# Natural Gas Infrastructure R&D and Methane Mitigation Workshop Nov. 12-13, 2014

Improving Compressor System Operational Efficiency

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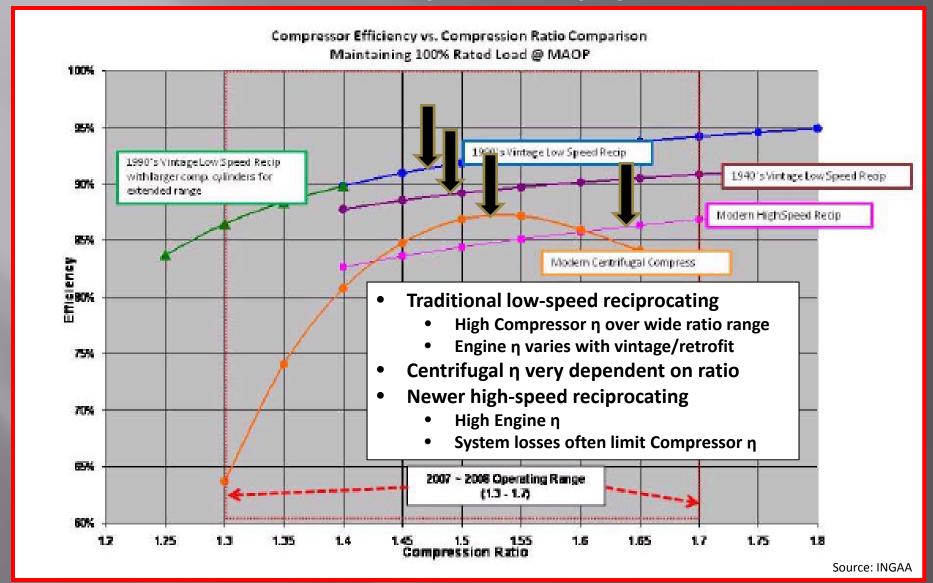


#### **Compressor Equipment**

- Current Practice
- Current Efficiency Improvement Options
- Promising New Technologies
- Potential R & D Needs



#### **Current Compressor Equipment**



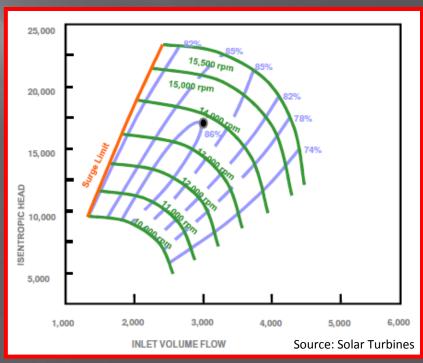
### **Low-Speed Reciprocating Compressor Equipment**

- High reliability
- High compressor efficiency over wide ratio range
- Very flexible (wide flow and ratio range)
- Large no. of legacy integral engine compressors
  - New units no longer manufactured
  - Engine efficiency varies with vintage and retrofit level
  - Various engine retrofits reduce emissions & increase efficiency
- New motor-driven units available
  - High (installed) capital cost
- Good for baseline or flow swings



#### **Centrifugal Compressor Equipment**

- High reliability
- Gas turbine and electric motor drives
- Compressor efficiency is very dependent on ratio & flow
  - Recycle and suction throttling control are inefficient
  - Other control options (e.g., variable IGVs) not commonly used
- Unit efficiency increases with size
- Best suited for baseline operation



#### **High-Speed Reciprocating Compressor Equipment**

- High engine efficiency and low exhaust emissions
- Current product manufacturing and support
- Reasonably good compressor efficiency over wide ratio range
- Very flexible (wide flow and ratio range), but less than slow speeds
- System pressure losses from pulsation control reduce efficiency
- Pulsation and mechanical natural frequency control is challenging
- Good for baseline or flow swings



# Current Efficiency & Leakage Improvement Options Reciprocating Compressors

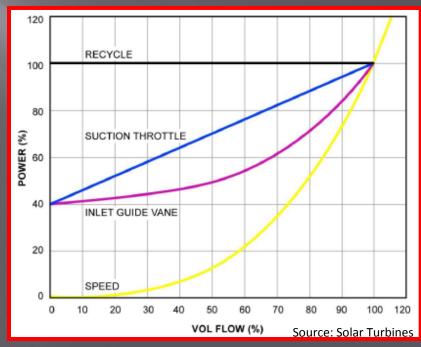
- Improved valves & piston rings
- Better monitoring systems to improve maintenance & reduce internal losses
- Improved rod packing, leakage tracking, better maintenance
- Intelligent PLC automatic unloading control to eliminate suction throttling & bypass (except as last resort)\*\*
- Cylinder upgrades/right-sizing (new piston/liners or replacement)
- Cylinder upgrades for maintainability (replace problematic vertically split type)

\*\* not common in upstream applications (low hanging fruit?)

