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# External System Generator Outage Localization Based on Tie-line Synchrophasor Measurements

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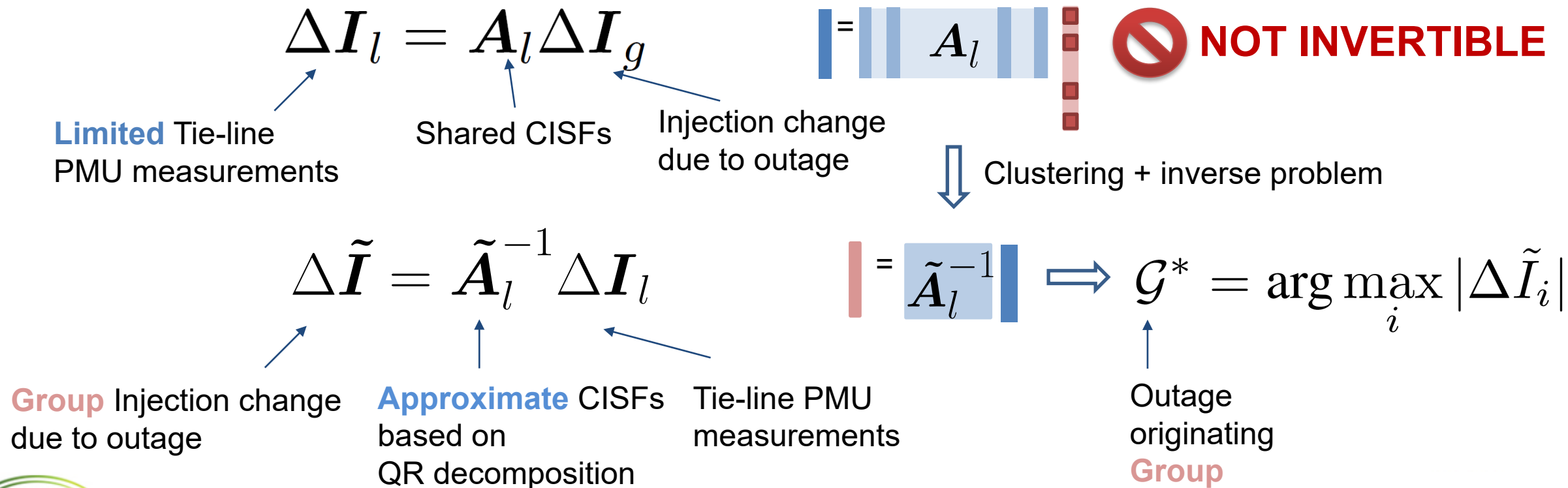
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# Background

- Problems: limited observability and information of the external system
- Proposed method: solve for the **largest** injection change



# Results (68-bus system)

Group injection change estimation:

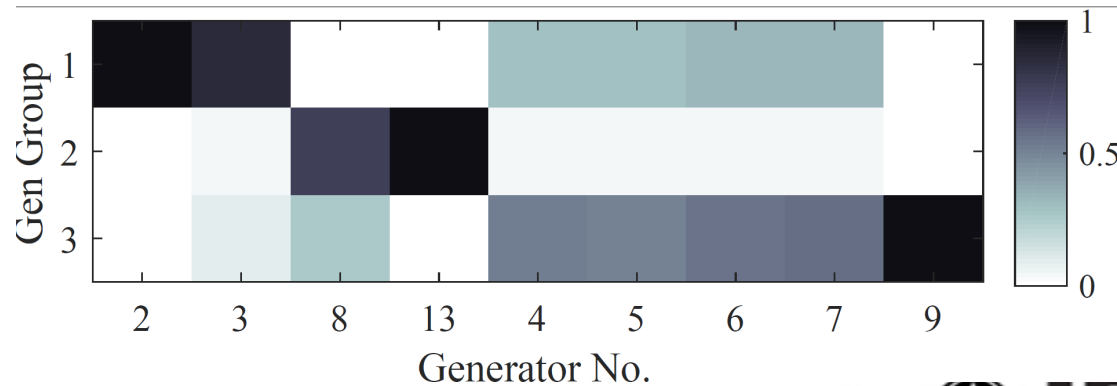
$$\Delta \hat{\mathbf{P}}_r = \text{Re}\{\tilde{\mathbf{A}}_l\}^{-1} \Delta \mathbf{P}_l$$

