Natural Gas

Imports and Exports Third Quarter Report 2016



Prepared by:

Office of Regulation and International Engagement Division of Natural Gas Regulation





NATURAL GAS IMPORTS AND EXPORTS

THIRD QUARTER REPORT 2016

Division of Natural Gas Regulation

Office of Regulation and International Engagement

Office of Oil & Natural Gas

Office of Fossil Energy

U.S. Department of Energy

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SUMMARY

The Office of Regulation and International Engagement, Division of Natural Gas Regulation prepares quarterly reports on natural gas import and export activities. Companies are required, as a condition of their authorizations, to file monthly reports. This Natural Gas Import and Export Report is for the third quarter of 2016 (July through September).

Sections 1 and 2 contain quarterly summary charts, tables, and a map displaying U.S. LNG exports by vessel. Section 3 contains the detailed transactions of all imports and exports. The data in Section 3 are organized by activity: long-term imports, long-term exports, short-term imports, and short-term exports. Section 4 lists revisions made to data published previously. There is a table of contents for your convenience.

Third Quarter 2016 Highlights

The July to September quarter saw an expansion in exports of domestically-produced, lower-48 LNG. Sabine Pass Liquefaction, LLC exported a total of 58.4 Bcf of LNG during the third quarter. Argentina, Brazil, Chile, China, Dominican Republic, India, Jordan, Kuwait, Mexico, Spain, and Turkey served as the destination countries for these 19 cargos. American LNG Marketing, also continued its smaller shipments of LNG in cryogenic ISO containers, exporting 33,448 Mcf in 13 cargos to Barbados, from Miami, Florida.

U.S. imports totaled 783.1 Bcf and U.S. exports totaled 598.0 Bcf, resulting in net U.S. imports of 185.1 Bcf. As usual, most of the imports by pipeline came from Canada, comprising 97.9 percent of the total. LNG imports and U.S. imports from Mexico made up the remainder, 2.1 percent of total imports. Mexico eclipsed Canada in total natural gas by exports, with 62.3 percent going to Mexico and 27.8 percent to Canada. The remaining 9.8 percent were very small volumes of LNG trucked exports to Canada and Mexico, as well as LNG by vessel cargos to Argentina, Brazil, Chile, China, Dominican Republic, India, Jordan, Kuwait, Mexico, Spain, and Turkey.

Third Quarter 2016 vs. Second Quarter 2016 - Highlights

As illustrated in the tables in Section 1, total imports increased 3.2 percent compared to last quarter. Pipeline imports from Canada increased by 3.4 percent, while pipeline imports from Mexico increased by 17.0 percent (although from a very small initial volume base). LNG imports by vessel decreased 4.6 percent. Canadian imports by pipeline prices were up 48.0 percent from last quarter while Mexican imports by pipeline prices were up double (99.0 percent) from last quarter. LNG import by vessel prices fell by 1.7 percent.

Total U.S. exports were 598.0 Bcf, 10.3 percent higher than the second quarter total. A 13.1 percent increase in U.S. exports by pipeline to Mexico was offset by a 5.8 percent decrease in U.S. exports by pipeline to Canada. Prices of U.S. pipeline exports to Mexico increased by 33.7 percent and prices of U.S. pipeline exports to Canada increased by 31.3 percent.

Additionally, there were 19 domestic LNG exports by vessel this quarter, 58.4 Bcf with cargos being shipped to Argentina, Brazil, Chile, China, Dominican Republic, India, Jordan, Kuwait, Mexico, Spain, and Turkey. Total trucked U.S. import volumes (for LNG and CNG) decreased by 25.5 percent while total trucked export volumes (for LNG and CNG) decreased by 24.3 percent. Total trucked U.S. export prices (for LNG and CNG) increased by 39.1 percent and import prices (for LNG and CNG) increased by 4.1 percent, compared to last quarter.

Third Quarter 2016 vs. Third Quarter 2015 - Highlights

Total U.S. imports were up 19.1 percent from the third quarter of 2015. Pipeline imports from Canada increased 21.0 percent, pipeline imports from Mexico increased 7.4 percent (although from a small base), and LNG imports by vessel decreased 30.9 percent. The average price of pipeline imports fell 6.5 percent and LNG import prices also fell 27.5 percent. Trucked imports increased 52.8 percent from last year (although from a small base), with those prices rising 8.9 percent on average.

Total U.S. exports rose 32.5 percent compared to the third quarter of 2015. U.S. pipeline exports to Canada increased by 18.2 percent and U.S. pipeline exports to Mexico increased by 23.2 percent. Total trucked exports increased by 68.9 percent. Overall, U.S. exports by pipeline increased by 21.6 percent while prices declined 1.8 percent, compared to the third quarter of 2015.

Imports and Exports of LNG by Vessel

LNG imports by vessel fell 4.6 percent compared to last quarter and also fell 30.9 percent compared to the third quarter of 2015. Nine LNG cargos (16.5 Bcf) were imported by vessel this quarter, compared to 9 cargos (17.3 Bcf) in the second quarter of 2016 and 10 cargos (23.9) in the third quarter of 2015. LNG import prices (by vessel) were 1.7 percent lower than last quarter and 27.5 percent lower than in the third quarter of 2015.

There were 19 exports of domestically-produced LNG in this quarter (58.4 Bcf), compared to 12 in the last quarter and three cargo in the third quarter of 2015 (8.3 Bcf). The U.S. re-exported two cargos of LNG in this quarter (0.8 Bcf) to Argentina and Brazil, compared to no re-exported cargos in the last quarter and none in the third quarter of 2015.

During this quarter, eight LNG cargos were delivered to Puerto Rico (16.3 Bcf), compared to six in the second quarter (15.5 Bcf) and seven in the third quarter of 2015 (15.7 Bcf).

Please note that the data presented in the charts and tables are subject to rounding. Data in this Report is subject to revision. Revisions occur when companies file late or corrected data after the Report has been published. The Quarterly Report is available on the Fossil Energy Web Site at http://energy.gov/node/601551. We welcome questions or comments about this Report; they can be emailed to us at ngreports@hq.doe.gov.

Quarterly Summary

Maps of Imports & Exports by Point of Entry/Exit

LNG Terminals & Canada and Mexico Border Maps

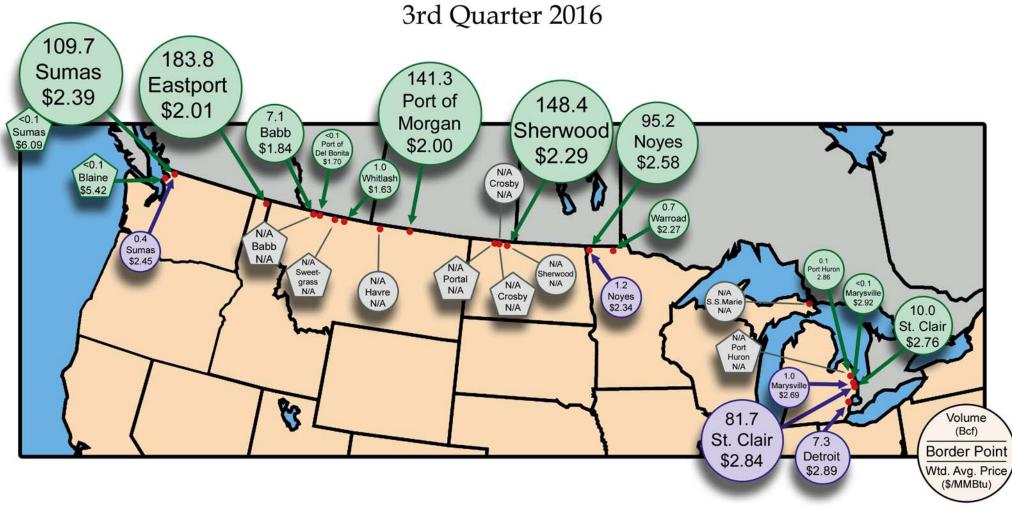
Vessel-Borne LNG Imports, Exports & Re-Exports by Terminal







Natural Gas Imports & Exports by Border Point Western and Midwest United States/Canada Border

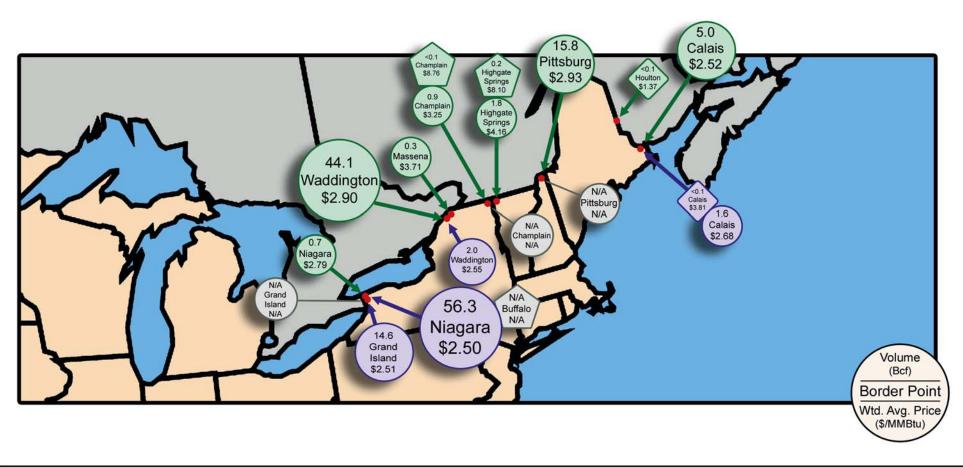


○ Pipeline Import ○ Pipeline Export ○ LNG Import by Truck ○ LNG Export By Truck ○ CNG Export by Truck ○ No Activity

Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom. Shape size is an indication of the amount of activity (Volume). There are three size levels shown on this map-small, medium, and large.

Natural Gas Imports & Exports by Border Point Northeast United States/Canada Border

3rd Quarter 2016



Pipeline Import

Pipeline Export

LNG Import by Truck

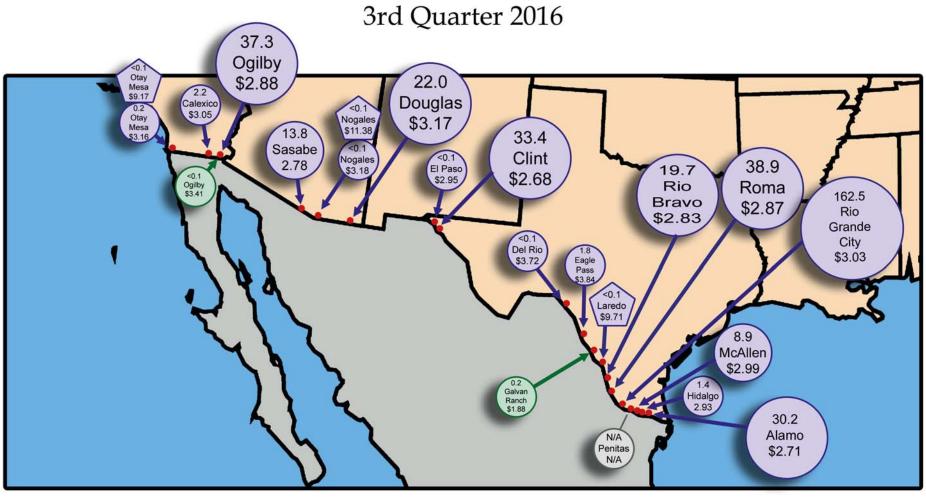
LNG Export By Truck

OCNG Import by Truck

♦ CNG Export by Truck

No Activity

Natural Gas Imports & Exports by Border Point Southwest United States/Mexico Border





Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom. Shape size is an indication of the amount of activity (Volume). There are three size levels shown on this map.

*Rio Grande City, Texas is a new export point, related to the NET Mexico pipeline in the US, which connects to the Los Ramones pipeline in Mexico. Sasabe, Arizona is also a new export point, related to the Sierrita Project, a lateral from the El Paso South Mainline in the US, which connects to the Sasabe-Guaymas system in Mexico.

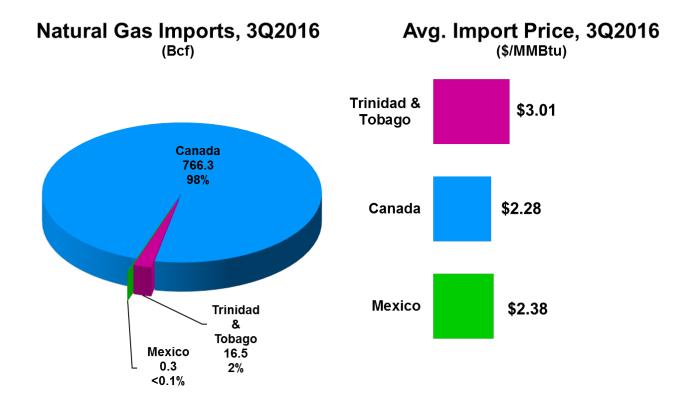


Graphical Summaries and Comparisons

Quarter in Review &
Comparisons with Other Quarters

Natural Gas Imports, 3Q2016

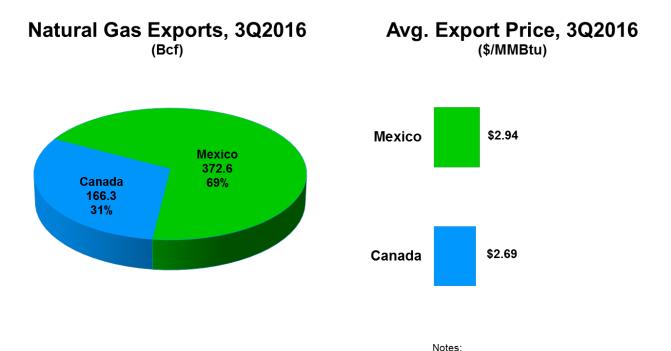
Total Imports - 783.1 Bcf



- In the third quarter of 2016, the U.S. imported 783.1 Bcf of natural gas.
- A large majority of imports originated in Canada, continuing a long-term trend. Trinidad & Tobago was the next-largest supplier, providing 2.0% of imports.
- The remaining volume was supplied by one other country Mexico.
- Import prices averaged in the range of \$2.28 per MMBtu for Canada to \$3.01 per MMBtu for LNG from Trinidad, with a quarterly weighted average price of \$2.29.

Domestic Natural Gas Exports by Pipeline and Truck 3Q2016

Total Exports - 538.9 Bcf

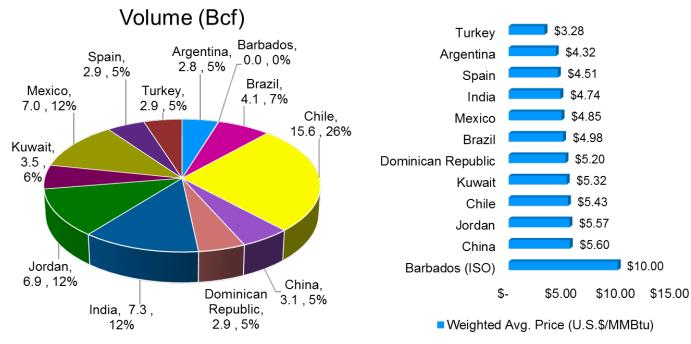


Canada and Mexico prices are at the U.S. border. The Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2c.

- About 69% of U.S. exports of domestically-produced natural gas during the third quarter were sent to Mexico, while 31% were sent to Canada.
- Prices of exports to Canada were lower than prices of exports to Mexico, with an average price of exports to Canada at \$2.69 per MMBtu compared to an average price of exports to Mexico of \$2.94 per MMBtu.

Liquefied Natural Gas Exports by Vessel and ISO Container 3Q2016

Total Exports – 59.2 Bcf



Notes:

Canada and Mexico prices are at the U.S. border.

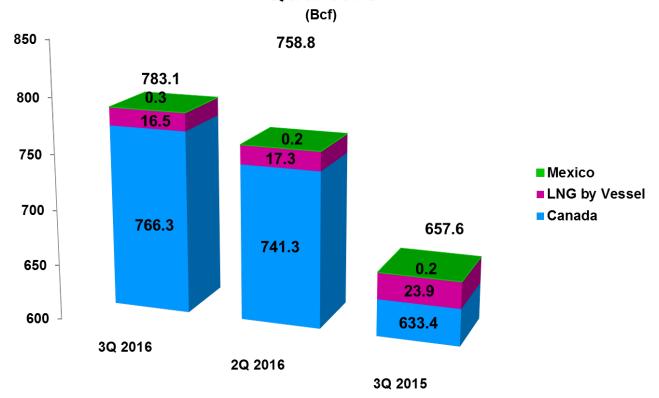
The Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table $\,2c.\,$

Liquefied Natural Gas Exports contains a very small volume of U.S. exports shipped by ISO container and does not include a very small volume of LNG exports by truck.

Very small volumes shown as zero due to rounding

- U.S. LNG exports by vessel to Chile, India, Jordan and Mexico make up about 63% of U.S. LNG exports during the third quarter, with a very small volume of less than 1% being U.S. exports by ISO container to Barbados.
- Prices of exports ranged from as low as \$3.28 per MMBtu with Turkey to as high as \$5.60 per MMBtu with China for U.S. LNG exports by vessel in the third quarter, while the U.S. LNG exports by ISO container averaged \$10 per MMBTu.

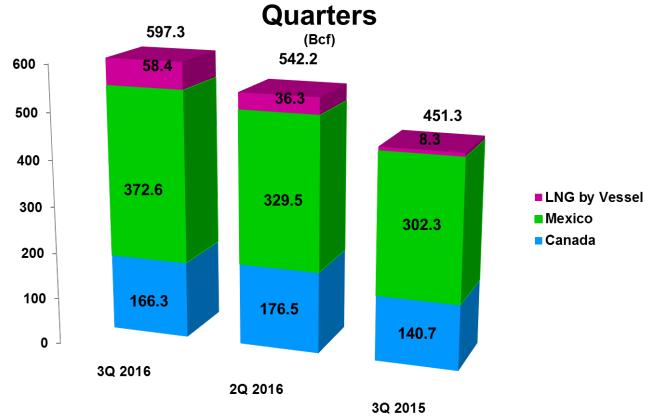
Comparison of 3Q2016 Imports with Previous Quarters



*Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2c

- The total volume of third quarter imports is higher than the second quarter of 2016 and significantly higher than the third quarter of 2015.
- The increase in imports relative to the second quarter of 2016 is due to an increase in imports from Canada. Imports from Mexico remained at a very low level.

Comparison of 3Q2016 Exports with Previous

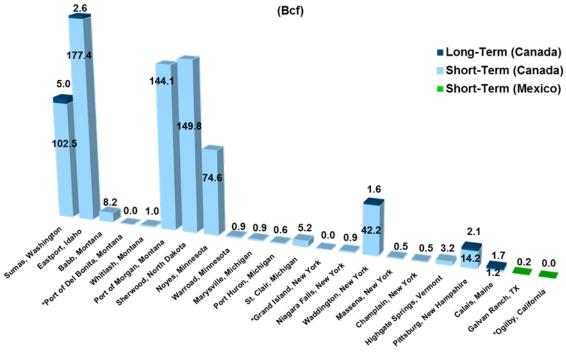


*Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2c. *U.S. LNG Exports by Vessel for 3Q2016 include U.S. exports to Argentina, Brazil, Chile, China, Dominican Republic, India, Jordan, Kuwait, Mexico, Spain, and Turkey.

*LNG by Vessel data values contain a very small volume of U.S. exports shipped by ISO container to Barbados.

- Export volumes in the third quarter of 2016 were higher than both the second quarter of 2016 and third quarter of 2015, by 10.3% and 32.5%, respectively.
- Exports to Canada were higher in the second quarter of 2016 than in the third quarters of 2015 and 2016.
- Exports to Mexico in the third quarter of 2016 were higher than both the second quarter of 2016 and third quarter of 2015, following the trend of growth in exports to Mexico.

