# Structural Health Monitoring of Wind Turbine Blade

GROUP 1

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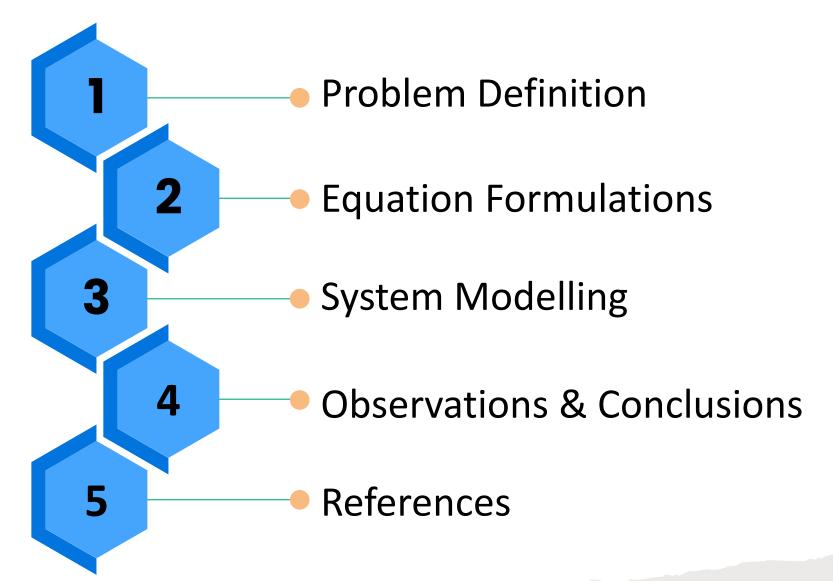
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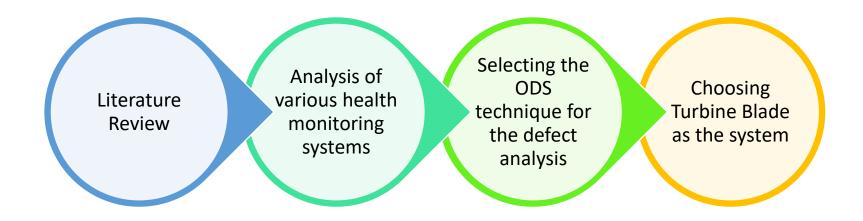
#### **Contents**





#### **Problem Definition**





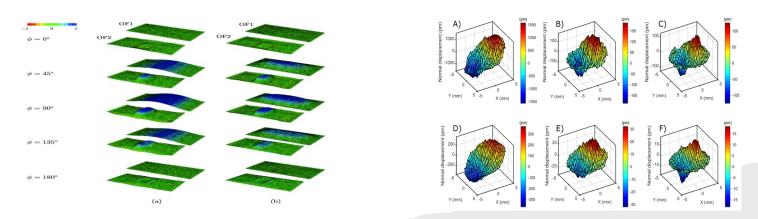
To determine the early detection of longitudinal cracks & establishing benchmarks for severity of their propagation at the trailing edge of the Wind Turbine blade

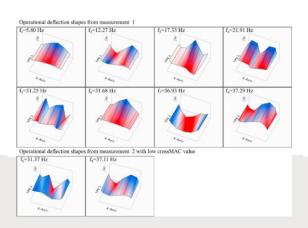
### **Abstract & Background**



- Damage detection using vibration signals is a nondestructive testing method that utilizes global information about a structure.
- Any damage to a structure can alter its physical properties, which causes changes in the natural frequency, damping, and other modal parameters of the material.
- Modal shapes and natural frequencies are often used for damage detection in structures due to the inexact measurement of mode damping.

**Operational Deflection Shape(ODS)** to visualize the vibration pattern of a machine or structure as influenced by its own operating forces.





### **Analysis on Turbine Blade Failures**

Longitudinal Cracks • The longitudinal crack at the trailing edge of the tip is mainly due to a reduction in the thickness of the shell, resulting in a crack formation due to change in stiffness of the blade.

