

NExT

A Schlumberger Company

Petrel 2017 Property Modeling Module 16: Gaussian simulation in petrophysical modeling



Schlumberger-Private

Petrel 2017 Property modeling

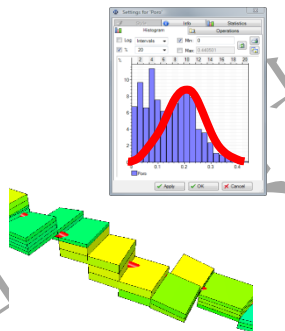
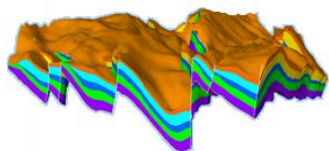
Intro

Property modeling
data preparation

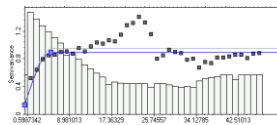
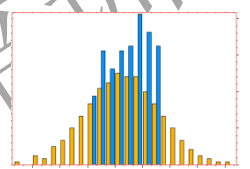
Scale up well logs

Univariate and bivariate geostatistics

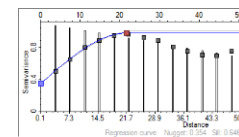
Petrel Property Modeling
objective and workflow



Basic statistics



Variogram modeling

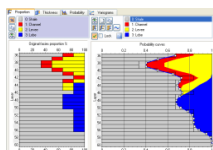


Facies modeling

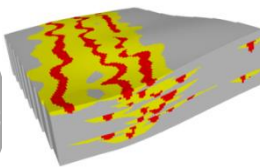
Petrophysical modeling

Volume calculation and
Uncertainty analysis

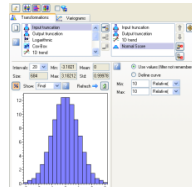
Discrete
data analysis



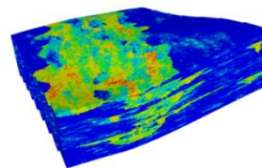
Stochastic facies
modeling



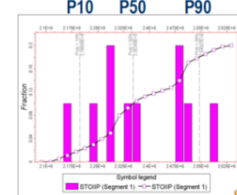
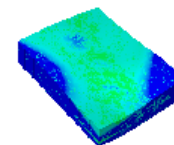
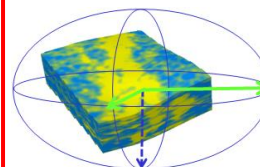
Continuous
data analysis



Stochastic and
deterministic
petrophysical modeling:
Gaussian simulation



Use of secondary
information for
property modeling

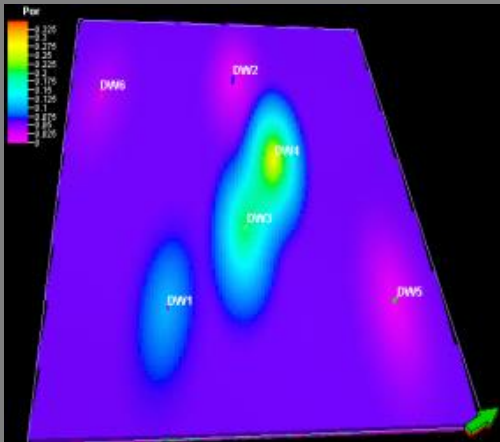


Petrel modeling techniques for continuous properties

Methods used in this course:

