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DOE STANDARD

REVIEW AND APPROVAL OF NUCLEAR FACILITY SAFETY BASIS AND SAFETY DESIGN BASIS DOCUMENTS



**U.S. Department of Energy
Washington, DC 20585**

AREA SAFT

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FOREWORD

1. This Standard describes a framework and the criteria to be used for approval of (1) safety basis documents, as required by 10 Code of Federal Regulation (C.F.R.) 830, *Nuclear Safety Management*, and (2) safety design basis documents, as required by Department of Energy (DOE) Standard (STD)-1189-2008, *Integration of Safety into the Design Process*. This Standard provides requirements and guidance for preparation of Safety Evaluation Reports (SERs) and Safety Validation Reports (SVRs) for DOE nuclear facilities.
2. This DOE Standard is approved for use and reference by DOE, including the National Nuclear Security Administration (NNSA).
3. This Standard provides requirements and guidance for DOE review and approval of safety basis documents consistent with 10 C.F.R. Part 830 and its implementation guides and should be used in conjunction with that rule and its implementing guidance for safety basis documents. Title 10 of the C.F.R. Part 830 establishes requirements for nuclear facility Preliminary Documented Safety Analyses (PDSAs), Documented Safety Analyses (DSAs), and Technical Safety Requirements (TSRs) or TSR-equivalent documents for environmental restoration activities. DOE-STD-3009-94, Change Notice 1, January 2000, *Preparation Guide for U.S. Department of Energy Nonreactor Nuclear Facility Safety Analysis Reports*, “or successor document,” is the most prevalently used DOE safe harbor document. Other safe harbor DSA methods include DOE-STD-3011-2002, *Guidance for Preparation of Basis for Interim Operation (BIO) Documents*; DOE-STD-1120-2005, *Integration of Environment, Safety, and Health into Facility Disposition Activities*; and DOE-STD-3016-2006, *Hazard Analysis Reports for Nuclear Explosive Operations*.
4. DOE Order (O) 413.3B, *Program and Project Management for the Acquisition of Capital Assets*, or successor document, and DOE O 420.1C, *Facility Safety*, establish the requirements for safety design basis documents and invoke the use of DOE-STD-1189-2008 for developing these documents. This Standard provides requirements and guidance for DOE review and approval of safety design basis documents consistent with DOE O 413.3B, DOE O 420.1C, and DOE-STD-1189-2008 and should be used in conjunction with those documents, and their implementing guidance for safety design basis documents.
5. This revision of the Standard provides improved clarity in the criteria and guidance for review of safety basis documents. This revision is compatible with newly issued DOE-STD-3009-2014, as well as previous versions of Standard 3009 and other safe harbor documents. This revision addresses new criteria and guidance related to prevention or mitigation of accidents with mitigated offsite dose estimates below the Evaluation Guideline (EG) of 25 rem, and provides requirements for review and evaluation, and the minimum level of approval authority.
6. Throughout this Standard, the word “shall” denotes actions that are required to comply with this Standard. The word “should” is used to indicate recommended practices. The use of “may” with reference to application of a procedure or method, indicates that the use of the procedure or method is optional.

7. Comments (e.g., recommendations, additions, and deletions) and any pertinent data that may be of use in improving this document should be sent to:

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1.0 INTRODUCTION

This Standard describes a framework and the criteria to be used for approval of (1) safety basis documents, as required by 10 Code of Federal Regulation (C.F.R.) 830, *Nuclear Safety Management*, and (2) safety design basis documents, as required by Department of Energy (DOE) Standard (STD)-1189-2008, *Integration of Safety into the Design Process*. This Standard provides requirements and guidance for preparation of Safety Evaluation Reports (SERs) and Safety Validation Reports (SVRs) for DOE nuclear facilities.

10 C.F.R. Part 830 establishes requirements for nuclear facility Preliminary Documented Safety Analyses (PDSAs), Documented Safety Analyses (DSAs), and Technical Safety Requirements (TSRs) or TSR-equivalent documents for environmental restoration activities. DOE Order (O) 413.3B, *Program and Project Management for the Acquisition of Capital Assets*, or successor document, and DOE O 420.1C, *Facility Safety*, establish the requirements for safety design basis documents and invoke the use of DOE-STD-1189-2008 for these documents.

DOE review of the safety basis for nuclear facilities determines whether the safety basis has been developed in a manner that provides reasonable assurance of adequate protection of workers, the public, and the environment from adverse consequences, taking into account the work to be performed and the associated hazards. The key safety basis documents are the DSA and the TSR. In some situations, other safety basis documents include Justifications for Continued Operations (JCOs) and, when containing safety basis changes, Evaluations of the Safety of the Situation (ESSs). Changes (i.e., revisions, amendments, supplements, and addenda) to any of these safety basis documents also constitute safety basis documents.

DOE review and approval of the safety design basis documents for nuclear facilities provides reasonable assurance that the safety design basis is sufficient to proceed to the next phase of design or construction. The key safety design basis documents addressed by this Standard are the Safety Design Strategy (SDS), the Conceptual Safety Design Report (CSDR), the Preliminary Safety Design Report (PSDR), and the Preliminary Documented Safety Analysis (PDSA).

Safety and health assurance is improved by standardizing the DOE process and methods for reviewing and approving the safety basis and safety design basis documents. Although complete standardization of the process (e.g., standardized review plan) requires substantial commitments and is complicated by the diversity and number of facility operations throughout the DOE complex, certain benefits are gained by standardizing fundamental elements of the review and approval process.

Throughout this Standard, the word “shall” denotes actions that are required to comply with this Standard. The word “should” is used to indicate recommended practices. The use of “may” with reference to application of a procedure or method, indicates that the use of the procedure or method is optional.

2.0 APPLICABILITY AND SCOPE

This Standard is applicable to the review and approval of the safety basis and safety design basis documents, including revisions such as required updates for DSAs and TSRs (i.e., 10 C.F.R. Part 830 annual updates) for existing nuclear facilities. Therefore, this Standard is appropriate for Hazard Category 1, 2, or 3 nuclear facilities (classified in accordance with DOE-STD-1027-92 Change Notice No. 1, *Hazard Categorization and Accident Analysis Techniques for Compliance with DOE O 5480.23, Nuclear Safety Analysis Reports*) that document their safety basis in accordance with 10 C.F.R. Part 830. For new nuclear facilities and major modifications to existing nuclear facilities, the review and approval processes for the SDS, CSDR, PSDR, and PDSA¹ are focused on the safety adequacy of the proposed design to support proceeding to the next phase of design or construction. The review and approval of the DSA and TSRs are focused on operations and safety of the as-built facility.

This Standard focuses on management of the review and approval process, provides requirements and guidelines for establishing the basis of approval, and recommends a format and content for SERs and SVRs. Specific review guidelines that are technical in nature are more appropriately addressed individually by subject matter and require more detailed guidance and discussion. Therefore, the text provides general guidelines as opposed to a comprehensive list of technical safety criteria. This Standard does not constitute a Standard Review Plan in the same context as used by the Nuclear Regulatory Commission.

This Standard is applicable to government-owned, government-operated facilities as well as contractor-operated facilities owned by DOE.

This Standard cancels and supersedes DOE-STD-1104-2009.

¹ For major modifications, in accordance with DOE-STD-1189-2008, the SDS will address whether there is a need for a CSDR and/or a PSDR.

3.0 MANAGEMENT AND COORDINATION OF SAFETY BASES REVIEWS

3.1 Responsibilities and Authorities

Responsibilities and authorities relating to the review and approval of safety basis and safety design basis documents are defined in requirement documents such as DOE rules and orders. The paragraphs below provide a convenient summary, as well as clarifying guidance.

Appendix A to Subpart B 10 C.F.R. Part 830 states that “*The DOE Management Official for a DOE nuclear facility (i.e., the Assistant Secretary, the Assistant Administrator, or the Office Director who is primarily responsible for the management of the facility) has primary responsibility within DOE for ensuring that the safety basis for the facility is adequate and complies with the safety basis requirements of Part 830.*” It further states that “*The DOE Management Official is responsible for ensuring the timely and proper (1) review of all safety basis documents submitted to DOE and (2) preparation of a safety evaluation report concerning the safety basis for a facility.*”

DOE O 413.3B assigns the authority to the Program Secretarial Officer (PSO) to designate a Safety Basis Approval Authority (SBAA) with the authority to review and approve safety basis and safety design basis documents. By assigning responsibilities for the review and approval of the DSA and TSRs to another individual, the DOE PSO for the facility establishes that individual as the designated SBAA. Assigning responsibilities carries concurrent delegation of authority recognized by the line management and those responsible for monitoring and auditing implementation of the Rule.

DOE-STD-1083-2009, *Processing Exemptions to Nuclear Safety Rules and Approval of Alternative Methods for Documented Safety Analyses*, provides requirements for the review and approval of DSA methods other than the “safe harbor” methodologies listed in Table 2 of Appendix A of 10 C.F.R. Part 830.

The SBAA is responsible for providing a defensible review and approval of the DSA and TSRs, documented in an SER. Achieving defensible review and approval is facilitated by an independent review process. Since both the preparation of the DSA and TSRs and their review and approval typically fall within the purview of the same SBAA, the SBAA should establish a Safety Basis Review Team (SBRT) and assign an SBRT leader with the responsibility for performing the independent review. In making this assignment, the SBAA ensures that the review team leader has no responsibility for preparation of the DSA and TSRs under review and possesses technical competence relevant to safety basis and facility operations. The details of independently reviewing the DSA and TSRs, up to and including recommending approval to the SBAA, are managed by the review team leader.

The SBAA is the single point of contact between DOE and the facility contractor for all matters regarding review and approval of the DSA and TSRs. Directions and requests of the facility contractor regarding the safety basis document review originate with the SBAA. Requests for any material on the DSA or TSRs, determination of the significance of identified issues on such material, and direction to the facility contractor for resolution of issues are approved by the single point of contact. Contractor interface responsibilities are typically delegated to the SBRT

leader, but the SBAA remains the final authority on any disputes. Transmittal of official communications and directions involving significant work effort by the facility contractor are coordinated with the Contracting Officer. Line management personnel and representatives of organizations responsible for monitoring and auditing implementation of 10 C.F.R. Part 830 coordinate their activities through the SBAA.

The SBAA has the specific responsibility of ensuring that the review and approval process represents all DOE entities with interest in the facility under review and considers commitments made to agencies outside of DOE. While the views of outside agencies may be considered, outside agencies have no role to play in the formal approval process. Identifying safety issues and their resolution may involve negotiations between concerned organizations. Issues raised by any interested parties should be given proper consideration to enhance safety assurance. The review team leader should be delegated the responsibility for managing the interface between the safety basis preparers and other DOE entities and external agencies.

On behalf of the SBAA, the review team leader coordinates the day-to-day aspects of managing the review and approval process for the DSA and TSRs. General responsibilities in this capacity include the following:

- Serving as the focal point for interface between DOE and the facility contractor for review matters;
- Developing a DSA and TSR review plan, including review milestones developed in consultation with the facility contractor;
- Establishing and managing the review team;
- Managing the overall review process, including planning and scheduling changes;
- Coordinating, scheduling, facilitating, and documenting issue resolution; and
- Preparing the SER.

The SBAA has the responsibility for ensuring adequate performance of the review team leader in fulfilling assigned responsibilities.

3.2 Delegations of Authority

Section 2 of Appendix A to DOE O 450.2, *Integrated Safety Management*, defines provisions for delegation of authority for safety management functions. In accordance with DOE O 450.2, the PSO may delegate SBAA responsibilities, but does not relinquish the ultimate responsibility for approval of safety basis documents. In carrying out assigned responsibilities, the approval authority, if not the PSO, is at all times accountable to the PSO. Approval of DSAs, TSRs, and unreviewed safety question (USQ) procedures required pursuant to 10 C.F.R. Part 830, subpart B, *Safety Basis Requirements*, are required by DOE O 450.2 to not be further delegated below the most senior-level program officer or deputy at a Field Element office unless concurrence is obtained from the applicable Central Technical Authority (CTA).

DOE O 450.2 also establishes minimum requirements for training and qualification for delegated approval authorities. Specifically, minimum individual qualifications for the top-level program officer in a Field Element office and the officer's deputy include: (1) qualification as a Senior Technical Safety Manager consistent with DOE O 426.1, *Federal Technical Capability*, (2) successful completion of the one week course *Nuclear Executive Leadership Training*. Additional requirements may also be established by the PSO (e.g., NNSA Policy Letter BOP-10.002, *Delegations of Nuclear Safety Authority* and NNSA's *Safety Delegation Procedure for the National Nuclear Security Administration* dated August 2009). This same level of qualification and training is also expected for top-level program officers at Headquarters who review and approve DSAs and TSRs.

DOE O 450.2 also requires delegations to define any limitations to the authorities delegated. If an approval is needed and the circumstances go beyond the expressed terms of a delegation, the delegating authority assumes decisional authority. DOE O 450.2 also requires the duration of delegations to be defined and periodic reviews of delegations (every two years) to be conducted.

In circumstances where no viable control strategy exists in an existing facility to prevent or mitigate the offsite dose consequence of one or more of the accident scenarios from exceeding the Evaluation Guideline (EG), the cognizant PSO shall serve as the DOE approval authority and this approval may not be delegated. In such cases, the approval authority shall obtain concurrence from the CTA and consult with the Office of Environment, Health, Safety, and Security on the technical adequacy of the DSA submittal.