Pipeline Imports by Entry Point 3Q2016

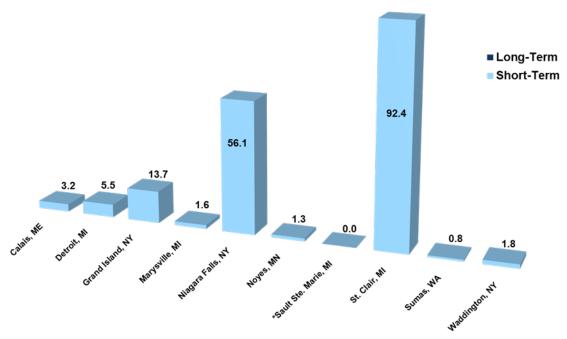


*Very small volumes shown as zero due to rounding

- Volumes of natural gas imported under short-term authorizations during the third quarter continued to eclipse volumes imported under long-term authorizations at all entry points, with the exception of Calais, Maine.
- Eastport, Idaho experienced the highest volume of imports from Canada, at 24.2% of the total. Sherwood, North Dakota and Port of Morgan, Montana had the second and third largest import volumes, accounting for 19.8% and 18.8% of the total, respectively. These three points, along with Sumas, Washington and Noyes, Minnesota handled almost 90% of all imports from Canada during the third quarter.
- Continuing a trend of negligible imports from Mexico in recent years, only a small volume of natural gas was brought into the country from Mexico, through two entry points, during the third quarter.

Pipeline Exports to Canada by Exit Point 3Q2016

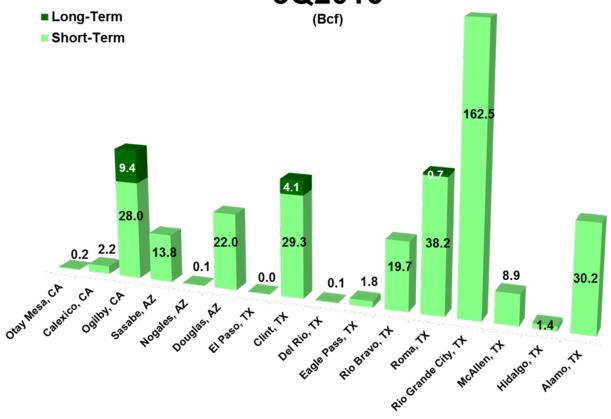
(Bcf)



*Very small volumes shown as zero due to rounding.

- St. Clair, Michigan continued to handle most exports by pipeline to Canada more than 49% for the quarter with Niagara Falls, New York handling almost 34% of the pipeline exports to Canada.
- There were no exports to Canada under long-term authorizations in the third quarter.

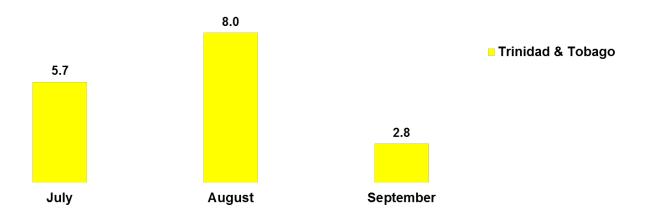
Pipeline Exports to Mexico by Exit Point 3Q2016



- The United States continued to export natural gas to Mexico through a large number of exit points using short-term authorizations during the third quarter. However, over 70% of the gas transited four points: Rio Grande City, Texas; Roma, Texas; Alamo, Texas; and Clint, Texas
- Rio Grande City, Texas is the largest point of export to Mexico.

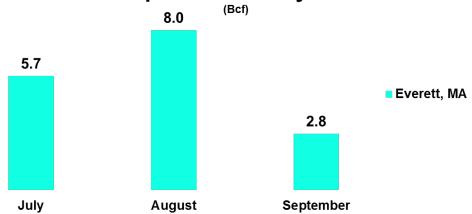
LNG Import Volume by Country

(Bcf)



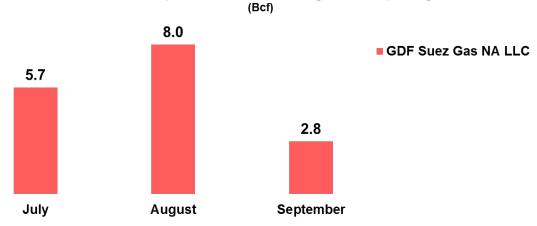
• Trinidad & Tobago was the only supplier of LNG to the U.S. in the third quarter.

LNG Import Volume by Terminal



Only one U.S. LNG receiving terminal was active during the third quarter.

LNG Import Volume by Company



· GDF Suez was the only importer of LNG imports during the third quarter

Tabular Summaries and Comparisons

Quarter and Year-to-Date in Review & Comparisons with Previous Quarters

Table 1a

Quarter in Review							
3rd Quarter 2016							
Volume Volume Avg. Price (Bcf) (Bcf/d) (\$/MMBtu)							
IMPORTS							
Pipeline Imports:	700.4	0.0	ФО ОО				
Canada	766.1	8.3	\$2.28				
Mexico	0.3	0.0	\$2.38				
Total Pipeline Imports	766.3	8.3	\$2.28				
Trucked Imports:							
Canada	0.3	0.0	\$6.69				
Total Trucked Imports	0.3	0.0	\$6.69				
LNG Imports by Vessel:							
Trinidad & Tobago	16.5	0.2	\$3.01				
Total LNG Imports by Vessel	16.5	0.2	\$3.01				
TOTAL IMPORTS	783.1	8.5	\$2.29				
<u>EXPORTS</u>							
Pipeline Exports:							
Canada	166.3	1.8	\$2.69				
Mexico	372.5	4.0	\$2.93				
Total Pipeline Exports	538.8	5.9	\$2.86				
Trucked Exports:							
Canada	0.0	0.0	\$3.81				
Mexico	0.1	0.0	\$9.75				
Total Trucked Exports	0.1	0.0	\$8.69				
Domestic LNG Exports	58.4	0.6	\$5.06				
LNG Re-Exports	0.8	0.0	4.3				
Total LNG Exports by Vessel	59.2	0.6					
TOTAL EXPORTS	598.0	6.5					
LNG Imports							
to Puerto Rico	16.3	0.2	\$5.96				

<u>Notes</u>

- Very small volumes shown as zero due to rounding.
- Trucked U.S. Imports from Canada include CNG by Truck (57,167 Mcf) and LNG by Truck (226,640 Mcf).
- Trucked U.S. Exports to Canada are entirely CNG by Truck (20,158 Mcf).
- Trucked U.S. Exports to Mexico are entirely LNG by Truck (92,539 Mcf).
- Natural gas pipeline import and export prices are the prices at the U.S. border.
- LNG import prices are landed prices.
- Domestically produced LNG export prices are delivered prices.
- LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S. These prices are FOB prices.
- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals only reflect activity involving one or more of the 50 states or the District of Columbia.

Table 1h

11.8%

-24.6%

Mexico 0.7 0.0 \$1.64 0.7 0.0 \$1.84 -3.6% -10.7% Total Pipeline Imports 2,264.0 8.3 \$1.94 2,035.0 7.5 \$2.98 11.3% -34.7% Canada 1.0 0.0 \$6.78 0.5 0.0 \$7.00 102.4% -3.2% Total Trucked Imports 1.0 0.0 \$6.78 0.5 0.0 \$7.00 102.4% -3.2% LNG Imports by Vessel 63.9 0.2 \$3.71 69.4 0.3 \$6.97 -8.0% -46.7% TOTAL IMPORTS 2,328.9 8.5 \$2.00 2,104.9 7.7 \$3.11 10.6% -35.9% EXPORTS										Table 1b
Name			All I	mport/l	Export A	ctivitie	S			
Note					-					
MPORTS									Perce	ntage
Volume (Bcf)			,	YTD 2016			YTD 2015			
Canada Mexico 2,263.3 Mexico 8.3 S1.94 2,034.3 C0.7 7.5 S2.98 11.3% C34.7% -34.7% Total Pipeline Imports 2,264.0 S2,264.0										
Mexico 0.7 0.0 \$1.64 0.7 0.0 \$1.84 -3.6% -10.7% Total Pipeline Imports 2,264.0 8.3 \$1.94 2,035.0 7.5 \$2.98 11.3% -34.7% Canada 1.0 0.0 \$6.78 0.5 0.0 \$7.00 102.4% -3.2% LNG Imports by Vessel 63.9 0.2 \$3.71 69.4 0.3 \$6.97 -8.0% -46.7% TOTAL IMPORTS 2,328.9 8.5 \$2.00 2,104.9 7.7 \$3.11 10.6% -35.9% EXPORTS Canada 555.9 2.0 \$2.32 517.5 1.9 \$3.30 7.4% -29.6% EXPORTS 1,001.4 3.7 \$2.46 764.5 2.8 \$2.97 31.0% -17.1% Total Pipeline Exports 1,557.3 5.7 \$2.41 1,282.0 4.7 \$3.10 21.5% -22.2% Canada 0.2 0.0 \$3.28 0.2 0.0 \$7.15	<u>IMPORTS</u>									
Canada 1.0 0.0 \$6.78 0.5 \$0.0 \$7.00 102.4% -34.7% Total Trucked Imports 1.0 0.0 \$6.78 0.5 0.0 \$7.00 102.4% -32.9% LNG Imports by Vessel 63.9 0.2 \$3.71 69.4 0.3 \$6.97 -8.0% -46.7% EXPORTS 2,328.9 8.5 \$2.00 2,104.9 7.7 \$3.11 10.6% -35.9% EXPORTS Canada 555.9 2.0 \$2.32 517.5 1.9 \$3.30 7.4% -29.6% Mexico 1,001.4 3.7 \$2.46 764.5 2.8 \$2.97 31.0% -17.1% Total Pipeline Exports 1,557.3 5.7 \$2.41 1,282.0 4.7 \$3.10 21.5% -22.2% Canada Mexico 0.2 0.0 \$3.28 0.2 0.0 \$7.15 -21.6% -54.1% Total Trucked Exports 0.4 0.0 \$7.17 0.3 0.0 \$8.41 </th <th></th> <th>Canada</th> <th>2,263.3</th> <th>8.3</th> <th>\$1.94</th> <th>2,034.3</th> <th>7.5</th> <th>\$2.98</th> <th>11.3%</th> <th>-34.7%</th>		Canada	2,263.3	8.3	\$1.94	2,034.3	7.5	\$2.98	11.3%	-34.7%
Canada 1.0 0.0 \$6.78 0.5 0.0 \$7.00 102.4% -3.2% LNG Imports by Vessel 63.9 0.2 \$3.71 69.4 0.3 \$6.97 -8.0% -46.7% TOTAL IMPORTS 2,328.9 8.5 \$2.00 2,104.9 7.7 \$3.11 10.6% -35.9% EXPORTS Canada 555.9 2.0 \$2.32 517.5 1.9 \$3.30 7.4% -29.6% Mexico 1,001.4 3.7 \$2.46 764.5 2.8 \$2.97 31.0% -17.1% Total Pipeline Exports 1,557.3 5.7 \$2.41 1,282.0 4.7 \$3.10 21.5% -22.2% Canada 0.2 0.0 \$3.28 0.2 0.0 \$7.15 -21.6% 54.1% Mexico 0.2 0.0 \$9.72 0.1 0.0 \$10.32 82.0% -5.7% Total Trucked Exports 0.4 0.0 \$7.17 0.3 0.0 \$8.41 19.4% -14.7% Domestic LNG Exports 106.2 0.4 \$4.61 13.8 0.1 \$7.61 671.6% -39.4% LNG Re-Exports 108.8 0.4 19.3 0.1 TOTAL EXPORTS 1,666.5 6.1 1,301.7 4.8 28.0% TOTAL EXPORTS 1,666.5 6.1 1,301.7 4.8 28.0%		Mexico	0.7	0.0	\$1.64	0.7	0.0	\$1.84	-3.6%	-10.7%
Total Trucked Imports 1.0 0.0 \$6.78 0.5 0.0 \$7.00 102.4% -3.2% LNG Imports by Vessel 63.9 0.2 \$3.71 69.4 0.3 \$6.97 -8.0% -46.7% TOTAL IMPORTS 2,328.9 8.5 \$2.00 2,104.9 7.7 \$3.11 10.6% -35.9% EXPORTS Canada Mexico 1,001.4 3.7 \$2.46 764.5 2.8 \$2.97 31.0% -17.1% Total Pipeline Exports 1,557.3 5.7 \$2.41 1,282.0 4.7 \$3.10 21.5% -22.2% Canada Mexico 0.2 0.0 \$3.28 0.2 0.0 \$7.15 -21.6% -54.1% Mexico 0.2 0.0 \$9.72 0.1 0.0 \$10.32 82.0% -57.7% Total Trucked Exports 106.2 0.4 \$4.61 13.8 0.1 \$7.61 671.6% -39.4% LNG Re-Exports by Vessel 108.8 0.4 44.61 13.8	Total Pipeline Imports		2,264.0	8.3	\$1.94	2,035.0	7.5	\$2.98	11.3%	-34.7%
Total Trucked Imports 1.0 0.0 \$6.78 0.5 0.0 \$7.00 102.4% -3.2% LNG Imports by Vessel 63.9 0.2 \$3.71 69.4 0.3 \$6.97 -8.0% -46.7% TOTAL IMPORTS 2,328.9 8.5 \$2.00 2,104.9 7.7 \$3.11 10.6% -35.9% EXPORTS Canada Mexico 1,001.4 3.7 \$2.46 764.5 2.8 \$2.97 31.0% -17.1% Total Pipeline Exports 1,557.3 5.7 \$2.41 1,282.0 4.7 \$3.10 21.5% -22.2% Canada Mexico 0.2 0.0 \$3.28 0.2 0.0 \$7.15 -21.6% -54.1% Mexico 0.2 0.0 \$9.72 0.1 0.0 \$10.32 82.0% -57.7% Total Trucked Exports 106.2 0.4 \$4.61 13.8 0.1 \$7.61 671.6% -39.4% LNG Re-Exports by Vessel 108.8 0.4 44.61 13.8										
LNG Imports by Vessel 63.9 0.2 \$3.71 69.4 0.3 \$6.97 -8.0% -46.7% TOTAL IMPORTS 2,328.9 8.5 \$2.00 2,104.9 7.7 \$3.11 10.6% -35.9% EXPORTS Canada 555.9 2.0 \$2.32 517.5 1.9 \$3.30 7.4% -29.6% Mexico 1,001.4 3.7 \$2.46 764.5 2.8 \$2.97 31.0% -17.1% 1.557.3 5.7 \$2.41 1,282.0 4.7 \$3.10 21.5% -22.2% Canada Mexico 0.2 0.0 \$3.28 0.2 0.0 \$7.15 -21.6% -54.1% Mexico 0.2 0.0 \$9.72 0.1 0.0 \$10.32 82.0% -5.7% Total Trucked Exports 0.4 0.0 \$7.17 0.3 0.0 \$8.41 19.4% -14.7% Domestic LNG Exports 106.2 0.4 \$4.61 13.8 0.1 \$7.61 671.6% -39.4% LNG Re-Exports 2.6 0.0 \$3.72 5.5 0.0 \$14.37 -53.2% -74.1% LNG Exports by Vessel 108.8 0.4 19.3 0.1 463.8% TOTAL EXPORTS 1,666.5 6.1 1,301.7 4.8 28.0%		Canada	1.0	0.0	\$6.78	0.5	0.0	\$7.00	102.4%	-3.2%
TOTAL IMPORTS 2,328.9 8.5 \$2.00 2,104.9 7.7 \$3.11 10.6% -35.9% EXPORTS Canada Mexico 555.9 2.0 \$2.32 517.5 1.9 \$3.30 7.4% -29.6% Mexico 1,001.4 3.7 \$2.46 764.5 2.8 \$2.97 31.0% -17.1% Total Pipeline Exports 1,557.3 5.7 \$2.41 1,282.0 4.7 \$3.10 21.5% -22.2% Canada Mexico 0.2 0.0 \$3.28 0.2 0.0 \$7.15 -21.6% -54.1% Mexico 0.2 0.0 \$9.72 0.1 0.0 \$10.32 82.0% -5.7% Total Trucked Exports 106.2 0.4 \$4.61 13.8 0.1 \$7.61 671.6% -39.4% LNG Re-Exports 2.6 0.0 \$3.72 5.5 0.0 \$14.37 -53.2% -74.1% LNG Exports by Vessel 10.8 0.4 19.3 0.1 463.8%	Total Trucked Imports		1.0	0.0	\$6.78	0.5	0.0	\$7.00	102.4%	-3.2%
TOTAL IMPORTS 2,328.9 8.5 \$2.00 2,104.9 7.7 \$3.11 10.6% -35.9% EXPORTS Canada Mexico 555.9 2.0 \$2.32 517.5 1.9 \$3.30 7.4% -29.6% Mexico 1,001.4 3.7 \$2.46 764.5 2.8 \$2.97 31.0% -17.1% Total Pipeline Exports 1,557.3 5.7 \$2.41 1,282.0 4.7 \$3.10 21.5% -22.2% Canada Mexico 0.2 0.0 \$3.28 0.2 0.0 \$7.15 -21.6% -54.1% Mexico 0.2 0.0 \$9.72 0.1 0.0 \$10.32 82.0% -5.7% Total Trucked Exports 106.2 0.4 \$4.61 13.8 0.1 \$7.61 671.6% -39.4% LNG Re-Exports 2.6 0.0 \$3.72 5.5 0.0 \$14.37 -53.2% -74.1% LNG Exports by Vessel 10.8 0.4 19.3 0.1 463.8%										
EXPORTS Canada Mexico 555.9 1,001.4 1,001.4 1,557.3 1,001.4 1,557.3 5.7 \$2.46 764.5 2.8 \$2.97 31.0% -17.1% 1,282.0 4.7 \$3.10 21.5% -22.2% Canada Mexico Total Pipeline Exports 0.2 0.0 \$3.28 0.2 0.0 \$7.15 -21.6% 1,282.0 4.7 \$3.10 21.5% -22.2% Canada Mexico Total Trucked Exports 0.2 0.0 \$9.72 0.1 0.0 \$10.32 82.0% -5.7% 1.4.7% Domestic LNG Exports 0.4 0.0 \$7.17 0.3 0.0 \$8.41 19.4% -14.7% LNG Re-Exports LNG Exports 0.6 0.0 \$3.72 5.5 0.0 \$14.37 -53.2% -74.1% 19.3 0.1 463.8% 19.3 0.1 463.8% LNG Exports by Vessel Total Exports 1,666.5 6.1 1,301.7 4.8 28.0%										
Canada Mexico 555.9 (1,001.4) 2.0 (3.32) \$17.5 (7.45) 1.9 (3.30) 7.4% (7.45) -29.6% (7.45) Total Pipeline Exports 1,001.4 (1,001.4) 3.7 (3.246) 764.5 (2.8 (3.297)) 31.0% (17.1%) -17.1% (3.10) -17.1% (3.			2,328.9	8.5	\$2.00	2,104.9	7.7	\$3.11	10.6%	-35.9%
Mexico 1,001.4 3.7 \$2.46 764.5 2.8 \$2.97 31.0% -17.1% Total Pipeline Exports 1,557.3 5.7 \$2.41 1,282.0 4.7 \$3.10 21.5% -22.2% Canada Mexico 0.2 0.0 \$3.28 0.2 0.0 \$7.15 -21.6% -54.1% Mexico 0.2 0.0 \$9.72 0.1 0.0 \$10.32 82.0% -5.7% Total Trucked Exports 0.4 0.0 \$7.17 0.3 0.0 \$8.41 19.4% -14.7% Domestic LNG Exports 106.2 0.4 \$4.61 13.8 0.1 \$7.61 671.6% -39.4% LNG Re-Exports 2.6 0.0 \$3.72 5.5 0.0 \$14.37 -53.2% -74.1% LNG Exports by Vessel 108.8 0.4 19.3 0.1 463.8% TOTAL EXPORTS 1,666.5 6.1 1,301.7 4.8 28.0%	<u>EXPORTS</u>									
Total Pipeline Exports 1,557.3 5.7 \$2.41 1,282.0 4.7 \$3.10 21.5% -22.2% Canada Mexico 0.2 0.0 \$3.28 0.2 0.0 \$7.15 -21.6% -54.1% Mexico 0.2 0.0 \$9.72 0.1 0.0 \$10.32 82.0% -5.7% Total Trucked Exports 0.4 0.0 \$7.17 0.3 0.0 \$8.41 19.4% -14.7% LNG Re-Exports 2.6 0.0 \$3.72 5.5 0.0 \$14.37 -53.2% -74.1% LNG Exports by Vessel 108.8 0.4 19.3 0.1 463.8% TOTAL EXPORTS 1,666.5 6.1 1,301.7 4.8 28.0%								*		20.070
Canada Mexico 0.2		Mexico			-			•		
Mexico 0.2 0.0 \$9.72 0.1 0.0 \$10.32 82.0% -5.7% Total Trucked Exports 0.4 0.0 \$7.17 0.3 0.0 \$8.41 19.4% -14.7% Domestic LNG Exports 106.2 0.4 \$4.61 13.8 0.1 \$7.61 671.6% -39.4% LNG Re-Exports 2.6 0.0 \$3.72 5.5 0.0 \$14.37 -53.2% -74.1% LNG Exports by Vessel 108.8 0.4 19.3 0.1 463.8% -74.1% TOTAL EXPORTS 1,666.5 6.1 1,301.7 4.8 28.0%	Total Pipeline Exports		1,557.3	5.7	\$2.41	1,282.0	4.7	\$3.10	21.5%	-22.2%
Mexico 0.2 0.0 \$9.72 0.1 0.0 \$10.32 82.0% -5.7% Total Trucked Exports 0.4 0.0 \$7.17 0.3 0.0 \$8.41 19.4% -14.7% Domestic LNG Exports 106.2 0.4 \$4.61 13.8 0.1 \$7.61 671.6% -39.4% LNG Re-Exports 2.6 0.0 \$3.72 5.5 0.0 \$14.37 -53.2% -74.1% LNG Exports by Vessel 108.8 0.4 19.3 0.1 463.8% -74.1% TOTAL EXPORTS 1,666.5 6.1 1,301.7 4.8 28.0%			0.0	0.0	Ф0.00	0.0	0.0	A 7.45	04.004	5 4.40/
Total Trucked Exports 0.4 0.0 \$7.17 0.3 0.0 \$8.41 19.4% -14.7% Domestic LNG Exports 106.2 0.4 \$4.61 13.8 0.1 \$7.61 671.6% -39.4% LNG Re-Exports 2.6 0.0 \$3.72 5.5 0.0 \$14.37 -53.2% -74.1% LNG Exports by Vessel 108.8 0.4 19.3 0.1 463.8% TOTAL EXPORTS 1,666.5 6.1 1,301.7 4.8 28.0%								*		
Domestic LNG Exports 106.2 0.4 \$4.61 13.8 0.1 \$7.61 671.6% -39.4% LNG Re-Exports 2.6 0.0 \$3.72 5.5 0.0 \$14.37 -53.2% -74.1% LNG Exports by Vessel 108.8 0.4 19.3 0.1 463.8% TOTAL EXPORTS 1,666.5 6.1 1,301.7 4.8 28.0%	Total Tourists d Famous	Mexico								
LNG Re-Exports 2.6 0.0 \$3.72 5.5 0.0 \$14.37 -53.2% -74.1% LNG Exports by Vessel 108.8 0.4 19.3 0.1 463.8% TOTAL EXPORTS 1,666.5 6.1 1,301.7 4.8 28.0%	Total Trucked Exports		0.4	0.0	\$7.17	0.3	0.0	\$8.41	19.4%	-14.7%
LNG Re-Exports 2.6 0.0 \$3.72 5.5 0.0 \$14.37 -53.2% -74.1% LNG Exports by Vessel 108.8 0.4 19.3 0.1 463.8% TOTAL EXPORTS 1,666.5 6.1 1,301.7 4.8 28.0%	Domostic I NG	Evporto	106.2	0.4	\$ 1 61	12.0	0.1	¢7 61	671 60/	-30 /10/
LNG Exports by Vessel 108.8 0.4 19.3 0.1 463.8% TOTAL EXPORTS 1,666.5 6.1 1,301.7 4.8 28.0%	Donnestic Live	Exports	100.2	0.4	φ 4 .01	13.0	0.1	ان. او	0/ 1.0%	-39.4%
LNG Exports by Vessel 108.8 0.4 19.3 0.1 463.8% TOTAL EXPORTS 1,666.5 6.1 1,301.7 4.8 28.0%	I NG Ra	-Fxports	26	0.0	\$ 3 72	5.5	0.0	\$14.37	-53.2%	-74 1%
TOTAL EXPORTS 1,666.5 6.1 1,301.7 4.8 28.0%		LAPOITS			ψ0.7 2			Ψ17.07		
LNG Imports										
	LNG Imports									