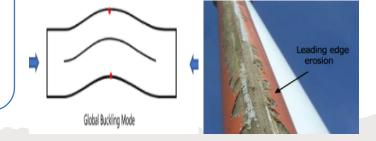


Transverse Cracks • It occurs mainly when one side of the blade needs to be polished in order to eliminate the asymmetry between the two shells of the blade during the manufacturing process, which leads to a reduction in glass fiber on one side, and this kind of crack occurs under the high load or stall of the blade.



Others

- Corrosion
- Damage due to lightning
- Delamination



## **Assumptions & Model Stratification**



- 1)Blade Material is Orthotropic
- 2)Cross-Section<<Length of the Blade ->Slender
- 3)The blade is considered as a continuous system
- 4) 3 Degree of freedom system is considered
- 5)The cracks considered for analysis are present on trailing edge only & has been modelled as triangular geometries
- 6) First 20 Modes are considered for the analysis
- 7) The thermal effects are neglected & vibrations induced due the same are also neglected
- 8) Wind interaction during the vibration is neglected

#### **Equation Formulations**



The vibration equation of a structure with multiple degrees of freedom (MDOF) can be expressed as:

$$[M]{\ddot{x}} + [C]{\dot{x}} + [K]{x} = 0$$

The Natural Frequencies of the System Determined as:

$$|A - \omega^2 I| = 0$$
 where,  $A = [M]^{-1}[K]$ 

In case of System Subjected to excitation force:

$$[M]{\dot{x}} + [C]{\dot{x}} + [K]{x} = f(t)$$

In case of Harmonic excitation the equation becomes:

$$(K - i\omega C - \omega^2 M)xe^{i\omega t} = fe^{i\omega t}$$

#### **Equation Formulations**



The FEM Elemental Equations for Solid187(10 noded) element with 3 Degrees of Freedom is given as:

$$[M]_{30\times30}\big\{\ddot{X}\big\}_{30\times1} + [C]_{30\times30}\big\{\dot{X}\big\}_{30\times1} + [K]_{30\times30}\{X\}_{30\times1} = \{F_i^e\}$$

On Assembling for 663 Nodes the Equation Obtained are as follows:

$$[M]_{1989\times1989} \{\ddot{X}\}_{1989\times1} + [C]_{1989\times1989} \{\dot{X}\}_{1989\times1} + [K]_{1989\times1989} \{X\}_{1989X1} = \{F_i\}_{1989X1}$$

Thus solving the above equation give the response of the system at different frequencies of applied excitation force.

# **System Specifications**



Material Specifications				
Material	Glass Fibre			
Material Behaviour	Orthotropic			
Ex	4.26*E10 Pa			
Ey	1.65*E10 Pa			
Ez	1.65*E10 Pa			
Poisson's Ratio	0.3			
Material Density	1950 kg/m^3			
Damping Ratio 0.3				
Blade Specifications				
Blade Length	500mm			
Blade Maximum Width	153.5mm			
Blade thickness 6mm				

#### **Process Flow**



CAD model of the turbine Blade in Solidworks



FEM Modelling of the Blade



Modal Analysis using Ansys



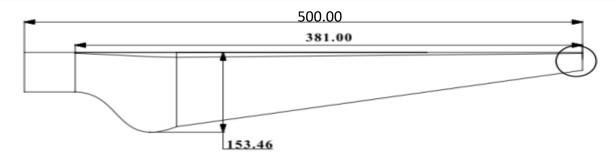
Harmonic Response of the blade using Ansys