3.3 Planning

A review plan should be used to define the extent and details of the review process appropriate to a specific safety basis document review and preparation of the associated SER or SVR. Similarly, a safety basis design document review plan should be used for review of safety basis design documents and preparation of the associated SVR. The SBAA ensures that the size and expertise of the SBRT and review plan are commensurate with the complexity and risk of the document being reviewed. For simple updates and less complex reviews, a review plan may not be necessary. Well before submittal of safety basis documents for approval, plans, and milestones should be developed in coordination with the facility contractor where support by the contractor will be required (e.g., briefings on the DSA and TSRs, facility walkthroughs, and issue resolution). The review plan should be tailored to the hazards and complexity of the facility/operations and should be approved by the SBAA with a copy forwarded to the facility contractor for its information. Basic components of a review plan should include the following:

- Scope, objectives, and basis of the review, including technical-, mission-, and/or project-related influences impacting the extent and detail of the review;
- Methodology of the review, including basic task identification (e.g., major milestones of "in-process reviews" as draft documents are being developed, formal reviews of

contractor submittal of draft documents, and/or formal reviews of contractor-approved final documents), objectives, and review criteria;²

- Resources required for the review;
- Review team preparation and process coordination (e.g., briefings, training on review plan and review criteria, facility walkthroughs);
- Means of coordinating, monitoring, and documenting the review (e.g., periodic monitoring of individual tasks, documentation of review efforts, formats for issue submittal and responses, tracking of issues and their resolutions, and record keeping);
- Required SER/SVR reviews, concurrence and approvals; and
- Review schedule, including key milestones (e.g., dates of facility walkthroughs, briefings, and/or meetings, calendar time allotted for issue submittal and issue resolution, SER reviews, and final SER approval).

The SBRT develops the review plan from a general understanding of the overall facility mission, hazard category, and existing safety basis and safety design basis documentation (e.g., approved PDSA or DSA and TSRs). Typical considerations include facility hazard category, complexity and diversity of operations, dominant accident concerns, apparent or known operational and/or design vulnerabilities, hazard controls, safety impact of software failures, existing mission or program influences (e.g., mission-related considerations and objectives), and time constraints for the review and approval. Careful consideration should be given up-front to development of the review plan, including milestones for subsequent updating of the plan due to major changes safety basis document development schedule, provisions, or approach to its review (e.g. where minor changes are made to the annual update of a DSA, a limited review focusing on the changes may suffice). Many elements considered in planning the review will be summarized as part of the SER to document the basis and the extent and detail of the review. Documentation establishing the basis and conduct of the review is maintained for subsequent demonstration that the review process was complete and adequate.

An important part of planning is selecting the individuals who comprise the review team. Members of the review team are typically selected based on technical qualifications, experience, familiarity with the subject matter, independence from preparation of the DSA and TSRs, understanding of DOE's nuclear safety requirements, and availability. The review team requires a core team with expertise in assessing process hazards analysis and accident analysis. The core of the review effort is assessing the hazard and accident analyses in the DSA because they are the primary sources of original material with which the remainder of the DSA is aligned.

² Review criteria described in the plan should be based on the approval bases described in this Standard (based on the type of document(s) being reviewed), as well as requirements and expectations stated in 10 C.F.R. Part 830, DOE-STD-1189, DOE-STD-1186, and safe harbor methods identified in 10 C.F.R. Part 830, Appendix A, Table 2. DOE G 226.1-2A, *Federal Line Management Oversight of Department of Energy Nuclear Facilities*, provides relevant discussion on the development and use of criteria review and approach documents.

In addition, the core review team should also have expertise in assessing hazard control selection, safety function description, functional requirements definition, and performance criteria; these functional areas are also essential to an effective safety basis. The size of the review team should be commensurate with the complexity of the review; in some cases, the review team may only need one member.

In cases where the SBRT has multiple review team members and the review is complex (such as for a new facility or major modification), at least one member of the SBRT shall meet the requirements of DOE-STD-1183-2007, *Nuclear Safety Specialist Functional Area Qualification Standard*. Other personnel with diverse experience in safety and health, facility operations, safety systems, and safety software are not necessarily members of the core team, but collectively provide support as needed for a thorough assessment of the facility safety basis. The extent of support necessary is generally reflected by the hazard and complexity level of the activities being examined. Personnel resources may be augmented with available personnel from DOE Headquarters or unaffiliated Field/Operations Offices. When appropriate, a comprehensive and integrated review team should be established with representatives from organizations identified to perform reviews and/or oversight of the DSA and TSRs approval.

3.4 Interactions

DOE has certain fundamental limits on its ability to completely separate the contractor preparation of safety basis documents and DOE's review processes because DOE is responsible for both the operation and regulation of the facilities for which such documents are prepared, reviewed, and approved. Therefore, DOE reviews are not expected to be conducted completely segregated from contractor safety basis development activities. Some degree of interaction between the contractor preparation team and the review team would be helpful in streamlining the review and approval process. This interaction provides the means by which DOE keeps abreast of issues that arise during safety basis development and by which DOE responds to requests from the preparer to assist in resolving fundamental conceptual issues. It is through such interaction that DOE is afforded the opportunity to commence efforts to better understand potential issues in preparation for the official review.

It is important to maintain a balance in the interaction of the review and preparation processes. The SBRT should be careful to remain independent of the development of the safety basis documents to ensure independence in the review of those documents. To the extent practicable, the SBRT should not include team members responsible for management or oversight of the design or operation of the facility.

Requests for material outside the provisions of the review plan should be made solely by the review team leader. Reviewers should not directly request draft material from the preparers. Informal requests or direction by reviewers is unacceptable. Tendencies exist for facility contractors to view any comments or direction offered by reviewers as a firm prerequisite for approval. The actual preparation of, and changes to, safety basis documents are the responsibility of the preparers, not the review team or its members. The SBAA is the only authority for directing any official interventions driving the content and details of safety basis documents. Any intervention should be officially communicated by DOE to the facility contractor after ensuring that it is essential to the development of the facility safety basis and

originates from a sound technical foundation (i.e., undergone technically qualified independent review).

3.5 Issue Origination and Resolution

Historically, in reviewing contractor safety basis documents, both DOE line management personnel and representatives of other organizations generated a large number of comments, some of which are not commensurate with a consistent concept of the facility safety basis and its purpose. The preparer of the safety basis documents was responsible for resolving all such comments, while reviewers were not required to provide technical justifications for comments. This often resulted in forced integration of contradictory comments or comments contrary to a particular approach or structure for the safety basis document.

To prevent such occurrences, the SBAA, through the review team leader, maintains authority to determine what issues are significant and are transmitted to the preparer for formal (i.e., a documented, traceable, written record) resolution. The reviewers should provide a technical basis for the safety significance of an issue through substantiation of its impact on the safety basis if left unresolved. Each “significant issue” submitted should be accompanied by an appropriate technical basis (e.g. reference to applicable safe harbor requirements, safety basis review criteria, or other applicable standards) for its safety significance and whether it needs to be resolved prior to DSA approval. The review team leader, and subsequently the SBAA, should rely upon these technical bases in determining the relevance of all issues. The review team leader and the SBAA should ensure that the set of comments and issues are integrated and consistent with the requirements for the applicable safety basis documents.

A significant issue is a problem or concern that affects the utility or validity of the safety basis documentation. Such issues generally involve: (1) release of energy and/or hazardous materials with significant consequences to the public, worker, or environment; (2) selection of safety structures, systems, and components (SSCs) and specific administrative controls (SACs), and ability of these safety controls to perform their intended safety functions; (3) technical errors that invalidate major conclusions relevant to the safety basis; or (4) failure to cover topical material required by DOE regulations, directives, and guidance on safety basis.

DSAs and other safety basis documents prepared in accordance with 10 C.F.R. Part 830 use the graded approach in documenting the facility safety basis. The absence of information in a DSA is not necessarily a significant issue if the absence does not adversely impact the adequacy of the facility safety basis documentation. For example, standard industrial hazards are not generically covered in the DSA. But an issue requiring that a standard industrial hazard be included in a DSA would have a compelling technical basis if a clear case can be made that the industrial hazard is a potential contributor to a significant release of hazardous material. If an adequate technical basis for the significance of an issue is not provided, then the review team leader should not transmit the issue to the DSA preparer as significant and requiring resolution. Such judgments may be appealed to the approving authority.

Safety basis documents are expected to be technically accurate. Technical errors and inaccuracies that are identified by review team members should be transmitted as issues for

resolution. Multiple technical errors and significant technical errors can readily rise to the level of a significant issue that requires resolution.

For issues transmitted to the preparer as significant, the preparer should prepare written resolutions and submit them to the review team leader. The review team leader then transmits proposed resolutions to reviewers originating the issues, who should notify the review team leader if a resolution is considered unsatisfactory. All responses are transmitted through the review team leader, who schedules and arbitrates the process of resolution. The review team leader may consider proposed resolutions satisfactory in the absence of timely responses or adequate technical basis for unacceptability of resolutions by the issue originator. As a matter of course, the review team leader should ensure that the preparer is formally notified of acceptable and unacceptable resolutions proposed for significant issues.

Reviewers or the preparer of the safety basis document being reviewed may appeal to the SBAA the proposed disposition of an issue by the review team leader. The SBAA determines the final disposition of all issues. Neither a reviewer nor the preparer has veto power over ultimate resolution or disposition of an issue, and neither need be satisfied with the final resolution. The review team leader is responsible to document the final disposition of significant issues (including minority opinions and dissenting views) prior to issuance of the final product.

When professional disagreements arise, employees should first use local processes (e.g., discussions with management, review and comment processes, Employee Concerns Programs, and local DPO processes or their equivalent) to bring attention to a concern. If an employee concludes, however, that routine work processes did not adequately resolve a concern or an issue, the employee may use the process defined in DOE O 442.2, *Differing Professional Opinions for Technical Issues Involving Environment, Safety and Health*.

As stated in 10 C.F.R. § 830.202 (c) (3), contractors are required to incorporate in the safety basis any changes, conditions, or hazard controls directed by DOE. Section 830.207 (d) of the Rule states that “A contractor may not begin operation of the facility or modification prior to the issuance of an SER in which DOE approves the safety basis for the facility or modification.” Documenting directed changes and conditions of approval in the SER provides a way to address inadequacies in the safety basis that are not significant enough to warrant rejection of the safety basis, but which need to be addressed. Section 4.10 of this Standard provides guidance on what constitutes an appropriate condition of approval for DSAs. Section 7.2.12 of this Standard presents guidance on information to be documented in the SER for each condition of approval.

To ensure adequate tracking and closure of conditions of approval, the DOE site office staff shall:

- Verify that contractors have a documented process for:
 - tracking conditions of approval to closure (including any required compensatory measures);
 - verifying satisfactory closure of the condition of approval;

- notifying DOE when a condition of approval has been satisfied; and
- managing any conditions of approval until they are closed.
- Ensure that when a condition of approval is satisfied, the basis for closure is documented in the next update of the DSA and/or TSRs, and the closure of the condition of approval is noted in the DOE approval of that update; and
- Periodically assess the closure progress and status of conditions of approval, as well as the contractor tracking process for them.

TSRs identify the limits, controls, and related actions that establish the specific parameters and requisite actions for the safe operation of a nuclear facility/activity/process. Consistent with 10 C.F.R. § 830.202, the SER may direct changes or impose additional hazard controls to be applied to the TSRs before operation. SER-directed changes shall be incorporated into the approved TSRs prior to operation under the approved safety basis.

4.0 APPROVAL OF DOCUMENTED SAFETY ANALYSES

4.1 Bases for Approval

The DOE review of the safety basis for nuclear facilities determines whether the safety basis has been developed in a manner that provides reasonable assurance of adequate protection of workers, the public, and the environment from adverse consequences, taking into account the work to be performed and the associated hazards. DOE evaluates the DSA (including DSA amendments and supplements) by considering the extent to which the DSA (1) adequately addresses the criteria set forth in 10 C.F.R. § 830.202 and 10 C.F.R. § 830.204, and (2) satisfies the provisions of the methodology used to prepare the DSA.

The documents (i.e., DOE Orders, Manuals, Guides, and Standards, Nuclear Regulatory Commission Regulatory Guides and regulations) listed in Table 2 of Appendix A to 10 C.F.R. Part 830, Subpart B, provide approved methodologies for meeting the DSA requirements of 10 C.F.R. Part 830. These documents are commonly referred to as “safe harbors.”

Developed consistent with, and as a companion to these documents, this Standard does not generally reiterate the provisions of these documents, but may cite specific requirements from these documents, as convenient for the user of this Standard. If a contractor uses a method other than a safe harbor method from Table 2 of Appendix A of 10 C.F.R. Part 830, per 10 C.F.R. § 830.204, the contractor is required to obtain DOE approval of the method. If a contractor uses a safe harbor method to develop the DSA, but does not follow the method completely, per 10 C.F.R. § 830.204, the contractor is required to request DOE approval of the method used (with the specific deviations noted) in accordance with DOE-STD-1083-2009, or successor document.