Notes

to Puerto Rico

- For 2016, U.S. Trucked Imports from Canada include both LNG by Truck (810,025 Mcf) and CNG by Truck (224,551 Mcf).
- For 2015, U.S. Trucked Imports from Canada include both LNG by Truck (289,728 Mcf) and CNG by Truck (221,485 Mcf).
- For 2016, U.S. Trucked Exports to Canada include LNG by Truck (1,643 Mcf) and CNG by Truck (158,034 Mcf).

46.9

- For 2015, U.S. Trucked Exports to Canada include both LNG by Truck (40,566 Mcf) and CNG by Truck (163,112 Mcf).
- For 2016, U.S. Trucked Exports to Mexico are entirely LNG by Truck (242,808 Mcf)
- For 2015, U.S. Trucked Exports to Mexico are entirely LNG by Truck (133,396 Mcf)
- Natural gas pipeline import and export prices are the prices at the U.S. border.
- LNG import prices are landed prices.
- Domestically produced LNG export prices are delivered prices.
- LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S. These prices are FOB prices.

									Table 1c
		All	Import/	Export A	ctivities				
	3rd Quarter 2016 vs. 2nd Quarter 2016								
		3rd	Quarter 20	016	2nd	Quarter 2	016	Percentag	je Change
		Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
IMPORTS									
	Canada	766.1	8.3	\$2.28	740.9	8.1	\$1.54	3.4%	48.0%
	Mexico	0.3	0.0	\$2.38	0.2	0.0	\$1.19	17.0%	99.9%
Total Pipeline Imports		766.3	8.3	\$2.28	741.1	8.1	\$1.54	3.4%	48.0%
	Canada	0.3	0.0	\$6.69	0.4	0.0	\$6.43	-25.5%	4.1%
Total Trucked Imports		0.3	0.0	\$6.69	0.4	0.0	\$6.43	-25.5%	4.1%
LNG Imports by Vessel		16.5	0.2	\$3.01	17.3	0.2	\$3.06	-4.6%	-1.7%
Total Imports		783.1	8.5	\$2.29	758.8	8.3	\$1.58	3.2%	45.6%
EXPORTS									
	Canada	166.3	1.8	\$2.69	176.4	1.9	\$2.05	-5.8%	31.3%
	Mexico	372.5	4.0	\$2.93	329.4	3.6	\$2.19	13.1%	33.7%
Total Pipeline Exports		538.8	5.9	\$2.86	505.8	5.6	\$2.14	6.5%	33.3%
	Canada	0.0	0.0	\$3.81	0.1	0.0	\$2.81	-71.7%	35.7%
	Mexico	0.1	0.0	\$9.75	0.1	0.0	\$9.40	19.2%	3.7%
Total Trucked Exports		0.1	0.0	\$8.69	0.1	0.0	\$6.25	-24.3%	39.1%
Domestic LN	G Exports	58.4	0.6	\$5.06	36.3	0.4	\$4.17	61.1%	21.2%
	e-Exports	0.75	0.01	4.32	-	-		N/A	N/A
LNG Exports by Vessel	. ,	59.2	0.6		36.3	0.4		63.1%	
Total Exports		598.0	6.5		542.2	6.0		10.3%	
LNG Imports									
to Puerto Rico		16.3	0.2	\$5.96	15.5	0.2	\$5.02	5.5%	18.8%

Table 1d

All Import/Export Activities										
3rd Quarter 2016 vs. 3rd Quarter 2015										
		3rd	3rd Quarter 2016			3rd Quarter 2015			Percentage Change	
		Volume (Bcf)					Avg. Price (\$/MMBtu)	Volume	Avg. Price	
IMPORTS										
	ınada	766.1	8.3	\$2.28	633.2	6.9	\$2.44	21.0%		
	exico	0.3	0.0	\$2.38	0.2	0.0	\$1.77	7.4%	34.5%	
Total Pipeline Imports		766.3	8.3	\$2.28	633.5	6.9	\$2.43	21.0%	-6.5%	
	ınada	0.3	0.0	\$6.69	0.2	0.0	\$6.14	52.8%		
Total Trucked Imports		0.3	0.0	\$6.69	0.2	0.0	\$6.14	52.8%	8.9%	
LNG Imports by Vessel		16.5	0.2	\$3.01	23.9	0.3	\$4.15			
Total Imports		783.1	8.5	\$2.29	657.6	7.1	\$2.50	19.1%	-8.2%	
<u>EXPORTS</u>										
	nada	166.3	1.8	\$2.69	140.7	1.5	\$2.88			
	exico	372.5	4.0	\$2.93	302.3	3.3	\$2.93			
Total Pipeline Exports		538.8	5.9	\$2.86	442.9	4.8	\$2.91	21.6%	-1.8%	
0.5		0.0	0.0	CO 04	0.0	0.0	04.54	00.00/	45 50/	
	ınada	0.0	0.0 0.0	\$3.81 \$9.75	0.0	0.0	\$4.51 \$9.91	-39.8% 178.3%		
	exico	0.1		•	0.0	0.0				
Total Trucked Exports		0.1	0.0	\$8.69	0.1	0.0	\$7.20	68.9%	20.7%	
Demostic LNC Ev		58.4	0.0	©E 00	0.0	0.1	€7.04	007.00/	-33.8%	
Domestic LNG Exports		58.4 0.75	0.6 0.01	\$5.06 4.32	8.3	0.1	\$7.64	607.2% N/A	-33.8% N/A	
LNG Re-Exports		59.2	0.01	4.32	8.3	0.1	-	616.4%		
LNG Exports by Vessel		59.2	6.5			4.91				
Total Exports		598.0	6.5		451.3	4.91		32.5%		
LNG Imports		10.0	0.0	¢ E 00	15.7	0.47	¢7.04	4.40/	47 70/	
to Puerto Rico		16.3	0.2	\$5.96	15.7	0.17	\$7.24	4.1%	-17.7%	

- Notes

 Very small volumes shown as zero due to rounding.

 Canadian Trucked Imports and Exports include both LNG by Truck and CNG by Truck.

 Notural gas pineline import and export prices are the prices at the U.S. border.

- Natural gas pipeline imports and exports include both LNG by Truck and CNG by Truck.
 Natural gas pipeline import and export prices are the prices at the U.S. border.
 LNG import prices are landed prices.
 Domestically produced LNG export prices are delivered prices.
 LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S. These prices are FOB prices.
 LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals reflect activity involving one or more of the 50 states or the District of Columbia.

Table 1e

Table 1e									
Pipeline Imports									
3rd Quarter 2016 vs. 2nd Quarter 2016									
	3rd Quarter 2016 2nd Quarter 2016 Percentage Change								
	of Import norization	Volume Avg. Price (\$/MMBtu)		Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price		
Canada									
	Long-Term	14.4	\$2.41	13.0	\$2.03	10.9%	18.8%		
	Short-Term	751.7	\$2.27	727.9	\$1.53	3.3%	48.7%		
Mexico									
	Short-Term	0.3	\$2.38	0.2	\$1.19	17.0%	99.9%		
TOTAL IM	PORTS	766.3	\$2.28	741.1	\$1.54	3.4%	48.0%		

Table 1f

Table II									
Pipeline Imports 3rd Quarter 2016 vs. 3rd Quarter 2015									
	3rd Quarter 2016 3rd Quarter 2015 Percentage Change								
Type of Import Authorization		Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price		
Canada									
Long	Term	14.4	\$2.41	15.9	\$2.46	-9.7%	-1.8%		
Short-	Term	751.7	\$2.27	617.3	\$2.43	21.8%	-6.6%		
Mexico	Mexico								
Short-	Term	0.3	\$2.38	0.2	\$1.77	7.4%	34.5%		
TOTAL IMPORTS		766.3	\$2.28	633.5	\$2.43	21.0%	-6.5%		

Notes

- During the 3rd Quarter of 2016, 8 long-term contracts were used for imports from Canada.
- During the 3rd Quarter of 2016, 83 short-term authorizations were used for imports from Canada.
- During the 3rd Quarter of 2016, 2 short-term authorizations were used for imports from Mexico.

Table 1g

Table 1g									
Pipeline Exports 3rd Quarter 2016 vs. 2nd Quarter 2016									
	3rd Quarter 2016 2nd Quarter 2016 Percentage Change								
Type of Export Authorization	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price			
Canada									
Long-Tern	ո -	-	-	-	N/A	N/A			
Short-Tern	166.3	\$2.69	176.4	\$2.05	-5.8%	31.3%			
Mexico									
Long-Tern	14.2	\$3.05	11.5	\$2.30	23.0%	33.0%			
Short-Tern	n 358.3	\$2.93	317.9	\$2.19	12.7%	33.7%			
TOTAL EXPORTS	538.8	\$2.86	505.8	\$2.14	6.5%	33.3%			

Table 1h

						i able in			
Pipeline Exports 3rd Quarter 2016 vs. 3rd Quarter 2015									
	3rd Quarter 2016 3rd Quarter 2015 Percentage Change								
Type of Export Authorization	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price			
Canada									
Long-Term	-	-	-	-	N/A	N/A			
Short-Term	166.3	\$2.69	140.7	\$2.88	18.2%	-6.5%			
Mexico									
Long-Term	14.2	\$3.05	13.9	\$3.10	1.9%	-1.6%			
Short-Term	358.3	\$2.93	288.4	\$2.92	24.3%	0.3%			
TOTAL EXPORTS	538.8	\$2.86	442.9	\$2.91	21.6%	-1.8%			

Notes

- During the 3d Quarter of 2016, 41 short-term authorizations were used for exports to Canada.
- During the 3rd Quarter of 2016, 3 long-term contracts were used for exports to Mexico.
 During the 3rd Quarter of 2016, 25 short-term authorizations were used for exports to Mexico.

Table 1i

Trucked LNG Imports 3rd Quarter 2016 vs. 2nd Quarter 2016								
	3rd Quarter 2016 2nd Quarter 2016 Percentage Change							
Country of Origin	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price		
Canada	226.6	\$8.04	305.5	\$7.79	-25.8%	3.2%		
Total LNG Imports	226.6	\$8.04	305.5	\$7.79	-25.8%	3.2%		

Table 1j

Trucked LNG Imports									
3rd Quarter 2016 vs. 3rd Quarter 2015									
3rd Quarter 2016 3rd Quarter 2015 Percentage Change									
Country of Origin	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price			
Canada	226.6	\$8.04	129.8	\$8.52	74.7%	-5.7%			
Total LNG Imports	226.6	\$8.04	129.8	\$8.52	74.7%	-5.7%			

Notes

[•] In the 3rd Quarter of 2016, LNG was imported by truck from Canada by Boston Gas Company d/b/a National Grid through Highgate Springs, Vermont; Clean Energy through Sumas, Washington; Enviro Express, Inc. through Champlain, New York; GAZ METRO SOLUTIONS TRANSPORT through Highgate Springs, Vermont; Puget Sound Energy, Inc. through Blaine, Washington; and The Narragansett Electric Company d/b/a National Grid through Highgate Springs, Vermont.

Table 1k

						Table IN	
Trucked LNG Exports 3rd Quarter 2016 vs. 2nd Quarter 2016							
	3rd Quarter 2016 2nd Quarter 2016			ntage nge			
Destination Country	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price	
Canada	-	-	-	-	N/A	N/A	
Mexico	92.5	\$9.75	77.6	\$9.40	19.2%	3.7%	
Total LNG Exports	92.5	\$9.75	77.6	\$9.40	19.2%	3.7%	

Table 1I

Trucked LNG Exports 3rd Quarter 2016 vs. 3rd Quarter 2015							
	3rd Quarter 2016		3rd Quarter 2015			ntage inge	
Destination Country	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price	
Canada	0.0	\$0.00	6.1	\$12.60	-100.0%	-100.0%	
Mexico	92.5	\$9.75	33.2	\$9.91	178.3%	-1.6%	
Total LNG Exports	92.5	\$9.75	39.3	\$10.32	135.3%	-5.5%	

[•] In the 3rd Quarter of 2016, LNG was exported by truck to Mexico by Applied LNG Technologies, LLC through Nogales, Arizona and Otay Mesa, California and LNG was also exported by truck to Mexico by Solensa S.A. de CV through Laredo, Texas.

Table 1m

Trucked CNG Imports 3rd Quarter 2016 vs. 2nd Quarter 2016						
	3rd Quarter 2016 2nd Quarter 2016		I 3rd Quarter 2016 I 2nd Quarter 2016 I		Perce Cha	ntage nge
Country of Origin	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	57.2	\$1.37	75.7	\$0.95	-24.5%	44.0%
Total CNG Exports	57.2	\$1.37	75.7	\$0.95	-24.5%	44.0%

Table 1n

Trucked CNG Imports 3rd Quarter 2016 vs. 3rd Quarter 2015						
	3rd Quarter 2016 3rd Quarter 2015		3rd Quarter 2016 3rd Q			ntage inge
Country of Origin	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	57.2	\$1.37	56.0	\$0.65	2.1%	111.7%
Total CNG Exports	57.2	\$1.37	56.0	\$0.65	2.1%	111.7%

Notes
In the 3rd Quarter of 2016, CNG was imported by truck from Canada by Irving Oil Terminals Inc., through Houlton, Maine.

Table 1o

Trucked CNG Exports 3rd Quarter 2016 vs. 2nd Quarter 2016							
	I 3rd Charter 2016 I 2nd Charter 2016 I		3rd Quarter 2016 2nd Quarter 2016			ntage nge	
Destination Country	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price	
Canada	20.2	\$3.81	71.2	\$2.81	-71.7%	35.7%	
Total CNG Exports	20.2	\$3.81	71.2	\$2.81	-71.7%	35.7%	

Table 1p

						Table Tp
Trucked CNG Exports 3rd Quarter 2016 vs. 3rd Quarter 2015						
	3rd Quarter 2016		3rd Quarter 2015		Perce Cha	•
Destination Country	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	20.2	\$3.81	27.4	\$2.72	-26.4%	40.3%
Total CNG Exports	20.2	\$3.81	27.4	\$2.72	-26.4%	40.3%

[•] In the 3rd Quarter of 2016, CNG was exported by truck to Canada by Xpress Natural Gas LLC, through Calais, Maine.

Table 1q

Short-Term Pipeline Imports by Point of Entry 3rd Quarter 2016

Country of Origin/ Point of Entry	Percent of Total		
CANADA			(\$/MMBtu)
Babb, Montana	0.9%	7.1	\$1.84
Calais, Maine	0.2%	1.5	\$2.40
Champlain, New York	0.1%	0.9	\$3.25
Eastport, Idaho	24.2%	181.6	\$2.01
Highgate Springs, Vermont	0.2%	1.8	\$4.16
Marysville, Michigan	0.0%	0.0	\$2.92
Massena, New York	0.0%	0.3	\$3.71
Niagara Falls, New York	0.1%	0.7	\$2.79
Noyes, Minnesota	12.7%	95.2	\$2.58
Pittsburg, New Hampshire	1.9%	14.0	\$2.95
Port Huron, Michigan	0.0%	0.1	\$2.86
Port of Del Bonita, Montana	0.0%	0.0	\$1.70
Port of Morgan, Montana	18.8%	141.3	\$2.00
Sherwood, North Dakota	19.8%	148.5	\$2.29
St. Clair, Michigan	1.3%	10.0	\$2.76
Sumas, Washington	13.9%	104.4	\$2.40
Waddington, New York	5.7%	42.6	\$2.91
Warroad, Minnesota	0.1%	0.7	\$2.27
Whitlash, Montana	0.1%	1.0	\$1.63
Canada Total	100.0%	751.7	\$2.27
MEXICO			
Galvan Ranch, Texas	67.1%	0.2	\$1.88
Ogilby, California	32.9%	0.1	\$3.41
Mexico Total	100.0%	0.3	\$2.38
GRAND TOTAL		752.0	\$2.27

[•] Very small volumes shown as zero due to rounding.

