

Topic Assessment Form

Project ID:

R25-023

1. Topic (12 words max)

Real-Time Optimization and Maintenance of Wind Turbine Performance Using Digital Twin Technology.

2. Research group the project belongs to

SST - Software Systems & Technologies

3. Specialization of the project belongs to

Software Engineering (SE)

4. If a continuation of a previous project:

Project ID	None
Year	None



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5. Brief description of the research problem including references (200 – 500 words max) – references not included in word count.

Wind energy is a cornerstone of global sustainability, yet wind turbines face significant challenges that limit efficiency and reliability. These include noise pollution, power generation inefficiencies, weather-induced vulnerabilities, and maintenance inefficiencies, all of which hinder the optimization of turbine operations and the expansion of renewable energy systems.

Noise pollution from aerodynamic and mechanical sources affects human health, wildlife, and community acceptance. Existing noise mitigation methods are reactive, lack real-time adaptability, and fail to address dynamic operational conditions effectively.

Power generation inefficiencies arise from suboptimal turbine alignment, blade pitch, and responsiveness to changing wind patterns. These inefficiencies lead to energy losses and reduced contributions to power grids, particularly during high-demand periods. Current strategies fail to utilize real-time data and simulations to dynamically optimize performance.

Weather-induced vulnerabilities exacerbate these challenges. Extreme conditions such as high winds, lightning, and icing disrupt turbine operations, cause structural damage, and result in costly repairs. Reactive mitigation strategies lack the capacity to anticipate and adapt to these events proactively, leading to unplanned downtime

Maintenance inefficiencies, particularly in offshore wind farms, further compound the problem. Fixed schedules and reactive responses lead to excessive costs, downtime, and inefficient resource allocation. These approaches lack predictive insights into component health and robust fault tolerance mechanisms, leaving turbines vulnerable to sudden failures. This reduces turbine reliability, safety, and lifespan while increasing long-term operational costs.

Digital twin technology offers a transformative solution to these challenges. By creating virtual replicas of turbines, digital twins enable real-time monitoring, dynamic simulations, and predictive analytics. Noise pollution can be dynamically mitigated, power output optimized, weather impacts anticipated, and maintenance frameworks enhanced. Fault tolerance can be improved through continuous monitoring, anomaly detection, and automated interventions, preventing operational disruptions and ensuring long-term efficiency.

This research develops a comprehensive framework leveraging digital twin technology to address these interconnected challenges. By improving operational efficiency, resilience, and sustainability, it aims to redefine wind energy management and accelerate the global adoption of renewable energy. However, a key challenge lies in gaining access to government-operated wind farms, which often limits researchers' ability to collect critical operational and environmental data. Overcoming this barrier through partnerships and open data policies will be essential for validating and scaling these solutions effectively.



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6. Brief description of the nature of the solution including a conceptual diagram (250 words max)

The solution leverages **Digital Twin Technology** to optimize the performance, reliability, and sustainability of wind turbines, tailored to Sri Lanka's specific weather conditions of high winds and rainfall. Digital twins create virtual replicas of turbines, integrating real-time data, predictive analytics, and simulation models to address challenges in noise reduction, power optimization, weather impact mitigation, and predictive maintenance.

1. Predictive Digital Twin Framework:

The system uses IoT sensors to collect data such as wind speed, rainfall, and turbine vibration. This data is processed using machine learning algorithms to simulate operations, predict failures, and guide decision-making.

2. Noise Mitigation Strategies:

By modelling aerodynamic and mechanical noise, the digital twin tests mitigation techniques, such as optimizing blade shapes and surface treatments, ensuring minimal impact on nearby communities.

3. **Dynamic Power Optimization**:

All algorithms adjust turbine settings, including blade pitch and yaw angles, to maximize energy production in response to real-time wind conditions, ensuring efficient energy generation.

4. Weather Impact Simulation:

The system models high winds and heavy rain to recommend adaptive measures like controlled shutdowns or speed adjustments to protect turbine components and maintain functionality.

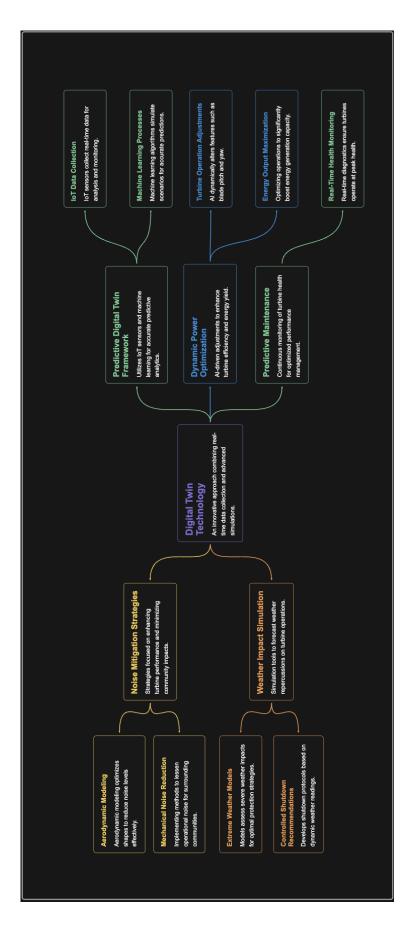
5. Predictive Maintenance:

The digital twin monitors the turbine's operational health in real-time, identifying potential wear and tear. It predicts maintenance needs and schedules repairs proactively, reducing downtime and extending turbine lifespan.