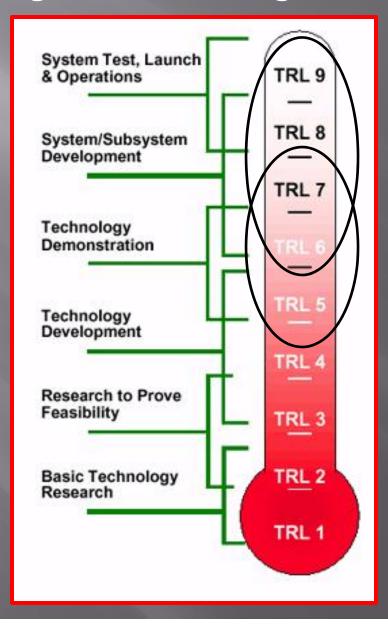


# Current Efficiency & Leakage Improvement Options Centrifugal Compressors

- Run centrifugals for base loading and utilize recips for swings (reduces need for recycle and suction throttling)
- Re-aero/right sizing
- A few units with variable inlet guide vanes
- Dry gas seals



#### **Promising New Technologies / Products**



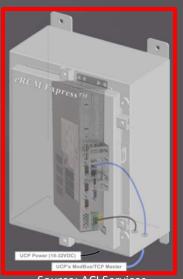
Technology
Readiness
Level
7 - 9
In use

5 - 7
Potential
Research
Needs

## Promising New Technologies Reciprocating Compressors

- Step-less capacity control without compromising valve performance
  - Head end automatic variable volume clearance pockets in field trials (ACI, Ariel, D-R, Hoerbiger) TRL8-9
- End deactivation with minimal losses (various alternatives) TRL9
  - reduced deactivated parasitic loss & activated valve loss (ACI)
- Smart control systems for optimal automatic operation/unloading
  - eRCM Express (ACI) TRL9
- Higher efficiency valves TRL8-9
  - CP high-strength contoured plate (Hoerbiger)
  - high-speed poppet (ACI, CECO)
  - radial poppet (ACI)
  - Straight flow (Zahroof SF)
  - Magnum HammerHead (D-R)





# Promising New Technologies Reciprocating Compressors

- More efficient pulsation control (reduced pressure & power losses)
  - better time-based analysis techniques for more accurate designs and enable optimization (SWRI, Beta, others) TRL8-9
  - tunable sidebranch absorber (active pulsation cancellation) TRL9
  - pulsation attenuation networks (passive cancellation) TRL7-8
  - dynamic variable orifice (adjustable damping) TRL7
  - virtual orifice (pulsation cancellation) TRL7
  - others reported in GMRC/DOE program 2008-2011 TRL6-7
- Efficient cooler fan control TRL8-9
  - Variable speed w/o VFD (Voith)



# Promising New Technologies Centrifugal Compressors

- Ways to extend flow range and broaden peak efficiency zone
  - avoid, or at least minimize, recycle TRL9
  - automatically variable inlet guide vanes TRL8-9
  - automatically variable diffuser vanes TRL7-8
- Hermetically sealed compressors TRL8-9
  - spin-off from sub-sea development
  - no leakage, but limited low ratio capacity



### Reciprocating Compressor Equipment & Systems Potential R & D Needs

- Performance augmentation networks TRL7-8
  - Based on success of tuned engine manifolds
  - Potential to reduce compression horsepower >>10%
  - Optimize compressors as a system (like engines)
    - tuned manifolds
    - optimal crankshaft phasing
    - integrate with cylinder design
- Better damping materials & devices for reducing response to mechanical natural frequencies TRL5
  - pipe clamps
  - equipment mounts
  - vibration (and noise) absorbing coatings



### Reciprocating Compressor Equipment & Systems Potential R & D Needs

- Piston rod packing improvements TRL7-9
  - better maintenance (smart monitoring of leakage rate)
  - reliable and cost-effective ways to seal the piston rod statically
  - reliable and cost-effective ways to eliminate operating leakage
- Reduce pressure drop at meter stations (replace pulsation bottles and orifices with pulsation cancellation solutions, e.g. PAN) TRL7-8
- Regulation research incentive/credit for systemized approach to efficiency improvement – e.g., fuel savings; upstream or downstream pressure drop savings (someone else's problem)
- Linear Motor Recip. Compressor (DOE H2 booster project) –
   pioneering research, but a long way from pipeline scale TRL3



### Centrifugal Compressor Equipment & Systems Potential R & D Needs & Ideas

- Practical retrofit ways to avoid recycle and operate in high efficiency zone
  - variable IGVs & adjustable diffuser vanes TRL7
  - typically requires OEM involvement
  - system strategies for base loading
- Reduce seal leakage
  - cost-effective vent gas capture and reinjection systems
  - cost-effective N<sub>2</sub> generator and face seal buffer systems
- Hermetically sealed compressors
  - scale up to pipeline high-flow/low ratio needs



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### **Compressor Equipment**

**Questions** 