Table 1r

Long-Term Pipeline Imports by Point of Entry 3rd Quarter 2016

Country of Origin/ Point of Entry	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
<u>CANADA</u>			
Calais, Maine	24.5%	3.5	\$2.57
Eastport, Idaho	15.8%	2.3	\$2.10
Pittsburg, New Hampshire	12.3%	1.8	\$2.82
Sumas, Washington	36.9%	5.3	\$2.21
Waddington, New York	10.5%	1.5	\$2.79
Canada Total	100.0%	14.4	\$2.41
<u>MEXICO</u>			
Mexico Total	-	-	-
GRAND TOTAL		14.4	\$2.41

[•] Very small volumes shown as zero due to rounding.

Table 1s

Short-Ter	Short-Term Pipeline Exports						
by	Point of E	xit					
3rd	3rd Quarter 2016						
Country of Destination/ Point of Exit	on/ Percent of Volume Total (Bcf)		Wtd. Avg. Price (\$/MMBtu)				
<u>CANADA</u>							
Calais, Maine	1.0%	1.6	\$2.68				
Detroit, Michigan	4.4%	7.3	\$2.89				
Grand Island, New York	8.8%	14.6	\$2.51				
Marysville, Michigan	0.6%	1.0	\$2.69				
Niagara Falls, New York	33.9%	56.3	\$2.50				
Noyes, Minnesota	0.7%	1.2	\$2.34				
St. Clair, Michigan	49.1%	81.7	\$2.84				
Sumas, Washington	0.2%	0.4	\$2.45				
Waddington, New York	1.2%	2.0	\$2.55				
Canada Total	100.0%	166.3	\$2.69				
<u>MEXICO</u>							
Alamo, Texas	8.4%	30.2	\$2.71				
Calexico, California		2.2	\$3.05 \$2.64				
Clint, Texas		29.3					
Del Rio, Texas		0.1	\$3.72				
Douglas, Arizona		22.0	\$3.17				
Eagle Pass, Texas		1.8	\$3.84				
El Paso, Texas		0.0	\$2.95				
Hidalgo, Texas	0.4%	1.4	\$2.93				
McAllen, Texas	2.5%	8.9	\$2.99				
Nogales, Arizona		0.1	\$3.18				
Ogilby, California		28.0	\$2.81				
Otay Mesa, California		0.2	\$3.16				
Rio Bravo, Texas	5.5%	19.7	\$2.83				
Rio Grande City, Texas	45.3%	162.5	\$3.03				
Roma, Texas		38.2	\$2.87				
Sasabe, Arizona		13.8	\$2.78				
Mexico Total	100.0%	358.3	\$2.93				
GRAND TOTAL		524.6	\$2.85				

[•]Very small volumes shown as zero due to rounding

Table 1t

			Table It			
Long-Term Pipeline Exports by Point of Exit						
3rd	Quarter 20	J16				
Country of Destination/ Point of Exit	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)			
MEXICO						
Clint, Texas	28.9%	4.1	\$2.98			
Ogilby, California	66.3%	9.4	\$3.09			
Roma, Texas	4.8%	0.7	\$2.96			
GRAND TOTAL	100.0%	14.2	\$3.05			

Table 1u

Short-Term Imports by Month 2014 - YTD 2016

2014 - YTD 2016						
Year & Month	Active Importers	Volume (MMcf)	Wtd. Avg. Price (\$/MMBtu)			
<u>2014</u>						
January	86	271,712	\$6.43			
February	84	231,858	\$8.46			
March	82	223,345	\$7.61			
April	77	194,827	\$4.75			
May	75	198,920				
June	79	193,254				
July	77	194,705	\$4.28			
August	77	203,482	\$3.75			
September	82	199,992	\$3.89			
October	82	217,169				
November	88	226,722	\$3.88			
December	88	246,023	\$3.95			
2014 Total	111	2,602,010	\$5.05			
<u>2015</u>	00	202 275	ФО СО			
January	92	263,375	\$3.69			
February	90	232,678				
March	90	243,101	\$3.07			
April	83	206,877	\$2.42			
May	81	204,081	\$2.40			
June	82	203,906				
July	79	210,510				
August	85 82	203,111 207,174	\$2.46 \$2.51			
September October	85	207,174 225,135				
November	87	218,223	\$2.62 \$2.20			
December 2045 Tatal	87	226,360	\$2.08			
2015 Total	119	2,644,531	\$2.73			
2016	90	257,479	\$2.30			
January February	90 87	257,479 241,173	\$2.30 \$2.01			
rebruary March	87 87	236,639				
April	81	240,107	\$1.46			
April May	81	248,633	\$1.40 \$1.41			
June	83	239,607	\$1.72			
July	78	261,631	2.22			
August	79	252,546	2.24			
September	80	237,852	2.24			
October	-	-	- 2.57			
November	_	_	_			
December	_					
2016 Total	102	2,215,667	- \$1.92			
2016 10tai	102	2,213,007	\$1.92			

Table 1v

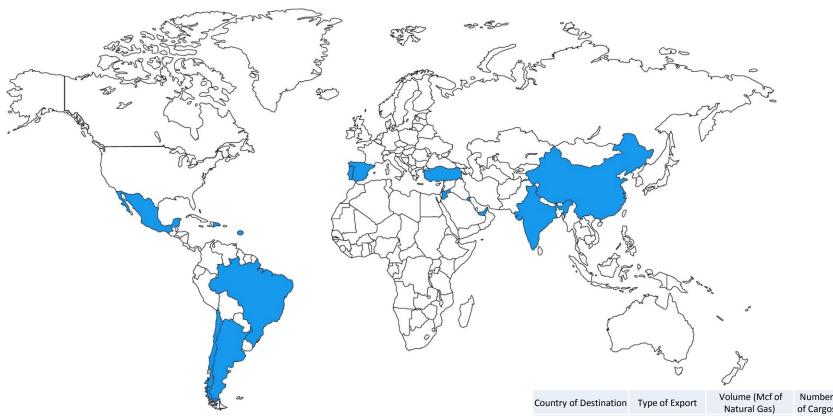
Long-Term Imports By Month 2014 - YTD 2016

2014 - YTD 2016						
Year & Month	Active Importers	Volume (MMcf)	Wtd. Avg. Price (\$/MMBtu)			
<u>2014</u>						
January	23	30,260	\$10.36			
February	21	20,066				
March	20	16,825	\$11.44			
April	19	12,574				
May	20	14,065	\$4.81			
June	20	· ·				
July	20	· ·				
August	19	10,605	\$3.81			
September	18	9,471	\$4.37			
October	21	10,492				
November	17	7,553				
December 2014 Table	19	14,020				
2014 Total	27	178,434	\$7.28			
2015	10	22.766	\$10.04			
January February	19 20					
March	20					
April	15	6,535				
May	17	7,855				
June	17	7,833 7,494	\$2.98 \$3.63			
July	17	12,621	\$3.44			
August	18		\$3.01			
September	16					
October	16	8,890				
November	10	6,936	\$2.47			
December	9	8,651	\$3.51			
2015 Total	25	154,576	\$6.12			
2016		101,010	******			
January	9	22,128	\$4.88			
February	9	16,890				
March	10					
April	11	9,755				
May	11	9,508	\$2.63			
June	11	11,197	\$2.60			
July	11	10,767	\$2.70			
August	11	13,876	\$2.83			
September	11	6,446	\$2.74			
October	-	-	-			
November	-	-	-			
December	<u> </u>					
2016 Total	12	113,254	\$3.46			

LNG Quarter and Year-to-Date Tables

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2016 Shipments of Domestically-Produced LNG Delivered (YTD – through September 2016)



Notes

Vessel = LNG Exports by Vessel and ISO container = LNG Exports by Vessel in ISO Containers Does not include re-exports of previously-imported LNG. See table 2c for re-exports data.

Country of Destination	Type of Export	Natural Gas)	of Cargos
Argentina	Vessel	16,661,029	6
Brazil	Vessel	9,196,380	4
Chile	Vessel	26,464,760	9
China	Vessel	3,132,116	1
Dominican Republic	Vessel	2,944,980	1
India	Vessel	13,800,632	4
Jordan	Vessel	6,928,189	2
Kuwait	Vessel	7,067,798	2
Mexico	Vessel	7,001,283	2
Portugal	Vessel	3,700,091	1
Spain	Vessel	2,930,435	1
Turkey	Vessel	2,941,284	1
U.A.E.	Vessel	3,391,066	1
Barbados	ISO Container	44,595	21

Volume and Number of Cargos are the YTD total of each individual Country by Export Type.

* Split cargos counted as both individual cargos and countries.

Office of Fossil Energy Office of Oil & Natural Gas Office of Regulation and International Engagement Division of Natural Gas Regulation

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VESSEL-BORNE EXPORTS OF DOMESTICALLY-PRODUCED LIQUEFIED NATURAL GAS (LNG)

Table 2a

Date of Departure Name of Exporter Supplier Supplier Supplier Docket Number Departure Terminal Supplier											Table 2a
3475/2016 Sabine Pass Liquefaction, LLC Sabine Pass Liqu		·	Supplier	Number		Name of Tanker	4	Natural Gas)	Expo	rt Point	
328/2016 Sabine Pass Liquefaction, LLC Sabine Pass Lique		Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG				1,993,109	\$		[S], [C]
328/2016 Sabine Pass Liquefaction, LLC Sabine Pass Liquefaction, LLC 5-171-LNG Argentina Sena Clear Sky Sabine Pass Liquefaction, LLC Sabine P	3/15/2016	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	India	Clean Ocean	Sabine Pass LNG Terminal	2,843,575			[S], [C]
Af8/2016 Sabine Pass Liquefaction, LLC Sabine Pass Lique	3/26/2016	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG		Gaslog Salem	Sabine Pass LNG Terminal	3,270,357			
Aff-5/2016 Sabine Pass Liquefaction, LLC Sabine Pass Liq	3/28/2016	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	U.A.E.	Energy Atlantic	Sabine Pass LNG Terminal	3,391,066		3.95	[S], [C]
A/25/2016 Sabine Pass Liquefaction, LLC Sabine Pass Liqu	4/8/2016	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Argentina	Stena Clear Sky	Sabine Pass LNG Terminal	3,128,032	\$	4.10	[S], [C]
Schino Pass Liquefaction, LLC Sabine Pass Liquefaction, LLC Sabi	4/15/2016	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Portugal	Creole Spirit	Sabine Pass LNG Terminal	3,700,091	\$	3.41	[S], [C]
Spine Pass Liquefaction, LLC Sabine Pass Liquefaction, LLC Sabin	4/25/2016	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Argentina	Gaslog Salem	Sabine Pass LNG Terminal	3,181,993	\$	3.87	[S], [C]
Spine Pass Liquefaction, LLC Sabine Pass Liquefaction, LLC Sabin	5/10/2016	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Kuwait	Creole Spirit	Sabine Pass LNG Terminal	3,609,595	\$	3.12	[S], [C]
6/3/2016 Sabine Pass Liquefaction, LLC Sabine Pass Lique	5/16/2016	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Chile	Gaslog Shanghai	Sabine Pass LNG Terminal	3,107,118	\$	4.54	
6/10/2016 Sabine Pass Liquefaction, LLC Sabine Pass Liqu	5/26/2016	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Chile	Valencia Knutsen	Sabine Pass LNG Terminal	3,123,106	\$	4.54	
6/10/2016 Sabine Pass Liquefaction, LLC Sabine Pass Liqu	6/3/2016	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Argentina	Maran Gas Sparta	Sabine Pass LNG Terminal	3,134,927	\$	4.51	
6/10/2016 Sabine Pass Liquefaction, LLC Sabine Pass Liqu	6/10/2016	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Argentina	Maran Gas Delphi	Sabine Pass LNG Terminal	1,890,696	\$	4.51	[*]
6/13/2016 Sabine Pass Liquefaction, LLC Sabine Pass Liquefaction,	6/10/2016	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Chile	Maran Gas Delphi	Sabine Pass LNG Terminal	1,509,551	\$	4.51	
6/20/2016 Sabine Pass Liquefaction, LLC Sabine Pass Liquefaction,	6/13/2016	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Argentina	Maran Gas Apollonia	Sabine Pass LNG Terminal	3,134,966	\$	4.51	
6/23/2016 Sabine Pass Liquefaction, LLC Sabine Pass Liqu	6/20/2016	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Chile	Clean Energy	Sabine Pass LNG Terminal	3,133,578		4.51	
7/14/2016 Sabine Pass Liquefaction, LLC Sabine Pass Liqu	6/23/2016	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	India	SCF Mitre	Sabine Pass LNG Terminal	3,617,006		4.51	
7/14/2016 Sabine Pass Liquefaction, LLC Sabine Pass Liqu	7/1/2016	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Spain	Sestao Knutsen	Sabine Pass LNG Terminal	2,930,435	\$	4.51	
7/18/2016 Sabine Pass Liquefaction, LLC Sabine Pass Liqu	7/14/2016	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG		Hispania Spirit	Sabine Pass LNG Terminal	2,996,099		5.60	
7/20/2016 Sabine Pass Liquefaction, LLC Sabine Pass Liquefacti	7/18/2016	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Jordan	Gaslog Greece	Sabine Pass LNG Terminal	3,566,496	\$	5.60	
7/29/2016 Sabine Pass Liquefaction, LLC Sabine Pass Liquefaction, LLC 10-85-LNG Chile Maran Gas Delphi Sabine Pass LNG Terminal 3,077,733 \$ 5.60 8/4/2016 Sabine Pass Liquefaction, LLC	7/20/2016	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	China	Maran Gas Apollonia	Sabine Pass LNG Terminal	3,132,116	\$	5.60	
8/4/2016 Sabine Pass Liquefaction, LLC Sabine Pass Liquefaction, LLC 10-85-LNG Chile Sestao Knutsen Sabine Pass LNG Terminal 2,942,986 \$ 5.32 8/6/2016 Sabine Pass Liquefaction, LLC	7/29/2016		•	10-85-LNG			Sabine Pass LNG Terminal				
8/6/2016 Sabine Pass Liquefaction, LLC Sabine Pass Liquefaction, LLC Sabine Pass Liquefaction, LLC 15-171-LNG Brazil Clean Ocean Sabine Pass LNG Terminal 508,891 \$ 4.32 [S],[n] 8/10/2016 Sabine Pass Liquefaction, LLC Sabine Pass Liq	8/4/2016	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Chile	Sestao Knutsen	Sabine Pass LNG Terminal	2,942,986	\$	5.32	
8/6/2016 Sabine Pass Liquefaction, LLC Sabine Pass Liquefaction, LLC Sabine Pass Liquefaction, LLC 15-171-LNG Brazil Clean Ocean Sabine Pass LNG Terminal 508,891 \$ 4.32 [S],[n] 8/10/2016 Sabine Pass Liquefaction, LLC Sabine Pass Liq	8/6/2016	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Argentina	Clean Ocean	Sabine Pass LNG Terminal	2.190.415	\$	4.32	[\$1,[*]
8/10/2016 Sabine Pass Liquefaction, LLC Sabine Pass Liquefaction,				15-171-LNG		Clean Ocean	Sabine Pass LNG Terminal				
8/14/2016 Sabine Pass Liquefaction, LLC Sabine Pass Liquefaction,				10-85-LNG	Chile	Maran Gas Sparta	Sabine Pass LNG Terminal	3,444,900		5.32	1-1/1
8/18/2016 Sabine Pass Liquefaction, LLC Sabine Pass Liquefaction,	8/14/2016			15-171-LNG	Brazil		Sabine Pass LNG Terminal			5.11	131161
8/20/2016 Sabine Pass Liquefaction, LLC Sabine Pass Liquefaction,	8/18/2016			15-171-LNG	Dominican Republic	BW GDF Suez Everett	Sabine Pass LNG Terminal	2.944.980			
8/23/2016 Sabine Pass Liquefaction, LLC Sabine Pass Liquefaction,	8/20/2016	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Chile	Gaslog Saratoga	Sabine Pass LNG Terminal	3,129,689		5.32	
8/30/2016 Sabine Pass Liquefaction, LLC Sabine Pass Liquefaction,	8/23/2016			15-171-LNG	Mexico	Stena Clear Sky	Sabine Pass LNG Terminal	3,686,274	\$	4.23	[S]
9/1/2016 Sabine Pass Liquefaction, LLC Sabine Pass Liquefaction, L	8/30/2016			15-171-LNG	India	Oak Spirit	Sabine Pass LNG Terminal	3.701.179		4.74	
9/4/2016 Sabine Pass Liquefaction, LLC Sabine Pass Liquefaction, L											
9/9/2016 Sabine Pass Liquefaction, LLC Sabine Pass Liquefaction, LLC 10-111-LNG Turkey Sestao Knutsen Sabine Pass LNG Terminal 2,941,284 \$ 3.28 9/11/2016 Sabine Pass Liquefaction, LLC Sabine Pass Liquefaction, LLC 10-85-LNG Jordan Maran Gas Delphi Sabine Pass LNG Terminal 3,361,693 \$ 5.53 9/25/2016 Sabine Pass Liquefaction, LLC Sabine Pass Liquefaction, LLC 10-85-LNG Mexico Maran Gas Sparta Sabine Pass LNG Terminal 3,315,009 \$ 5.53											[5] [5]
9/11/2016 Sabine Pass Liquefaction, LLC Sabine Pass Liquefaction, LLC Sabine Pass Liquefaction, LLC 10-85-LNG Jordan Maran Gas Delphi Sabine Pass LNG Terminal 3,361,693 \$ 5.53 9/25/2016 Sabine Pass Liquefaction, LLC								-,,-			1-11-1
9/25/2016 Sabine Pass Liquefaction, LLC Sabine Pass Liquefaction, LLC 10-85-LNG Mexico Maran Gas Sparta Sabine Pass LNG Terminal 3,315,009 \$ 5.53											
· · · · · · · · · · · · · · · · · · ·									*		
					********			106,160,043	1		

[[]S] - Represents spot transaction [*] - Represents a split cargo

[[]C] - Commissioning cargo

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VESSEL-BORNE EXPORTS OF DOMESTICALLY-PRODUCED LIQUEFIED NATURAL GAS (LNG) SHIPPED BY ISO CONTAINER

Table 2b

Date of Departure	Name of Exporter	Supplier	Docket Number	Country of Destination	Name of Ocean Going Vessel	ISO Conatainer Loading Facility & Location	U.S. Export Port or Terminal	Volume (Mcf of Natural Gas)	Po	nt Export oint MBtu	Notes
2/5/2016	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	George	Haileah, FL	Seaboard Marine - Miami, FL	744	\$	10.00	
2/19/2016	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Regula2	Haileah, FL	Seaboard Marine - Miami, FL	1,486	\$	10.00	
3/4/2016	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	George	Haileah, FL	Seaboard Marine - Miami, FL	744	\$	15.78	
3/18/2016	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	George	Haileah, FL	Seaboard Marine - Miami, FL	1,486	\$	14.90	
4/8/2016	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Sandwig 91	Haileah, FL	Seaboard Marine - Miami, FL	1,486	\$	10.00	
4/29/2016	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Sandwig 92	Haileah, FL	Seaboard Marine - Miami, FL	1,486	\$	10.00	
5/27/2016	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Sandwig 91	Haileah, FL	Seaboard Marine - Miami, FL	1,486	\$	10.00	
6/17/2016	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Stoer Trader 81	Haileah, FL	Seaboard Marine - Miami, FL	2,229	\$	10.00	
7/8/2016	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Stoer Trader 62	Haileah, FL	Seaboard Marine - Miami, FL	1,488	\$	10.00	
7/15/2016	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Regula 9	Haileah, FL	Seaboard Marine - Miami, FL	2,232	\$	10.00	
7/22/2016	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Sandwig 96	Haileah, FL	Seaboard Marine - Miami, FL	2,232	\$	10.00	
7/29/2016	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Stoer Trader 62	Haileah, FL	Seaboard Marine - Miami, FL	2,231	\$	10.00	
8/5/2016	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Regula	Haileah, FL	Seaboard Marine - Miami, FL	2,232	\$	10.00	
8/11/2016	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Sandwig V97	Haileah, FL	Seaboard Marine - Miami, FL	2,972	\$	10.00	
8/18/2016	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Stoer Trader	Haileah, FL	Seaboard Marine - Miami, FL	2,972	\$	10.00	
8/24/2016	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Regula Voyage 11	Haileah, FL	Seaboard Marine - Miami, FL	2,972	\$	10.00	
9/2/2016	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Voyage 98	Haileah, FL	Seaboard Marine - Miami, FL	2,229	\$	10.00	
9/9/2016	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Regula 12	Haileah, FL	Seaboard Marine - Miami, FL	2,972	\$	10.00	
9/16/2016	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Stoer Trader 65	Haileah, FL	Seaboard Marine - Miami, FL	2,972	\$	10.00	
9/23/2016	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Sandwig 99	Haileah, FL	Seaboard Marine - Miami, FL	2,972	\$	10.00	
9/30/2016	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Regula 13	Haileah, FL	Seaboard Marine - Miami, FL	2,972	\$	10.00	
TOTAL Exports of LN	G							44,595			

[S] - Represents spot transaction

[*] - Represents a split cargo

ISO container - LNG delivered into approved ISO LNG containers (truck or rail-mounted), then loaded onto container ships or roll-on / roll-off ocean-going carriers for transport.