Novelty:

This solution introduces a robust, adaptive framework designed for Sri Lanka's climate. It combines real-time data and AI to proactively manage wind farm operations, improving efficiency and sustainability while reducing operational costs. Additionally, the AI model not only predicts potential issues but also suggests optimal solutions, enabling faster and more effective decision-making to address challenges.







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7. Brief description of specialized domain expertise, knowledge, and data requirements (300 words max)

The specialized domain expertise required for the chosen research topic includes:

1. Wind Turbine Engineering

- Knowledge of turbine components, including blades, gearboxes, generators, and control systems.
- Understanding of turbine design principles and optimization techniques.

2. Digital Twin Technology

- Expertise in creating virtual models of physical systems.
- Proficiency in real-time data integration, IoT sensors, and simulation software.

3. Renewable Energy and Power Systems

- Understanding of energy generation and grid integration.
- Familiarity with power curves and energy output optimization.

4. Environmental Science

- Insight into wind patterns, weather forecasting, and their effects on turbine performance.
- Expertise in noise pollution analysis and mitigation.

5. Data Analytics and Machine Learning

- Skills in processing and analyzing large datasets generated by wind turbines.
- Application of predictive modeling to enhance turbine efficiency and reliability.

6. Structural and Aerodynamic Analysis

- Proficiency in modeling and simulating structural stresses and aerodynamic behavior.
- Ability to assess and predict wear, fatigue, and failure points.

7. Regulatory and Compliance Knowledge

• Familiarity with environmental regulations and industry standards for wind turbines.



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Knowledge Requirements

1. Aerodynamics and Acoustics:

- Understanding of aerodynamic noise (blade turbulence) and mechanical noise (gearbox vibrations).
- Knowledge of noise propagation and mitigation techniques (e.g., blade design, dampening materials).

2. Mechanical Systems and Structural Engineering:

- Expertise in turbine mechanics, including gearbox and generator dynamics.
- Structural analysis for weather impact and fatigue under extreme conditions.

3. Simulation and Modeling:

- Proficiency in tools like MATLAB, Simulink, or ANSYS for noise modeling, power optimization, and weather impact simulations.
- Computational Fluid Dynamics (CFD) for airflow and noise simulations.

4. Turbine Performance and Energy Efficiency:

- Knowledge of blade pitch optimization, yaw alignment, and wind dynamics.
- Understanding power generation efficiency and wake effects.

5. Weather Impact Analysis:

- Expertise in meteorology to analyze the effects of wind speed, temperature, icing, and lightning.
- Adaptive operational strategies (e.g., shutdown protocols) for extreme weather conditions.

6. Predictive Maintenance:

- Condition-based monitoring, failure prediction, and strategies for minimizing downtime.
- Understanding historical maintenance data for proactive planning.

7. Data Analysis and Machine Learning:

- Skills in analyzing turbine performance, noise levels, and weather data.
- Machine learning techniques for predictive modeling and optimization.



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Data Requirements

1. Sensor Data:

- Real-time data on noise levels, wind speed, blade pitch, rotor speed, and vibration.
- Weather conditions, including temperature, humidity, and icing events.

2. Historical Data:

- Maintenance logs, turbine performance records, and noise impact studies.
- Historical weather patterns correlated with turbine operations.

3. Simulation Data:

- Data from CFD models and structural simulations for noise and performance analysis.
- Scenarios testing turbine behavior under varying weather conditions.

4. Machine Learning Datasets:

- Labeled datasets for training ML models to predict noise, weather impacts, and maintenance needs.
- Datasets for optimization algorithms, including power generation efficiency.

5. **Operational Feedback:**

- Input from turbine operators and maintenance teams to refine digital twin accuracy.
- Case studies from existing wind farms for validation.



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8. Objectives and Novelty

Main Objective

To explore and address challenges in wind turbine operations using digital twin technology, focusing on noise reduction, power optimization, weather impact mitigation, and maintenance strategies.

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Member Name	Sub Objective	Tasks	Novelty
Jenojan P IT21355714	Investigating noise level and their effects in wind turbines.	 Identify primary sources of noise, including aerodynamic noise from blades and mechanical noise from the gearbox and generator. Create a virtual representation of noise generation under varying operational and environmental conditions Simulate and analyze the effects of noise mitigation techniques, such as blade shape modification, surface treatments, or advanced dampening materials. Evaluate how real-time adjustments in turbine operations reduce noise levels. 	This project introduces a real- time noise level prediction and mitigation system using digital twins, filling the gap in addressing community and environmental concerns. By integrating sensor data with digital twins, it enables dynamic operational changes to minimize noise, improving turbine design and community acceptance.



