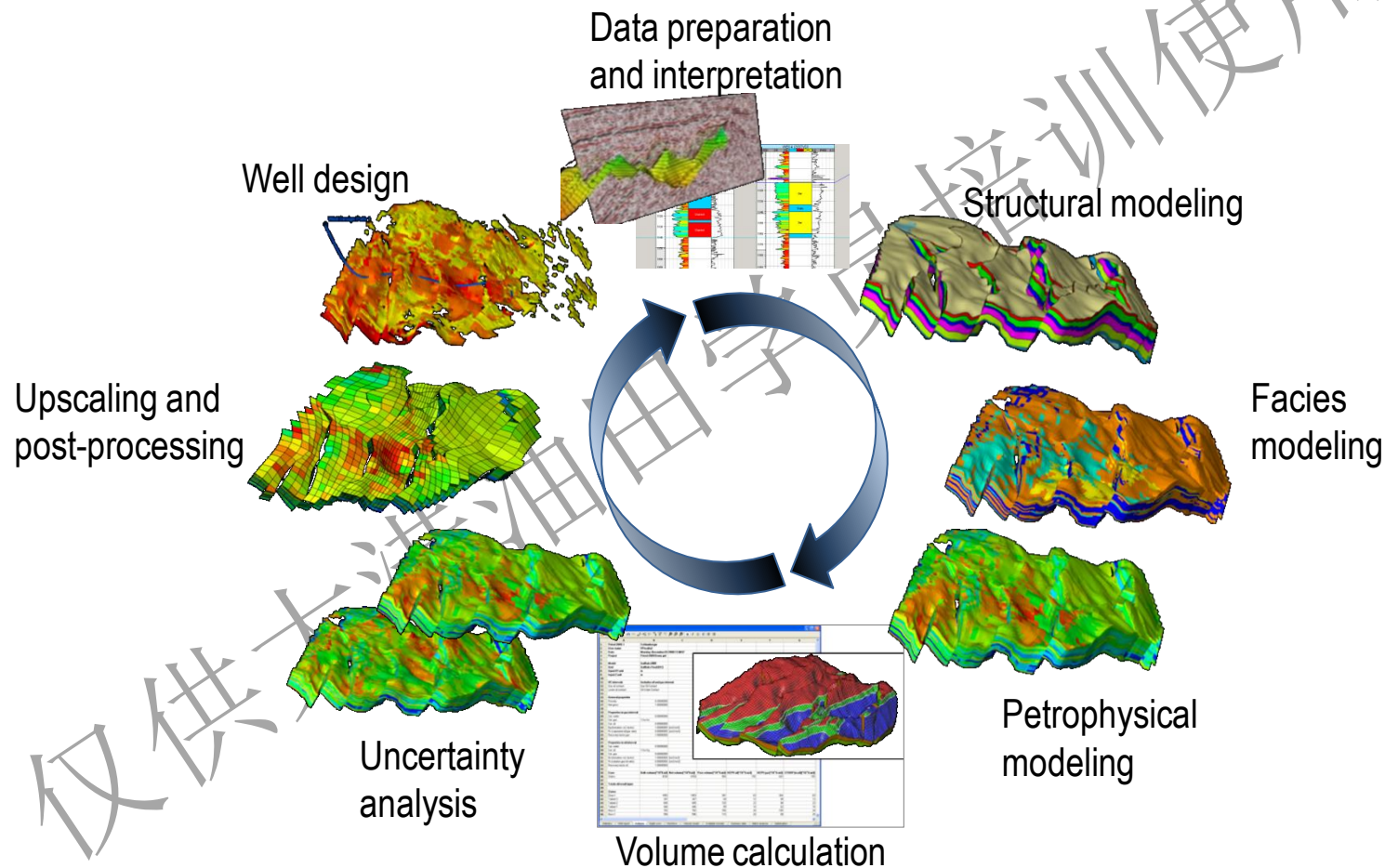
# Course objectives

- Understand the 3D Property modeling workflow
- Explain the geostatistical concepts for data analysis and modeling techniques
- Describe how to prepare reservoir data properly for Property modeling (facies and petrophysics)
- Capture and use geological features to build a realistic facies model
- Understand how to use secondary variables to condition primary properties
- Populate petrophysical properties conditioned to a high quality facies model or constrained to seismic data, trend data, or both