VESSEL-BORNE RE-EXPORTS* OF LIQUEFIED NATURAL GAS (LNG)

Table 2c

Date of Departure	Authorization Holder	Supplier(s)	Exporter	Purchaser	Docket Number	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf of Natural Gas)	Price MBtu	Notes
2/24/2016	Cheniere Marketing, LLC	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	Cheniere Marketing International, LLP	14-31-LNG	Brazil	Asia Vision	Sabine Pass Liquefaction, LLC	1,290,482	\$ 3.35	[S], [*], [C]
3/15/2016	Cheniere Marketing, LLC	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	Cheniere Marketing International, LLP	14-31-LNG	India	Clean Ocean	Sabine Pass Liquefaction, LLC	546,528	\$ 3.77	[S], [*], [C]
8/6/2016	Cheniere Marketing, LLC	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	Cheniere Marketing International, LLP	16-29-LNG	Argentina	Clean Ocean	Sabine Pass Liquefaction, LLC	611,587	\$ 4.32	[S], [*]
8/6/2016	Cheniere Marketing, LLC	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	Cheniere Marketing International, LLP	16-29-LNG	Brazil	Clean Ocean	Sabine Pass Liquefaction, LLC	142,089	\$ 4.32	[S], [*]
TOTAL Re-E	xports of LNG		-						2,590,686		

[[]S] - Represents spot purchase [*] - Represents a split cargo [C] - Commissioning cargo

Table 2d

LNG Imports by Country of Origin (Bcf of Natural Gas) 2016 Jan Feb March April May June July Aug Sept Oct Nov Dec TOTAL Egypt Nigeria 0.0 0.0 Norway 0.0 0.0 Qatar Trinidad 12.0 8.5 7.5 5.7 8.0 2.8 63.9 9.6 4.7 5.1 Yemen 0.0

4.7

5.1

7.5

5.7

8.0

2.8

TOTAL

12.0

9.6

8.5

Table 2d(ii)

63.9

											Tuk	Jie Zu(II)
		LNG	Impor	ts by Ro		g Term	inal					
2016	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov Dec	TOTAL
Cameron, LA	-	-	-	=.	-	=	-	-	-			0.0
Cove Point, MD	-	-	-	-	-	=	-	-	-			0.0
Elba Island, GA	-	-	2.9	-	-	=	-	-	-			2.9
Everett, MA	10.6	8.6	5.6	4.7	5.1	7.5	5.7	8.0	2.8			58.7
Freeport, TX	-	-	-	-	-	=	-	-	-			0.0
Golden Pass, TX	-	-	-	-	-	=	-	-	-			0.0
Gulf LNG, MS	-	-	-	-	-	=	-	-	-			0.0
Lake Charles, LA	-	-	-	-	-	=	-	-	-			0.0
Neptune Deepwater Port	-	-	-	-	-	-	-	-	-			0.0
Northeast Gateway Energy Bridge	1.3	1.0	-	=.	-	=	-	-	-			2.3
Sabine Pass, LA	-	-	-	=.	-	=	-	-	-			0.0
TOTAL	12.0	9.6	8.5	4.7	5.1	7.5	5.7	8.0	2.8	•		63.9

Table 2d(iii)

												no za(iii)
			LNG I	mports (Bcf of Nat	-	npany						
2016	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov Dec	TOTAL
BG LNG	-	-	2.9	-	-	-	-	-	-			2.9
BP Energy	-	-	-	-	-	-	-	-	-			0.0
Cheniere Marketing LLC	-	-	-	-	-	-	-	-	-			0.0
ConocoPhillips	-	-	-	-	-	-	-	-	-			0.0
Excelerate Energy Gas Marketing L.P.	1.3	1.0	-	-	-	-	=	=	-			2.3
GDF Suez Gas NA	10.6	8.6	5.6	4.7	5.1	7.5	5.7	8.0	2.8			58.7
Sempra LNG Marketing	-	-	-	-	-	-	-	-	-			0.0
Shell NA LNG	-	-	_	-	-	-	_	_	_			0.0
Statoil Natural Gas	-	-	_	-	-	-	-	-	-			0.0
Total Gas & Power	-	-	-	-	-	-	-	-	-			0.0
TOTAL	12.0	9.6	8.5	4.7	5.1	7.5	5.7	8.0	2.8			63.9

SHORT-TERM VESSEL-BORNE IMPORTS OF LIQUEFIED NATURAL GAS

Table 2e

Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf of Natural Gas)	Landed Price (\$/MMBtu)	Notes
January	1/4/2016	Excelerate Energy Gas Marketing	International Trading Middle East Li	15-32-LNG	Trinidad	Express	Northeast Gateway	1,318,783	\$ 6.70	[S], [M]
February	2/9/2016	Excelerate Energy Gas Marketing	International Trading Middle East Li	15-32-LNG	Trinidad	Express	Northeast Gateway	1,019,136	\$ 6.70	[S], [M]
TOTAL Short-	-Term Imports	of LNG					TOTAL	2,337,919		

[S] - Represents spot purchase (This information not available prior to Oct. 2005)

[M] - Cargo discharged over multiple months

LONG-TERM VESSEL-BORNE IMPORTS OF LIQUEFIED NATURAL GAS

Table 2e(ii)

Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf of Natural Gas)	Lande (\$/MI	d Price	Notes
January	1/5/2016	GDF Suez Gas NA LLC	Atlantic LNG Company	95-100-LNG	Trinidad	Grace Acacia	Everett, MA	2,103,893	\$	5.83	
January	1/12/2016	GDF Suez Gas NA LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW Suez Everett	Everett, MA	2,752,185	\$	5.07	
January	1/20/2016	GDF Suez Gas NA LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	731,921	\$	5.09	[*]
January	1/20/2016	GDF Suez Gas NA LLC	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	2,061,413	\$	4.27	[*]
January	1/30/2016	GDF Suez Gas NA LLC	Atlantic LNG Company	95-100-LNG	Trinidad	Grace Acacia	Everett, MA	2,983,145	\$	4.84	
February	2/9/2016	GDF Suez Gas NA LLC	Atlantic LNG Company	95-100-LNG	Trinidad	Grace Cosmos	Everett, MA	2,548,459	\$	4.42	
February	2/14/2016	GDF Suez Gas NA LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW Suez Everett	Everett, MA	2,351,306	\$	4.15	
February	2/21/2016	GDF Suez Gas NA LLC	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,546,981	\$	5.02	
February	2/25/2016	GDF Suez Gas NA LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	1,146,117	\$	5.04	
March	3/4/2016	GDF Suez Gas NA LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW Suez Everett	Everett, MA	1,065,887	\$	5.63	
March	3/11/2016	GDF Suez Gas NA LLC	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	Everett, MA	1,729,857	\$	3.04	
March	3/29/2016	GDF Suez Gas NA LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	2,830,218	\$	3.83	
March	3/29/2016	BG LNG Services, LLC	PFLE	5-114-LNG	Trinidad	Methane Princess	Elba Island, GA	2,876,770	\$	1.45	
April	4/10/2016	GDF Suez Gas NA LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW Suez Everett	Everett, MA	2,080,091	\$	3.08	
April	4/20/2016	GDF Suez Gas NA LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	2,613,027	\$	3.07	
May	5/6/2016	GDF Suez Gas NA LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	2,786,975	\$	3.17	
May	5/18/2016	GDF Suez Gas NA LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW Suez Everett	Everett, MA	2,300,114	\$	3.22	
June	6/2/2016	GDF Suez Gas NA LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW Suez Everett	Everett, MA	774,389	\$	3.23	[*]
June	6/2/2016	GDF Suez Gas NA LLC	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	BW Suez Everett	Everett, MA	2,087,422	\$	2.76	[*]
June	6/15/2016	GDF Suez Gas NA LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	2,546,200	\$	2.91	
June	6/18/2016	GDF Suez Gas NA LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW Suez Everett	Everett, MA	699,888	\$	3.23	
June	6/30/2016	GDF Suez Gas NA LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	1,411,912	\$	3.04	
July	7/8/2016	GDF Suez Gas NA LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW Suez Everett	Everett, MA	2,446,596	\$	3.04	[*]
July	7/8/2016	GDF Suez Gas NA LLC	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	BW Suez Everett	Everett, MA	427,235	\$	2.58	[*]
July	7/20/2016	GDF Suez Gas NA LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	2,829,188	\$	3.03	
August	8/2/2016	GDF Suez Gas NA LLC	Atlantic LNG Company	95-100-LNG	Trinidad	Gaselys	Everett, MA	2,554,080	\$	3.17	
August	8/15/2016	GDF Suez Gas NA LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	1,500,866	\$	3.13	[*]
August	8/15/2016	GDF Suez Gas NA LLC	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	1,319,590	\$	2.65	[*]
August	8/26/2016	GDF Suez Gas NA LLC	Atlantic LNG Company	95-100-LNG	Trinidad	Gaselys	Everett, MA	2,623,127	\$	3.00	
September	9/10/2016	GDF Suez Gas NA LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	2,603,299	\$	3.01	[*]
September	9/10/2016	GDF Suez Gas NA LLC	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	206,967	\$	2.55	[*]
	Term Imports of LNC	3	1,				TOTAL	61,539,118	1		

[S] - Represents spot purchase

[*] - Represents a split cargo

TOTAL LNG IMPORTS

63,877,037

VESSEL-BORNE IMPORTS OF LIQUEFIED NATURAL GAS (LNG) TO PUERTO RICO

Table 2f

Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf of Natural Gas)	F	nded rice IMBtu)	Notes
January	1/4/2016	Gas Natural Aprovisionamientos SDG, S.A	Gas Natural Aprovisionamientos SDG, S.A	15-7-LNG	Trinidad	Galicia Spirit	Ponce, PR	1,554,544	\$	6.76	
January	1/16/2016	Gas Natural Aprovisionamientos SDG, S.A	Gas Natural Aprovisionamientos SDG, S.A	15-7-LNG	Trinidad	Seishu Maru	Ponce, PR	1,475,748	\$	6.76	
January	1/28/2016	EcoElectrica, L.P.	GDF Suez	94-91-LNG	Trinidad	BW Suez Everett	Ponce, PR	2,618,781	\$	4.76	
February	2/13/2016	EcoElectrica, L.P.	Engie Gas & LNG LLC	94-91-LNG	Trinidad	BW GDF Suez Boston	Ponce, PR	1,073,068	\$	3.59	
February	2/20/2016	Gas Natural Aprovisionamientos SDG, S.A	Gas Natural Aprovisionamientos SDG, S.A	15-7-LNG	Trinidad	Cadiz Knutsen	Ponce, PR	2,142,328	\$	6.96	
February	2/28/2016	EcoElectrica, L.P.	Engie Gas & LNG LLC	94-91-LNG	Trinidad	BW Suez Everett	Ponce, PR	1,479,898	\$	3.59	
March	3/12/2016	Gas Natural Aprovisionamientos SDG, S.A	Gas Natural Aprovisionamientos SDG, S.A	15-7-LNG	UK	Gaslog Saratoga	Ponce, PR	2,168,396	\$	6.61	
March	3/25/2016	Gas Natural Aprovisionamientos SDG, S.A	Gas Natural Aprovisionamientos SDG, S.A	15-7-LNG	Trinidad	British Merchant	Ponce, PR	2,646,879	\$	6.61	
April	4/11/2016	Gas Natural Aprovisionamientos SDG, S.A	Gas Natural Aprovisionamientos SDG, S.A	15-7-LNG	Equitorial Guinea	Maran Gas Sparta	Ponce, PR	3,006,577	\$	5.95	
April	4/26/2016	EcoElectrica, L.P.	Engie Gas & LNG LLC	94-91-LNG	Trinidad	BW Suez Everett	Ponce, PR	2,804,412	\$	3.59	
May	5/13/2016	Gas Natural Aprovisionamientos SDG, S.A	Gas Natural Aprovisionamientos SDG, S.A	15-7-LNG	Trinidad	Brritish Innovator	Ponce, PR	2,887,538	\$	6.22	
May	5/28/2016	EcoElectrica, L.P.	Engie Gas & LNG LLC	94-91-LNG	Trinidad	BW GDF Suez Boston	Ponce, PR	2,571,533	\$	3.59	
June	6/16/2016	Gas Natural Aprovisionamientos SDG, S.A	Gas Natural Aprovisionamientos SDG, S.A	15-7-LNG	15-7-LNG Trinidad Expr		Ponce, PR	2,895,262	\$	6.13	
June	6/23/2016	EcoElectrica, L.P.	Engie Gas & LNG LLC	94-91-LNG	Trinidad	BW Suez Everett	Ponce, PR	1,286,035	\$	3.59	
July	7/4/2016	Gas Natural Aprovisionamientos SDG, S.A	Gas Natural Aprovisionamientos SDG, S.A	15-7-LNG	Trinidad	Cadiz Knutsen	Ponce, PR	917,221	\$	6.68	
July	7/6/2016	EcoElectrica, L.P.	Engie Gas & LNG LLC	94-91-LNG	Trinidad	BW GDF Suez Boston	Ponce, PR	1,310,102	\$	3.59	
July	7/25/2016	Gas Natural Aprovisionamientos SDG, S.A	Gas Natural Aprovisionamientos SDG, S.A	15-7-LNG	Norway	Arctic Aurora	Ponce, PR	2,889,446	\$	6.68	
August	8/10/2016	Gas Natural Aprovisionamientos SDG, S.A	Gas Natural Aprovisionamientos SDG, S.A	15-7-LNG	Spain	Seishu Maru	Ponce, PR	1,095,282	\$	6.31	
August	8/16/2016	Gas Natural Aprovisionamientos SDG, S.A	Gas Natural Aprovisionamientos SDG, S.A	15-7-LNG	Trinidad	Seishu Maru	Ponce, PR	1,957,311	\$	6.31	
August	8/26/2016	EcoElectrica, L.P.	Engie Gas & LNG LLC	94-91-LNG	Trinidad	BW GDF Suez Boston	Ponce, PR	2,616,423	\$	3.59	
September	9/15/2016	Gas Natural Aprovisionamientos SDG, S.A	Gas Natural Aprovisionamientos SDG, S.A	15-7-LNG	Trinidad	Seishu Maru	Ponce, PR	2,887,235	\$	6.95	
September	9/29/2016	Gas Natural Aprovisionamientos SDG, S.A	Gas Natural Aprovisionamientos SDG, S.A	15-7-LNG	Belgium	Wilforce	Ponce, PR	2,626,632	\$	6.95	
TOTAL Import	ts of LNG to F	uerto Rico						46,910,651			

[[]S] - Represents spot purchase

Table 2g

Short-Term and Long-Term LNG Imports 3rd Quarter 2016

Volume (Bcf) & Weighted Average Price (\$/MMBtu)

Long-Term LNG Imports

		Tı	rini	dad 8	k Τα	obag	0					Yen	ner)				7	Ot	al by	lm	porte	r	
	,	Jul	Α	ug	S	ept	(Qtr	J	Jul	Α	ug	S	ept	C	Qtr	,	Jul	-	lug	S	ept	(Qtr
GDF Suez Gas NA LLC		5.7		8.0		2.8		16.5		-		-		-		-		5.7		8.0		2.8		16.5
GDF Suez Gas NA LLC	\$	3.00	\$	3.02	\$	2.98	\$	3.01	\$	-	\$	-	\$	-	\$		\$	3.00	\$	3.02	\$	2.98	\$	3.01
BG LNG Services		-		-		-		-		-		-		-		-		-		-		-		-
BG LNG Services	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total by Country		5.7		8.0		2.8		16.5		-		-		-		-		5.7		8.0		2.8		16.5
Total by Country	\$	3.00	\$	3.02	\$	2.98	\$	3.01	\$	-	\$	-	\$	-	\$	-	\$	3.00	\$	3.02	\$	2.98	\$	3.01

Short-Term LNG Imports

	Т	Trinidad & Tobago				Yeı	men			Total by	Importe	r
	Jul	Aug	Sept	Qtr	Jul	Aug	Sept	Qtr	Jul	Aug	Sept	Qtr
PR Energy Company	-	-	-	-	-	-	-	-	-	-	-	-
BP Energy Company	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total by Country	-	-	-	-	-	-	-	-	-	-	-	-
Total by Country	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

All LNG Imports

	Trinidad & Tobago					Yer	nen		Total by Importer				
	Jul	Aug	Sept	Qtr	Jul	Aug	Sept	Qtr	Jul	Aug	Sept	Qtr	
Grand Total (All Imports)	5.7	8.0	2.8	16.5	-	-	-	-	5.7	8.0	2.8	16.5	
Grand Total (All Imports)	\$ 3.00	\$ 3.02	\$ 2.98	\$ 3.01	\$ -	\$ -	\$ -	\$ -	\$ 3.00	\$ 3.02	\$ 2.98	\$ 3.01	

[•] Spot transactions are included in short-term import totals in this table.