Compilation of Analysis for all cases taken

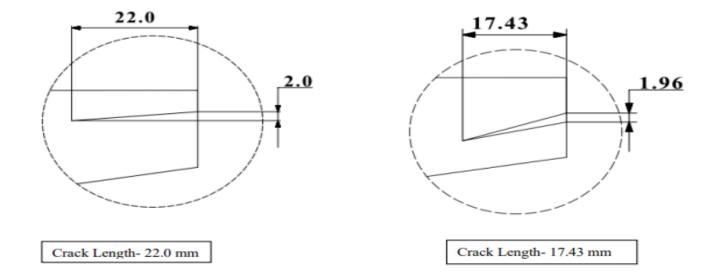
#### **Turbine Blade Dimensions**

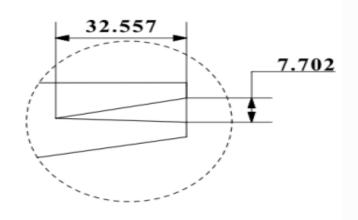






WIND TURBINE BLADE-ALL DIMENSIONS ARE IN MM SCALE 1:1





Crack Length- 32.557 mm

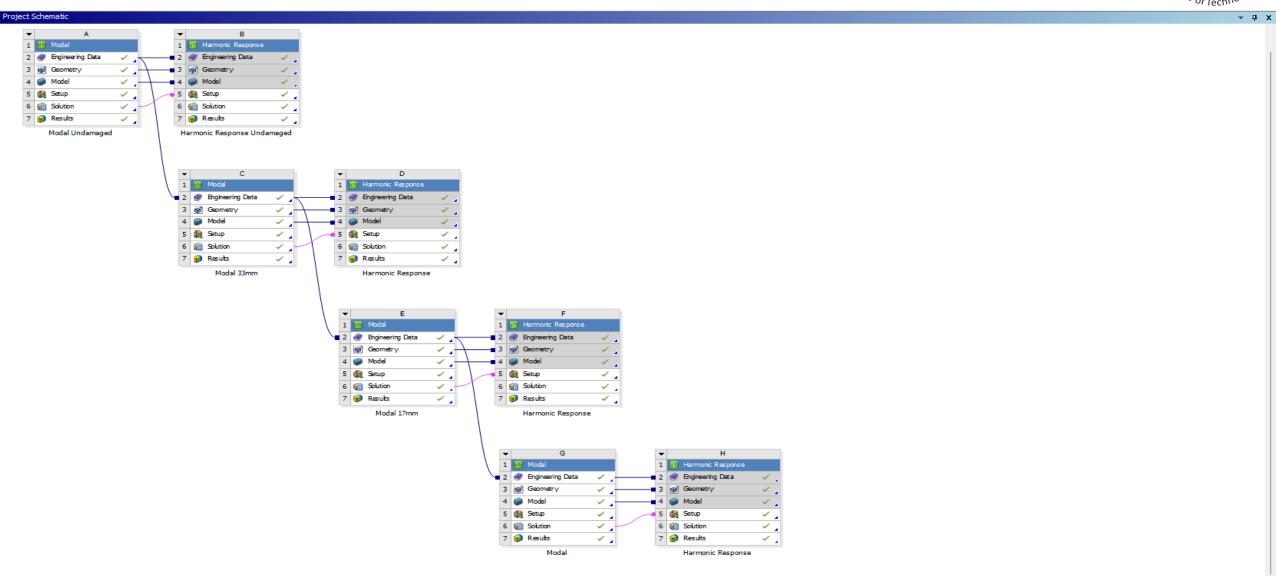
# **FEM Modelling**



Problem Dimensionality	3D
Number of Total nodes	663
Number of Total Elements	246
Element type	SOLID187(Tetrahedron)
Number of Nodes in the elements	10
Degree of Freedom per node	3
Total Mass	0.30561 Kg
Minimum Edge Length of Element	0.1376 mm
Boundary Conditions	Fixed-Free