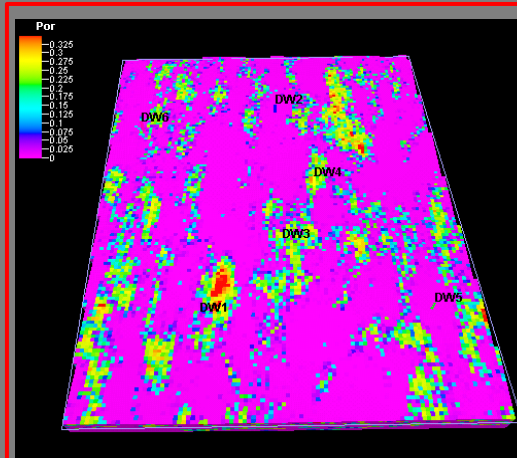
Deterministic: One output

Kriging

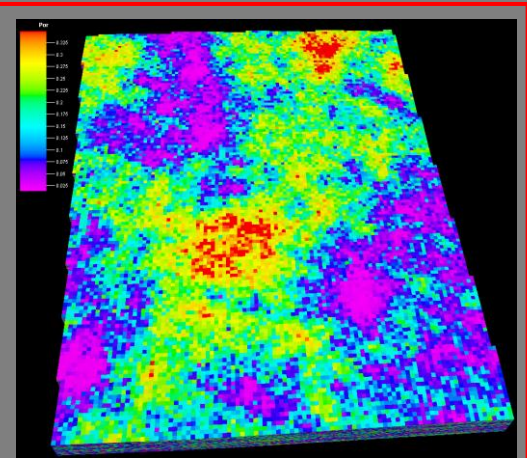


Stochastic: Multiple equally probable outputs

SGS



GRFS



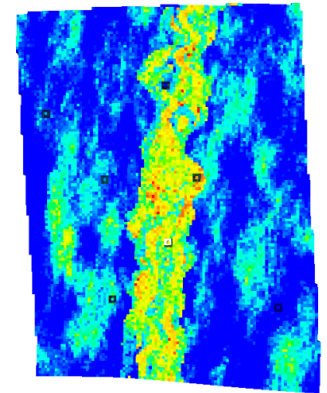
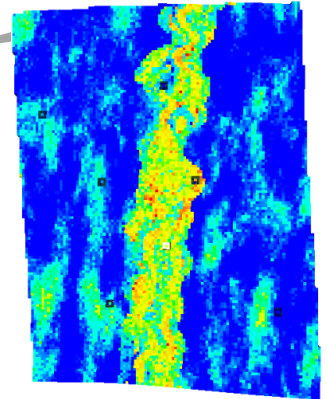
Overview

Gaussian Random Function simulation

Preferred method. Faster than SGS with better reproduction of input statistics. Not sequential, allows the algorithm to be parallelized using a decomposition:

Conditional simulation = Kriging + Unconditional Simulation

Unconditional simulation. A Fast Fourier Transform algorithm that generates good variogram reproduction.



Sequential Gaussian simulation

Widely used stochastic GSLIB method based on Kriging. It can honor input data distributions, variograms, and trends.

When can you use Gaussian simulation?

Typically, you use a Gaussian simulation method when sparse data is present, or no input data (wells) is available.

Inputs:

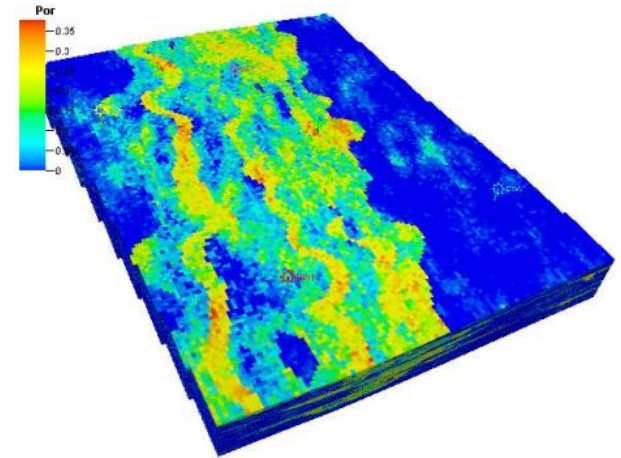
- Well data, facies model, trends, and secondary data
- Variogram (for different facies)

Underlying methods:

- Simple Kriging (Global means: stable)
- Ordinary Kriging (Re-estimates mean: more data)

Output:

- Pixel-based property honoring input data
- Can run multiple equiprobable realizations for uncertainty