In accordance with the methodology used, where applicable, DSA review and approval focuses on the adequacy of the following topical areas to establish the bases for approval of the DSA:

- Base information;
- Hazard and accident analyses;
- Defense-in-depth;
- Safety Structures, Systems, and Components;
- Specific Administrative Controls;
- Derivation of TSRs; and
- Safety Management Programs.

The DSA may be considered adequate when the SBAA concludes that technical justification exists regarding adequacy of each of these topical areas. Adequacy encompasses technical accuracy, completeness, and satisfaction of applicable DSA development criteria in the

applicable safe harbor standard. These topical areas and associated criteria established in this Standard form the foundation for reviewing and documenting DSA and TSR approval in an SER.

For new facilities and major modifications, the review of the DSA and TSRs includes verifying that the commitments in the PDSA have been met, and the final configuration of the facility is reflected in the final DSA. The DSA evolves from the PDSA with the addition of the final analysis of operational hazards and any upset conditions that were not previously considered. The DSA also documents any changes that were necessary during the construction phase.

4.2 Base Information

Base information is the first of the approval bases that should be reviewed and encompasses elements of DSA preparation, completeness, and general content. Base information is reviewed for sufficiency to allow assessment of the other approval bases that rely on this information. The review for sufficiency can range from a simple screening effort to more detailed discussions, depending on the complexity of the DSA.

Insufficient or incomplete base information in a DSA may prevent further review of the DSA. Reviewers should require resolution of major discrepancies in base information (e.g., incomplete site characteristics) before the evaluation proceeds on to the more specific aspects (e.g., hazard and accident analyses) of the safety basis. For this reason, the SER need only provide a brief statement as to the adequacy of base information.

As an example, for DSAs adhering to the DOE-STD-3009 format, the review of base information focuses primarily on evaluation of the Executive Summary, Site Characteristics (Chapter 1), Facility Description (Chapter 2), and, to some extent, material generic to all DSA chapters, such as statutes, rules, and orders. In some cases, base information may also be found in System Descriptions (Chapter 4).

Determining the adequacy of base information rests on being able to reach the following conclusions:

- The facility contractor's development and approval processes (including personnel involvement in developing the DSA, management cognizance and acceptance, internal reviews) demonstrate sufficient commitment to establish the facility safety basis.
- The facility's mission and scope of operations (i.e., the scope of work to be performed) for which safety basis approval is being sought are clearly stated and reflected in the type and scope of operations analyzed in the DSA. For example, a DSA documenting the safety basis of a spent fuel storage facility whose mission includes size reduction of spent fuel elements would be unacceptable if the DSA omitted safety analysis of size-reduction operations.
- A description of the facility's life-cycle stage, mission, scope of operations, and the design of safety SSCs³ is presented, including explanation of the impact on the facility safety basis.

³ Safety SSCs are defined in 10 C.F.R. § 830.3 as the combination of safety class SSCs and safety significant SSCs.

- The description of the site, facility, and operational processes provide a knowledgeable reviewer with sufficient background material to understand the major elements of the safety analysis.
- A correlation is established between actual facility arrangements and operations with those stated in the DSA.

In regard to the bullet above, the correlation may be established by review of facility walkthroughs undertaken during DSA preparation and review of the final as-built design. In some cases, however, reviewers may need to conduct their own walkthroughs. A walkthrough might be advisable, for example, when a significant gap in time separates DSA initiation and completion. Normally, the review team will not be expected to perform detailed verifications of facility configuration. The objective of review team walkthroughs is to confirm that the descriptions provided in the DSA are fundamentally up-to-date and correct.

4.3 Hazard and Accident Analyses

Following review of the base information, the DSA review proceeds to evaluation of the hazard and accident analyses. Determining the adequacy of hazard and accident analyses rests on being able to reach the following conclusions:

- The hazard analysis includes hazard identification that specifies and estimates the hazards, both man-made and natural, in terms of type, quantity, and form of radioactive and other hazardous materials.
- The initial and final hazard category for the facility is determined consistent with DOE-STD-1027-92,⁴ Change Notice No. 1. Any differences between the final hazard category and the initial hazard category are explained.
- The methodology used for hazard analysis is clearly identified and appropriate (e.g., techniques chosen and implemented consistent with Center for Chemical Process Safety's *Guidelines for Hazard Evaluation Procedures*), including supportable input assumptions and criteria, and correct application of analytical tools used as part of the process.
- The hazard analysis evaluates all activities for which approval is sought, is consistent in approach with safe harbor methodologies or approved alternate methods, and identifies preventive and mitigative hazard controls for the spectrum of hazards evaluated.
- The hazard analysis evaluates normal, abnormal, and accident conditions, including natural and man-made external events, and identifies the energy sources or processes that might contribute to the generation or uncontrolled release of radioactive and other hazardous materials. The hazard analysis results are clearly characterized in terms of public safety, defense-in-depth, co-located worker safety, facility worker safety, and

⁴ Nuclear Safety Technical Positions 2002-2, *Methodology for Final Hazard Categorization for Nuclear Facilities from Category 3 to Radiological*, and 2007-1, *Technical Position on the Requirement in DOE 0 420.1B to Use National Consensus Industry Standards and the Model Building Codes*, provide supplemental guidance as an aid in proper implementation of DOE Standard 1027.

environmental protection. The logic behind assessing the results in terms of safety significant SSCs, SACs, and designation of TSRs is understandable and internally consistent.

- Accident analysis is performed for an adequate set of design/evaluation basis accidents (D/EBAs) having unmitigated offsite consequences that have the potential to challenge the EG.
- The accident analysis methodology is clearly identified and appropriate, including identification of initial conditions and assumptions. The technical basis for source term values is provided, valid, and appropriate for the physical situation being analyzed. The completeness and level of detail in the technical basis should increase as the parameters depart from the default or bounding values described in Part 830's safe harbor methods. Supporting calculations and technical documents are identified, where appropriate, and reviewed for critical aspects of safety controls, where appropriate.
- The modeling protocol, if used to support site/facility specific values in atmospheric dispersion modeling (see Section 3.2.4.2 of DOE-STD-3009-2014), meets the criteria and guidance provided in DOE-STD-3009-2014, and an adequate technical basis is provided for the receptor locations, meteorological data, modeling tools, and modeling parameters.
- Probabilistic risk assessments, related tools, and probabilistic calculations (if used) are used in a manner consistent with the applicable provisions of DOE-STD-1628-2013, *Development of Probabilistic Risk Assessments for Nuclear Safety Applications*, and supplements the qualitative/deterministic processes for hazard assessments and hazard control development.
- Accident analysis clearly substantiates the findings of hazard analysis for the design/evaluation basis events and demonstrates the effectiveness of safety class SSCs, if needed to prevent or reduce the likelihood of accidents or mitigate dose consequences below the EG. (Note: If the safety class SSCs do not reduce mitigated dose consequences below the EG, see Section 4.9 of this Standard.)
- Safety class SSCs, SACs and associated TSRs have been identified for preventing and/or mitigating events that exceed the EG.
- If required, safety significant SSCs, SACs, and associated TSRs have been identified for preventing and/or mitigating events that may cause worker fatalities or serious injuries; may potentially exceed the worker/co-located worker radiological consequence thresholds or the applicable "significant" public and co-located worker toxicological thresholds; or are determined to provide major contribution to defense-in-depth. The facility worker's mobility or ability to react to hazardous conditions is not used as the sole or primary basis for determining facility worker impacts.
- Where planned operational improvements are identified in the DSA, interim controls are identified, if required to provide adequate protection, and assigned appropriate safety classification.

- Beyond Design/Evaluation Basis Accidents are adequately considered in the DSA. If mitigated off-site dose estimates for postulated D/EBA accidents are close to the EG, impacts from a spectrum of accidents is presented (i.e., as opposed to only evaluating seismic hazards) along with a discussion of controls and actions available to mitigate consequences. Note: For more complex facilities, it is acceptable for these accidents to be described in a separate, controlled document that is referenced in the DSA.

The goal of the review is to ensure that the safety basis is comprehensive relative to hazards presented and is based on a consistent, substantiated logic. Reviewers should use the approved methodology used in developing the DSA (i.e., 10 C.F.R. Part 830 safe harbor standard or approved alternate methodology) as the primary reference to support their review.

4.4 Defense-in-Depth

Defense-in-depth is the next aspect of hazard controls to be reviewed. Defense-in-depth is a fundamental approach to hazard control for nuclear facilities that is based on having several layers of protection to prevent the release of radiological or hazardous materials to the environment. These protective layers are normally redundant and independent of each other to compensate for unavoidable human and mechanical failures, so that no single layer is exclusively relied upon. The layers of defense could consist of safety class or safety significant controls that are protected by a TSR, administrative controls, safety management programs, and other SSCs.

Determining the adequacy of defense-in-depth rests on being able to conclude that postulated events and accidents are controlled with appropriate levels of defense-in-depth that are applied such that several layers of protection are used to prevent the release of radiological or hazardous materials to the environment.

4.5 Safety Structures, Systems, and Components (SSCs)

Identification of safety SSCs is a product of the hazard and accident analyses. Determining the adequacy of safety SSCs rests on being able to reach the following conclusions:

- The safety SSCs identified and described are consistent with the logic presented in the hazard and accident analyses.
- Safety functions for safety SSCs are defined with clarity and are consistent with the bases derived in the hazard and accident analyses.
- Safety systems are clearly described to include essential components needed to meet the safety function. The boundaries of safety SSCs and support systems are clearly defined and interfaces with other SSCs are described.
- Support SSCs are clearly described and designated as safety class or safety significant for cases where their failures prevent safety SSCs or SACs from performing their safety functions.
- Functional requirements and performance criteria are defined such that, when met, they ensure that the safety functions can be performed when needed.

- A system evaluation demonstrates that the system can meet applicable performance criteria thereby ensuring the functional requirements are met under postulated accident conditions (e.g., elevated temperatures and pressures) and the required safety functions are fulfilled. The evaluation contains an engineering evaluation with a supportable basis such as one of the following methods:
 - Providing a technical basis that includes an evaluation against the code of record, to the extent known, and augmented as needed with calculations, performance tests, or reliability evidence from operating history or industry databases;
 - Comparing the safety SSC design attributes to DOE O 420.1C (or applicable successor document) design requirements, and associated codes and standards that are applicable, to demonstrate compliance; or,
 - Demonstrating that the existing SSCs satisfy equivalent design requirements of current design codes and standards.
- Key assumptions are identified so that appropriate TSR protection can be developed or derived (such as in limiting conditions of operations (LCOs), design features, and SACs).

4.6 Specific Administrative Controls

As stated in DOE-STD-1186-2004, *Specific Administrative Controls*, SACs are administrative controls selected to prevent and/or mitigate specific accident scenarios and have safety importance equivalent to engineered controls that would normally be classified as safety SSCs. Engineered controls (safety SSCs) are preferred over SACs for these functions; thus, SACs should only be selected if engineered controls cannot be identified to serve these functions or are not practical.

Determining the adequacy of SACs rests on being able to reach the following conclusions:

- The SACs identified and described are consistent with the logic presented in the hazard and accident analyses.
- Safety functions for SACs are defined with clarity and are consistent with the bases derived in the hazards and accident analyses.
- The SACs are readily understood and can be effectively implemented. The supporting SSCs and other administrative controls whose failure would result in an inability to complete the required SAC safety actions(s) are identified at the same level of safety significance as the SAC, or justification provided if not so designated.

4.7 Derivation of Technical Safety Requirements

Hazard controls are derived to eliminate, limit, or mitigate hazards. The controls generally are safety SSCs, SACs, or commitments to safety management programs, which are ultimately included in TSRs. TSRs cover the most significant preventive and mitigative features identified in the hazard and accident analyses.

Determining the adequacy of the derivation of TSRs rests on being able to reach the following conclusions:

- TSRs are identified to ensure adequate protection of workers, the public, and the environment.
- The bases for deriving TSRs are identified and described in the hazard and accident analyses and safety SSC chapters (which include SACs) and are consistent with the logic and assumptions presented in the analyses.
- The bases for deriving safety limits, limiting control settings, LCOs, surveillance requirements, and administrative controls are provided as appropriate.
- The facility modes, if applicable, are defined and those associated with TSRs are consistent with the hazard analysis and accident analysis.
- The process for maintaining the TSRs current at all times and for controlling changes is defined.

4.8 Safety Management Programs

Safety management program characteristics encompass the elements of institutional programs and facility management that are necessary to ensure safe operations based on assumptions made in the hazard and accident analyses. While these elements are required to be addressed in the DSA, generic descriptions of these institutional programs should not be duplicated in the DSA if they can be referenced in Integrated Safety Management System documents or in site-wide manuals. These institutional programs include quality assurance, procedures, maintenance, personnel training, conduct of operations, emergency preparedness, fire protection, waste management, radiation protection, and criticality safety, and may include other programs unique to the facility. Identification of safety management program characteristics and credited attributes is a product of hazard and accident analyses, designation of safety SSCs and SACs, and derivation of TSRs.

Determining the adequacy of safety management program characteristics rests on being able to reach the following conclusions:

- The major programs needed to provide programmatic safety management are identified.
- Basic provisions of identified programs are noted, and references to facility or site program documentation are provided.