Detailed Tables On Imports & Exports

Table 3a

Natural Gas Pipeline Imports by Point of Entry and Type of Authorization 3rd Quarter 2016

Long-Term Natural Gas Imports

	Jı	ıly	Au	gust	Sept	ember	Quarter Total		
Point of Entry	Volume (MMcf)	(MMcf) (\$/MMBtu)		Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	
Calais, Maine	1,268	\$2.43	1,688	\$2.68	563	\$2.58	3,519	\$2.57	
Eastport, Idaho	958	\$1.89	736	\$2.16	583	\$2.36	2,277	\$2.10	
Everett, Massachusetts	5,703	\$3.00	7,998	\$3.02	2,810	\$2.98	16,511	\$3.01	
Highgate Springs, Vermont	64	\$8.04	77	\$8.16	66	\$8.08	206	\$8.10	
Pittsburg, New Hampshire	607	\$2.75	581	\$3.11	574	\$2.59	1,762	\$2.82	
Sumas, Washington	1,688	\$2.08	2,026	\$2.18	1,590	\$2.36	5,304	\$2.21	
Waddington, New York	479	\$2.76	770	\$2.87	260	\$2.59	1,509	\$2.79	
TOTAL	10,767 \$2.70		13,876	\$2.83	6,446	\$2.74	31,088	\$2.77	

[•] Very small volumes shown as zero due to rounding

Table 3a (ii)

Natural Gas Pipeline Imports by Point of Entry and Type of Authorization 3rd Quarter 2016

Short-Term Natural Gas Imports

	ری	nort-1 erm	Matura	Gas Imp	0115				
	Jı	ıly	Au	gust	Sept	ember	Quarte	er Total	
Point of Entry	Volume (MMcf)	Avg. Price (\$/MMBtu)							
Babb, Montana	2,460	\$1.96	2,953	\$1.57	1,709	\$2.14	7,122	\$1.84	
Blaine, Washington	-	-	-	-	1	\$6.56	1	\$6.56	
Calais, Maine	650	\$2.18	624	\$2.67	219	\$2.27	1,492	\$2.40	
Champlain, New York	279	\$3.36	290	\$3.20	374	\$3.34	943	\$3.30	
Eastport, Idaho	61,288	\$1.94	59,275	\$1.96	60,990	\$2.13	181,553	\$2.01	
Galvan Ranch, Texas	62	\$1.98	61	\$1.74	54	\$1.92	177	\$1.88	
Highgate Springs, Vermont	583	\$4.00	577	\$4.22	596	\$4.27	1,756	\$4.16	
Houlton, Maine	25	\$1.59	17	\$1.18	15	\$1.20	57	\$1.37	
Marysville, Michigan	-	-	2	\$2.82	19	\$2.93	22	\$2.92	
Massena, New York	92	\$3.66	95	\$3.61	81	\$3.90	268	\$3.71	
Niagara Falls, New York	288	\$2.76	278	\$2.87	111	\$2.68	678	\$2.79	
Noyes, Minnesota	33,121	\$2.55	30,733	\$2.53	31,394	\$2.67	95,247	\$2.58	
Ogilby, California	29	\$3.45	29	\$3.36	28	\$3.42	87	\$3.41	
Pittsburg, New Hampshire	4,669	\$2.98	4,890	\$3.00	4,442	\$2.86	14,001	\$2.95	
Port Huron, Michigan	-	-	-	-	119	\$2.86	119	\$2.86	
Port of Del Bonita, Montana	11	\$1.75	7	\$1.26	11	\$1.95	30	\$1.70	
Port of Morgan, Montana	49,354	\$1.95	45,686	\$1.92	46,268	\$2.13	141,308	\$2.00	
Sherwood, North Dakota	51,757	\$2.22	48,418	\$2.26	48,303	\$2.39	148,478	\$2.29	
St. Clair, Michigan	5,291	\$2.70	2,778	\$2.76	1,981	\$2.92	10,049	\$2.76	
Sumas, Washington	35,044	\$2.28	37,454	\$2.37	31,886	\$2.56	104,383	\$2.40	
Waddington, New York	16,072	\$2.87	17,848	\$2.92	8,679	\$2.95	42,598	\$2.91	
Warroad, Minnesota	217	\$2.24	202	\$2.24	242	\$2.32	661	\$2.27	
Whitlash, Montana	340	\$1.51	330	\$1.61	329	\$1.77	999	\$1.63	
TOTAL	261,632	\$2.22	252,547	\$2.24	237,851	\$2.37	752,029	\$2.28	

[•] Very small volumes shown as zero due to rounding

Table 3b

Natural Gas Imports by U.S. Market Area 3rd Quarter 2016

	Ju	ıly	Aug	just	Septe	ember	Quarte	r Total
	Volume	Avg. Price						
	(Bcf)	(\$/MMBtu)	(Bcf)	(\$/MMBtu)	(Bcf)	(\$/MMBtu)	(Bcf)	(\$/MMBtu)
Midwest	90.4	\$2.37	82.1	\$2.38	85.8	\$2.47	258.3	\$2.41
Northeast	25.0	\$2.88	32.1	\$2.83	17.1	\$2.98	74.2	\$2.88
South	0.1	\$1.98	0.1	\$1.74	0.1	\$1.92	0.2	\$1.88
West	151.2	\$2.02	144.1	\$2.04	138.5	\$2.23	433.7	\$2.10
Total CONUS*								
Imports	266.6	\$2.22	258.3	\$2.25	241.4	\$2.37	766.3	\$2.28
Puerto Rico	5.1	\$5.89	5.7	\$5.05	5.5	\$6.95	16.3	\$5.96

[•] Continental United States (i.e., the lower 48 states)

Table 3c

Natural Gas Pipeline Exports by Point of Exit and Type of Authorization 3rd Quarter 2016

Long-Term Natural Gas Exports

	Jı	ıly	Au	gust	Sept	ember	Quarter Total				
	Volume	Avg. Price	Volume	Avg. Price	Volume	Avg. Price	Volume	Avg. Price			
Point of Exit	(MMcf) (\$/MMBtu)		(MMcf)	(\$/MMBtu)	(MMcf)	(\$/MMBtu)	(MMcf)	(\$/MMBtu)			
Clint, Texas	1,389	\$2.93	1,365	\$2.95	1,335	\$3.06	4,090	\$2.98			
Ogilby, California	3,078	\$3.06	3,393	\$3.05	2,909	\$3.17	9,380	\$3.09			
Roma, Texas	-	1	321	\$2.84	364	\$3.07	685	\$2.96			
TOTAL	4,467	\$3.02	5,079	\$3.01	4,609	\$3.13	14,155	\$3.05			

Table 3c(ii)

Natural Gas Pipeline Exports by Point of Exit and Type of Authorization 3rd Quarter 2016

Short-Term Natural Gas Exports

		iort-reim	Maturar	Gas Expe	11.63				
	Jı	ıly	Au	gust	Sept	ember	Quart	er Total	
	Volume	Avg. Price	Volume	Avg. Price	Volume	Avg. Price	Volume	Avg. Price	
Point of Exit	(MMcf)	(\$/MMBtu)	(MMcf)	(\$/MMBtu)	(MMcf)	(\$/MMBtu)	(MMcf)	(\$/MMBtu)	
Alamo, Texas	9,902	\$2.37	11,970	\$2.81	8,342	\$2.97	30,214	\$2.71	
Calais, Maine	397	\$2.84	283	\$2.84	965	\$2.57	1,645	\$2.68	
Calexico, California	773	\$3.12	777	\$2.97	688	\$3.06	2,238	\$3.05	
Clint, Texas	10,170	\$2.34	9,765	\$2.74	9,366	\$2.86	29,300	\$2.64	
Del Rio, Texas	28	\$3.69	30	\$3.66	31	\$3.81	89	\$3.72	
Detroit, Michigan	2,190	\$2.91	2,324	\$2.79	2,833	\$2.96	7,347	\$2.89	
Douglas, Arizona	7,463	\$3.07	7,361	\$3.19	7,147	\$3.25	21,971	\$3.17	
Eagle Pass, Texas	777	\$3.71	507	\$3.89	524	\$3.98	1,808	\$3.84	
El Paso, Texas	12	\$2.90	1	\$3.31	1	\$3.35	13	\$2.95	
Grand Island, New York	4,708	\$2.54	4,824	\$2.37	5,098	\$2.62	14,629	\$2.51	
Hidalgo, Texas	927	\$2.95	346	\$2.85	96	\$3.01	1,369	\$2.93	
Marysville, Michigan	634	\$2.55	68	\$2.73	317	\$2.94	1,019	\$2.69	
McAllen, Texas	1,988	\$2.99	3,154	\$2.92	3,767	\$3.06	8,909	\$2.99	
Niagara Falls, New York	19,225	\$2.55	19,153	\$2.43	17,925	\$2.53	56,303	\$2.50	
Nogales, Arizona	31	\$3.17	33	\$3.17	23	\$3.21	87	\$3.18	
Noyes, Minnesota	233	\$2.29	872	\$2.34	136	\$2.44	1,240	\$2.34	
Ogilby, California	9,283	\$2.84	10,461	\$2.79	8,216	\$2.82	27,960	\$2.81	
Otay Mesa, California	50	\$3.20	48	\$3.12	62	\$3.17	160	\$3.16	
Rio Bravo, Texas	6,247	\$2.62	6,809	\$2.83	6,673	\$3.04	19,729	\$2.83	
Rio Grande City, Texas	50,104	\$2.91	55,932	\$3.00	56,445	\$3.16	162,480	\$3.03	
Roma, Texas	13,666	\$2.86	12,892	\$2.79	11,685	\$2.98	38,243	\$2.87	
Sasabe, Arizona	4,885	\$2.63	5,090	\$2.89	3,787	\$2.85	13,762	\$2.78	
St. Clair, Michigan	21,562	\$2.80	27,186	\$2.76	32,941	\$2.94	81,689	\$2.84	
Sumas, Washington	313 \$2.31		15	\$2.38	65	\$3.15	393	\$2.45	
Waddington, New York	489	\$2.69	288	\$2.63	1,220	\$2.48	1,997	\$2.55	
TOTAL	166,057	\$2.76	180,187	\$2.83	178,352	\$2.97	524,596	\$2.85	

[•] Very small volumes shown as zero due to rounding.

					Term In		116						
			Oc	tober 201	15 - Sept	ember 20	16						ı
Long-Term Importer (Supplier) FE Docket No. Volume (MMcf) Price (\$/MMBtu) and Point of Entry	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total Q3
BG LNG SERVICES, LLC (Point Fortin LNG Exports Ltd.) 05-114-LNG Volume (in MMcf) Total Price (Elba Island, Georgia)						2,877 \$1.45							
GDF SUEZ GAS NA LLC (Atlantic LNG of Trinidad & Tobago) 95-100-LNG Volume (in MMcf) Total Price (Everett, Massachusetts)	2,653 \$5.95	1,541 \$2.25	2,452 \$5.78	10,633 \$5.00	8,593 \$4.61	5,626 \$3.93	4,693 \$3.07	5,087 \$3.19	7,520 \$2.96	5,703 \$3.00	7,998 \$3.02	2,810 \$2.98	16,511 \$3.01
PROGAS U.S.A., INC. (ProGas Limited) 99-26-NG Volume (in MMcf) Total Price (Sherwood, North Dakota)	1,049 \$2.67	1,048 \$2.30											
PUGET SOUND ENERGY, INC. (ConocoPhillips Canada Ltd.) 11-118-NG Volume (in MMcf) Total Price (Eastport, Idaho)	20 \$2.18												
PUGET SOUND ENERGY, INC. (ConocoPhillips Canada Ltd.) 11-118-NG Volume (in MMcf) Total Price (Sumas, Washington)	141 \$2.18												
PUGET SOUND ENERGY, INC. (ConocoPhillips Canada Ltd.) 12-109-NG Volume (in MMcf) Total Price (Eastport, Idaho)	596 \$2.39												

			O	Long- ctober 20	·Term In 15 - Sept)16						
Long-Term Importer (Supplier) FE Docket No. Volume (MMcf) Price (\$/MMBtu) and Point of Entry	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total Q3
PUGET SOUND ENERGY, INC. (ConocoPhillips Canada Marketing & Trading ULC) 11-120-NG Volume (in MMcf) Total Price (Sumas, Washington)	150 \$2.53												
PUGET SOUND ENERGY, INC. (IGI Resources, Inc.) 11-119-NG Volume (in MMcf) Total Price (Eastport, Idaho)	20 \$2.19												
PUGET SOUND ENERGY, INC. (IGI Resources, Inc.) 11-119-NG Volume (in MMcf) Total Price (Sumas, Washington)	141 \$2.18												
PUGET SOUND ENERGY, INC. (J. Aron & Company) 11-116-NG Volume (in MMcf) Total Price (Eastport, Idaho)	298 \$2.38	289 \$2.20	299 \$2.10		288 \$1.93	298 \$1.47	288 \$1.22		288 \$1.27	335 \$1.76		234 \$2.23	870 \$1.98
PUGET SOUND ENERGY, INC. (J. Aron & Company) 11-121-NG Volume (in MMcf) Total Price (Eastport, Idaho)	10 \$2.19												
PUGET SOUND ENERGY, INC. (J. Aron & Company) 11-121-NG Volume (in MMcf) Total Price (Sumas, Washington)	71 \$2.18												

				Ιnnσ	-Term In	norts							Table 3
			O		15 - Sept		016						
_ong-Term Importer	1		1	1	10 ocpt	CITIZET Z	1						1
(Supplier)													
FE Docket No.													Total
Volume (MMcf) Price (\$/MMBtu) and Point of Entry	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Q3
PUGET SOUND ENERGY, INC.			1 200				7.10.				719	ССР	
(J. Aron & Company)													
12-108-NG													
Volume (in MMcf)	299												
Total Price (Sumas, Washington)	\$2.56												
DUCCT COUND ENERGY INC													
PUGET SOUND ENERGY, INC.													
(Shell Energy North America (Canada) Inc.) 12-105-NG													
Volume (in MMcf)	149												
Total Price (Eastport, Idaho)	\$2.38												
Total Trice (Eastport) Idano)	ψ2.55												
PUGET SOUND ENERGY, INC.													
(Shell Energy North America (Canada) Inc.)													
12-106-NG													
Volume (in MMcf)	20												
Total Price (Eastport, Idaho)	\$2.28												
PUGET SOUND ENERGY, INC.													
(Shell Energy North America (Canada) Inc.)													
12-106-NG													
Volume (in MMcf)	141												
Total Price (Sumas, Washington)	\$2.28												
PUGET SOUND ENERGY, INC.													
(Shell Energy North America (Canada) Inc.)													
12-107-NG													
Volume (in MMcf)	301												
Total Price (Sumas, Washington)	\$2.55												
DUCET COUND ENERGY INC													
PUGET SOUND ENERGY, INC. (Shell Energy North America (US), L.P.)			1]				
(Shell Energy North America (US), L.P.) 11-122-NG													
Volume (in MMcf)	150												
Total Price (Sumas, Washington)	\$2.53		1]				
	+=.00								ĺ				

				Long-	Term In	nports							Table 3d
			O	ctober 20			16						
Long-Term Importer (Supplier) FE Docket No. Volume (MMcf) Price (\$/MMBtu) and Point of Entry	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total Q3
Puget Sound Energy, Inc. (IGI Resources, Inc.) 15-140-NG Volume (in MMcf) Total Price (Eastport, Idaho)		3 \$2.04			2 \$1.81		55 \$1.12	60 \$0.98	36 \$1.33	37 \$1.83	3 \$2.01		40 \$1.84
Puget Sound Energy, Inc. (IGI Resources, Inc.) 15-140-NG Volume (in MMcf) Total Price (Sumas, Washington)		222 \$2.07	255 \$1.99		178 \$1.81	212 \$1.36	158 \$1.08	230 \$0.97	165 \$1.28	227 \$1.83	286 \$2.01	226 \$2.12	
Puget Sound Energy, Inc. (J. Aron & Company) 11-117-NG Volume (in MMcf) Total Price (Eastport, Idaho)	40 \$2.27	7 \$2.07			5 \$1.84		109 \$1.14	121 \$1.01	71 \$1.36	74 \$1.85	6 \$2.04		80 \$1.86
Puget Sound Energy, Inc. (J. Aron & Company) 11-117-NG Volume (in MMcf) Total Price (Sumas, Washington)	283 \$2.27	444 \$2.09	511 \$2.02	535 \$1.70	357 \$1.83	424 \$1.38	317 \$1.10	459 \$0.99	331 \$1.30	454 \$1.85	571 \$2.04	451 \$2.14	1,476 \$2.01
Puget Sound Energy, Inc. (J. Aron & Company) 14-123-NG Volume (in MMcf) Total Price (Eastport, Idaho)	20 \$2.20	3 \$1.99			2 \$1.76		55 \$1.07	60 \$0.93	36 \$1.28	37 \$1.78	3 \$1.96		40 \$1.79
Puget Sound Energy, Inc. (J. Aron & Company) 14-123-NG Volume (in MMcf) Total Price (Sumas, Washington)	141 \$2.19	222 \$2.02	255 \$1.94		255 \$1.94	255 \$1.94	255 \$1.94	255 \$1.94	165 \$1.23	227 \$1.78	286 \$1.96	226 \$2.07	739 \$1.94

Long-Term Imports October 2015 - September 2016													
Long-Term Importer (Supplier) FE Docket No. Volume (MMcf) Price (\$/MMBtu) and Point of Entry	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total Q3
Puget Sound Energy, Inc. (J. Aron & Company) 15-139-NG Volume (in MMcf) Total Price (Eastport, Idaho)		3 \$2.04			2 \$1.81		55 \$1.11	60 \$0.98	36 \$1.33	37 \$1.82	3 \$2.00		40 \$1.83
Puget Sound Energy, Inc. (J. Aron & Company) 15-139-NG Volume (in MMcf) Total Price (Sumas, Washington)		222 \$2.07	255 \$1.99	255 \$1.99	255 \$1.99	255 \$1.99	255 \$1.99	255 \$1.99	165 \$1.28	227 \$1.82	286 \$2.00	226 \$2.11	739 \$1.98
Puget Sound Energy, Inc. (Shell Energy North America (Canada) Inc.) 15-141-NG Volume (in MMcf) Total Price (Eastport, Idaho)		289 \$2.20	299 \$2.10	299 \$2.10	299 \$2.10	299 \$2.10	299 \$2.10	299 \$2.10	288 \$1.26	340 \$1.76	301 \$2.02	234 \$2.22	875 \$1.97
Puget Sound Energy, Inc. (Shell Energy North America (US), L.P.) 15-142-NG Volume (in MMcf) Total Price (Sumas, Washington)		582 \$2.23	606 \$2.59	606 \$2.59	606 \$2.59	606 \$2.59	606 \$2.59	909 \$2.21	465 \$1.70	553 \$2.61	598 \$2.60	461 \$2.97	1,612 \$2.71
REPSOL ENERGY NORTH AMERICA CORPORATION (Repsol Energy Canada Ltd.) 08-26-NG Volume (in MMcf) Total Price (Calais, Maine)	654 \$3.67	447 \$4.04	2,194 \$3.50	6,887 \$6.14	4,324 \$6.91	730 \$6.44	558 \$4.29	338 \$3.58	766 \$2.19	1,268 \$2.43	1,688 \$2.68	563 \$2.58	3,519 \$2.57
REPSOL ENERGY NORTH AMERICA CORPORATION (Repsol Energy Canada Ltd.) 08-26-NG Volume (in MMcf) Total Price (Eastport, Idaho)						-			73 \$2.67	97 \$2.91	119 \$2.87	116 \$2.89	332 \$2.89

Long-Term Imports October 2015 - September 2016													
Long-Term Importer (Supplier) FE Docket No. Volume (MMcf) Price (\$/MMBtu) and Point of Entry	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total Q3
REPSOL ENERGY NORTH AMERICA CORPORATION (Repsol Energy Canada Ltd.) 08-26-NG Volume (in MMcf) Total Price (Pittsburg, New Hampshire)	631 \$3.69	849 \$3.29	663 \$2.19	826 \$4.54	672 \$3.46	707 \$1.87	844 \$2.93	672 \$2.12	604 \$2.28	607 \$2.75	581 \$3.11	574 \$2.59	1,762 \$2.82
REPSOL ENERGY NORTH AMERICA CORPORATION (Repsol Energy Canada Ltd.) 08-26-NG Volume (in MMcf) Total Price (Waddington, New York)	910 \$2.68	765 \$2.27	860 \$1.93		1,050 \$2.65	397 \$1.88	1,153 \$2.17	333 \$2.02	115 \$2.40	479 \$2.76	770 \$2.87	260 \$2.59	1,509 \$2.79

Total Notes

[•] Very small volumes shown as zero due to rounding.

