

TCS Quantum Challenge


Mock Presentation

Challenge #2 *Power Grid Optimization using Quantum Algorithms*

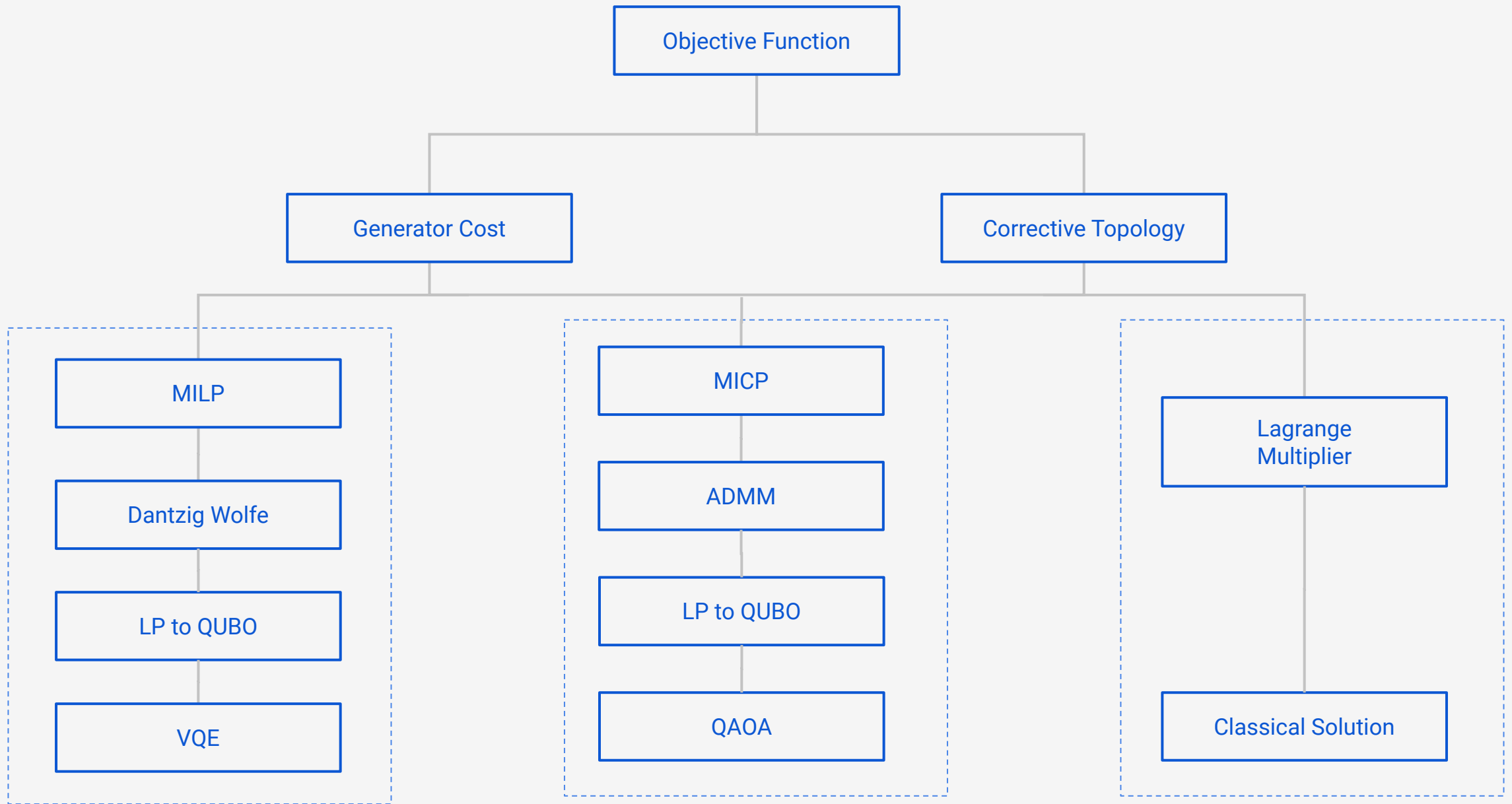
Team Lead Name : *Vaidehi Gawande*

Team Entry Number : *# 02429141*

Challenge

- 
- Distribution grid inefficient with significant energy loss
 - By optimising the routing , it is possible to minimise energy loss
 - This can lead to cost savings and also ensure a reliable supply of energy
 - This is a complex problem that requires the consideration of many factors
 - Quantum computing suited for solving combinatorial optimisation problems
 - It has the potential to significantly outperform