# Lesson 1: Petrel workflow tools



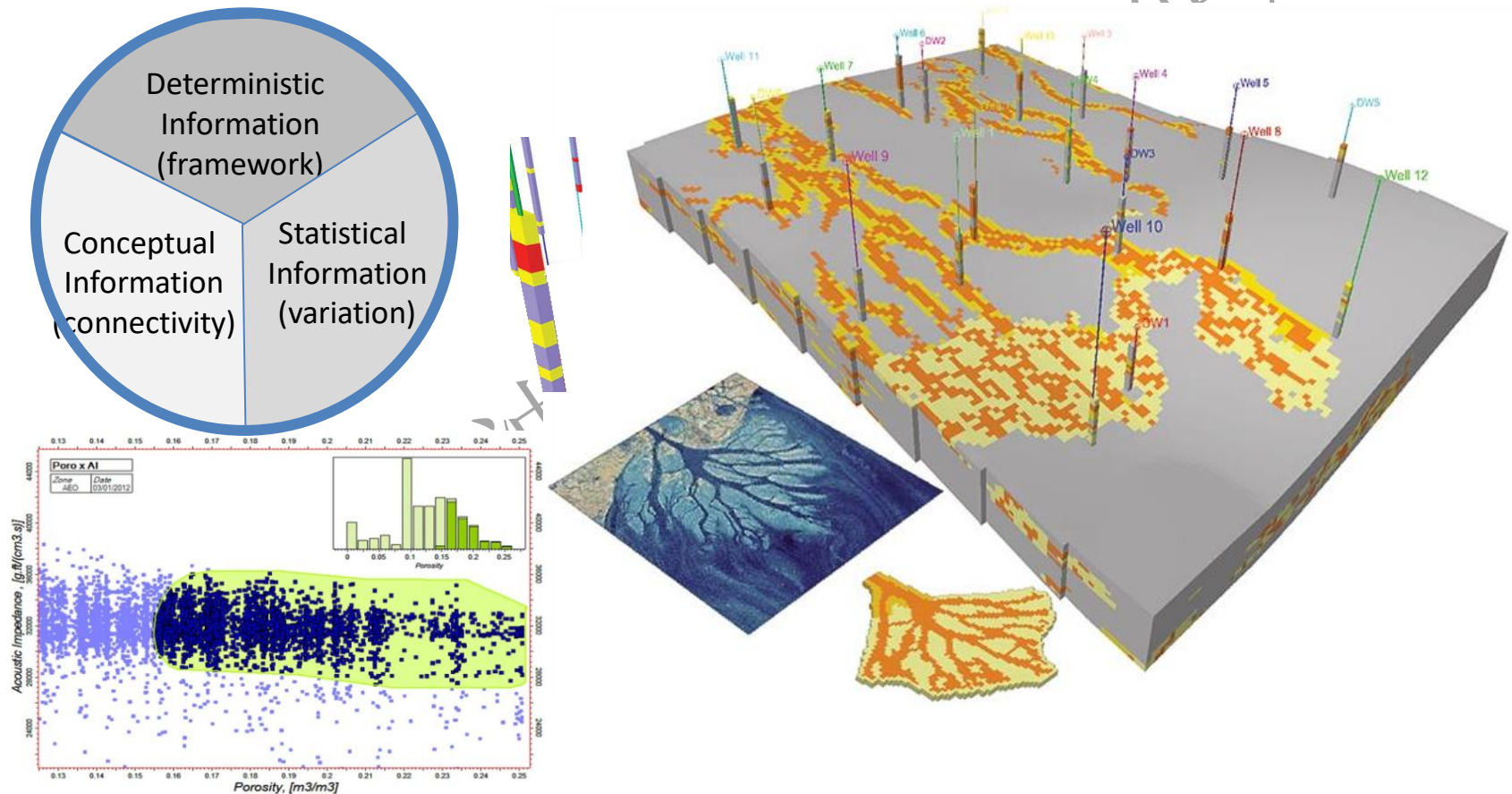
# Petrel Reservoir modeling workflow





# Introduction

You are making big decisions based on limited data!