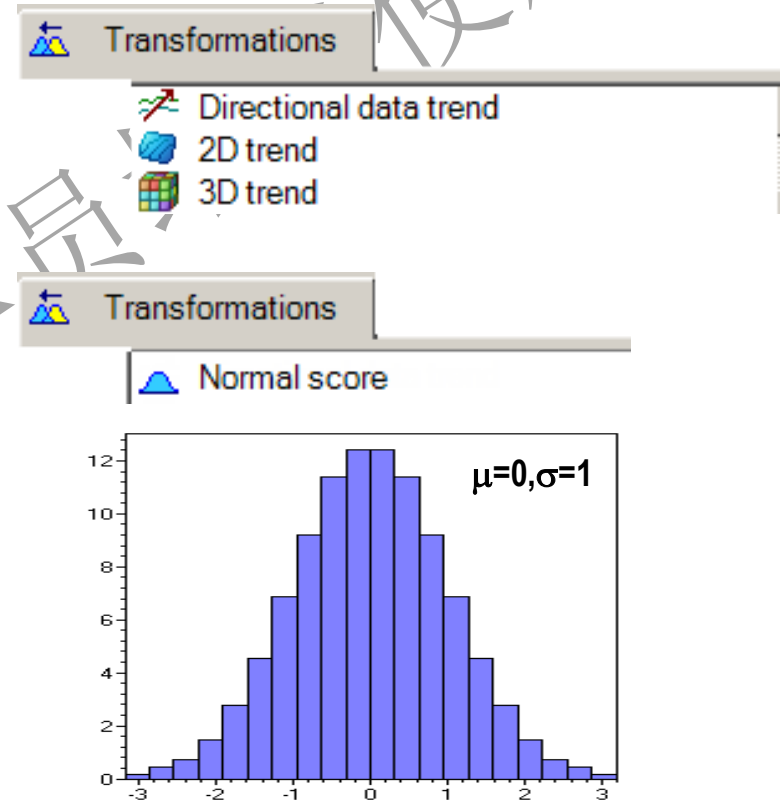


Data transformation

GRFS and SGS requirements:

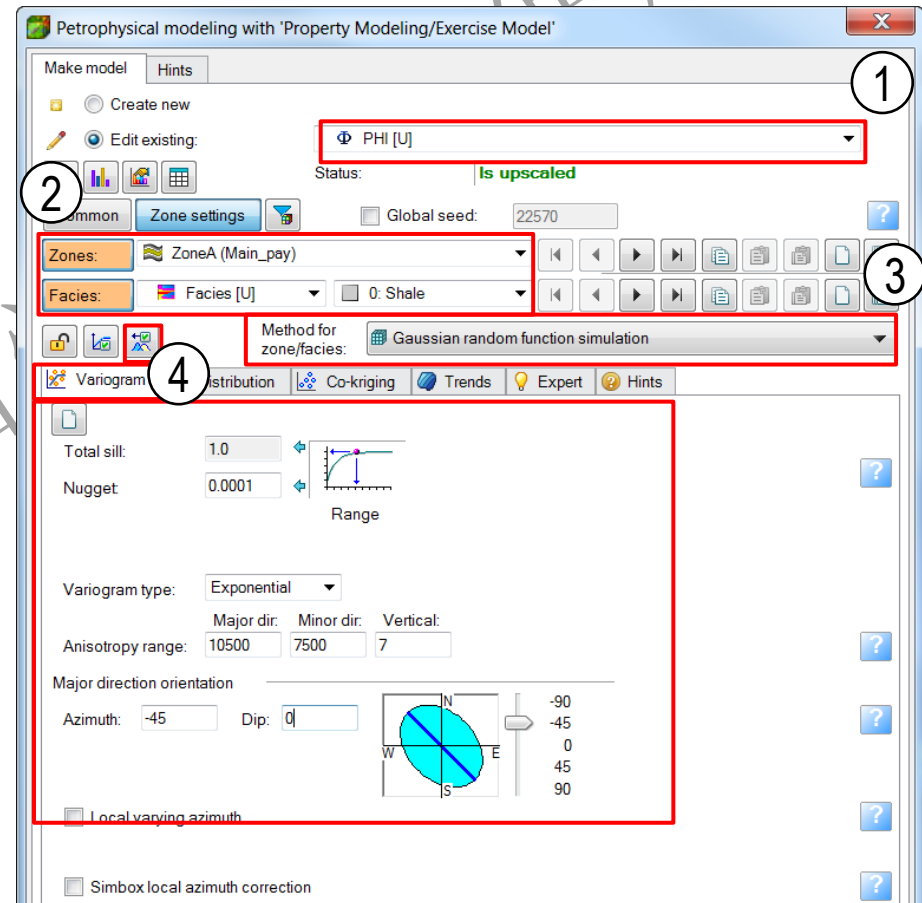
- **Stationarity** (de-trending, not dependent on location)
- **Standard normal distribution** (mean = 0, standard deviation = 1)

Simulation result is back-transformed automatically. Spatial trend and original data distribution are honored.