Approach



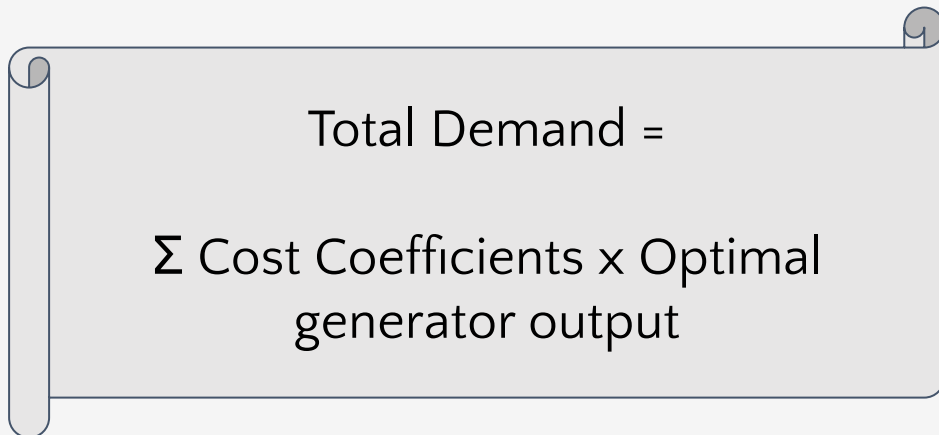
Reduction of generation cost and Improvisation

- The objective function typically aims to minimize the total operating cost of the power system

Constraints :

- 1) Total Demand
- 2) Individual Generator Limit

- The objective function is quadratic hence linearization is done for conversion into MILP
- Using Convex Relaxation :
This created a linear equation with additional 3 auxiliary constraints.


$$\text{Total Demand} = \sum \text{Cost Coefficients} \times \text{Optimal generator output}$$



Corrective topology

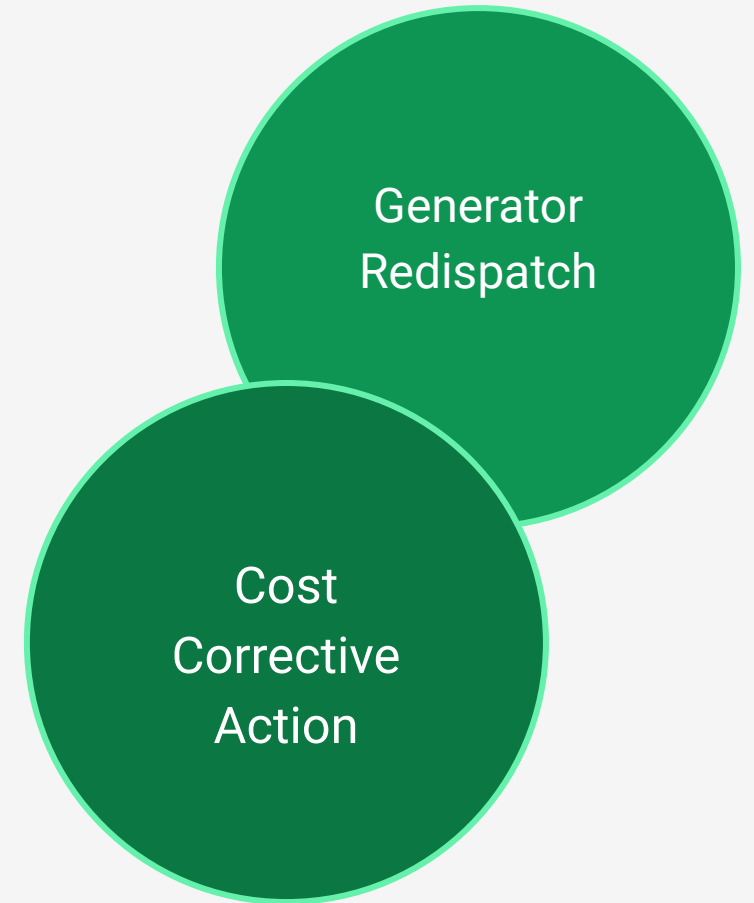
$$= \sum \text{Switching line cost} \times \text{Decision variable} \\ + \\ \sum \text{Redispatch cost} \times \text{Redispatch variable}$$