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Herath H.M.T.S - IT19208572	Enhancing power generation	1. Collecting SCADA data and	The system leverages SCADA
	efficiency.	operational parameters from wind	data and real-time operational
		turbines, such as wind speed, rotor	parameters to forecast power
		speed, pitch angle, ambient	output accurately and identify
		temperature, and historical power	anomalies that may indicate
		output.	inefficiencies. A key novelty lies
		2. Preprocessing the data by	in integrating predictive
		cleaning and normalizing.	modeling with real-time
		3. Developing a digital twin	diagnostics, enabling both
		architecture that mirrors the	performance optimization and
		physical wind turbine's behavior.	early fault detection.
		4. Training a predictive model using	
		a supervised learning technique to	The digital twin will replicate
		forecast power output based on	the turbine's behavior, creating
		the input features.	a virtual sensor system to
		5. Extending the model to include	estimate hard-to-measure
		fault diagnosis by detecting	parameters such as blade stress.
		anomalies in the operational data,	It will also utilize machine
		such as deviations in power output	learning models to predict
		compared to predicted values.	power generation by analysing
		6. Implementing an alert system to	key factors like wind speed,
		notify operators of potential	rotor dynamics, and pitch angle.
		failures or inefficiencies in the	The model's predictions will be
		turbine.	validated against the real power
		7. Validating the digital twin's	curve of the turbine, derived
		predictive accuracy using a subset	from SCADA data, to ensure
		of unseen data.	accuracy and reliability.
		8. Comparing the model's	
		predictions with the turbine's real	
		power curve derived from SCADA	
		data to validate its accuracy and	
		reliability	
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Dilmini N.A.C – IT21836954	Analyzing weather impacts on turbines.	 Study historical weather patterns and their effects on turbine performance (e.g., energy loss, component damage). Use digital twins to simulate how extreme weather (e.g., high winds, lightning, and icing) impacts turbine performance and structural integrity. Propose adaptive operational strategies (e.g., speed reduction, shutdown protocols) to mitigate damage. Test these strategies virtually and validate them using case studies from existing wind farms. 	Introduces an innovative approach by integrating digital twin simulations with real-time weather data to develop adaptive operational strategies. By utilizing predictive analytics and virtual simulations, the solution minimizes weather-induced downtime and ensures turbine resilience. Unlike traditional reactive measures, this proactive framework keeps turbines operational during extreme weather, reducing risks and damage. This approach significantly enhances long-term sustainability and efficiency, setting it apart from conventional methods.
Dhanushikan V. – IT18149890	Optimizing wind turbine maintenance strategies.	1. Analyze Weather Impacts: Study historical weather data to understand its effects on turbine performance, including energy loss and component damage. 2. Simulate Extreme Conditions: Use digital twins to model the impact of extreme weather events on turbine performance and structural integrity.	This project pioneers the integration of digital twin technology with predictive analytics to create a proactive, self-learning maintenance ecosystem for wind turbines. By leveraging real-time sensor data, the system continuously evolves and adapts to turbine-specific performance patterns and environmental conditions. The innovation lies in its ability to autonomously predict



	3. Develop Mitigation Strategies: Propose adaptive measures like speed reduction and shutdown protocols to minimize damage during adverse conditions. 4. Test and Validate: Evaluate the effectiveness of these strategies through virtual simulations and real-world case studies.	complex failure modes, recommend tailored maintenance actions, and dynamically adjust operational parameters, setting a new benchmark for reducing downtime and maximizing turbine reliability across diverse wind farm environments.
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IT4010 - Research Project - 2024 Topic Assessment Form

9. Supervisor details

	Title	First Name	Last Name	Signature
Supervisor	Mr.	Visky	Jey asighe arachchi	M
Co-Supervisor	My.	Jeewalee	Perera	The
External Supervisor				/



Topic Assessment Form

This part is to be filled by the Topic Screening Staff members.

a)	Does the chosen research topic possess a comprehensive scope suitable for a final-year project? Yes No
b)	Does the proposed topic exhibit novelty? Yes No
c)	Do you believe they have the capability to successfully execute the proposed project? Yes No
d)	Do the proposed sub-objectives reflect the students' areas of specialization? Yes No
e)	Supervisor's Evaluation and Recommendation for the Research topic:
	Accepted.



Topic Assessment Form

Acceptable: Mark/Select as necessary

Topic Assessment Accepted	
Topic Assessment Accepted with minor changes*	
Topic Assessment to be Resubmitted with major changes*	
Topic Assessment Rejected. Topic must be changed	

^{*} Detailed comments given below

Comments

Please address the comment grows on topic names.

Staff Member's Name	Signature
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*Important:

- 1. According to the comments given by the evaluator, make the necessary modifications and get the approval by the **Evaluator**.
- 2. If the project topic is rejected, identify a new topic, and request the RP Team for a new topic assessment.