													Table 3
			Oak		Term Ex		016						
			Oct	ober 201	15 - Sept	ember 2	010			1	<u> </u>		1
Long-Term Exporter (Supplier) FE Docket No. Volume (MMcf) Price (\$/MMBtu) and Point of Exit	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total Q3
American LNG Marketing, LLC (Peninsula Energy Services Co (Peninsula Energy 14-209-LNG Volume (in MMcf) Total Price (Miami, Florida)					2 \$10.00	2 \$15.19		1 \$10.00	2 \$10.00				
ENERGIA AZTECA X, S. DE R.L. DE C.V. (Shell Energy North America (US), L.P.) 01-15-NG Volume (in MMcf) Total Price (Ogilby, California)	3,117 \$2.66	1,877 \$2.41	2,554 \$2.37	2,710 \$2.65	2,705 \$2.17	2,695 \$1.92		2,820 \$2.14	2,101 \$2.80	3,078 \$3.06			
Energia Chihuahua, S.A. de C.V. (Noble Americas Gas & Power Corp.) 13-120-NG Volume (in MMcf) Total Price (Clint, Texas)	1,362 \$2.56	1,186 \$2.39	1,147 \$2.33	1,181 \$2.56	1,060 \$2.21	21 \$1.72	1,151 \$2.10	1,387 \$2.01	1,365 \$2.66				
Sabine Pass Liquefaction, LLC (Sabine Pass Liquefaction, LLC) 10-111-LNG Volume (in MMcf) Total Price (Sabine Pass, Louisiana)									\$11,778.00 \$4.51	\$6,063.00 \$5.07		\$6,399.00 \$4.38	
Sabine Pass Liquefaction, LLC (Sabine Pass Liquefaction, LLC) 10-85-LNG Volume (in MMcf) Total Price (Sabine Pass, Louisiana)								\$6,230.00 \$4.54	\$4,643.00 \$4.51	\$9,640.00 \$5.60	\$9,518.00 \$5.32		· · · · · · · · · · · · · · · · · · ·
XPRESS NATURAL GAS LLC (1) (Repsol) 12-168-CNG Volume (in MMcf) Total Price (Calais, Maine)	\$4.00 \$3.36	\$20.00 \$4.67	\$25.00 \$5.05	\$25.00 \$5.00	\$22.00 \$2.37	\$21.00 \$2.99		\$25.00 \$3.16	\$18.00 \$2.75	\$20.00 \$3.81			20 \$3.8
Q3 Total Volume													51,82

Table 3f

Short-Term	Importers
O3 2015 -	O3 2016

Q3 2015 - Q3 2016									
Importer		1	Volume (MMcf))					
importer	Q3 2015	Q4 2015	Q1 2016	Q2 2016	Q3 2016				
ARC Resources Ltd.	1,062	790	-	-					
Alliance Canada Marketing L.P.	7,459	8,053	7,130	7,363	7,515				
Apache Corporation	899	655	-	-	-				
Atlantic Power Energy Services (US) LLC	1,992	1,522	679	506	1,664				
Aux Sable Canada LP	-	-	555	592	-				
Avista Corporation	21,642	19,463	19,645	22,208	19,609				
BIG SKY GAS LLC	-	41	89	10	87				
BP Canada Energy Marketing Corp.	60,224	49,670	44,383	60,064	70,456				
BP Energy Company	3,045	-	-	-	-				
BP West Coast Products LLC	3,041	4,027	3,791	3,436	3,606				
BTG Pactual Commodities (US) LLC	119	-	-	-	-				
Bakken Hunter, LLC	29	16	-	-	-				
Bakken Hunter, LLC	-	9	1	-	-				
Barclays Bank PLC	1,589	604	-	-	-				
Boise White Paper, L.L.C.	560	807	1,020	738	554				
CP Energy Marketing (US) Inc.	-	-	256	-	-				
Cannat Energy Inc.	11,849	9,159	1,575	5,160	3,650				
Cargill Incorporated	14,664	16,707	23,599	10,276	8,655				
Cascade Natural Gas Corporation	391	833	846	426	522				
Castleton Commodities Merchant Trading L.P.	1,679	3,151	7,807	6,206	6,292				
Centra Gas Manitoba Inc.	4,482	1,464	-	3,170	4,019				
Central Hudson Gas & Electric Corporation	-	697	1,390	-	-				
Cheniere Marketing, LLC	-	2,832	-	-	-				
Chevron U.S.A. Inc.	2,855	2,111	-	-	-				
Citadel NGPE LLC	8	302	1,958	1,632	1,300				
Clean Energy	-	-	-	2	10				
Concord Energy LLC	615	446	2,837	7,158	3,726				
Connecticut Natural Gas Corporation	378	1,758	1,757	1,323	1,123				
ConocoPhillips Company	27,030	29,101	16,660	17,156	20,021				
Constellation Energy Services, Inc.	959	641	445	-	-				

Table 3f

Shor	t-Term Importers
Q_3	3 2015 - Q3 2016

Q3 2015 - Q3 2016									
Importer Volume (MMcf)									
Importer	Q3 2015	Q4 2015	Q1 2016	Q2 2016	Q3 2016				
Cryopeak LNG Solutions Corporation	-	-	-	-	-				
DTE Energy Trading, Inc.	14,398	11,668	11,391	9,074	8,088				
Delphi Energy Corp.	-	813	2,611	1,923	2,562				
Direct Energy Marketing Inc	-	-	6,489	8,150	7,418				
Direct Energy Marketing, Inc.	2,006	6,464	3,454	-	-				
Dynegy Marketing and Trade, LLC	-	5	-	-	-				
EDF Trading North America, LLC.	18,623	19,519	29,662	33,660	35,817				
Emera Energy Services, Inc.	5,818	10,227	12,961	11,353	11,614				
EnCana Marketing (USA) Inc.	16,454	13,450	7,796	5,996	5,794				
Enbridge Gas Distribution Inc.	-	790	2,320	2,321	2,347				
Enhanced Energy Service of America , LLC	-	189	281	83	127				
Enstor Energy Services, LLC	-	-	10,368	15,240	15,683				
Enterprise Products Operating LLC	2,922	3,073	-	3,111	3,223				
Enviro Express, Inc. Excelerate Energy Gas Marketing, Limited	2	5	15	8	10				
Partnershin	-	1	2,338	-	-				
Exelon Generation Company, LLC	8,594	8,755	2,309	5,390	8,098				
Ferus Natural Gas Fuels Inc.	1	-	-	-	-				
FortisBC Energy Inc.	-	-	44	-	-				
Fortuna (US) L.P.	403	300		-	-				
Freepoint Commodities LLC	5,705	10,224	12,696	13,964	8,568				
GAZ METRO SOLUTIONS TRANSPORT	-	-	-	-	-				
Gazprom Marketing & Trading USA, Inc.	-	-	-	16	87				
Hartree Partners, L.P.	-	362	562	556	119				
Husky Marketing and Supply Company	18,940	18,395	15,417	14,579	14,841				
IGI Resources, Inc.	26,700	36,024	37,810	32,753	31,349				
Iberdrola Energy Services, LLC	15,372	15,445	4,964	-	-				
Idaho Power Company, Inc.	3,056	1,670	2,534	1,804	2,147				
Infinite Energy, Inc.	-	-	26	-	-				
Irving Oil Terminals Inc.	56	70	92	76	57				
J. Aron & Company	22,950	18,900	22,320	15,470	15,764				

Table 3f

Short-Term Importers O3 2015 - O3 2016

Q	3 2015 - Q3	2016			
Importer		1	Volume (MMcf)	
importer	Q3 2015	Q4 2015	Q1 2016	Q2 2016	Q3 2016
Koch Energy Services, LLC	6,146	2,930	3,553	6,023	9,942
MPower Energy LLC	-	-	16	3	1
Macquarie Energy LLC	7,634	7,624	10,170	8,319	10,458
Maritimes NG Supply Limited Partnership	1	-	6	-	-
Mercuria Energy America, Inc.	-	-	-	-	1,877
Mercuria Energy Gas Trading LLC	800	1,749	3,046	2,796	1,222
Merrill Lynch Commodities, Inc.	44	-	30	5	72
Mieco Inc.	451	656	718	2,909	1,003
Minnesota Energy Resources Corporation	116	353	545	201	107
Montana-Dakota Utilities Co.	911	912	900	900	912
Morgan Stanley Capital Group Inc.	-	-	-	1,042	1,382
NJR Energy Services Company	5,017	4,596	7,715	5,390	6,152
Noble Americas Gas & Power Corp.	25,280	21,149	26,809	28,172	26,969
NorthWestern Corporation	1,008	994	923	874	857
Northwest Natural Gas Company	576	3,670	6,022	496	517
Omimex Canada, Ltd.	41	41	36	36	30
Oxy Energy Canada, Inc.	5,933	3,782	2,513	2,940	1,509
PAA Natural Gas Canada ULC	499	1,473	130	332	-
Pacific Gas and Electric Company	26,007	27,434	27,267	26,377	26,730
Pemex Gas Y Petroquimica Basica	246	155	-	-	-
Pemex Transformacion Industrial	-	64	198	210	177
Pengrowth Energy Marketing Corporation	1,583	1,245	219	-	-
PetroChina International (Canada) Trading Ltd.	1,470	5,242	11,040	10,320	10,564
Phillips 66 Company	596	879	915	634	712
Portland General Electric Company	7,487	8,163	6,500	7,584	14,597
Powerex Corp.	3,586	4,015	6,230	5,299	9,297
Prometheus Energy Group, Inc.	-	19	137	18	-
Puget Sound Energy, Inc.	18,212	24,062	24,697	23,935	23,884
Regent Resources Ltd.	12	12	11	7	-
SOCCO, Inc.	6	16	28	33	22

Table 3f

Short-Term Importers Q3 2015 - Q3 2016

<u> </u>	23 2015 - Q3	2016			
Importer		,	Volume (MMcf	·)	
importer	Q3 2015	Q4 2015	Q1 2016	Q2 2016	Q3 2016
Sacramento Municipal Utility District	2,019	2,109	2,092	2,065	2,095
Saranac Power Partners L.P.	305	401	47	10	553
Sequent Energy Canada Corp.	21,741	20,541	20,978	17,802	18,070
Shell Energy North America (US), L.P.	38,936	40,603	37,732	28,487	36,131
Sierra Pacific Power Company d/b/a NV Energy	8,120	9,439	11,424	8,343	7,153
Southern California Gas Company	4,029	4,115	4,772	4,645	4,761
Spark Energy Gas, LLC	330	339	312	283	248
Sprague Operating Resources LLC	-	28	42	1	-
St. Lawrence Gas Company, Inc.	25	519	1,291	252	42
Statoil Natural Gas LLC	-	6,202	-	-	-
Suncor Energy Marketing Inc.	2,865	3,127	2,450	3,234	3,370
TAQA NORTH	6,799	5,585	1,664	1,917	2,006
Tenaska Marketing Ventures	55,501	68,559	100,423	126,828	113,125
The Southern Connecticut Gas Company	1,010	2,243	2,441	1,527	1,626
Tidal Energy Marketing (U.S.) L.L.C.	11,311	24,640	50,217	45,109	46,744
Tidal Energy Marketing Inc.	613	242	-	-	-
Tourmaline Oil Marketing Corp.	910	673	-	-	6,451
Transalta Energy Marketing (U.S.) Inc.	50	122	495	467	426
Twin Eagle Resource Management, LLC	14,328	13,169	10,269	17,047	20,753
U.S. Gas & Electric, Inc.	-	18	22	-	-
UGI Energy Services, LLC	119	121	122	121	-
United Energy Trading Canada, ULC	3,752	3,043	2,364	134	1,028
United Energy Trading, LLC	3,141	6,710	10,624	6,791	7,034
United States Gypsum Company	953	1,075	1,114	1,141	949
Vermont Gas Systems, Inc.	1,699	3,057	4,374	2,315	1,755
World Fuel Services, Inc.	9	-	153	1,289	2,196
Yankee Gas Services Company	-	596	1,503	731	-
Totals	620,795	669,718	735,291	728,347	752,029

								Table 3g			
	Short-Te	erm Im 3 2016	ports								
		Volume (MMcf) and Average Price (\$/MMBtu)									
Short-Term Importer (Supplier) Point of Entry			`			`		Wtd.			
	Ju	ly	Augı	ust	Septe	mber	Total Volume	Avg. Price			
Alliance Canada Marketing L.P.											
BP Canada Sherwood, North Dakota	2,476	\$2.04	2,609	\$1.80	2,430	\$2.22	7,515	\$2.01			
Atlantic Power Energy Services (US) LLC Benton County, Public Utility District No. 1											
Sumas, Washington	165	\$2.36	266	\$2.50	235	\$2.66	665	\$2.52			
Atlantic Power Energy Services (US) LLC											
Franklin County, Public Utility District No. 1 Sumas, Washington	99	\$2.36	160	\$2.50	141	\$2.66	399	\$2.52			
Atlantic Power Energy Services (US) LLC Grays Harbour, Public Utility District No. 1											
Sumas, Washington	148	\$2.36	239	\$2.50	211	\$2.66	599	\$2.52			
Avista Corporation											
BP Canada Energy Group ULC Sumas, Washington	125	\$1.69	171	\$1.42	238	\$1.44	534	\$1.49			
Avista Corporation											
Cargill Limited Sumas, Washington					3	\$2.65	3	\$2.65			
Avista Corporation											
FortisBC Energy Inc. Sumas, Washington	103	\$2.23					103	\$2.23			
Avista Corporation											
Macquarie Energy Canada Ltd Eastport, Idaho	539	\$1.53			531	\$1.81	1,070	\$1.67			
Avista Corporation											
Natural Gas Exchange Inc. Eastport, Idaho	5,260	\$1.69	5,316	\$1.71	5,201	\$1.95	15,777	\$1.78			
Avista Corporation											
Natural Gas Exchange Inc. Sumas, Washington	221	\$2.24	296	\$2.38	641	\$2.63	1,157	\$2.49			
Avista Corporation											
Powerex Corp. Sumas, Washington	4	\$1.99					4	\$1.99			

								Table 3g
	Short-Te	-	ports					
	T Q3	3 2016						
Short-Term Importer		Volu	ume (MMcf	f) and Av	erage Pric	e (\$/MME	3tu)	
(Supplier) Point of Entry	Jul	v	Augı	ust	Septe	mber	Total Volume	Wtd. Avg. Price
Avista Corporation Shell Energy North America (Canada) Inc. Eastport, Idaho					266	\$1.81	266	\$1.81
Avista Corporation Shell Energy North America (US), L.P. Eastport, Idaho			696	\$1.80			696	\$1.80
BIG SKY GAS LLC Macquarie Energy Canada Ltd Babb, Montana					22	\$1.88	22	\$1.88
BIG SKY GAS LLC Shell Energy North America (US), L.P. Babb, Montana	54	\$1.89	11	\$1.74			66	\$1.86
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Eastport, Idaho	2,277	\$2.34	1,701	\$2.45	2,136	\$2.45	6,114	\$2.41
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Noyes, Minnesota	9,364	\$2.50	8,790	\$2.58	8,904	\$2.69	27,058	\$2.59
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Port of Morgan, Montana	3,336	\$1.82	4,369	\$1.55	4,632	\$2.04	12,336	\$1.81
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Sherwood, North Dakota	5,303	\$2.19	5,780	\$2.05	5,718	\$2.15	16,801	\$2.13
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC St. Clair, Michigan	3,194	\$2.68	2,401	\$2.75	861	\$2.94	6,456	\$2.74
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Waddington, New York	607	\$2.81	687	\$2.90	396	\$2.82	1,690	\$2.85
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Whitlash, Montana	1	\$1.82					1	\$1.82
BP West Coast Products LLC IGI Resources, Inc. Sumas, Washington	1,156	\$2.29	1,147	\$2.53	1,302	\$2.76	3,606	\$2.54

								Table 3g
	Short-Te		ports					
	<u>Q</u> ,	3 2016						
Short-Term Importer		Vol	ume (MMc	f) and Av	erage Prio	e (\$/MME	3tu)	
(Supplier) Point of Entry	Ju	dv	Augi	ıef	Septe	mhar	Total Volume	Wtd. Avg. Price
Boise White Paper, L.L.C.	34	iy .	Aug	JSI	Septe	IIIDEI	Volunio	
Conoco Phillips Canada Marketing & Trading Warroad, Minnesota					150	\$1.97	150	\$1.97
Boise White Paper, L.L.C. ConocoPhillips								ı
Warroad, Minnesota	136	\$1.82	123	\$1.94			259	\$1.88
Boise White Paper, L.L.C. Tenaska Marketing Canada								I
Warroad, Minnesota	46	\$3.13	48	\$2.88	50	\$3.04	144	\$3.02
Cannat Energy Inc. Canadian Natural Resources Limited								İ
Eastport, Idaho	470	\$2.76	480	\$2.78	468	\$2.80	1,417	\$2.78
Cannat Energy Inc.								İ
Canadian Natural Resources Limited Sherwood, North Dakota	709	\$2.77	709	\$2.63	686	\$2.79	2,103	\$2.73
Cannat Energy Inc.								ı
Canadian Natural Resources Limited Whitlash, Montana	45	\$1.72	43	\$1.38	42	\$1.92	130	\$1.67
Cargill Incorporated								İ
Cargill Limited Eastport, Idaho	621	\$3.11	606	\$2.79	680	\$2.46	1,907	\$2.78
Cargill Incorporated								I
Cargill Limited Noyes, Minnesota	1,033	\$3.10	977	\$2.91	1,137	\$3.08	3,147	\$3.03
Cargill Incorporated	1,000	ψ0	J	Ψ2.0.	1,10.	ψ0.00	0, 1 1.	ψοισσ
Cargill Limited		23.05		3- 2-				***
Pittsburg, New Hampshire	22	\$2.85	50	\$2.95	7	\$3.19	78	\$2.94
Cargill Incorporated Cargill Limited								ı
Port of Morgan, Montana	922	\$2.69	814	\$2.60	1,083	\$2.79	2,819	\$2.70
Cargill Incorporated Cargill Limited								I
Sherwood, North Dakota			277	\$2.65	132	\$2.85	409	\$2.71
Cargill Incorporated								I
Cargill Limited Waddington, New York	15	\$2.60	175	\$2.67	105	\$2.85	294	\$2.73
Traddington, rion fond	.0	Ψ2.00	.,,	Ψ2.07	100	Ψ2.00	201	Ψ=

								Table 3g		
	Short-Te	rm Img 3 2016	ports							
Short-Term Importer	Volume (MMcf) and Average Price (\$/MMBtu)									
(Supplier) Point of Entry	Jul	y	Augı	ust	Septe	mber	Total Volume	Wtd. Avg. Price		
Cascade Natural Gas Corporation Noble Americas Gas & Power Corp. Sumas, Washington	119	\$3.98	121	\$3.98	88	\$3.98	328	\$3.98		
Cascade Natural Gas Corporation Powerex Corp. Sumas, Washington	30	\$1.44	29	\$1.70	28	\$1.71	87	\$1.62		
Cascade Natural Gas Corporation TD Energy Trading Inc. Sumas, Washington					107	\$2.53	107	\$2.53		
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Noyes, Minnesota	797	\$2.51	934	\$2.59	683	\$2.70	2,414	\$2.59		
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Pittsburg, New Hampshire			3	\$6.01			3	\$6.01		
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Port of Morgan, Montana	80	\$1.98	9	\$2.07			89	\$1.99		
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Waddington, New York	1,622	\$2.85	1,566	\$2.91	599	\$2.96	3,787	\$2.89		
Centra Gas Manitoba Inc. ConocoPhillips Noyes, Minnesota	1,356	\$1.57	1,353	\$1.80	1,310	\$1.93	4,019	\$1.76		
Citadel NGPE LLC Natural Gas Exchange Inc. Sumas, Washington	544	\$2.35	633	\$2.49	123	\$2.70	1,300	\$2.45		
Clean Energy										
Sumas, Washington	3	\$5.41					3	\$5.41		
Clean Energy FortisBC Energy Inc. Sumas, Washington			4	\$6.29	3	\$6.58	7	\$6.41		
Concord Energy LLC Concord Energy LLC Eastport, Idaho			60	\$2.00	1,249	\$2.30	1,309	\$2.29		

								Table 3g
5	Short-Te	rm Imp	orts					
	Q3	2016						
Short-Term Importer		3tu)						
(Supplier) Point of Entry	July		Augı	ıst	Septe	mber	Total Volume	Wtd. Avg. Price
Concord Energy LLC Concord Energy LLC Sumas, Washington			5	\$2.39	1	\$2.43	6	\$2.40
Concord Energy LLC Concord Natural Gas Corporation Eastport, Idaho	2,382	\$2.08					2,382	\$2.08
Concord Energy LLC Concord Natural Gas Corporation Port of Morgan, Montana	4	\$2.03					4	\$2.03
Concord Energy LLC Concord Natural Gas Corporation Sumas, Washington	25	\$2.32					25	\$2.32
Connecticut Natural Gas Corporation BP Canada Waddington, New York	588	\$3.18	390	\$3.22	145	\$3.47	1,123	\$3.23
ConocoPhillips Company Burlington Resources Canada Partnership Eastport, Idaho	1,131	\$2.57	1,133	\$2.61	1,117	\$2.68	3,382	\$2.62
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	257	\$2.34	72	\$2.47			329	\$2.37
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Noyes, Minnesota	2,212	\$2.59	2,471	\$2.48	2,550	\$2.66	7,234	\$2.57
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Port of Morgan, Montana	1,305	\$1.80	1,245	\$1.74	1,741	\$1.94	4,291	\$1.84
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Sherwood, North Dakota	1,316	\$2.67	1,316	\$2.68	1,273	\$2.83	3,905	\$2.73