Minimizing the cost of corrective actions, including line switching, and generation redispatching.

Parameter :

- L is the set of transmission lines.
- S is the binary decision variable.
- C is the cost associated with switching line
- R is representing whether generator i is redispatched (1 if redispatched, 0 otherwise).
- C_r redispatch, is the cost associated with redispatching generator

Vestibulum
congue



Objective function conversion

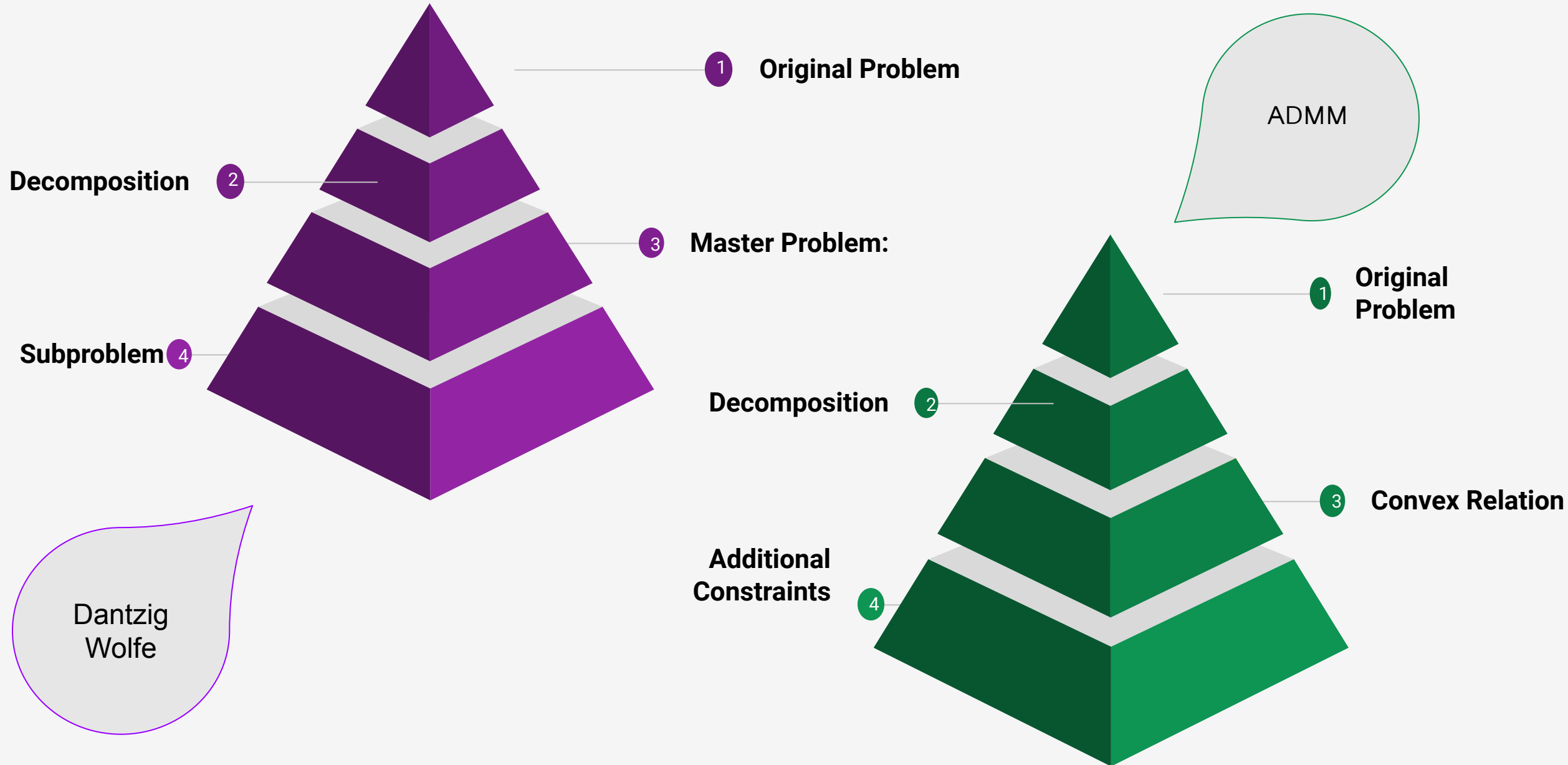
MILP

- linearizing the quadratic cost function
- Auxiliary variable z representing quadratic coefficient
- Adding additional constraints subject to new variable

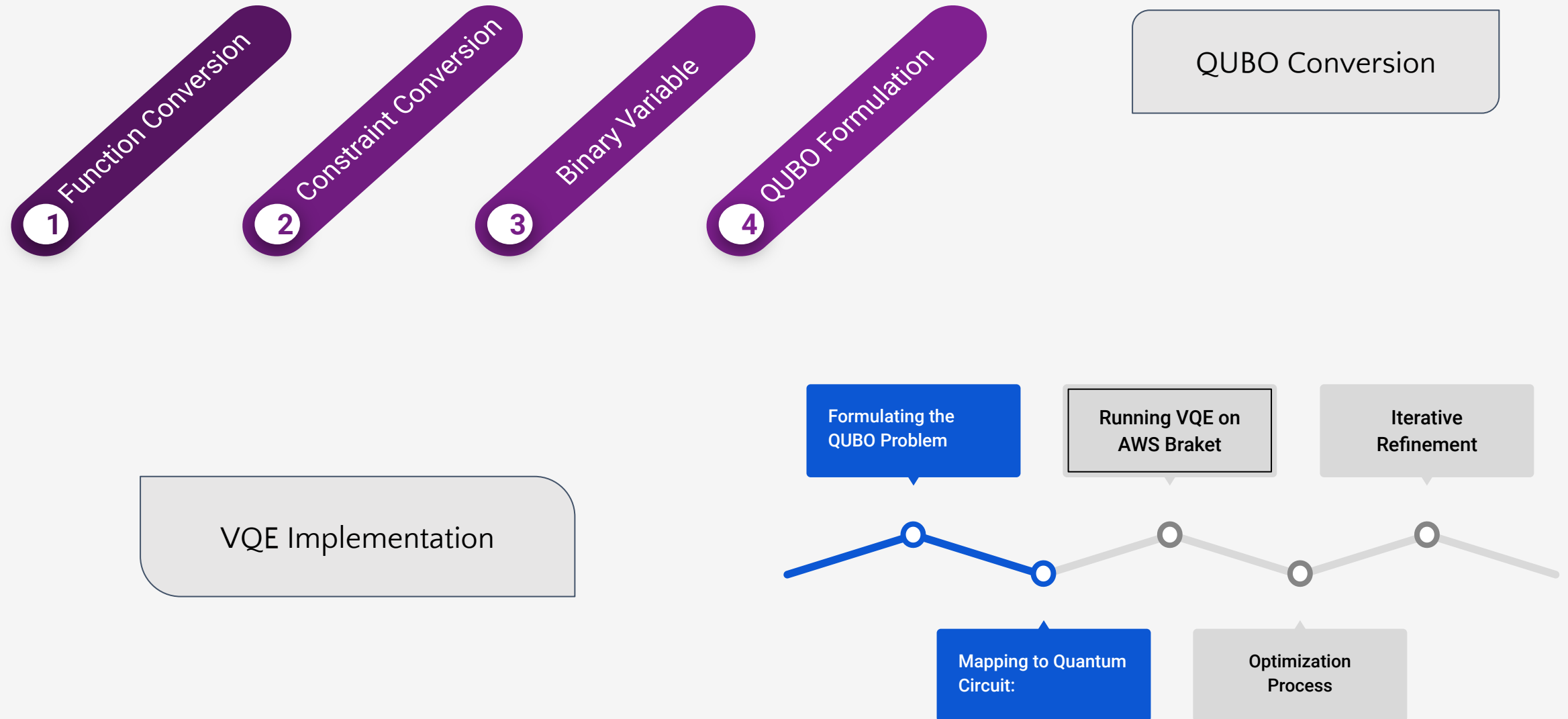
- utilizing convex relaxation technique
- Adding auxiliary variable
- The new constraint is bound to the product of the minimum and maximum power output