Variogram conditioned to a facies model

1. Select an existing upscaled property ([U] as suffix) to model.
2. Select the zone and facies.
3. Select Gaussian random function simulation or Sequential Gaussian simulation as the Method for zone/facies.
4. Specify the Nugget, Variogram type, Anisotropy range, and Major direction orientation on the **Variogram** tab or use a variogram from *Data analysis*.



Distribution

Choose the type of distribution you would like your data to have.

Method for zone/facies: Gaussian random function simulation

Variogram Distribution Co-kriging Trends Expert Hints

Seed number

① ☒ Seed: 5688

② Output data range

Min: 0 Relative(%)

Max: 0 Relative(%)

Distribution method

③ ☒ Standard ☐ Bivariate

④ Distribution

☒ From upscaled logs

☐ Normal

☐ Lognormal

☐ Beta

☐ General distribution

Variogram Distribution Co-kriging Trends Expert Hints

Seed number

☒ Seed: 5688

Output data range

Min: 0 Relative(%)

Max: 0 Relative(%)

Distribution method

☐ Standard ③ ☒ Bivariate

Secondary property: Φ PHI_Beta [U]

Status: Is upscaled

④ Distribution

☐ From upscaled logs

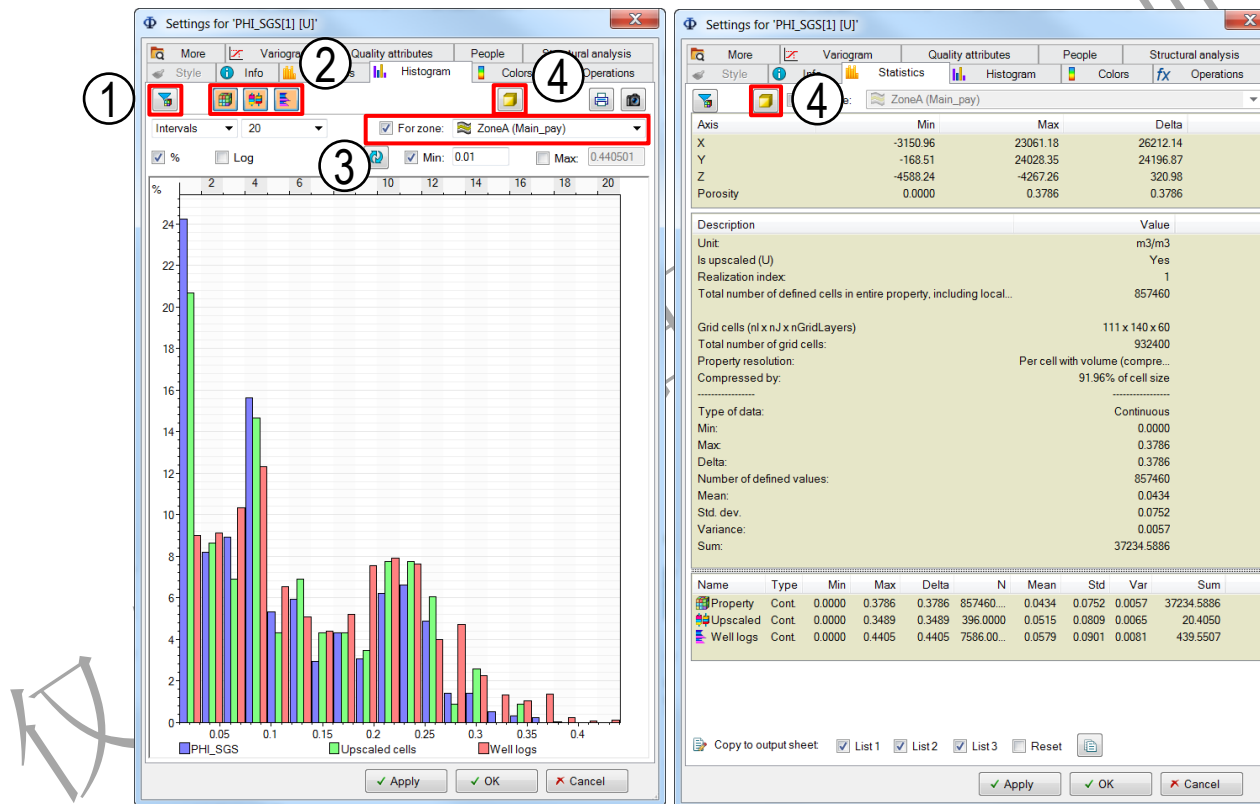
☒ From crossplot

Primary: k Permeability

(Intervals are from this:) Secondary: Φ Porosity

Results

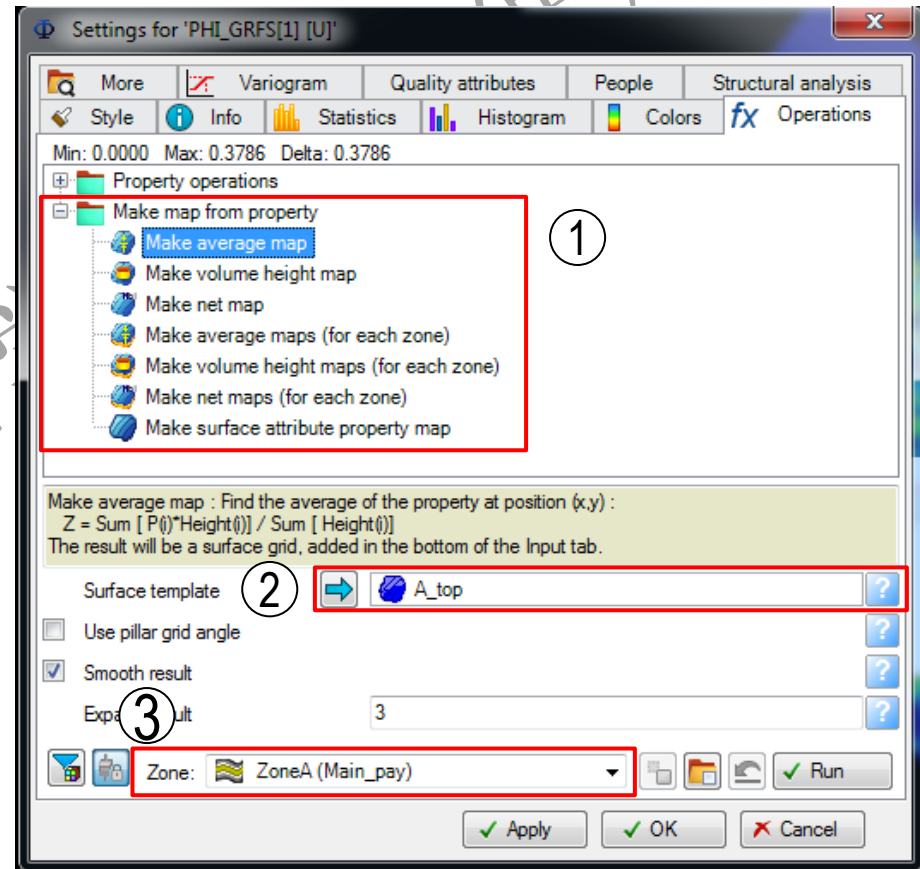
Use the **Statistics** tab and the **Histogram** tab to QC your results.