# Petrel 2017 Property modeling

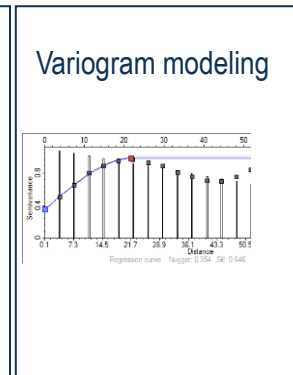
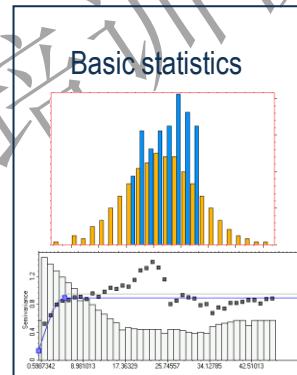
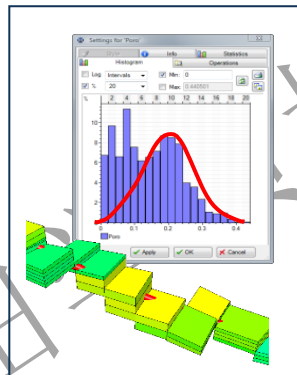
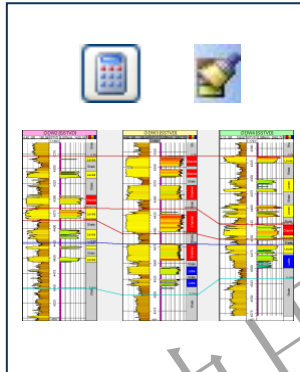
Intro

Property modeling  
data preparation

Scale up well logs

Univariate and bivariate geostatistics

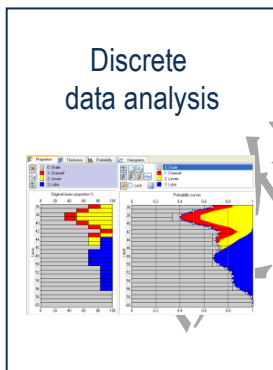
Petrel Property Modeling  
objective and workflow



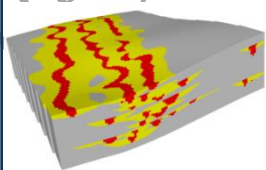
Facies modeling

Petrophysical modeling

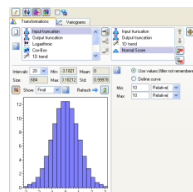
Volume calculation and  
Uncertainty analysis



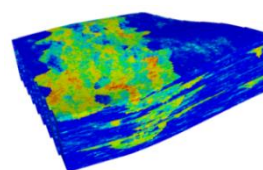
Stochastic facies  
modeling



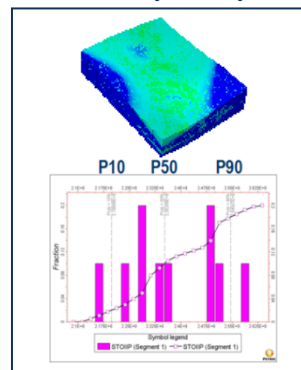
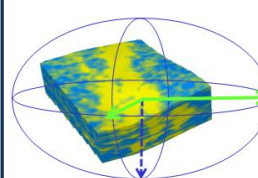
Continuous  
data analysis