MICP

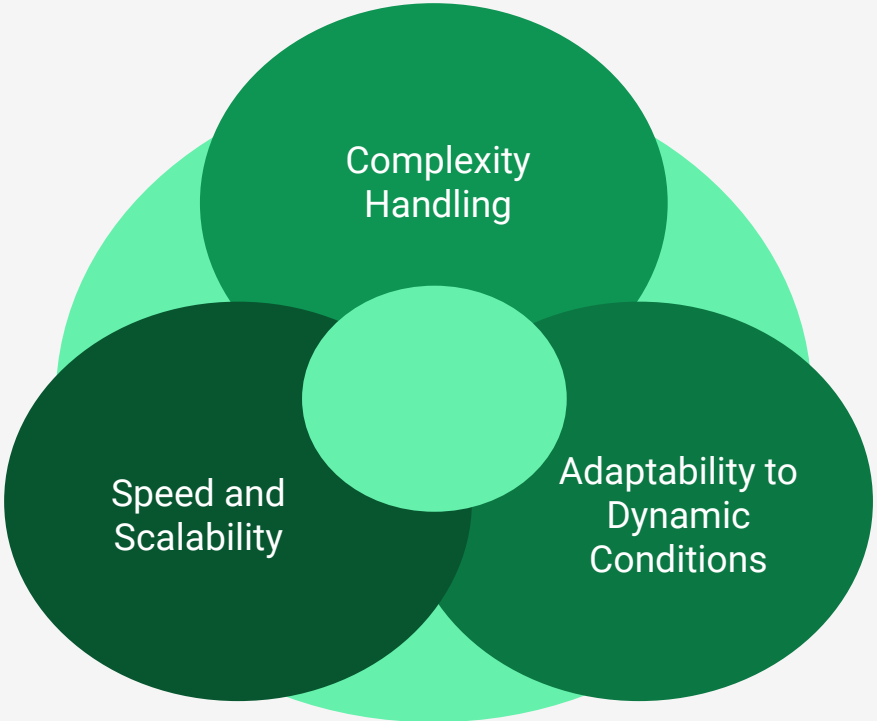