- Key characteristics of programs that are identified in the hazard analysis are identified in safety management program descriptions. Such key characteristics are important to safe operation of the facility, but not at a level that requires safety significant classification.

The review of safety management programs is normally performed at the site-wide level and a reference to the site-wide review is sufficient to support the DSA review. The acceptance of safety management program characteristics in the DSA does not constitute acceptance of the adequacy of program compliance with DOE directives (which typically can be accomplished only by a detailed compliance review of each of the programs). In the DSA context, detailed reviews of the adequacy of safety management programs only need to be performed for safety management programs that are specific to the facility.

4.9 Existing Facilities with Mitigated Offsite Consequence Estimates over the EG

This section provides specific approval bases for rare situations where safety class controls are not provided to prevent or mitigate offsite doses below the EG.

In circumstances where no viable control strategy exists in an existing facility to prevent or mitigate the consequence of one or more of the accident scenarios from exceeding the EG, DOE shall verify that information is included in the DSA, or an attachment to the DSA, that is consistent with the requirements described in Section 3.3.1 of DOE-STD-3009-2014.

The following criteria should be used to judge technical adequacy of DSA information:

- Accidents that cannot be mitigated below the EG or prevented, are explicitly identified, including the likelihood of the event(s) and the mitigated consequences associated with the event(s).
- Accidents likelihood and consequences are determined in accordance with the DSA safe harbor methodology (e.g., Section 3.2 of DOE-STD-3009-2014). This includes source term estimates, dispersion analysis methodology, and dose consequence assumptions.
- Mean or best estimate values used for source-term and dispersion input parameters that are part of comparative analyses (e.g., as described in DOE-STD-3009-2014, Section 3.3.1, bullet #2) have a valid technical basis that includes logical assumptions that are based on experiments, tests, or sound engineering judgment. The analysis describes the significant contributors to uncertainties in both the likelihood and consequence evaluations. The mean or best estimate calculation is used to provide perspective regarding the degree of conservatism that is imbedded in the consequence calculation.
- The reliability and adequacy of credited controls is addressed (e.g., consistent with DOE-STD-3009-2014 system evaluation requirements for safety class SSCs, as applicable).
- Controls considered (SSCs and SACs) but not identified as safety class that could further reduce the likelihood and/or consequences of the associated accident(s) are described in the DSA. The impact of these controls on accident mitigation, as well as the rationale for

not classifying these controls as safety class should be presented. Discussions of potential failure modes of SSCs and any relevant cost/benefit results are included.

- Planned operational or safety improvements are presented and include potential facility modifications, removal of MAR, packaging of MAR into containers, operational restrictions, and/or additional compensatory measures, and associated schedules, to further reduce the likelihood and/or mitigate consequences of an accident.
- A qualitative or semi-quantitative comparison of the facility risk from identified scenarios and cumulative facility risk (for all facility operations) estimate for facility accidents (including the results in response to the second bullet) is presented along with a comparison to the quantitative safety objectives provided in DOE Policy 420.1. A discussion of the level of risk and the basis why this risk is acceptable is provided, taking into account an evaluation of available alternatives, the benefits to the public of the alternatives, and the costs to the public of the alternatives.

The level of detail for the analysis above may be graded based on the remaining operating life of the facility and the extent of deviation from the EG. The DOE review should consider the best available mission statements related to facility operations and determine whether there is a high likelihood that projected estimates of remaining operational life are supported and commensurate with details provided in the DSA. Likewise, the extent of deviation from the EG for mitigated consequences estimates should be explicitly addressed by the DOE review team and discussed in the SER as part of the approval basis. Planned operational or safety improvements, including compensatory measures, should be pursued where the deviation from the EG is significant (such as where the mitigated offsite dose estimate is more than two to three times greater than the EG), the remaining life is significant (such as more than 1-3 years), and the likelihood is significant (such as more often than 1 in 10^6 years). Compensatory measures should be commensurate with the significance of the deviation from the EG, the likelihood of accident(s), and the length of time needed to resolve the condition.

The SBAA for DSAs that include mitigated doses above the EG shall be at the PSO, at a minimum. The SBAA shall obtain concurrence from the CTA and consult with the Office of Environment, Health, Safety and Security on the technical adequacy of the DSA submittal. As with other DSA changes, DOE will prepare an SER to document its technical review of the information provided and its decision regarding continued operation. See Section 7 of this Standard for SER contents discussion.

4.10 Conditions of Approval

Conditions of approval should be used to document any changes, conditions, or hazard controls directed by DOE. Editorial issues such as incorrect punctuation and misspelling that do not change the meaning or technical content of a statement should not be handled through conditions of approval. Conditions of approval also should not be used to approve DSAs and TSRs with fundamental flaws. Large numbers of conditions of approval for a single DSA may indicate that the DSA is fundamentally flawed and should prompt a review to identify issues that DOE will require to be corrected prior to approval of the DSA. The SBAA should not approve conditions of approval for extended periods of time. A defined closure date or milestone shall be identified

in the condition of approval. If a condition is intended to be applied for an extended period of time, the DSA should reflect that condition as part of the analysis. Conditions of approval may identify compensatory measures that are required for limited periods until the conditions of approval are closed.

Conditions of approval from prior SERs should be reviewed during reviews of updates to the safety basis documents. Such conditions of approval should be closed or an explanation provided in the SER as to why they remain open.

Conditions of approval may not be used to allow the facility/activity/program to be outside of the approved safety basis or to be inconsistent with a consensus code/standard, law or other requirements.

Examples of situations where conditions of approval would be appropriate for DSA and TSRs are:

- Use of a fire watch where a fire barrier is required by the safety analysis but is not yet installed, and
- Use of personal protective equipment such as respiratory protection to mitigate any exposure to workers doing glovebox repackaging operations for a defined period, until a design correction identified in the DSA can be completed.

Fundamentally, the DSA is intended to demonstrate that proposed activities have been thoroughly described and analyzed and that the hazards have been adequately identified. The DSA establishes the linkage between the individual hazards identified and the final control set that addresses each hazard. The functions of the controls that are relied upon for safety are clearly documented and demonstrated to be adequate for the bounded hazards that they are intended to address. The selected controls are documented as capable of providing the credited safety functions and appropriately captured in the TSRs.

The DSA, TSRs, SER, and conditions of approval together provide an acceptable safety envelope for the facility, activity, or program. While individual instances of a shortcoming in one of these areas, such as the need for an additional control, may be addressed in a condition of approval, a fundamental weakness in the processes used to perform the hazard analysis and accident analysis would render the DSA unacceptable.

Approval of the DSA and TSRs signifies that DOE has reasonable assurance that the nuclear facility can be operated safely and in a manner that adequately protects workers, the public, and the environment.

4.11 Rejection of a DSA

The following are examples of issues that would preclude DOE approval of the DSA and hence should not be addressed through conditions of approval:

- There is insufficient information to document the conclusion that there is reasonable assurance of adequate protection of the worker, the public, and the environment.

- The DSA does not meet the regulatory requirements of 10 C.F.R. Part 830, and associated safe harbor methodology, and does not have an approved exemption in accordance with 10 C.F.R. Part 820, Subpart E.
- Significant issues were identified during the acceptance review that would prevent conducting a successful technical review.
- The base information contained in the DSA is insufficient to describe the activities, processes, or systems to enable the hazard analyst to identify a complete set of hazards for the covered facility, activity, or program.
- The hazard analysis is incomplete or has significant errors (e.g., there are missing hazards; the response is incomplete, unavailable, or misapplied).
- The accident analysis is incomplete or has significant errors (e.g., a scenario does not bound the hazard from the hazard analysis; there are incorrect calculations supporting the accident analysis conclusions).
- Deficiencies related to hazard controls that cannot be remedied within conditions of approval and directed changes to TSRs.

The SBRT should identify such issues as early as possible in the DSA review, confirm their existence, and, if confirmed, provide a recommendation to the SBAA to return the DSA for additional contractor effort. The SBAA should return the rejected DSA to the contractor for action.

5.0 APPLICATION OF TECHNICAL SAFETY REQUIREMENTS

5.1 Management and Coordination

DOE reviews of TSRs are generally conducted in coordination with DSA reviews, and by many of the same team members. This approach provides an economy of effort because team members, by virtue of their familiarity with the DSA, have an understanding of the commitments made in the DSA that need to be reflected in the TSR. The discussions in Section 3 of this Standard relative to management and coordination of DSA reviews are equally applicable to the TSR review process. The review plan should address both DSA and TSR reviews. Because the TSRs implement commitments made in the DSA, approvals and implementation of both the DSA and TSRs should be coordinated.

DOE G 423.1-1 provides guidance on how to meet the requirements for TSRs found in 10 C.F.R. § 830.205. DOE reviews of TSRs include focus on whether the TSRs format and content are consistent with DOE G 423.1-1.

5.2 Bases of Approval

Review and approval for the TSR document is based on the TSR provisions, which include design features, safety limits, operating limits (i.e., limiting control settings and LCO), surveillance requirements, and administrative controls. DOE review and approval of a TSR document includes a disciplined analysis and tracing of commitments to hazard controls in the DSA to appropriate provisions that implement these controls in a TSR document.

Determining the adequacy of the TSR provisions rests on being able to conclude that:

- TSR provisions are appropriate and consistent with the DSA; and,
- TSRs provisions are clear, implementable and consistent with DOE G 423.1-1 (or successor document in site contract).

The sources of information in a DSA regarding TSRs are the hazard analysis (including description of hazard controls); the description of safety SSCs; the classification of these SSCs as safety class, safety significant, or other important SSCs; the description of the functional requirements for the safety SSCs; the description and functional requirements for SACs; the derivation of TSRs; and the descriptions of the safety management programs.

5.3 TSR Consistency with the DSA

Review criteria to assess consistency are provided below:

- TSR requirements are based on functional requirements described in the DSA.
- Safety SSCs are addressed specifically in TSR provisions. Active, safety class SSCs may have a safety limit and a limiting control setting associated with them, and will usually have a LCO and a surveillance requirement. An active safety significant SSC may have

a LCO and surveillance requirement and/or specific provisions of a maintenance management program associated with its Technical bases for limiting control settings, LCO, and surveillance requirements in the Bases appendix of the TSR should be reviewed for adequacy. All of these provisions are directed at ensuring that the safety function of the SSC will be protected.

- Passive features are designated as “Design Features” in the TSR. A crosscheck between DSA-identified important design features and the Design Features section of the TSR should be conducted to ensure consistency. Passive design features may also require surveillance and maintenance provisions to ensure they continue to meet designated safety functions (e.g., erosion of overburden for Pantex Cells).
- When SACs are used, they are controlled through the TSR. DOE-STD-1186 specifies the TSR provisions that are acceptable to use for SACs. The first involves using the conventions for LCO and associated surveillance requirements (e.g., material-at-risk limits). The second method available to incorporate SACs into a TSR document is to identify the specific requirement/action in a special section in the Administrative Control section of the TSR. This format may be appropriate when it is essential that the SAC be performed every time and without any delay when called upon (e.g., hoisting limits for nuclear explosives) or when definitive program requirements for specific activities can be established.
- The administrative controls section of the TSR addresses commitments to implement safety management programs identified in the DSA as important to the facility safety basis. Hazards analyses may invoke particular provisions of safety management programs, such as emergency preparedness, criticality safety, procedures, and training.
- If DOE conditions of approval are identified for the DSA, the review team ensures that TSR provisions have been developed, as appropriate, to provide assurance of the identified safety functions.

5.4 TSR Consistency with DOE G 423.1-1

The second aspect of adequate TSRs is consistency with guidance provided in DOE G 423.1-1 (or successor document in site contract). Review criteria from this Guide needed to reach this conclusion are provided below for various sections of the TSR. The criteria should be followed to the extent they are applicable to the TSR being reviewed.

- Section 1, Use and Application. Terms that operators and other facility staff need to understand the TSRs are defined. Definitions should be clear and concise. Operational modes are clearly demarcated. Frequency notations used in surveillances or elsewhere follow standard definitions and usages given in DOE G 423.1-1.
- Section 2, Safety Limits. Safety Limits are consistent with the DSA accident analysis and describe the parameters being limited. Limits are stated in measurable terms and have a defined facility mode or other conditions under which they are applicable.

Actions required to be taken if a Safety Limit is exceeded are described and, if taken, will achieve a safe and stable state.