**Estimated** group  
injection change

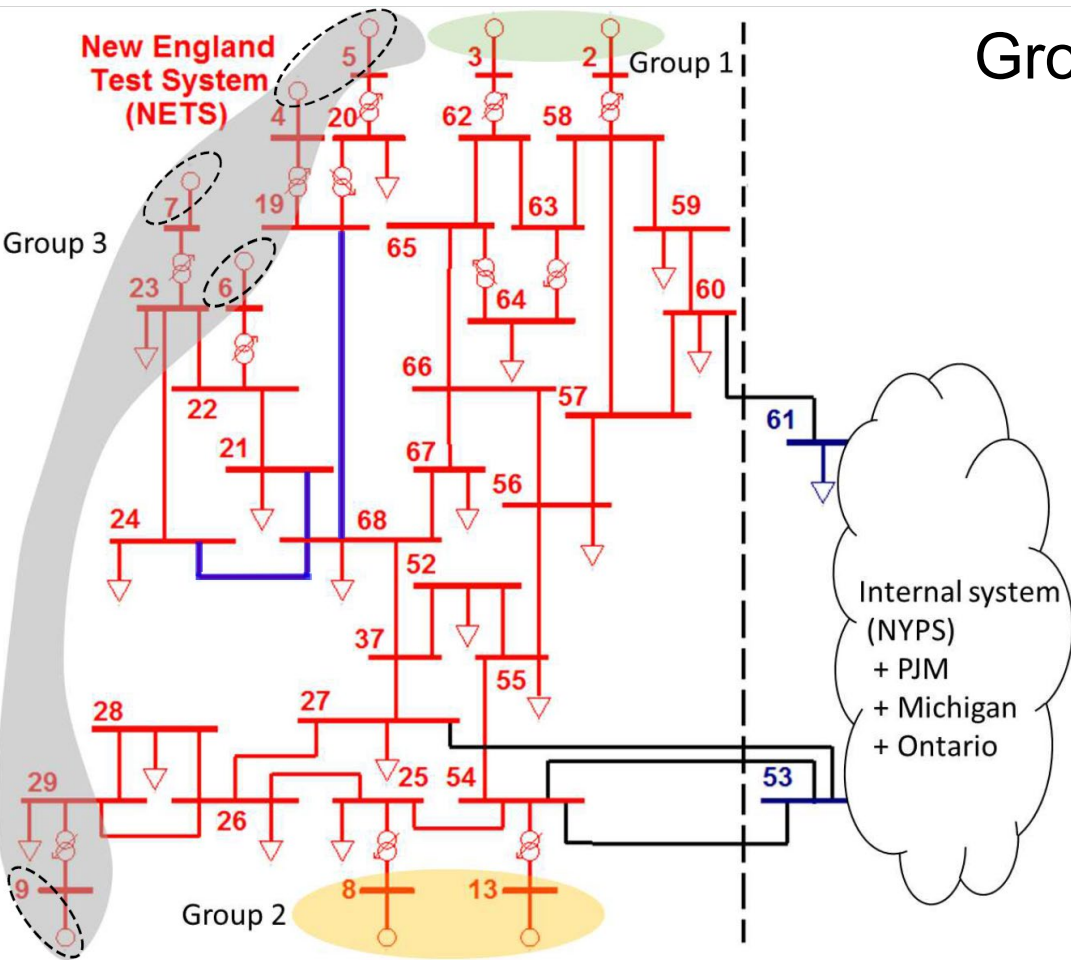
Approximate  
ISFs

Tie-line PMU  
measurements

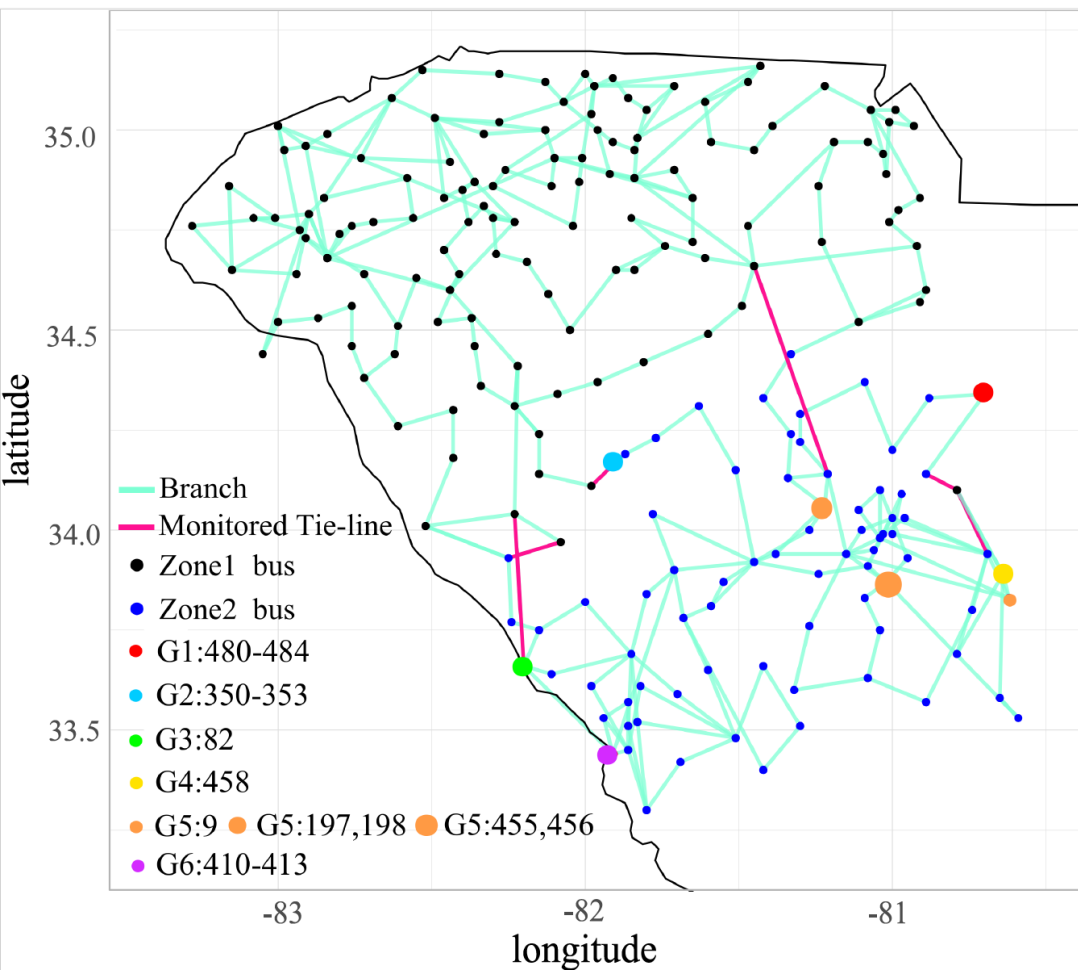
	Mean estimation error
3 tie-line PMUs	22%
3 tie-line PMUs + 3 PMUs	10%



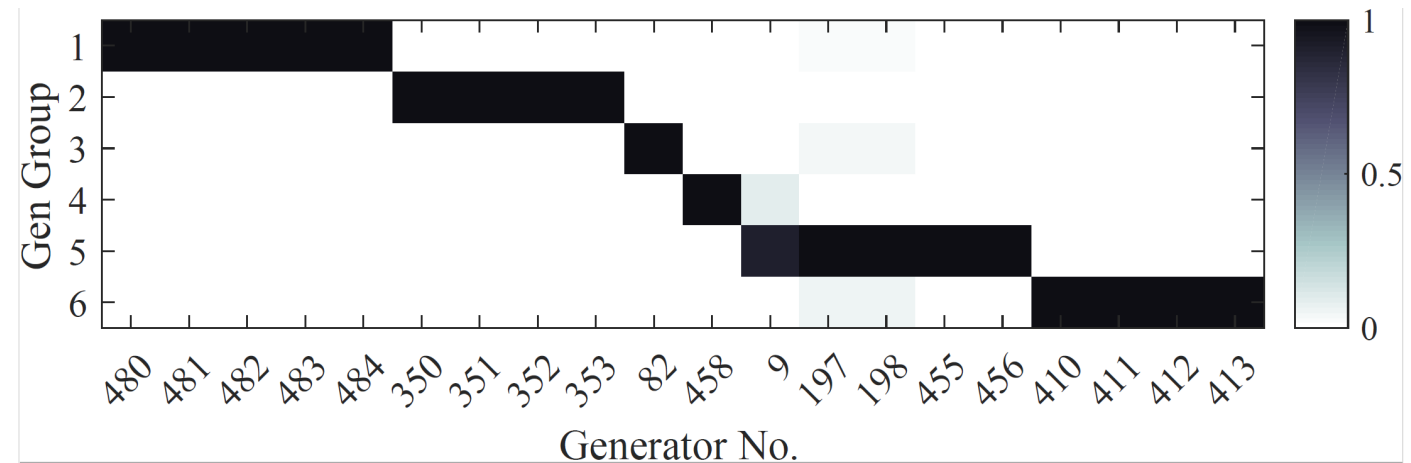
100% localization accuracy



# Results (500-bus system)



6 tie-line PMUs: 6 groups  
Highly similar CISFs within each group



100% localization accuracy

Mean group injection change estimation error: 5.4%

# Conclusions/Recommendations

- Localize external system generator outage to the originating cluster given limited PMU measurements with great accuracy
- Provide estimation of the group injection loss
- Great for online application and as a complementary approach to frequency-based methods
- Provide incentives to share CISFs and PMU data between operators