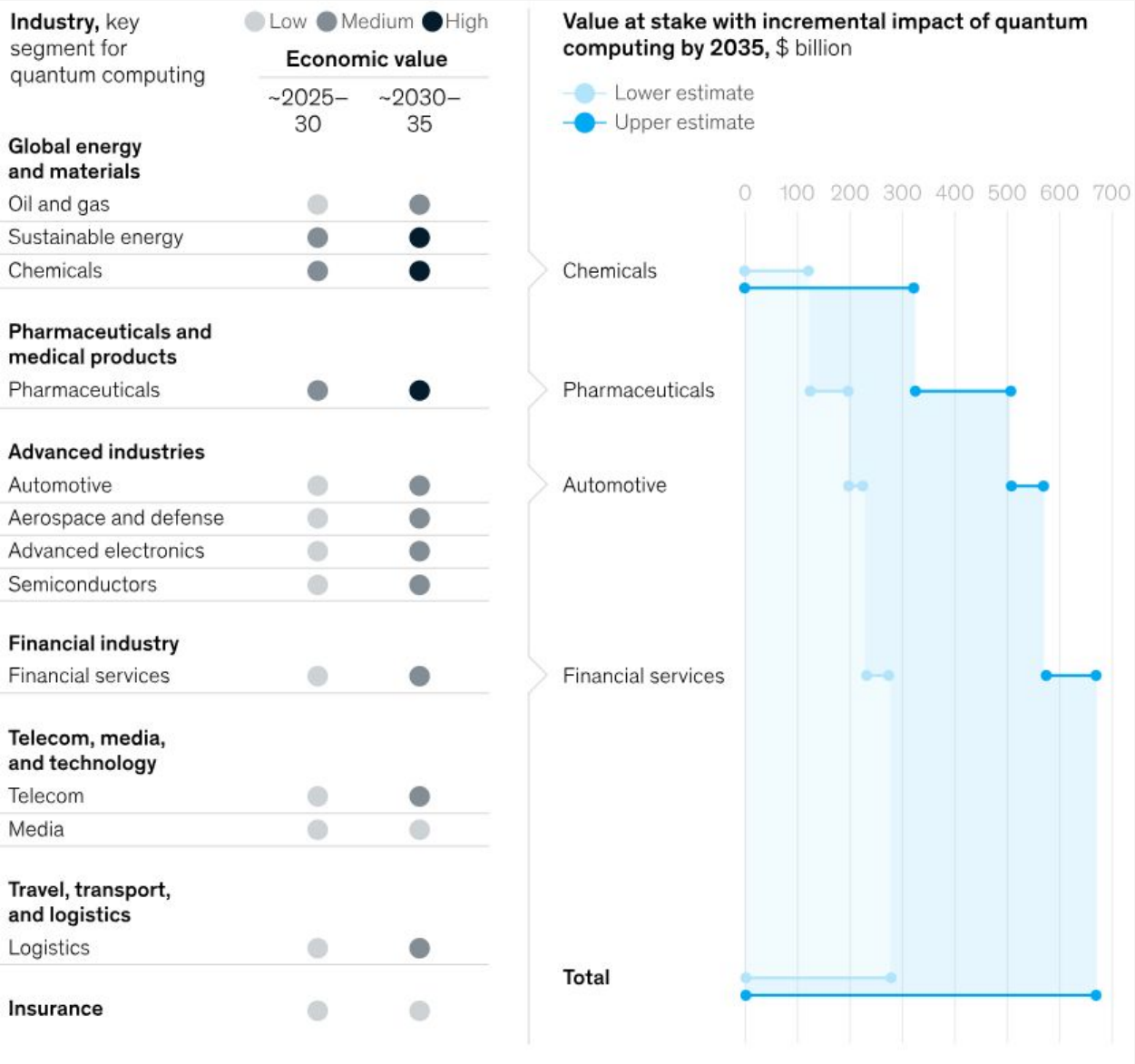
Dantzig Wolfe and ADMM Decomposition