- Section 3/4, Limiting Control Settings, Limiting Conditions for Operations, and Surveillance Requirements. Operability requirements for active safety SSCs, or operator actions for SACs (i.e., where specified in LCO format), are unambiguous and concise. LCO statements are precise and state the lowest functional capability or performance level required for safe operation. Instrument setpoints/values properly account for uncertainties (e.g., derivation is consistent with ANSI/ISA 67.04.01, *Setpoints for Nuclear Safety Related Instrumentation*). Facility modes and process areas are specified and ensure applicability of LCOs during operations in which accidents for which they are credited in the DSA are possible. Actions are clear and simple, ensure a safer condition upon implementation, and specify a completion time that allows for safe and timely implementation. Surveillance requirements are established for SSC operability that specifies the requirements necessary to ensure compliance with the LCO (e.g., specific values, limits, etc., should be stated in the Surveillance Requirements). A frequency of performance is established for each Surveillance Requirement with a sound technical basis (e.g., vendor information, past performance history, and consistent with supporting uncertainty analysis).
- Section 5, Administrative Controls. Administrative provisions and commitments are provided related to organization and management, procedures, qualifications and training, record keeping, review and assessments, reporting, safety management programs, and actions relevant to deviations from TSRs. Facility management responsibilities should be clear and encompass actions necessary to ensure safe operation. Minimum staffing requirements are specified where required based on the safety analysis. Safety management programs include commitments to important attributes emphasized in the DSA (e.g., In-Service Surveillance and Maintenance for design features). SACs having directed actions are identified and meet the general expectations of DOE-STD-1186-2004.
- Section 6, Design Features. Features that must be protected based on the safety analysis are included. The description of design features provides sufficient detail related to materials of construction, important dimensions, configuration, and physical arrangement such that important attributes needed to meet safety functional requirements are protected in the TSR.
- Bases Appendix. Bases are provided for Safety Limits, Limiting Control Settings, LCOs, and associated Surveillance Requirements. The bases provide supportable statements and reasoning. This includes references back to safety analyses to support selected operating limits and numeric values, conditions, surveillances, and LCO response actions.

6.0 Approval of Other Safety Basis Related Documents

This section provides criteria and guidance for approval of documents that support the maintenance of safety basis or provide analysis and controls that becomes part of or supports the safety basis for unique situations.

6.1 Unreviewed Safety Question Process Procedure

Title 10 C.F.R. § 830.203 requires DOE approval of the contractor's procedure for carrying out USQ determinations (USQDs). Changes to the contractor USQ process procedures require DOE approval. DOE may approve the procedure by an SER or by letter with a basis of approval. The format and content requirements and guidance in Section 7 of this Standard should be tailored for an SER or basis of approval used to approve a USQ procedure.

The basis for approval of the USQ procedure shall address the expectations from the DOE G 424.1-1B, *Implementation Guide for Use in Addressing Unreviewed Safety Question Requirements* (or successor document in the site contract).

6.2 Documents that Result from Positive USQ Determinations

Title 10 C.F.R. § 830.203 requires contractors to perform USQDs and notify DOE when the contractor discovers or is made aware of a potentially inadequate safety analysis (PISA). Title 10 C.F.R. § 830.203 also requires DOE approval prior to the contractor taking any action(s) that have been determined to involve a USQ. Since a "positive" USQD indicates a situation that is not within the current DOE-approved safety envelope (i.e., a USQ), that situation or action(s) is required to be evaluated in accordance with 10 C.F.R. Part 830 and approved by DOE. Positive USQDs may result from either proposed changes or from PISA situations.

Proposed changes resulting in a positive USQD require a safety basis revision or amendment prior to implementation and associated DOE approval in accordance with Section 4 of this Standard.

Resolution of positive PISA USQDs requires submittal of an ESS, and often a JCO and/or revisions (e.g., amendments) to previous safety basis documents. ESS and JCO submittals are documents that are temporary in nature. DOE may approve the ESS or JCO using a SER or by letter with a basis of approval. The format and content requirements and guidance in Section 7 of this Standard should be tailored for a SER or basis of approval used to approve the ESS or JCO.

The bases for approval of the ESS or JCO shall address the expectations from the DOE G 424.1-1B (or successor document in the site contract) as described below.

6.2.1 Evaluation of the Safety of the Situation

Title 10 C.F.R. § 830.203 requires contractor submittal of the ESS prior to removing any operational restrictions initiated to place or maintain a facility in a safe condition subsequent to the contractor discovering or being made aware of a PISA. The ESS does not require DOE approval per 10 C.F.R. § 830.203; however, DOE should review the ESS in a timely manner and

direct the contractor if DOE disagrees with the removal of the operational restrictions. If the ESS is submitted in lieu of a JCO, or with a JCO or a DSA revision, DOE approval is required on any changes to the safety basis for PISAs that result in positive USQ determinations. DOE approval is not required when negative PISA USQDs are involved.

6.2.2 Justification for Continued Operation

A JCO is a safety basis document described in DOE G 424.1-1B. It is a mechanism by which a contractor may request that DOE review and approve a temporary change to the facility safety basis that would allow the facility to continue operating in view of a specific and unexpected situation, considering the safety significance of the situation and any compensatory measures being applied during this period. A JCO is associated only with situations where the PISA USQD is positive. The DOE reviewer should ensure that the applicable information described in chapter 7 of this Standard is presented in the JCO using a graded approach.

6.3 Downgrades in Facility Hazard Categorization to “Below Hazard Category 3” Status

In some cases, a DOE facility may initially be categorized as a Hazard Category 2 or 3 facility based on DOE-STD-1027-92, but subsequently, based on the results of a facility-specific hazard analysis and final categorization (performed in accordance with the provisions of DOE-STD-1027-92), the facility may be determined by the contractor to be a “Below Hazard Category 3” nuclear facility. In these cases, DOE shall review and approve the final categorization based on facility-specific hazard analysis to confirm that the hazard analysis and final categorization are accurate. Nuclear Safety Technical Position 2002-2, *Methodology for Final Hazard Categorization for Nuclear Facilities from Category 3 to Radiological*, may be used as guidance for how an Hazard Category 3 facility or activity can be demonstrated to be below Hazard Category 3 (i.e., radiological) in final hazard categorization.

The following review criteria should be used in judging adequacy of such final hazard categorization downgrades below Hazard Category 3:

- Base information is sufficient to understand and analyze the facility and its proposed operations;
- Final hazard categorization of the facility is based on analyses of “unmitigated release” of available radioactive and materials;
- The hazard analysis is comprehensive in identifying the hazards of the facility and applies appropriate hazard analysis techniques used to support final hazard categorizations;
- Radioactive material inventory data is bounding;
- Radioactive material physical form and dispersibility are considered under the full range of potential unmitigated accident conditions that would be expected to occur within the facility;

- Bounding airborne release fractions and respirable fractions are used from DOE-HDBK-3010-94, Change Notice 1, unless a different value is provided in an applicable standard or is otherwise technically justified, to compare against base assumptions of DOE-STD-1027-92; and
- Assumptions used to reduce the inventory at risk, such as facility segmentation, are technically justified.

In other cases, existing nuclear facilities may be downgraded to below Hazard Category 3 if the gross inventory of radiological materials are reduced below the DOE-STD-1027-92 threshold quantities due to a change in mission, de-inventory, or other changes. Because these changes alter the initial hazard categorization, DOE review and approval of the SBAA are not required. Such facilities are no longer required to implement the requirements of 10 C.F.R. Part 830, Subpart B, *Safety Basis Requirements*; however, administrative controls might be needed to maintain the new hazard categorization. In such downgrade cases, the contractor will typically notify DOE of a change in Hazard Category, and when so notified, DOE should provide an acknowledgment to the contractor, and may perform a verification of facility status prior to this acknowledgment.

7.0 SAFETY EVALUATION REPORTS

7.1 General Discussion

The DOE review process results in the generation of an SER that becomes part of the facility's safety basis. The SER for a given facility or operation shall document: (1) the conduct of an appropriate review of the safety basis document (e.g., PDSA, DSA, or TSRs); (2) the bases for approving these documents (see Sections 4, 5, and 6 of this Standard for approval bases for different safety basis documents); and (3) any conditions of approval. Approval of the DSA signifies that DOE has reasonable assurance that the nuclear facility can be operated safely and in a manner that adequately protects workers, the public, and the environment.

<i>If it is a...</i>	<i>Then document the evaluation in a ...</i>
PDSA	Safety Evaluation Report (SER)
DSA	
TSR	

The SER is developed specifically to document acceptance of the PDSA, DSA, and TSRs. Therefore, significant issues concerning these documents are typically resolved and incorporated in the PDSA, DSA, and TSRs before the final SER is prepared. An analysis that was not performed during preparation of the PDSA, DSA, and TSRs, but is determined to be required to complete the review is also documented independently of the SER. Only statements pertinent to accepting the facility basis are included in the SER. In accomplishing this, informed judgment and discretion are used to focus the SER on facts that clearly reflect the actual conditions of the facility safety basis. The SER does not need to repeat in wholesale fashion material contained in the PDSA, DSA, and TSRs

The SER is intended to provide an overall summary of the methodology, assumptions, bases, conclusions, and commitments in the PDSA, DSA, and TSRs rather than a total reanalysis (i.e., independent verification and validation) of those activities addressed in these documents. During the review process, limited independent verification and validation may be performed; for example, in cases where (1) there may be significant questions about the validity of the original analysis, (2) where the risks are significant, and/or (3) the analysis is critical to the overall conclusions in the DSA and TSRs. However, significant discrepancies should be resolved as part of the development effort for the DSA and TSRs and, if deemed appropriate, only briefly documented in the SER. The resolution of such significant discrepancies should not be deferred to conditions of approval. The SER clearly states any conditions of approval that impose additional commitments to which facility management will be required to adhere beyond those

already documented in the DSA and TSRs. In general, conditions that could be incorporated into the body of these documents are so incorporated during the review process as prompted by issue resolution (as opposed to being addressed in the SER and potentially invalidating portions of the DSA and TSRs). See Sections 4.9 and 7.2.12 for additional discussion of conditions of approval.

Approval statements addressing specific areas of the safety basis are augmented with brief summaries of the most significant facility-specific points in those areas to provide a basic context to understand what is being approved. In stating the adequacy of the approval bases, it may also prove advantageous and/or warranted for the SER to discuss areas of concern or issues with significant ramifications for facility operations. Generally, these issues will have been resolved and any inquiries into them will have been completed during the review process. Any discussion of issues in the SER should be on a summary level and directed towards clarifying some specific aspect of approval or demonstrating understanding of some aspect of the facility safety basis.

In the case of DSAs and TSRs, if the SER imposes a condition of approval (e.g., additional compensatory measures, alterations of stated commitments) on the facility safety basis documented in the DSA and TSRs, then the SER necessarily modifies that facility safety basis. In such cases, conditions cited in the SER become part of the facility safety basis. Therefore, a facility safety basis is composed of an approved DSA and TSRs, modified as necessary by the SER to reflect DOE-imposed conditions of approval. The SER or memorandum stating the conditions becomes part of the facility's safety basis. Specification of conditions in the SER not currently in place in these documents should identify an expected schedule for completion. The SER for a PDSA may also direct changes to the PDSA as well as add conditions of approval, although this should be done only when absolutely necessary. One of the purposes of the PDSA and its revisions is to keep DOE engaged in the design activities of the project and aware of any significant changes to the design as they occur to ensure DOE is in agreement with current and proposed design activities. The PDSA also serves to document final design concepts that support the adequacy of control suite selection that ensure adequate protection of the public and the workers.

Revisions of DSAs and TSRs, including DSA annual updates, undergo review and approval by DOE. Review and approval of revisions are a matter of endorsing the incorporation of changes in the safety basis since the last approval rather than performing a new assessment of the previously approved safety basis documents. Timely DOE review and approval of annual contractor DSA and TSR submissions is essential to support the annual review process and should generally be completed within 90-120 days of submission. A longer review period may be necessary to perform an adequate technical review for updates and facilities with high levels of complexity (e.g., the High Flux Isotope Reactor facility).

SERs document the bases for approving revisions, including annual updates of DSAs and TSRs. An SER for a revision typically does not provide the complete basis of approval for that DSA and TSRs and only provides the basis of approving changes in the provisions resulting from the revision. Therefore, SERs for revisions are appended to the SER, documenting the last comprehensive determination for the basis for approval of the DSA and TSRs. Collectively, an SER and its appendices provide the complete basis of approval for any given DSA and TSRs. An SER without appendices is generated upon the next comprehensive determination and documentation of the basis for approval for that DSA and TSRs or at the discretion of the SBAA.

SERs may be issued and approved with minority opinions, even minority opinions recommending against approval.

The remainder of this chapter provides the recommended format and content for an SER. The SER addresses only those issues that are germane to documenting the basis of acceptance of the PDSA or the DSA and TSRs; therefore, the SER is subject to the graded approach. Summaries of material already contained in a PDSA or a DSA and TSRs should be brief, but sufficient to provide a knowledgeable reader a basic understanding of the basis of approving these documents. This standard principally addresses the preparation of SERs for DSAs and TSRs that comply with the DOE-STD-3009 safe harbor. There are other potential safe harbors allowed in 10 C.F.R. Part 830 (such as Regulatory Guide 1.70 or DOE-STD-1120). The format of the SER should be based on the safe harbor methodology used.

The depth and complexity of an SER should be commensurate with the significance and complexity of the safety basis document being reviewed. Aspects of a DSA that represent unique or novel topics, or where the approach is based on evolving technical issues, whose evaluation by DOE may be later questioned should be specifically addressed in the SER. A modified SER format may be used for other safety basis documents (i.e., JCOs and ESSs) that are described in Section 6 of this Standard. A simple letter or report may also be adequate depending on the complexity of the safety basis document being reviewed. In such cases the letter or report shall address the following:

- The sufficiency of the safety basis document for a hazard category 1, 2, or 3 DOE nuclear facility;
- The extent to which a contractor has satisfied the requirements of Subpart B of 10 C.F.R. Part 830; and
- The basis for approval by DOE of the safety basis for the facility, including any conditions for approval.