Property map

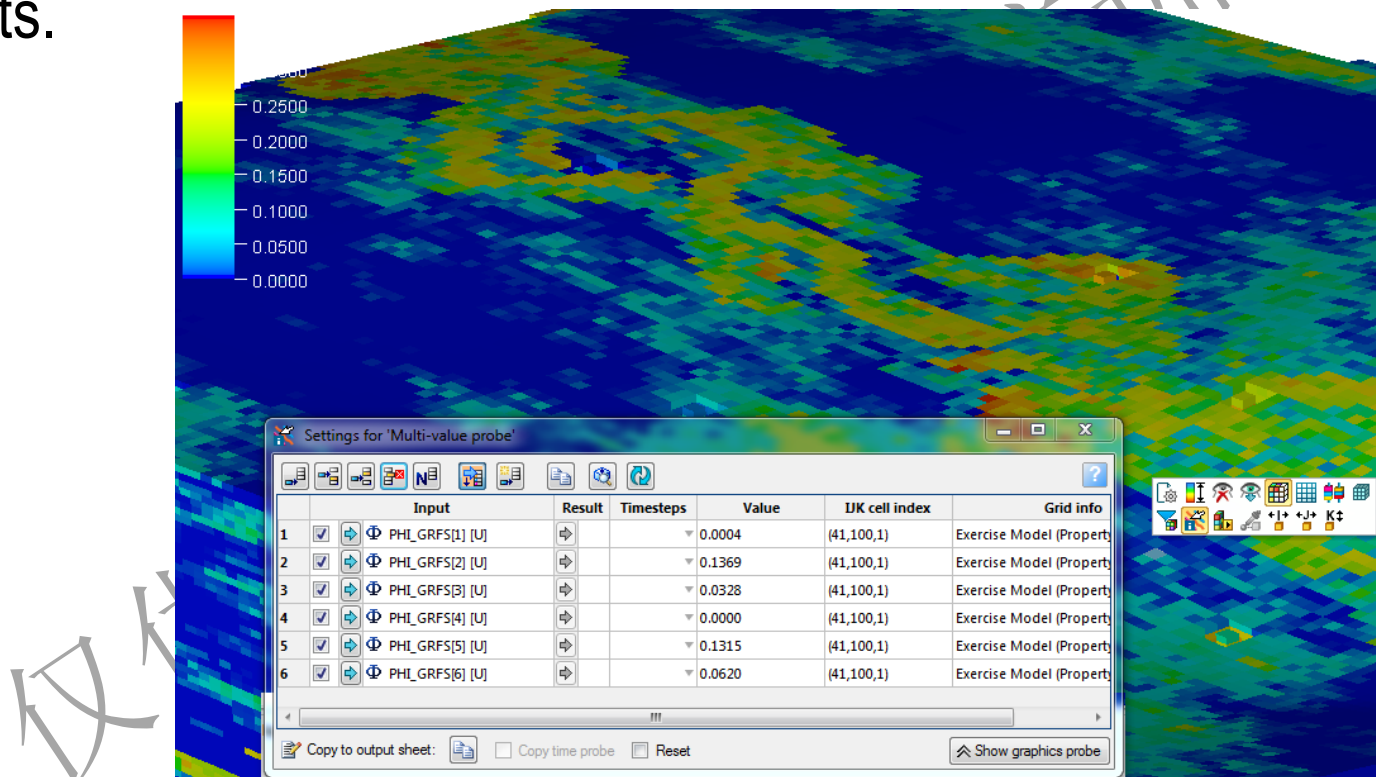
Build maps for a 3D property as part of the Operations available for properties.