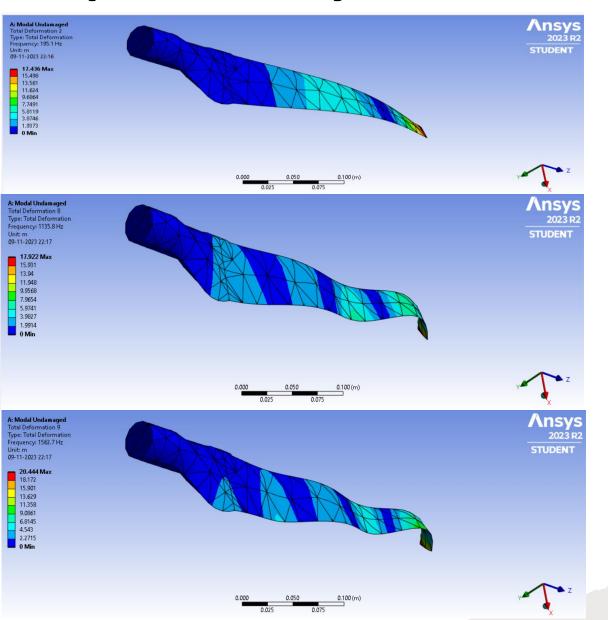
# **Ansys Workbench Simulation**

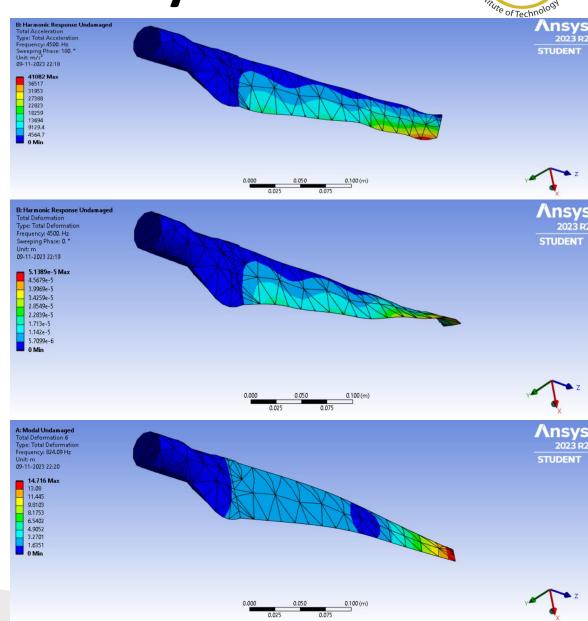




## **Snips of Analysis Performed in Ansys**









## **Results & Conclusions**



# **Modal Analysis**



	Natural Frequency				
Mode No	Undamaged	Damaged 17mm(Crack)	Damaged 22mm(Crack)	Damaged(33mm Crack)	
1	60.189	60.37	55.591	61.67	
2	195.1	195.82	172.09	200	
3	303.8	3.05E+02	3.03E+02	3.09E+02	
4	437.02	4.37E+02	3.76E+02	4.35E+02	
5	776.16	7.71E+02	6.60E+02	7.38E+02	
6	824.09	8.28E+02	7.33E+02	8.41E+02	
7	1028.7	1024.6	871.47	845.64	
8	1135.8	1104.2	986.79	1038.4	
9	1562.7	1272.5	1277.9	1114.8	
10	1699.7	1589	1332.3	1514.1	
11	1855.5	1707.4	1669.8	1732.7	
12	2146.9	1883.4	1802.8	1890.4	
13	2691.5	2205.1	1806	2066.2	
14	2882.1	2740.4	2098.4	2595.5	
15	2895.2	2900.5	2375.2	2829.5	
16	3262.6	2990.4	2729.8	2889.7	
17	3439.1	3267.3	2964.1	3092.4	
18	3653	3495.7	3060.6	3285.3	
19	4249	3935.5	3251.3	3564.3	
20	4286.8	4285.7	3358.5	3718.6	