7.2 Content and Format

7.2.1 Title Page

The title page provides the unique identifier information for the PDSA, DSA, and TSRs and the SER. Minimum information consists of the following: (1) SER title, revision number, and date issued; (2) title, revision number, and date issued for the PDSA or DSA and TSRs; (3) facility name and identification number, if any; (4) site; and (5) optionally, the DOE contractor's name and appropriate contract number.

7.2.2 Signature Page

The signature page provides the identification and signature of the SBAA, and the approval date of the PDSA or DSA and TSRs. Other signatures may be provided at the discretion of the SBAA.

7.2.3 Executive Summary

This section presents summary information regarding the basis for approval of the PDSA or the DSA and TSRs. The introduction contains the following information, which is briefly summarized: (1) clear identification of the facility for which approval is being granted and its hazard category; (2) statement of the facility mission and scope of operations encompassed by the facility mission; (3) summary of the major facility hazards and dominant accident scenarios; (4) discussion of pertinent exemptions and/or consent agreements impacting the approval; (5) discussions of major mission and project-related influences affecting the decision to authorize operation; and (6) any conditions of approval and/or open issues raised with regard to the approval bases, including associated paths forward for resolution (if applicable). The executive summary concludes with a statement on the acceptability of the PDSA or the DSA and TSRs indicating that these documents have undergone an appropriate review and:

- For the PDSA, that it provides a reasonable basis for the preliminary conclusion that the nuclear facility can be operated safely based on the following: (1) the nuclear safety design criteria in DOE O 420.1C (or successor document in the site contract) have been satisfied; (2) a safety analysis meeting DOE O 420.1C and DOE-STD-1189-2008 requirements to support the design has been performed; and (3) an initial listing is provided of the safety management programs that have been or will be developed to address operational safety considerations.
- For the DSA and TSRs, that the facility safety basis as documented is acceptable, subject to stated conditions of approval, if any.

7.2.4 Review Process

This section provides a brief description of the review process the PDSA or the DSA and TSRs have undergone. Typical information summarized includes the following: (1) basic premises of review, particularly those representing some consensus with the preparer of the PDSA or the DSA or TSRs; (2) summation of the review effort; (3) key participants in the review process; and (4) scope of special efforts, if any, such as selected independent calculations or walkthroughs. Discussion should be sufficient to provide an understanding of the thoroughness of the review process and its basis. This section does not provide a documented record of the details of the review (e.g., issue resolution files).

7.2.5 Base Information

This section documents the bases of approving the adequacy of base information, including any conditions of approval imposed. A statement of adequacy is generally focused and brief. This may entail nothing more than a paragraph stating that the PDSA or the DSA and TSRs contain sufficient background and fundamental information to support the review of the more technical

aspects of the documents (i.e., review of the remaining approval bases). The majority of any inadequacies in the base information will require revision to the DSA or the TSRs prior to SER preparation, or may be sufficiently minor that they can be resolved in a future revision of the DSA or TSRs.

In addition to bases of acceptance, this SER section provides a synopsis of major site, facility, and operational process features. This information provides a facility-specific context for SER bases of approval such that an elementary understanding of the operational envelope can be gleaned from the SER. The SER does not, however, attempt to repeat detailed safety basis information contained in the PDSA, DSA, or TSRs.

7.2.6 Hazard and Accident Analyses

This section documents the bases for approving the hazard and accident analyses, including any conditions of approval imposed. Such documentation focuses on the completeness of the analysis and the consistency of the logic used throughout the analysis process.

In addition to bases of acceptance, this SER section provides the following information:

- a synopsis of hazards identified;
- fundamental aspects of defense-in-depth, worker safety, and environmental protection;
- dominant accident potentials;
- accident consequences relative to the EG for safety class controls to protect the public;
- qualitative and/or semi-quantitative technique estimate of toxicological consequences relative to safety significant control guidelines for the public; and
- qualitative and/or semi-quantitative technique estimate of facility and co-located worker radiological and/or toxicological consequences relative to safety significant control guidelines.

The purpose of summarizing this information is not to recapture detailed information already present in the PDSA, DSA, or TSRs. The summary provides the reader with an elementary understanding of the major facility hazards. In summarizing this information, the SER does not repeat the details of the DSA assumptions or calculations. The SER may, however, discuss essential aspects of important issues resolved during the review process.

7.2.7 Safety Structures, Systems, and Components (SSCs)

This section documents the bases for approving the designation of safety SSCs and their associated safety functions, functional requirements, system evaluations, and potential TSR coverage, including any conditions of approval imposed. Focus is on the consistency of the logic developed in hazard and accident analyses being carried through to the identification of safety SSCs and on the definitions and descriptions provided for these SSCs.

In addition to bases of acceptance, this SER section provides a synopsis of safety SSCs and their safety functions as determined in the hazard and accident analyses. The purpose of summarizing this information is not to recapture detailed information already presented in the PDSA or DSA. The summary provides a reader with an elementary understanding of the safety SSCs and the bases of their designation in hazard and accident analyses. The SER may, however, discuss essential aspects of important issues resolved during the review process.

7.2.8 Specific Administrative Controls

This section documents the bases for approving the SACs, as well as their associated safety functions, functional requirements, system evaluations, and potential TSR coverage, including any conditions of approval imposed. The basis for acceptance of SACs is similar to that for safety SSCs, except that the discussion in the safety analysis for SACs should justify the use of SACs over engineered safety features. It is not expected that SACs will be developed in detail at final design (for the PDSA). The safety function of SACs is clearly defined so that the decision to use an SAC rather than a safety SSC can be evaluated. Expectations regarding SACs are defined in DOE-STD-1186-2004 and expectations for the discussion of SACs in the PDSA are discussed in Appendix I of DOE-STD-1189-2008.

7.2.9 Derivation of Technical Safety Requirements

This section documents the bases for approving the derivation of TSRs, including any conditions of approval imposed. Such documentation focuses on the consistency of the logic developed in the DSA hazard and accident analyses, and the DSA description of SSCs and SACs being carried through to the derivation of TSRs. The TSRs required by 10 C.F.R. § 830.205 are not specified in a DSA, which is only required to provide the basis of their derivation.

In addition to bases of acceptance, the SER section provides a synopsis of the derivation of TSRs as a function of the hazard and accident analyses. This information is intended for the sole purpose of providing minimal, facility-specific context for SER bases of approval, such that an elementary understanding of the operational envelope can be gleaned from the SER. The SER does not, however, repeat detailed information contained in the DSA.

7.2.10 Safety Management Programs

This section documents the bases of approving safety management programs, including any conditions of approval imposed. These bases relate to identification of the basic capability and awareness of fundamental provisions and performance expectations needed for maintaining the adequacy of the facility safety basis. This approval documents that the basic elements of the institutional safety management programs depended on for ensuring facility safety basis are adequate and that these elements can and will be implemented. It is sufficient to provide a program list which notes basic program principles and relationship to defense-in-depth, worker safety, and/or dominant accident scenarios.

The PDSA may provide little or no detail provided for the safety management programs, because these programs will not have been developed at the time the PDSA is written. Consequently, this section of the SER for the PDSA may be limited to affirming the need for such programs in the DSA.

7.2.11 Technical Safety Requirements

This section documents the basis of approving the TSRs, including verification that the commitments for safety controls that are made in the DSA are carried through to TSR provisions. The technical bases for selection of specific types of controls should be documented as part of the review and summarized in this section of the SER. DOE G 423.1-1A (or successor document per site contract) may be used to establish review criteria for TSRs.

The SER for the PDSA should address the review of the bases for TSRs in the PDSA consistent with the hazard and accident analyses, as well as a summary table for the TSRs. The TSR safety limits, limiting control settings, LCO, surveillance requirements, administrative controls, and design features should be listed in the PDSA consistent with the hazard and accident analyses.

7.2.12 Conditions of Approval

Conditions of approval should be written such that the conditions required to be met and the actions required to be implemented are clearly articulated. Durations, implementation periods, and/or completion dates should also be specified so that it is clear when compliance with the condition of approval is expected to occur. The reason, referencing the applicable DOE directives and regulations, for including any conditions of approval should be clearly stated in the SER, as well as the basis for the conclusion that continued operation under the condition of approval is acceptable and consistent with adequate protection of workers and the public.

Whenever a compensatory measure is needed to ensure appropriate safety levels are maintained while a temporary condition of approval is in effect, that compensatory measure shall be clearly articulated in the SER. It then becomes part of the facility safety basis.

For SERs that address existing facilities with accident consequences over the EG, see Section 4.9 of this Standard for additional requirements.

7.2.13 Records

This section provides references to the essential records, documentation, and information generated throughout the review process. These references may include the following: (1) the review plan and schedule; (2) minutes of review meetings, including meetings with the facility contractor; (3) dates and the results of facility walkthroughs; (4) submittal of issues and their disposition; (5) documentation generated in resolution of issues; and (6) documentation regarding commitments made by the facility contractor for approval of the PDSA, DSA and TSRs. References should be complete and accurate enough to locate necessary information during future revision and review activities if needed.

References that have been reviewed may be listed in the appropriate approval basis sections. Records of “in-process review” comments if applicable per the review plan are not required to be retained.

8.0 SAFETY DESIGN BASIS DOCUMENTS

8.1 Integration of Safety into Design

The purpose of the safety design basis documents is to ensure that an acceptable approach to nuclear safety is effectively integrated into the design as early as possible. Timely and effective integration of safety into design helps prevent significant impacts on project cost and schedule due to changes in design or construction at a later date when such changes have a greater project impact. Significant project impacts can also have safety impacts by deferring risk remediation, for example. The interactive process between safety analysis and design should begin as early as possible so that safety is effectively integrated into the design process. This is consistent with the Integrated Safety Management System process.

The following sections address the review of documents that support the safety-in-design concepts defined in greater detail in DOE-STD-1189-2008. Familiarity with DOE-STD-1189-2008 is essential to properly apply this Standard (DOE-STD-1104-2014). In particular, this Standard provides expectations for the review of the SDS, CSDR, the PSDR and the PDSA. These documents (referred to in this Standard as safety design basis documents) are progressive documents for the design phases of a project that lead to the development of the DSA and the TSR. Approval of each phase of the design establishes the readiness to proceed to the next phase. Review and approval of these documents during the design phases ensure communication between DOE and its contractors regarding facility design, as well as ensuring that safety design is incorporated early in the design process.

Design basis accidents (DBAs) identified for new facilities and major modifications shall be prevented or have mitigated offsite dose consequences below the EG.

The relationship of safety design basis documents and the order of their development are as follows:

- The SDS provides a roadmap for strategizing how important safety issues will be addressed in the design and in the tailoring of the development of key safety documentation.
- The CSDR summarizes the hazards analysis efforts and key safety-in-design decisions incorporated into the conceptual design, along with any identified project risks associated with the selected strategies.
- The PSDR updates and adds design detail to the information in the CSDR.
- The PDSA demonstrates the adequacy of the design from the safety prospective to support construction of the facility.
- The DSA evolves from the PDSA and reflects the as-built design.
- The TSRs are developed, based upon the DSA.

8.2 Safety Design Strategy, Review Teams, and Approvals

DOE O 413.3B (or successor document) defines the roles and responsibilities for DOE in managing a project, including who assigns the responsibility for reviewing and approving safety design basis documents submitted to DOE. The SDS, CSDR, the PSDR, the PDSA, the DSA, and the TSRs are approved by the SBAA.

DOE expectations for safety-in-design developed during the pre-conceptual phase evolve into the SDS during the conceptual phase. The SDS provides the preliminary information to gauge the scope of significant hazards and the general strategy for addressing those hazards. In addition, for projects that do not follow the traditional project cycle, the SDS provides a vehicle to describe how requirements for safety documentation will be tailored to that particular project approach, while at the same time satisfying the requirements of DOE O 413.3B (or successor document). DOE-STD-1189-2008 is based on the assumption that the safety basis for the facility being constructed or modified will be based on the format and content of DOE-STD-3009. If applicable, and if approved, a different format and/or content may be used.

The SDS, at the conceptual design phase, is prepared by the Safety Design Integration Team (SDIT)⁵ (or the contractor safety lead in the absence of an SDIT) from the DOE expectations for the execution of safety activities during design.

DOE should appoint a senior staff person qualified under the DOE Technical Qualifications Program to lead a SBRT for those documents that require DOE approval. The SBRT is expected (a) to review the SDS and other safety design basis documents submitted for DOE approval and (b) to prepare the SVR or letter with basis for approval for the SDS, (c) to prepare the Conceptual Safety Validation Report (CSVSR) for the CSDR, (d) to prepare the Preliminary Safety Validation Report (PSVR) for the PSDR, and (e) to prepare the SER for the PDSA. At each step, the SBRT is expected to ensure that previously identified issues have been adequately addressed. The SBRT lead should maintain communication with the Federal Integrated Project Team⁶ and the SDIT as the design progresses to ensure that the Integrated Project Team is kept up to date with respect to safety design. The SBRT should attend design review meetings and review and comment on the SDS; however, it should be careful to remain independent of the development of the CSDR, PSDR, and PDSA to ensure independence in the review of those documents. Maintaining this independence does not prohibit the SBRT from participating in “in-process reviews” of draft safety design basis documents or their supporting hazard analysis, accident analysis, and control selections as they are being developed and reviewed by the SDIT and other project staff. The review plan should identify whether the SBRT will be included in “in-process reviews” and their expectations, e.g., comments may be informally provided to the document preparers via the SBRT leader without the requirement for comment closure to encourage early identification and resolutions of issues.

