K-Frioskar
Pneumatic
Krioskar Pneumatic Company Limited
Compressor Model: 7 HOS 4-2
Compressor Make: Dresser-Rand
Location TATIPAKA, R.IY ASSET

Oil and Natural gas Corporation Limited

PACKAGE - C

COMPRESSOR ID 10 to 101 SI No 7 HF339 B

DATE: 08. 07-2025

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			_	Instrument air Ga pressure
	10016 10016	9615 9899 9899	10525	Gas flow Sm³/Hr
				э/нг

b cumulative flow reading 6 pm
c Cumulative flow next morning 6am
c-a Flow for the day in Scim

262318

ONGC - Incharge (Mech)

ONGC - Incharge