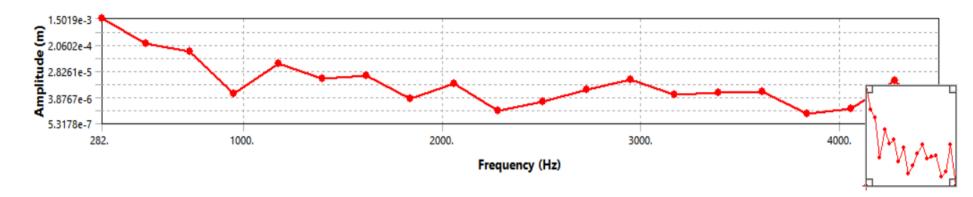
# **Excitation Response Amplitude**

	Amplitude(m)			
Excitation Frequency(Hertz)	Undamaged	Damaged 17mm(Crack)	Damaged 22mm(Crack)	Damaged(33mm Crack)
282	1.50E-03	1.91E-03	1.51E-03	1.82E-03
504	2.28E-04	3.46E-04	2.51E-04	3.80E-04
726	1.23E-04	2.17E-04	9.62E-04	4.94E-04
948	5.03E-06	6.50E-05	8.77E-06	1.00E-04
1170	4.87E-05	7.09E-05	1.73E-05	5.78E-05
1392	1.61E-05	2.96E-05	8.60E-06	2.82E-05
1614	2.09E-05	2.86E-05	1.09E-05	2.56E-05
1836	3.62E-06	8.23E-06	1.53E-05	1.09E-05
2058	1.11E-05	1.29E-05	2.18E-06	1.02E-04
2280	1.40E-06	1.03E-07	1.49E-06	3.83E-06
2502	2.78E-06	3.89E-06	4.32E-06	3.77E-06
2724	7.24E-06	1.51E-05	1.22E-05	4.81E-07
2946	1.47E-05	4.64E-06	1.32E-06	2.70E-05
3168	4.89E-06	7.71E-06	5.50E-07	6.95E-07
3390	5.67E-06	5.78E-06	1.33E-06	3.36E-06
3612	6.04E-06	4.34E-06	1.29E-06	3.33E-07
3834	1.10E-06	5.08E-06	1.14E-06	4.51E-06
4056	1.72E-06	2.78E-06	1.02E-06	3.10E-06
4278	1.40E-05	3.85E-05	9.14E-07	2.62E-06
4500	5.32E-07	5.72E-07	8.27E-07	2.31E-06

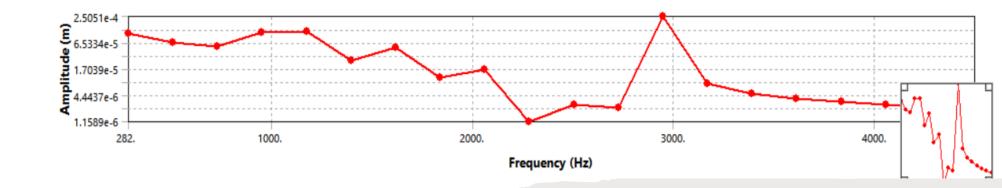
# **Amplitude V/S Excitation Frequency**



Frequency Response of Undamaged Blade



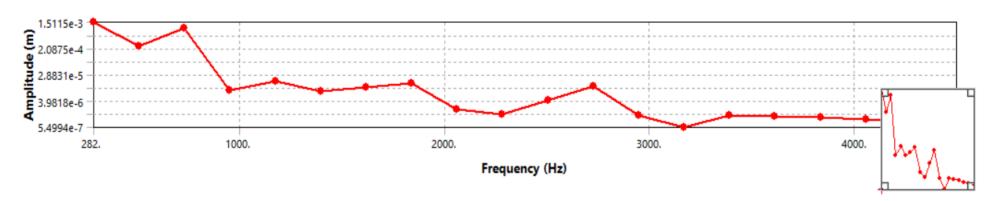
Frequency Response of 17mm Damaged Blade



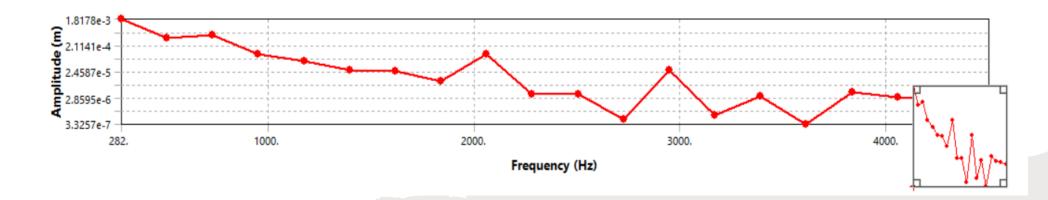
# **Amplitude V/S Excitation Frequency**