As discussed earlier, the safety design basis documents are progressive documents drawing from the analyses and information in the previous document and evolving with the design of the facility. Consequently, the SBRT should be staffed with members who can stay with the review

⁵ See DOE-STD-1189-2008 or successor document for additional information on the SDIT.

⁶ See DOE O 413.3B, and DOE-STD-1189-2008 or successor documents for requirements and additional information on the Integrated Project Team.

process as it progresses. Having long-term team members adds efficiency to the team effort as they carry the history of the safety design bases documents with them. Over time, some team members may change due to attrition, promotions, the need to add individuals to the review team to include specific technical skills, or the decision to drop certain individuals whose skills are no longer needed. However, the continuity of the SBRT team leader is essential, so that individual should be chosen with this in mind.

The conceptual design phase of a project presents a key opportunity for the safety analysis to influence the design. Because important preliminary analyses and safety design decisions are taken during this period, the SBRT should be actively involved in the review process. The SBRT lead should identify and assign Subject Matter Experts in the review of safety-in-design issues as they are identified. These Subject Matter Experts should become members of the SBRT. The team lead should make use of all available resources. For example, review of the project (or other projects) conducted by the Defense Nuclear Facilities Safety Board may identify design issues that should be addressed early in the design process.

8.3 Review Bases for Safety Design Strategy

When a new project enters the conceptual design phase, Section 2.3 of DOE-STD-1189-2008 calls for the development of an SDS as one of the first safety documents to be generated. The expectations for the SDS are defined in Appendix E of DOE-STD-1189-2008. The SDS is approved by DOE SBAA and the Federal Project Director, with the concurrence of the Chief of Nuclear Safety or advice from the Chief of Defense Nuclear Safety, as appropriate. DOE O 413.3B, assigns to the PSO the authority to designate the SBAA for the project. DOE shall document the review of the SDS either in an SVR or in a letter (with a basis for approval attached) for approval by the SBAA and the Federal Project Director.

The SDS is updated in the preliminary and final design phases. Updates to the SDS should focus on the major safety decisions that influence project cost. Such decisions may involve seismic design criteria, confinement ventilation, safety functional classification, and safety and design strategies). Interim SDS updates provide a means by which all parties are kept informed of important changes due to safety-in-design evolution between Critical Decision (CD) points. DOE shall review and approve updates of the SDS.

The SDS lays out the strategy for the safety design of the project, and defines the framework of a number of the project safety documents to be approved by DOE, including the CSDR, the PSDR, the PDSA, the DSA, and the TSRs. An SDS reviewer should evaluate whether the topics described in DOE-STD-1189-2008, Appendix E, have been addressed and provide an adequate basis to proceed with design efforts.

8.4 Review Bases for Conceptual Safety Design Reports

DOE O 413.3B, requires a CSDR as a part of the approval package for the CD-1 phase of a project. The purpose of the CSDR is to summarize the hazards analysis efforts and safety-in-design decisions incorporated into the conceptual design along with any identified project risks associated with the selected strategies. The purpose of the approved CSDR is to ensure that the

decisions made regarding project safety are explicitly identified and dealt with in early stages of design.

DOE-STD-1189-2008 provides details on DOE's expectations for the CSDR. In particular, Appendix H of that standard provides a format and content guide for the CSDR. DOE-STD-1189 is based on the assumption that the safety basis for the facility being constructed or modified will be based on the format and content of DOE-STD-3009. If applicable, and if approved, a different format and/or content may be used. The format and content of the CSDR should be tailored to the maturity of the design and safety analysis at the conceptual design phase. As described in DOE-STD-1189, the CSDR reflects the project configuration at conceptual design; however, the design at this phase is not fully defined and so the CSDR may (1) propose more than one possible approach to some aspects of the design and (2) identify some areas needing more research and development at later stages. Consequently, a comprehensive safety assessment at the conceptual design stage is not feasible.

Although some of the decisions and selections may be preliminary at this phase of design, the CSDR reviewer shall confirm that the following are adequate and sufficiently conservative to support proceeding from the conceptual design phase to the preliminary design phase:

- Hazard categorization (hazard category-1, -2 or -3) of the facility;
- Preliminary identification of the facility DBAs;
- Assessment of the need for safety class and safety significant facility-level safety controls based on the preliminary hazard analysis, preliminary fire hazard analysis and analysis of the DBAs;
- Application of the principles of the hierarchy of controls;
- Preliminary assessment of the appropriate natural phenomena hazards (NPH) design criteria for the facility; and
- Compliance with the safety design criteria of DOE O 420.1C, *Facility Safety* (or successor document), or any alternate criteria proposed.

The reviewer should refer to DOE-STD-1189-2008, Appendix H, for detailed guidelines on the expected contents for a CSDR. These contents may vary somewhat based on the individual project, as documented in the SDS. As part of the review of the CSDR, the reviewer shall perform the following review activities:

- Assess whether the identified facility level DBAs appear to be a complete set;
- Determine if the safety function/NPH classifications from Appendices A and B of DOE-STD-1189-2008 were appropriately applied;
- Assess the adequacy of the preliminary hazard analysis against the expectations in Section 4.2 of DOE-STD-1189-2008;

- Evaluate the technical adequacy of the basis of the chosen confinement strategy (i.e., active confinement ventilation is preferred over passive confinement systems per DOE O 420.1C, which states that “Alternate confinement approaches may be acceptable if a technical evaluation demonstrates that the alternate confinement approach results in very high assurance of the confinement of radioactive materials” and includes a footnote stating that “The safety classification (if any) of the ventilation system is determined by the facility documented safety analysis.”);
- Review the risk and opportunity assessment⁷ to confirm that technical uncertainties related to safety are identified;
- Confirm that the current safety design basis is conservative and the risk of significant redesign related to major or costly changes in safety controls is minimized or properly documented in the CSDR and addressed as discussed in items 7 and 8;
- Confirm that the CSDR contains a summary of the risks and opportunities associated with the safety design basis strategies;
- Confirm that the CSDR identifies risk handling strategies that bound each identified risk;
- Confirm that the hazard analysis is complete to the degree appropriate for the stage of development;
- Confirm that the process in DOE-STD-1189-2008, as tailored in the SDS, was used for the selection of safety controls at the facility level;
- Evaluate the decisions made with respect to the safety classification of the safety controls and associated functions, and adequate implementation of defense-in-depth;
- Ensure that any open Conditions of Approval from the DOE review of the SDS are resolved;
- Ensure that any safety issues that require further study are identified in the CSDR;
- Confirm that the safety design aspects of the project support moving ahead to the preliminary design phase and all DBAs considered for new facilities have been prevented or have mitigated offsite dose consequences below the EG; and,
- Evaluate the CSDR to ensure that the hazard controls were selected consistent with the principles of the hierarchy of hazard controls:⁸
 - passive engineering features;
 - active engineering features;

⁷ See DOE-STD-1189-2008, Appendix F, for information on expectation for the risk and opportunity assessment.

⁸ See Guiding Principle 2 in DOE-STD-1189-2008.

- administrative controls; and
- personal protective equipment.

DOE documents the results of the review of the CSDR in a CSVr for approval by the SBAA. In accordance with DOE O 413.3B, approval of the CSVr is a prerequisite to CD-1; therefore, the Federal Project Director concurs on the CSVr. Detailed expectations for the preparation of an SVR are provided in Section 8.6.

8.5 Review Bases for Preliminary Safety Design Reports

The PSDR evolves from and expands upon the CSDR adding design detail from the preliminary design phase of a project. The PSDR is a part of the approval package for the CD-2 phase of a project. DOE-STD-1189-2008 provides details on DOE's expectations for the PSDR. In particular, Appendix I of DOE-STD-1189-2008 provides a format and content guide for the PSDR and the PDSA. DOE-STD-1189 is based on the assumption that the safety basis for the facility being constructed or modified will be based on the format and content of DOE-STD-3009. If applicable, and if approved, a different format and/or content may be used. The format and content expectations should be tailored to the design and safety analysis maturity at the preliminary design phase.

The reviewer should refer to DOE-STD-1189-2008, Appendix I, for detailed guidelines on the expected contents for a PSDR. The contents may vary somewhat based on the individual project as documented in the SDS.

The reviewer of the PSDR shall also confirm that it adequately addresses the following safety design basis aspects for the preliminary design phase:

- The nuclear facility design requirements of DOE O 420.1C.
- A viable design solution (e.g., safety SSCs) to provide the safety functions assessed to be necessary by the hazard and accident analysis, as follows:
 - The unmitigated accident consequence assessment properly indicates the required functional classification (i.e., safety class versus safety significant) and seismic and other NPH design requirements (i.e., the proper seismic design criteria for seismic design and performance criteria for other NPH design).
 - The analysis of DBAs identifies the functional requirements that the safety SSCs and SACs perform and the conditions (e.g., normal and accident) under which these functions are required to be performed. As discussed in DOE-STD-1189-2008 Section 4.3, "SACs should only be selected if engineered controls cannot be identified or are not practical." Where SACs are included in lieu of an SSC, an explanation should be provided in the PSDR for DOE to determine the adequacy of that rationale. Other expectations for the discussion of SACs in the PSDR are included in Appendix I of DOE-STD-1189-2008.

- The safety systems can meet the functional requirements and any unique technology development that may be needed has been identified.
- Appropriate supplemental design criteria (DOE O 420.1C, Attachment 3) as specified for safety SSCs, as follows:
 - General requirements for safety class and safety significant SSCs are specified (e.g., conservative design features, design against single failure, environmental qualification, safe failure modes, as appropriate).
 - Based on the functional classification and the safety SSC design function, appropriate codes and standards are specified and tailored, as needed, or alternate codes and standards are identified and justified.
- Descriptions of the technical studies needed to complete the safety design.
- Safety design risks and risk mitigation strategies for the final design phase.
- Resolution of any open Conditions of Approval identified in the CSV.

As described in DOE-STD-1189, the PSDR is intended to demonstrate the adequacy of the hazard analyses and the selection and classification of the safety controls, including consideration of the application of the principles associated with the hierarchy of controls.⁹ The information in the PSDR should be sufficient to conclude, that if the commitments made in the PSDR and design documents are met, the result should be a final design and a constructed facility that could be approved for operation without significant modifications. The detail in the PSDR should be more complete than the information provided in the CSDR, even though the design may not be complete. The reviewer should confirm that the PSDR identifies (1) viable engineered safety solutions that address the recognized hazards and (2) an acceptable set of safety design requirements to address the hazards.

The PSDR should identify any SSCs that are intended to become design features in operational TSRs.

It is not necessary that the full details of consensus design codes and standards be listed in the PSDR. These details should be in the documents available for the design reviews and should be fully scrutinized during design reviews by safety personnel participating in those reviews.

If the PSDR's format and content differ from that defined in Appendix I of DOE-STD-1189-2008, the reviewer should verify that the PSDR follows the expectations defined in the SDS.

DOE documents the review of the PSDR in a PSVR for approval by the SBAA. In accordance with DOE O 413.3B, approval of the PSVR is a prerequisite to CD-2; therefore, the Federal

⁹ See DOE-STD-1189-2008, Guiding Principle 2.

Project Director concurs on the PSVR. Detailed expectations for the preparation of an SVR for the PSDR are provided in Section 8.6 of this Standard.

8.6 Approval Bases for Preliminary Documented Safety Analyses

Title 10 C.F.R. § 830.206 requires a PDSA for new facilities and major modifications initiated after December 11, 2000. Section 830.3 of the rule defines the PDSA as follows:

Preliminary documented safety analysis means documentation prepared in connection with the design and construction of a new DOE nuclear facility or a major modification to a DOE nuclear facility that provides a reasonable basis for the preliminary conclusion that the nuclear facility can be operated safely through the consideration of factors such as:

- (1) The nuclear safety design criteria to be satisfied;
- (2) A safety analysis that derives aspects of design that are necessary to satisfy the nuclear safety design criteria; and
- (3) An initial listing of the safety management programs [to] be developed to address operational safety considerations.

The PDSA is, in part, to ensure that DOE and the contractor agree that safety has been adequately integrated into the design before construction begins. Title 10 C.F.R. § 830.206 requires that DOE approve the nuclear safety design criteria used to prepare the PDSA unless the contractor uses the design criteria in DOE O 420.1. The PDSA is revised as needed to reflect design changes (see DOE-STD-1189-2008, Section 6.4 for more information on changes that would necessitate a PDSA revision). When a PDSA is required, it shall be approved by DOE before the contractor can procure materials or components or begin construction, unless DOE provides relief under the provisions of the Rule.¹⁰

The PDSA evolves from the PSDR and follows the same format and content expectations as the PSDR, as defined in Appendix I of DOE-STD-1189-2008. DOE-STD-1189-2008 is based on an assumption that the eventual safety basis for the facility being constructed or modified will be based on the format and content of DOE-STD-3009. If applicable, and if approved, a different format and content may be used. The format and content expectations are tailored to the design and safety analysis maturity at the final design stage.