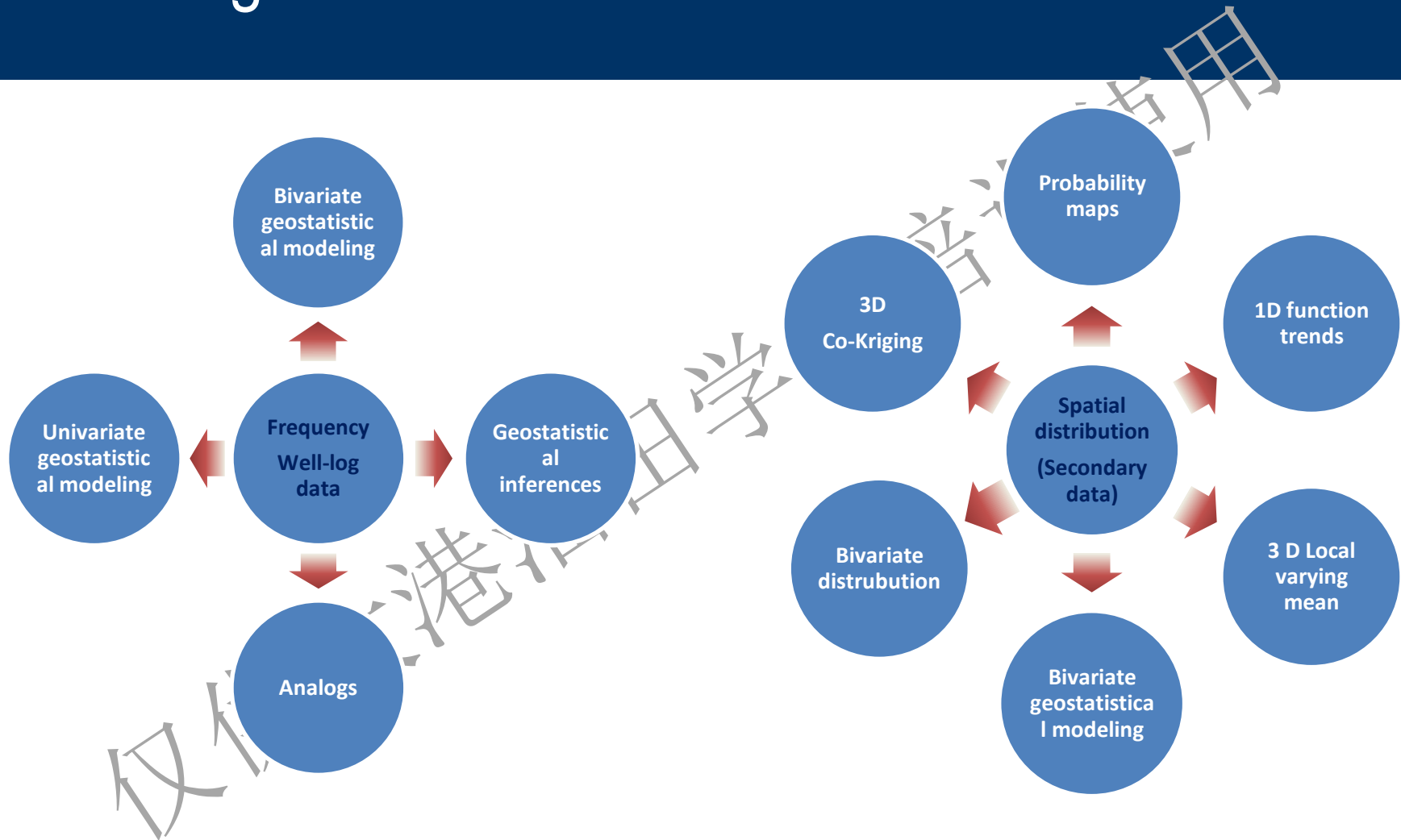
Stochastic and  
deterministic  
petrophysical modeling



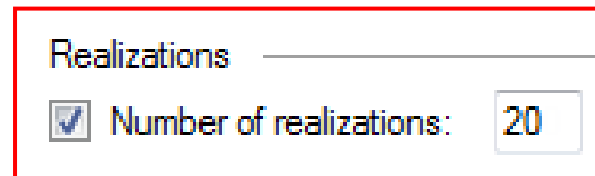
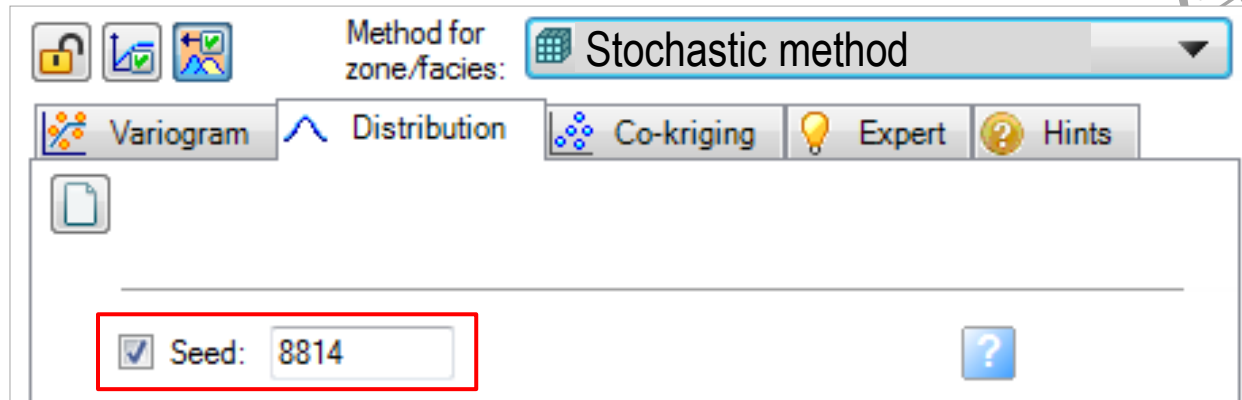
Use of secondary  
information for  
property modeling