Damaged Blade with 22mm Crack

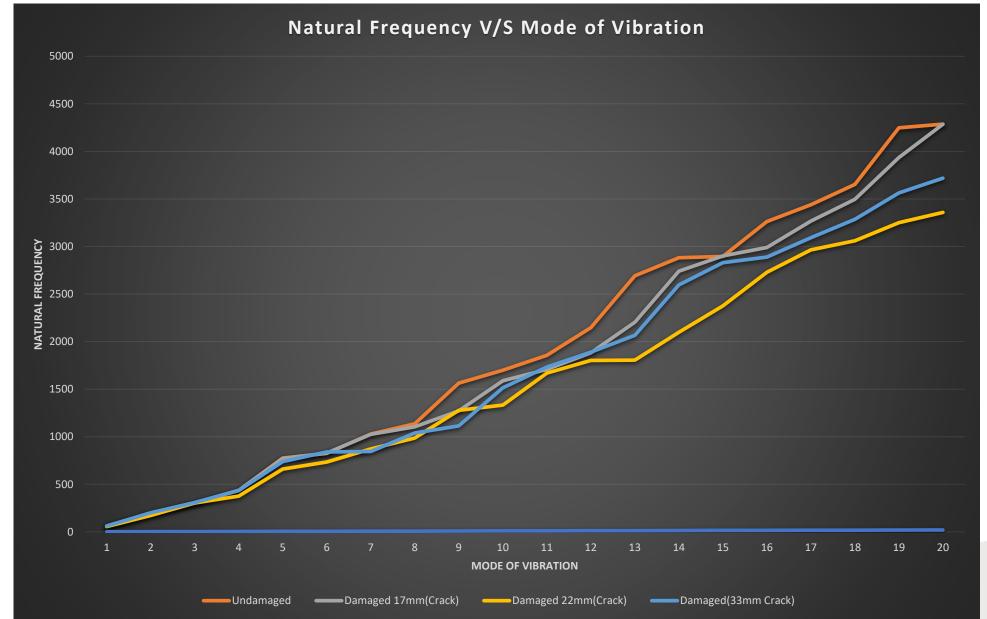


Damaged Blade with 33mm Crack



## Variation of Natural Frequency With Damage

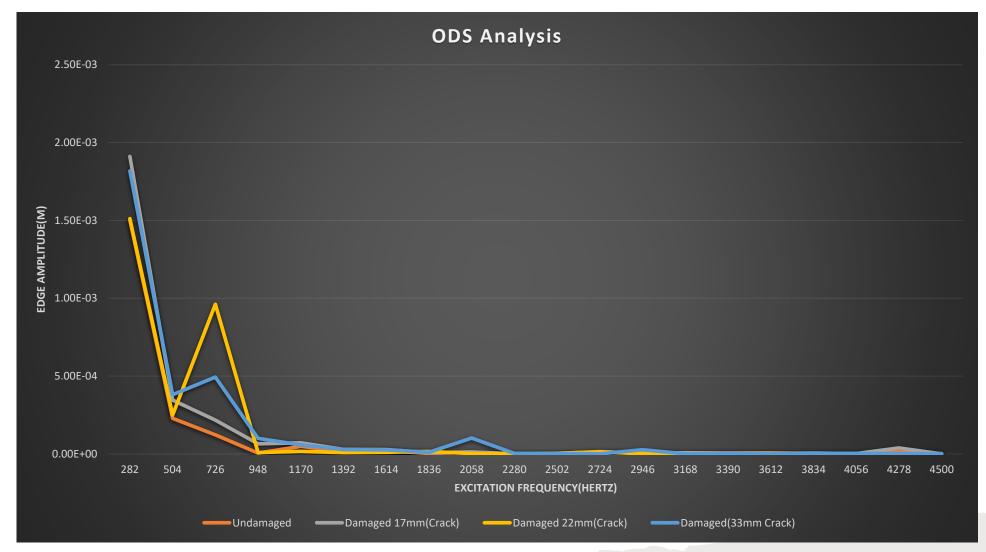




- A drastic change in natural frequency of the system is observed with the onset of cracks.
- Thus, Modal Analysis
  helps identify the
  existence of crack, if any
  at the blade edge.

## **ODS Analysis**





- At low frequencies the response amplitude of undamaged blade is found to be lower than the damaged blade, although the difference is quiet low.
- Spikes absorbed nearly at 726Hz indicating resonance conditions for each of the cases.

#### References



- W. Yang, Z. Peng, K. Wei, W. Tian, Structural health monitoring of composite wind turbine blades: challenges, issues and potential solutions, IET Renew. Power Gener. 11 (4) (2017) 411–416, https://doi.org/10.1049/ietrpg.2016.0087.
- Ghoshal A, Sundaresan MJ, Schulz MJ, et al. Structural health monitoring techniques for wind turbine blades. J Wind Eng Ind Aerod 2000; 85(3): 309–324.
- Lorenzo ED, Petrone G, Manzato S, et al. Damage detection in wind turbine blades by using operational modal analysis. Struct Health Monitoring 2016; 15(3): 289–301.



# Thank You!