As described in DOE-STD-1189, the PDSA is required to identify any changes that were made to the decisions and commitments in the PSDR. Furthermore, while the CSDR should include a facility-level hazards analysis and the PSDR should include a process-level hazards analysis, the PDSA is expected to address activity-level hazards and hazard controls and evaluate facility/process hazards. This should be confirmed during the review of the PDSA.

¹⁰ 10 C.F.R. 830 states, “DOE may authorize the contractor to perform limited procurement and construction activities without approval of the PDSA if DOE determines that the activities are not detrimental to public health and safety and are in the best interests of DOE.” Where applicable, such authorizations should be documented, with rationale, and communicated to the contractor.

The PDSA is typically submitted for approval during the Final Design Phase of a project. The review of the PDSA shall confirm that:

- The design safety analysis is complete and demonstrates the adequacy of the design from the safety perspective. The PDSA does not need to show the progression of the design that led to the final choices, only the final choices and the justification for their adequacy;
- The safety design requirements specified at the end of the preliminary design have been met;
- The hazards and accident analysis is consistent with DOE-STD-1189-2008, Section 4.4;
- The description of the final design of the facility is adequate with respect to safety SSCs and safety design features;
- Safety SSCs, SACs, and other hazard controls are identified and their performance requirements are clearly stated. In addition to the review consideration presented in Section 8.4 of this Standard regarding SACs, expectations for the discussion of SACs in the PDSA are included in Appendix I of DOE-STD-1189-2008;
- The description of how the selected safety controls prevent and/or mitigate identified hazards and accidents is adequate;
- The description of how selected safety controls provide defense-in-depth is adequate, based on mitigated accident frequency and on control reliability;¹¹
- The initial list of safety management programs is complete;
- The description of how the nuclear safety design criteria of DOE O 420.1C (or applicable version) have been satisfied by the design is adequate;
- Any technical issues that required research or other data collection to finalize the design have been resolved;¹²
- Preliminary approaches to startup and operations management have been documented; and
- Any open Conditions of Approval identified in the PSVR have been resolved.

¹¹ This analysis should provide adequate understanding of the baseline mitigated consequences for the facility. The description should define the safety control effectiveness in the context of the potential accidents and provide the baseline safety analysis for the evaluation of changes as the facility DSA is developed for the transition to operation.

¹² The technical issue(s) giving rise to the need for research or other data collection should be identified in the project Risk and Opportunity Assessment, including the plan and rationale for resolution of the issue(s). See DOE-STD-1189-2008, Section 3.2, and Appendix F. DOE reviewers should evaluate the risk and opportunity evaluation to ensure that it is robust in identifying unknowns and potential technical issues related to the results of the hazard analysis; specifically, the selection of hazard controls.

If the PDSA's format and content differ from those defined in Appendix I of DOE-STD-1189-2008, the reviewer should verify that the PDSA follows the expectations defined in the SDS. The expectations for integration of safety-in-design criteria defined in DOE-STD-1189-2008 still apply. In any event, the PDSA should be developed to support the development of a DSA that complies with the requirements of 10 C.F.R. Part 830 to avoid problems during the review of the DSA. In some cases, PDSAs developed in accordance with DOE-STD-1189-2008 will contain more information than that required to support DSA safe harbor methods in Appendix A to Subpart B of 10 C.F.R. Part 830.

Prior to operations, the PDSA will evolve to a final DSA that reflects the facility as actually constructed. DOE does not expect PDSAs for activities that do not involve significant construction, such as environmental restoration activities, decontamination and decommissioning activities, specific nuclear explosives operations, or transition surveillance and maintenance activities.

DOE documents the review and approval of the PDSA in an SER for approval by the SBAA. The format and content expectations of the SER are described in Section 7 of this Standard. DOE reviewers for PDSAs should be mindful that the PDSA is based on the available knowledge of equipment to be procured after the PDSA is approved, particularly if early approval of the PDSA is requested to facilitate early construction and procurement. In such cases, there may be a need for additional research and final data collection before the final safety analysis can be performed. Therefore, it is recommended that the DOE reviewer for the PDSA prepare the SER for the review and approval of the PDSA based on one of the following findings/evaluations:

- Proposed design item/system/activity has been completely reviewed and found acceptable (subject to any DOE-imposed changes), or
- Proposed design item/system/activity is based on preliminary information and is conditionally accepted based on commitments to fully meet specific safety criteria in the final DSA (e.g., separation, redundancy, maintainability access).

While it is most desirable for the reviewers to be able to make the first finding listed above, the design may not be sufficiently mature to reach that conclusion. Consequently, if the second finding is chosen, DOE should direct the contractor to revise and re-submit the PDSA for approval consistent with the changes made to the design as it progresses, until such time as it is superseded by a final DSA. In either case, significant changes to the design after PDSA approval may require that the PDSA be revised and resubmitted for approval, in accordance with DOE-STD-1189, Section 6.4.

In accordance with DOE O 413.3B, approval of the PDSA is a prerequisite to CD-3; therefore the Federal Project Director concurs on the SER for the PDSA. Detailed expectations for the preparation of an SER for the PDSA are provided in Chapter 7 of this Standard.

8.7 Safety Validation Reports

8.7.1 General Discussion

The SVR format is used to document the review of the early safety design basis submittal; namely, the CSDR and the PSDR. As with SERs, SVRs should be concise summary statements of the bases for review of the CSDR and the PSDR and any recommended actions. The SVR for the CSDR is the Conceptual SVR or CSVR; the SVR for the PSDR is the Preliminary SVR or the PSVR. Some information documented in the SVR, such as descriptions of the site and mission, may be used later in the SERs used to document the reviews of the PDSA, DSA, and TSRs. However, the information provided in the early safety design basis documents reviewed in the SVR is by definition more preliminary than the later safety basis documents. The main purpose of the review of these early documents is to identify and raise any concerns with the design early in the process when changes are less expensive to make and to ensure that the safety design is sufficient to proceed to the next phase of design or construction. Ideally, the SVR will confirm that DOE agrees with the design concepts at these early phases. The following section provides guidance on the content and format for the SVR in reviewing the CSDR and the PSDR:

<i>If it is a...</i>	<i>Then document the evaluation in a ...</i>
CSDR	Safety Validation Report (SVR)
PSDR	

8.7.2 Content and Format

8.7.2.1 Title Page

The title page for the SVR is similar to the title page for the SER. It provides the unique identifier information for the CSDR or the PSDR, as applicable, and for the SVR. Minimum information consists of the following:

- SVR title, revision number, and date issued;
- Title, revision number, and date issued for the CSDR or the PSDR as applicable;
- Facility name and identification number, if any;
- Site; and
- Optionally, name of the prime contractor for the facility and the contract number.

8.7.2.2 Signature Page

The signature page provides the identification and signature of the SBAA and the date of the approval of the CSDR or the PDSR. Other signatures, such as the Federal Project Director's, may be included on this page.

8.7.2.3 Executive Summary

This section presents summary information regarding the basis of the review of the CSDR or the PDSR. The introduction summarizes the following:

- Facility for which review is being conducted;
- Facility hazard category;
- NPH design criteria;
- Facility mission and scope of operations;
- Issues affecting the ability for the project to proceed;
- Conditions for proceeding to the next stage of design;
- Open issues raised in the SVR;
- Significant risks or opportunities identified in the document reviewed; and
- Significant outstanding studies or reviews identified in the document reviewed and the expected schedules.

The Executive Summary concludes with a statement on the acceptability of the CSDR or the PDSR, indicating that these documents have undergone an appropriate review and the design information is sufficient to continue the design process. If the design information is not sufficient, alternate conclusions may be reached, such as (a) the design information is sufficient to proceed, but with specified conditions; or (b) the project should not proceed to the next phase until specified actions are completed.

8.7.2.4 Review Process

This section should provide a brief description of the process used to review the CSDR or the PDSR and the rationale for the level of effort and detail. The description normally includes:

- Key participants in the review process;
- How the review was done (e.g., verification of information, independent calculations, reading the report and comparing it to other documentation); and

- Scope of the review (e.g., selected independent calculations and design reviews attended).

Discussion should be sufficient to provide an understanding of the thoroughness of the review process and its basis. This section does not provide a documented record of the details of the review (e.g., issue resolution files).

8.7.2.5 Recommendation to Proceed

This section documents the bases for review of the CSDR or the PSDR and the recommendations to proceed with the design and construction. The statement on the adequacy is generally focused and brief. This may entail nothing more than a paragraph stating that the CSDR or the PSDR contains sufficient background and fundamental information to support the progress of the design effort and contains no open issues or design flaws that would warrant holding or reversing the design progress. This does not mean that there are no inadequacies as the design is still immature, but rather that the reviewer believes these inadequacies will be resolved in the normal design process and the resolutions documented in the next design document (PDSR for the preliminary design phase and PDSA for the final design phase). If they are significant, the inadequacies should be documented in the SVR for the follow-up in later reviews, including methods and schedules for resolving them as soon as practicable.

8.7.2.6 Site and Facility Information

This SVR section provides a synopsis of major site, facility, and operational process features. This information is intended to provide a facility-specific context for SVR bases of approval, such that an elementary understanding of the consideration of safety in the design process can be attained. The SVR does not, however, repeat detailed information contained in the CSDR or PSDR. This information may be used later to support the basis section of the SER for the PDSA or later documents. This section of the SVR is not essential and can be omitted if it is not needed to support the document.

8.7.2.7 Hazard Analysis

For the CSV (Conceptual Design Phase), this section documents how the hazard and accident analyses are (a) consistent with DOE-STD-1189-2008, Section 4.2, and (b) follow the format of Appendix H of that standard, or the format defined and approved in the SDS.

For the PSVR (Preliminary Design Phase), this section documents how the hazard and accident analyses are (a) consistent with DOE-STD-1189-2008, Section 4.3 and (b) follow the format of Appendix I of that standard, or the format defined and approved in the SDS.

8.7.2.8 Hazard Categorization

This section identifies the designated nuclear facility hazard category level (hazard category 1, 2 or 3) and assess whether the designated level is appropriate. This section addresses any issues related to any uncertainties in the nuclear facility hazard category level and the potential costs and opportunities if the level is revised at a later date.

8.7.2.9 Safety Structures, Systems, and Components

This section addresses the safety SSCs identified in the CSDR or the PSDR, their bases and their functions, and any issues related to the identified set.

8.7.2.10 Specific Administrative Controls

This section addresses any identified SACs in the CSDR or the PSDR, their bases and their functions, and any issues related to the identified set. It is not expected that the SACs will be developed in detail for the PSDR and they may not be identified at all for the CSDR.

8.7.2.11 Other Hazard Controls

This section addresses any issues associated with other hazard controls identified in the CSDR or PSDR.

8.7.2.12 Design Codes and Standards

This section provides the basis for approval of the design codes and standards identified in the CSDR or PSDR, and identify any exceptions to the design codes and standards listed in DOE O 420.1C and DOE G 420.1-1A. This section does not constitute an exemption to the requirements of DOE O 420.1C, which are required to be requested separately if needed.

8.7.2.13 Safety Design Criteria

This section assesses any crosswalk in the CSDR or PSDR to the design criteria in DOE O 420.1C. If the contractor used design criteria other than those documented in DOE O 420.1C, this section documents the evaluation of the alternate criteria and assess the acceptability of those criteria.

8.7.2.14 Conditions for Proceeding to the Next Stage of Design

This section documents any conditions for proceeding to the next stage of design. The section also documents any recommendation that the project is not ready to proceed to the next phase of design. This section may also indicate whether SBAA (or the SBRT) has any fundamental problems with the developing design. Such problems should be elevated to the attention of upper-level DOE managers in a timely manner. The early identification and communication of fundamental problems is one of the key reasons for this incremental review of the design. Resolution of these issues at an early stage will reduce the cost to correct these problems at a later date, so it is important for the reviewer to make such issues known.

8.7.2.15 Conclusion

This section summarizes the significant issues in the review and document whether the CSDR or the PSDR is acceptable.

ACRONYMS

CD	Critical Decision
C.F.R.	Code of Federal Regulations
CSDR	Conceptual Safety Design Report
CSV	Conceptual Safety Validation Report
CTA	Central Technical Authority
DBA	Design Basis Accident
DOE	Department of Energy
DSA	Documented Safety Analysis
EBA	Evaluation Basis Accident
EG	Evaluation Guideline
ESS	Evaluation of the Safety of the Situation
G	Guide
HDBK	Handbook
JCO	Justification for Continued Operation
LCO	Limiting Conditions of Operation
NNSA	National Nuclear Security Administration
NPH	Natural Phenomena Hazard
O	Order
PDSA	Preliminary Documented Safety Analysis
PISA	Potentially Inadequate Safety Analysis
PSDR	Preliminary Safety Design Report
PSO	Program Secretarial Officer
PSVR	Preliminary Safety Validation Report
SAC	Specific Administrative Control
SBAA	Safety Basis Approval Authority
SBRT	Safety Basis Review Team
SDIT	Safety Design Integration Team
SDS	Safety Design Strategy
SER	Safety Evaluation Report
SSC	Structures, Systems, and Component

STD	Standard
SVR	Safety Validation Report
TSR	Technical Safety Requirement
USQ	Unreviewed Safety Question
USQD	Unreviewed Safety Question Determination