1. Select a map.
2. Specify the resolution and extents of the surface.
3. Filter by zone or apply any other filter.



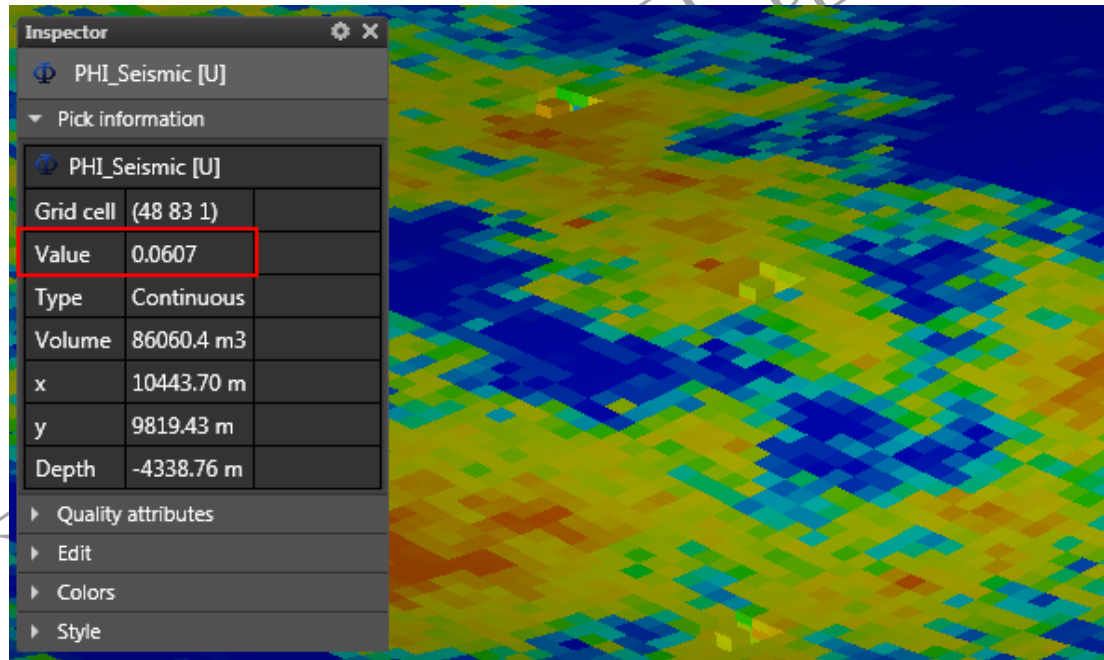
Multi-value probe

Multi-value probe inspects various grid properties and 3D simulation results.



Edit cell property value

Properties can be edited in the display window on a cell-by-cell basis.



Kriging/averaged simulation: Change of support effect

Change of Support Effect is a result of different volume support and the smoothing character of the (Kriging) algorithm. It affects the variance but not the mean.

Affine Correction:

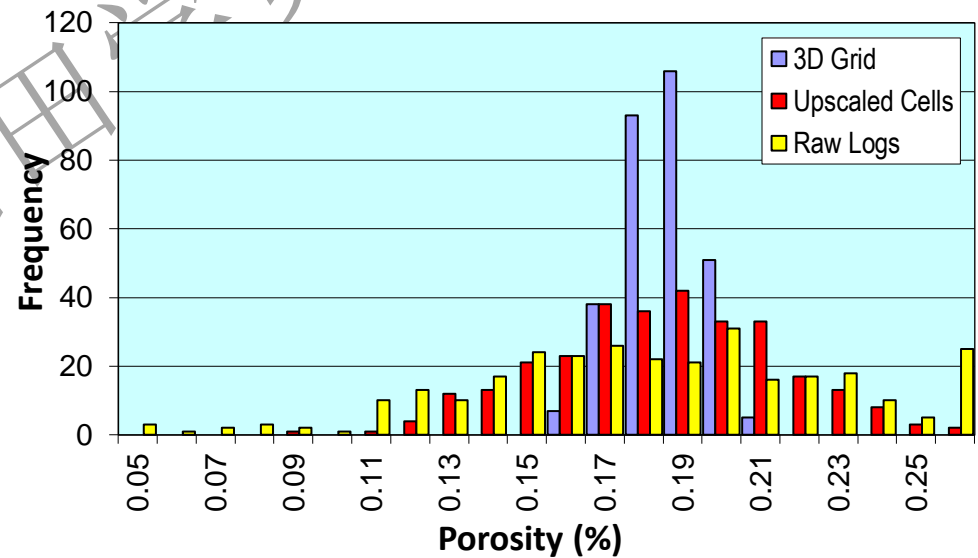
$$z(V_1)_{corr} = \frac{\sigma^2(V_2)}{\sigma^2(V_1)} * (z(V_1) - \bar{x}) + \bar{x}$$

V_1 = Variable 1 (3D model)

V_2 = Variable 2 (upscaled cells)

Change of Support Effect

(Mean = 0.18; Stdev: 0.01/0.03/0.05)



Exercises

仅供大港油田学员培训使用