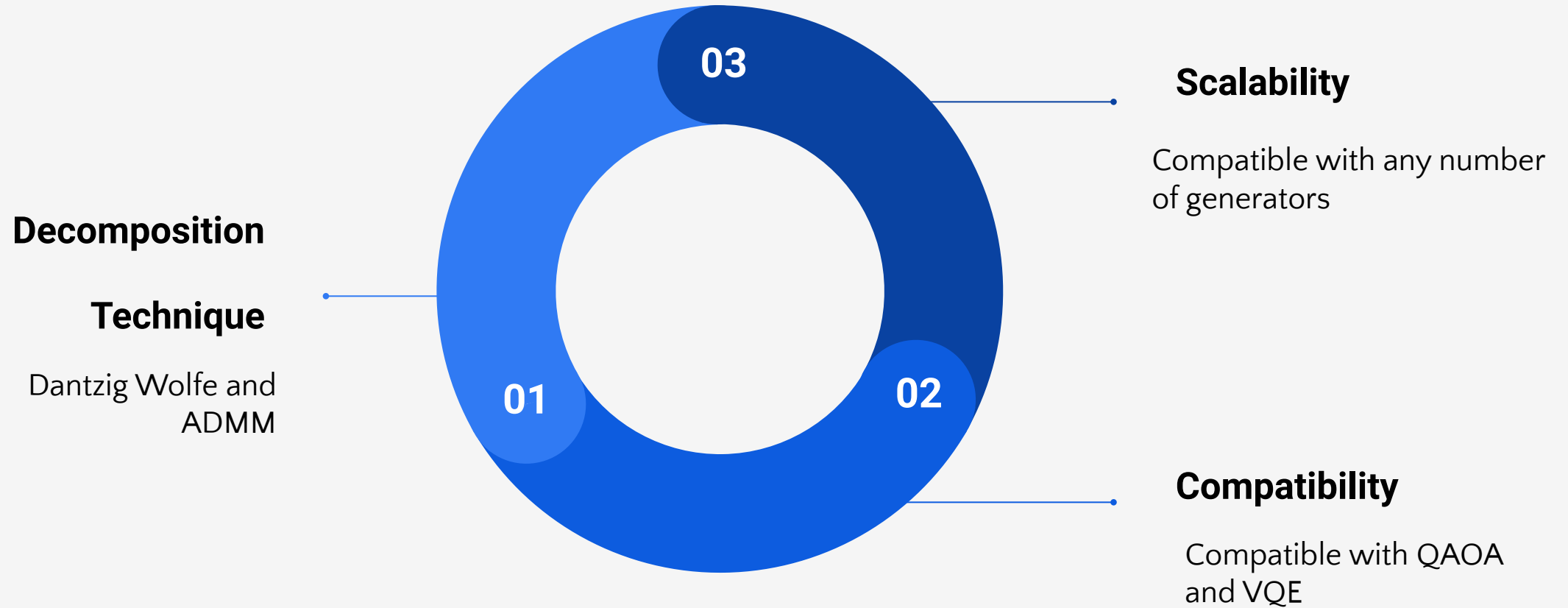
QUBO conversion and solution using VQE



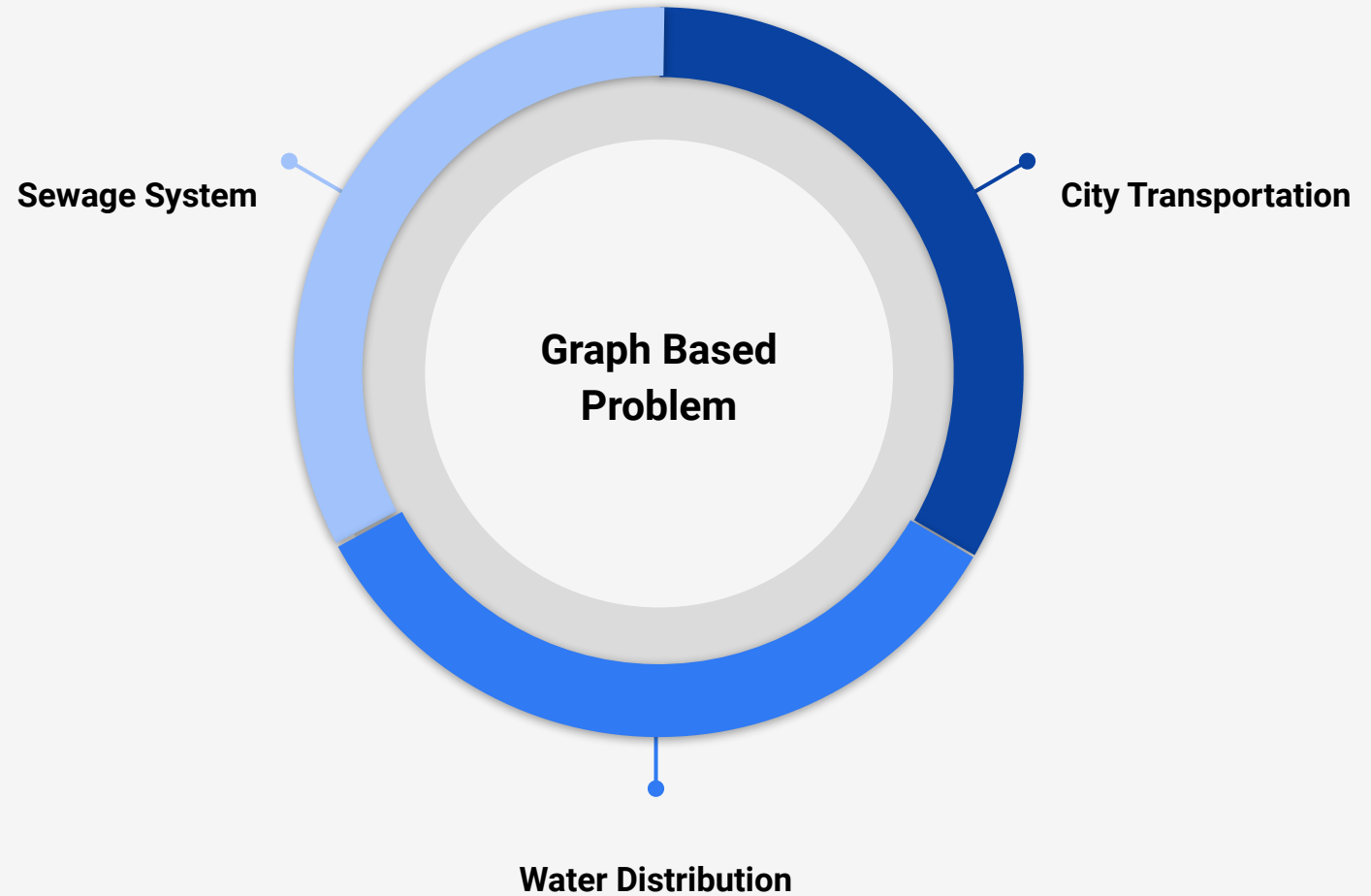
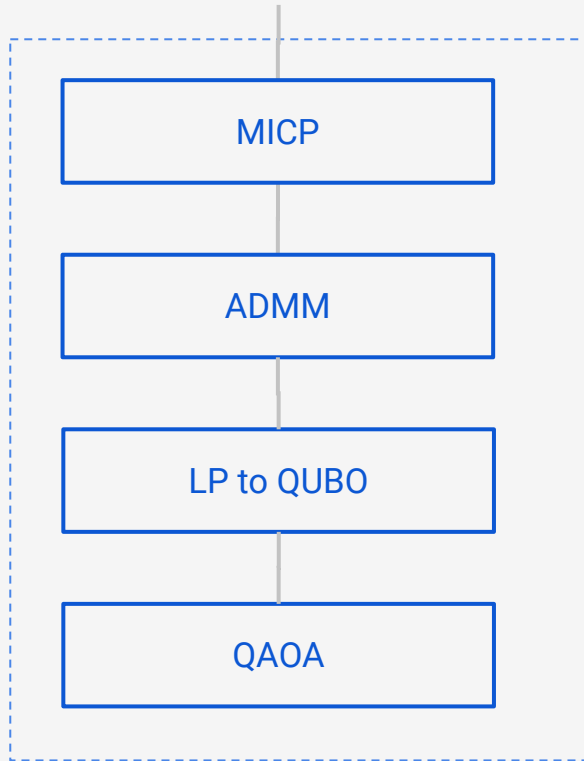
Business Impact from Quantum



Novelty



Future Development



Thank You

References

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- 2) Evaluate Quantum Combinatorial Optimization for Distribution Network Reconfiguration Phuong Ngo, Christan Thomas, Hieu Nguyen, and Abdullah Eroglu Dept. of Electrical & Computer Eng., North Carolina A&T State University fango1, cqthomasg@aggies.ncat.edu, fhtnguyen1, aeroglug@ncat.edu
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