# Modeling characteristics

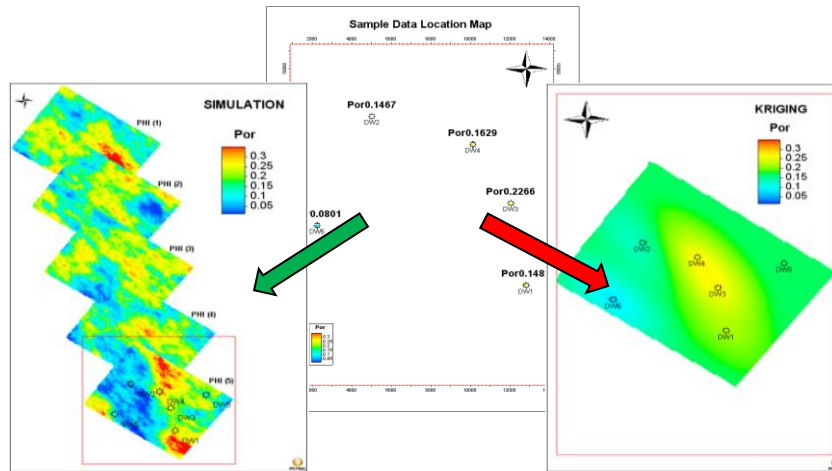


# Stochastic vs. Deterministic



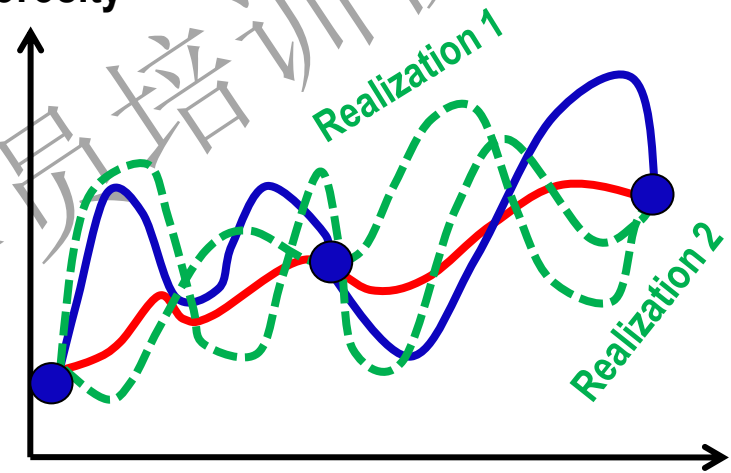
Equiprobable multiple realizations!

# Simulation vs. Kriging



	Simulation	Kriging
Output	<ul style="list-style-type: none"> <li>Multiple Equiprobable Realizations</li> </ul>	<ul style="list-style-type: none"> <li>One Deterministic Model</li> </ul>
Properties	<ul style="list-style-type: none"> <li>Honors Wells</li> <li>Honors Histogram</li> <li>Honors Variogram</li> </ul>	<ul style="list-style-type: none"> <li>Honors Wells</li> <li>Honors Variogram</li> </ul>
Image	<ul style="list-style-type: none"> <li>Fuzzy, pixelated</li> <li>Same variability everywhere</li> </ul>	<ul style="list-style-type: none"> <li>Smooth away from wells</li> </ul>
Use	<ul style="list-style-type: none"> <li>Flow Simulation</li> <li>Uncertainty Calculation</li> </ul>	<ul style="list-style-type: none"> <li>Mapping</li> <li>Volumetrics</li> </ul>

Porosity



● Data samples (well data)

— Reality

- - - Simulation

— Kriging