Table 3q

								Table 3g	
	Short-Te	rm Im	ports						
	Q3	3 2016							
Short-Term Importer	Volume (MMcf) and Average Price (\$/MMBtu)								
(Supplier) Point of Entry	Jul	ly	Augı	ust	Septe	mber	Total Volume	Wtd. Avg. Price	
ConocoPhillips Company ConocoPhillips Western Canada Partnership Eastport, Idaho	280	\$2.60	303	\$2.61	297	\$2.68	879	\$2.63	
DTE Energy Trading, Inc. Various Noyes, Minnesota	801	\$2.68	502	\$2.40	708	\$2.65	2,011	\$2.60	
DTE Energy Trading, Inc. Various Pittsburg, New Hampshire	2,058	\$3.09	2,069	\$2.81	1,825	\$3.10	5,951	\$3.00	
DTE Energy Trading, Inc. Various St. Clair, Michigan	105	\$2.89			21	\$2.90	126	\$2.89	
Delphi Energy Corp. Delphi Energy Corp. Sherwood, North Dakota	873	\$2.11	849	\$2.19	841	\$2.17	2,562	\$2.16	
Direct Energy Marketing Inc Direct Energy Marketing Limited Eastport, Idaho					30	\$2.44	30	\$2.44	
Direct Energy Marketing Inc Direct Energy Marketing Limited Noyes, Minnesota	428	\$2.50	428	\$2.59	414	\$2.69	1,269	\$2.59	
Direct Energy Marketing Inc Direct Energy Marketing Limited Pittsburg, New Hampshire			1	\$4.45			1	\$4.45	
Direct Energy Marketing Inc Direct Energy Marketing Limited Sherwood, North Dakota	1,262	\$3.13	1,262	\$3.38	1,221	\$3.42	3,744	\$3.31	
Direct Energy Marketing Inc Direct Energy Marketing Limited Waddington, New York	966	\$2.79	1,125	\$2.87	282	\$3.02	2,374	\$2.86	

								Table 3g		
	Short-To Q	erm Im 3 2016	ports							
Short-Term Importer	Volume (MMcf) and Average Price (\$/MMBtu)									
(Supplier) Point of Entry	Ju	lly	Augı	ust	Total Volume	Wtd. Avg. Price				
EDF Trading North America, LLC. ARC Resources Ltd. Eastport, Idaho	6	\$1.53			3	\$1.69	8	\$1.58		
EDF Trading North America, LLC. ARC Resources Ltd. Port of Morgan, Montana	38	\$1.64	36	\$1.32	36	\$1.82	110	\$1.59		
EDF Trading North America, LLC. Aux Sable Canada LP Sherwood, North Dakota	1,692	\$1.64	1,692	\$1.33	1,638	\$1.81	5,023	\$1.59		
EDF Trading North America, LLC. BP Canada Energy Group ULC Eastport, Idaho	21	\$1.35					21	\$1.35		
EDF Trading North America, LLC. BP Canada Energy Group ULC Port of Morgan, Montana	993	\$1.47	946	\$1.72	929	\$1.73	2,868	\$1.64		
EDF Trading North America, LLC. BP Canada Energy Group ULC Waddington, New York			1	\$2.55			1	\$2.55		
EDF Trading North America, LLC. Bonavista Energy LP Eastport, Idaho	6	\$1.93			3	\$1.80	9	\$1.89		
EDF Trading North America, LLC. Bonavista Energy LP Port of Morgan, Montana	54	\$1.97	52	\$1.64	51	\$2.14	156	\$1.92		
EDF Trading North America, LLC. Canadian Natural Resources Limited Waddington, New York						\$1.99		\$1.99		
EDF Trading North America, LLC. Cargill Limited Port of Morgan, Montana	1,509	\$1.47	1,438	\$1.72	1,412	\$1.73	4,359	\$1.64		
EDF Trading North America, LLC. Cargill Limited Waddington, New York					1	\$1.73	1	\$1.73		

								Table 3g
\$	Short-Te		ports					
	Q:	3 2016						
Short-Term Importer		Vol	ume (MMc	f) and Av	erage Pric	e (\$/MME	3tu)	
(Supplier) Point of Entry	Jul	у	Augi	ust	Septe	mber	Total Volume	Wtd. Avg. Price
EDF Trading North America, LLC. ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	15	\$1.35			6	\$1.61	21	\$1.43
EDF Trading North America, LLC. ConocoPhillips Canada Marketing & Trading ULC Port of Morgan, Montana	30	\$2.05	154	\$1.84			184	\$1.87
EDF Trading North America, LLC. Enbridge Gas Distribution Inc. Waddington, New York	20	\$2.91					20	\$2.91
EDF Trading North America, LLC. FortisBC Energy Inc. Eastport, Idaho			15	\$2.44			15	\$2.44
EDF Trading North America, LLC. FortisBC Energy Inc. Sumas, Washington					23	\$2.35	23	\$2.35
EDF Trading North America, LLC. Freepoint Commodities LLC Eastport, Idaho	6	\$1.36			3	\$1.61	9	\$1.43
EDF Trading North America, LLC. Gerdau Ameristeel Corporation Noyes, Minnesota	432	\$2.17	288	\$2.96	28	\$2.34	749	\$2.48
EDF Trading North America, LLC. Macquarie Energy Canada Ltd Eastport, Idaho	43	\$1.46			14	\$1.75	56	\$1.53
EDF Trading North America, LLC. Natural Gas Exchange Inc. Eastport, Idaho	124	\$1.46			40	\$1.76	164	\$1.53
EDF Trading North America, LLC. Natural Gas Exchange Inc. Noyes, Minnesota	509	\$2.27	196	\$2.31	798	\$2.41	1,503	\$2.35
EDF Trading North America, LLC. Natural Gas Exchange Inc. Sumas, Washington					265	\$2.38	265	\$2.38
EDF Trading North America, LLC. Natural Gas Exchange Inc. Waddington, New York			8	\$2.57	4	\$1.82	12	\$2.30

								Table 3g				
	Short-T		ports									
	$\overline{}$	3 2016										
Short-Term Importer		Volume (MMcf) and Average Price (\$/MMBtu)										
(Supplier) Point of Entry	Jı	ıly	Augi	ust	Septe	mber	Total Volume	Wtd. Avg. Price				
EDF Trading North America, LLC. Northland Power Noyes, Minnesota			89	\$2.14	68	\$2.28	157	\$2.20				
EDF Trading North America, LLC. Nova Chemicals Corporation Waddington, New York			1	\$2.54			1	\$2.54				
EDF Trading North America, LLC. Penn West Petroleum Ltd. Eastport, Idaho					1	\$1.85	1	\$1.85				
EDF Trading North America, LLC. Peyto Exploration and Development Corp. Eastport, Idaho	12	\$1.36			7	\$1.60	19	\$1.45				
EDF Trading North America, LLC. Plains Midstream Empress Management L.P. Port of Morgan, Montana					5,202	\$1.73	5,202	\$1.73				
EDF Trading North America, LLC. Powerex Corp. Sumas, Washington					4	\$2.36	4	\$2.36				
EDF Trading North America, LLC. Resolute FP Canada Inc Noyes, Minnesota	58	\$2.15	134	\$2.01	22	\$2.32	213	\$2.08				
EDF Trading North America, LLC. Sequent Energy Canada Corp. Eastport, Idaho	7	\$1.36			3	\$1.61	10	\$1.43				
EDF Trading North America, LLC. Sequent Energy Canada Corp. Port of Morgan, Montana	1,192	\$1.46	1,135	\$1.71	1,115	\$1.72	3,442	\$1.63				
EDF Trading North America, LLC. Spectra Energy Empress L.P. Port of Morgan, Montana	5,561	\$1.49	5,298	\$1.55			10,859	\$1.52				
EDF Trading North America, LLC. Tidal Energy Marketing Inc. Eastport, Idaho	9	\$1.54			4	\$1.75	12	\$1.60				
EDF Trading North America, LLC. Tidal Energy Marketing Inc. Waddington, New York				\$2.59				\$2.59				

								Table 3g
	Short-Te		ports					
	Q3	3 2016						
Short-Term Importer		Vol	ume (MMc	f) and Av	erage Pric	ce (\$/MME	Btu)	
(Supplier) Point of Entry	July		Augi	ust	Septe	mber	Total Volume	Wtd. Avg. Price
EDF Trading North America, LLC.								
Tourmaline Oil Corp. Eastport, Idaho	6	\$1.83			3	\$1.95	9	\$1.87
EDF Trading North America, LLC. Tourmaline Oil Corp.								
Port of Morgan, Montana	95	\$1.64	91	\$1.40	89	\$1.82	275	\$1.62
EDF Trading North America, LLC. Union Gas Limited Waddington, New York		\$2.91						\$2.91
EDF Trading North America, LLC.		Ψ2.51						Ψ2.51
Various Eastport, Idaho	27	\$1.50		\$2.44	8	\$1.73	35	\$1.56
EDF Trading North America, LLC. Various Waddington, New York			1	\$2.56	1	\$1.85	2	\$2.31
Emera Energy Services, Inc.				·		·		·
Emera Energy Inc. Calais, Maine	313	\$2.59	294	\$3.02	109	\$2.77	717	\$2.79
Emera Energy Services, Inc. Emera Energy Inc.								
Pittsburg, New Hampshire	1,468	\$2.86	1,547	\$3.18	1,384	\$2.66	4,398	\$2.91
Emera Energy Services, Inc. Emera Energy Inc.								
St. Clair, Michigan	2	\$2.73					2	\$2.73
Emera Energy Services, Inc. Emera Energy Inc.								
Waddington, New York	2,493	\$2.92	2,722	\$3.22	1,281	\$2.92	6,497	\$3.05
EnCana Marketing (USA) Inc. EnCana Gas Marketing								
Eastport, Idaho	1,922	\$2.26	1,945	\$2.24	1,928	\$2.34	5,794	\$2.28
Enbridge Gas Distribution Inc. Aux Sable Canada LP								
Sherwood, North Dakota	791	\$1.66	791	\$1.99	765	\$1.98	2,347	\$1.88
Enhanced Energy Service of America , LLC Mieco Inc.								
Waddington, New York	47	\$2.77	47	\$2.77	33	\$2.99	127	\$2.83

								Table 3g
	Short-Te O3	rm Im _] 2016	ports					
Short-Term Importer			ıme (MMc	f) and Av	erage Pric	e (\$/MME	3tu)	
(Supplier) Point of Entry	Jul	y	Augı	ust	Septe	mber	Total Volume	Wtd. Avg. Price
Enstor Energy Services, LLC Iberdrola Canada Energy Services, Ltd. Eastport, Idaho	5,006	\$2.34	3,241	\$2.45	4,067	\$2.65	12,314	\$2.47
Enstor Energy Services, LLC Iberdrola Canada Energy Services, Ltd. Sumas, Washington	1,282	\$2.31	1,200	\$2.50	887	\$2.65	3,369	\$2.47
Enterprise Products Operating LLC Canadian Enterprise Gas Products Ltd. Port of Morgan, Montana	1,063	\$1.86	1,060	\$2.02	1,100	\$2.05	3,223	\$1.98
Enviro Express, Inc. GAZ METRO SOLUTIONS TRANSPORT Champlain, New York	3	\$8.63	4	\$8.85	3	\$8.78	10	\$8.76
Exelon Generation Company, LLC Various Eastport, Idaho	803	\$1.81	818	\$1.64	821	\$1.97	2,442	\$1.81
Exelon Generation Company, LLC Various Noyes, Minnesota	1,847	\$2.62	1,740	\$2.53	1,823	\$2.68	5,411	\$2.61
Exelon Generation Company, LLC Various Port of Morgan, Montana	10	\$1.79	184	\$1.13			194	\$1.16
Exelon Generation Company, LLC Various Waddington, New York					51	\$2.94	51	\$2.94
Freepoint Commodities LLC Various Eastport, Idaho	272	\$2.29	65	\$2.42	9	\$2.64	346	\$2.32
Freepoint Commodities LLC Various Pittsburg, New Hampshire	830	\$2.85	826	\$3.16	692	\$2.67	2,348	\$2.91
Freepoint Commodities LLC Various Port of Morgan, Montana	305	\$1.78	305	\$1.78	148	\$2.18	759	\$1.86
Freepoint Commodities LLC Various Waddington, New York	2,127	\$2.81	2,026	\$2.89	962	\$2.92	5,115	\$2.86

	01 (17)	-						Table 3g
`	Short-Te Q3	erm 1m 3 2016	ports					
Short-Term Importer		Vol	ume (MMc	f) and Av	/erage Pric	e (\$/MME	3tu)	
(Supplier) Point of Entry	Ju	ly	Augi	ust	Septe	mber	Total Volume	Wtd. Avg. Price
GAZ METRO SOLUTIONS TRANSPORT GAZ METRO SOLUTIONS TRANSPORT Highgate Springs, Vermont				\$8.84				\$8.84
Gazprom Marketing & Trading USA, Inc. Gazprom Marketing & Trading USA, Inc. Ogilby, California					28	\$3.42	28	\$3.42
Gazprom Marketing & Trading USA, Inc. Gazprom Marketing & Trading USA, Inc. Ogilby, California	29	\$3.45	29	\$3.36			59	\$3.40
Hartree Partners, L.P. Natural Gas Exchange Inc. Port Huron, Michigan					119	\$2.86	119	\$2.86
Husky Marketing and Supply Company								
Eastport, Idaho	338	\$2.38	347	\$2.24	339	\$2.39	1,024	\$2.34
Husky Marketing and Supply Company								
Massena, New York	38	\$4.32	38	\$4.07	37	\$4.26	113	\$4.22
Husky Marketing and Supply Company								
Port of Morgan, Montana	4,553	\$2.50	4,497	\$2.28	4,346	\$2.45	13,396	\$2.41
Husky Marketing and Supply Company								
Waddington, New York	113	\$2.94	108	\$2.71	87	\$2.88	308	\$2.84
IGI Resources, Inc. Various Eastport, Idaho	2,710	\$1.51	2,726	\$1.77	2,676	\$1.78	8,112	\$1.69
IGI Resources, Inc.	2,7 10	Ψ1.01	2,120	Ψ	2,070	ψσ	0,112	ψ1.00
Various Sumas, Washington	7,539	\$2.28	7,749	\$2.34	7,950	\$2.63	23,238	\$2.42
Idaho Power Company, Inc. Conoco Inc. Sumas, Washington			155	\$2.51			155	\$2.51
Idaho Power Company, Inc. ConocoPhillips Sumas, Washington	155	\$2.31					155	\$2.31

	61							Table 3g
	Short-Te	erm Im 3 2016	ports					
Short-Term Importer		Vol	ume (MMc	f) and Av	verage Prio	e (\$/MME	3tu)	
(Supplier) Point of Entry	Ju	ly	Augi	ust	Septe	mber	Total Volume	Wtd. Avg. Price
Idaho Power Company, Inc.		,						
EDF Trading Limited Sumas, Washington	155	\$2.31	17	\$2.21	99	\$2.09	272	\$2.22
Idaho Power Company, Inc. Fortis Energy Inc.								
Sumas, Washington	414	\$2.31	386	\$2.50			800	\$2.40
Idaho Power Company, Inc. PetroChina International (Canada) Trading Ltd. Sumas, Washington					150	\$2.66	150	\$2.66
Idaho Power Company, Inc. Powerex Corp. Sumas, Washington	155	\$2.31	155	\$2.51	150	\$2.66	460	\$2.49
Idaho Power Company, Inc. Tenaska Gas Company Sumas, Washington			155	\$2.51			155	\$2.51
Irving Oil Terminals Inc. Irving Oil Commercial GP Houlton, Maine	25	\$1.59	17	\$1.18	15	\$1.20	57	\$1.37
J. Aron & Company Various								
Noyes, Minnesota	924	\$2.50	890	\$2.59	806	\$2.69	2,620	\$2.59
J. Aron & Company Various								
Port of Morgan, Montana	1,071	\$1.92	2,316	\$1.58	1,238	\$2.14	4,625	\$1.81
J. Aron & Company Various Sherwood, North Dakota	2,194	\$1.87	2,152	\$1.51	2,123	\$2.09	6,469	\$1.82
J. Aron & Company Various St. Clair, Michigan	215	\$2.74	22	\$2.80			237	\$2.75
J. Aron & Company Various Waddington, New York	611	\$2.76	610	\$2.87	591	\$2.59	1,812	\$2.74
Koch Energy Services, LLC Koch Canada Energy Services, LP Champlain, New York	61	\$3.78	61	\$3.39	59	\$3.95	181	\$3.70

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S	Short-Te		ports					
	Q:	3 2016						
Short-Term Importer		Vol	ume (MMc	f) and Av	erage Pric	e (\$/MME	Btu)	
(Supplier) Point of Entry	Jul	ly	Augi	ust	Septe	mber	Total Volume	Wtd. Avg. Price
Koch Energy Services, LLC Koch Canada Energy Services, LP Noyes, Minnesota	1,349	\$2.57	607	\$2.50	726	\$2.64	2,682	\$2.57
Koch Energy Services, LLC Koch Canada Energy Services, LP Port of Morgan, Montana	2,799	\$1.87	1,876	\$2.03	2,263	\$2.10	6,938	\$1.99
Koch Energy Services, LLC Koch Canada Energy Services, LP St. Clair, Michigan					98	\$2.79	98	\$2.79
Koch Energy Services, LLC Koch Canada Energy Services, LP Sumas, Washington			9	\$2.45	33	\$2.58	43	\$2.55
MPower Energy LLC Mieco Inc. Waddington, New York					1	\$3.02	1	\$3.02
Macquarie Energy LLC Macquarie Energy Canada Ltd Noyes, Minnesota			310	\$2.59			310	\$2.59
Macquarie Energy LLC Macquarie Energy Canada Ltd Port of Morgan, Montana			1,122	\$2.28			1,122	\$2.28
Macquarie Energy LLC Macquarie Energy Canada Ltd Sherwood, North Dakota			914	\$2.65			914	\$2.65
Macquarie Energy LLC Macquarie Energy Canada Ltd St. Clair, Michigan			4	\$2.71			4	\$2.71
Macquarie Energy LLC Various Noyes, Minnesota	155	\$2.50			150	\$2.69	305	\$2.59
Macquarie Energy LLC Various Port of Morgan, Montana	3,055	\$2.00			1,267	\$2.27	4,322	\$2.08
Macquarie Energy LLC Various Sherwood, North Dakota	1,020	\$2.29			1,398	\$2.49	2,418	\$2.41

	O1 1 TE							Table 3g
	Short-To	erm Im 3 2016	ports					
Short-Term Importer		Vol	ume (MMc	f) and Av	erage Prid	e (\$/MME	3tu)	
(Supplier) Point of Entry	Ju	ly	Augi	ust	Septe	mber	Total Volume	Wtd. Avg. Price
Macquarie Energy LLC								
Various St. Clair, Michigan	1,028	\$2.66			37	\$2.99	1,065	\$2.67
Mercuria Energy America, Inc. Mercuria Energy America, Inc. Noyes, Minnesota			118	\$2.73	254	\$3.52	372	\$3.27
Mercuria Energy America, Inc. Mercuria Energy America, Inc. Port of Morgan, Montana			28	\$2.11			28	\$2.11
Mercuria Energy America, Inc. Mercuria Energy America, Inc. Sherwood, North Dakota					9	\$1.93	9	\$1.93
Mercuria Energy America, Inc. Mercuria Energy America, Inc. Waddington, New York			974	\$3.03	495	\$3.79	1,469	\$3.29
Mercuria Energy Gas Trading LLC Mercuria Commodities Canada Corporation Noyes, Minnesota	221	\$2.64					221	\$2.64
Mercuria Energy Gas Trading LLC Mercuria Commodities Canada Corporation Port of Morgan, Montana	88	\$1.89					88	\$1.89
Mercuria Energy Gas Trading LLC Mercuria Commodities Canada Corporation Sherwood, North Dakota	8	\$1.80					8	\$1.80
Mercuria Energy Gas Trading LLC Mercuria Commodities Canada Corporation Waddington, New York	905	\$2.97					905	\$2.97
Merrill Lynch Commodities, Inc. Merrill Lynch Commodities Canada, ULC St. Clair, Michigan	72	\$2.68					72	\$2.68
Mieco Inc. Various Babb, Montana			362	\$1.54	19	\$2.10	381	\$1.57
Mieco Inc. Various Port of Morgan, Montana	155	\$1.88	129	\$1.48	72	\$2.16	356	\$1.79

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	Short-To	erm 1m 3 2016	ports					
Short-Term Importer			ume (MMc	f) and Av	verage Prio	ce (\$/MME	3tu)	
(Supplier) Point of Entry	Ju	ıly	Aug	ust	Septe	mber	Total Volume	Wtd. Avg. Price
Mieco Inc. Various								
St. Clair, Michigan	255	\$2.68	10	\$2.74			265	\$2.68
Minnesota Energy Resources Corporation Cargill Limited Warroad, Minnesota	4	\$2.47			12	\$2.73	15	\$2.67
Minnesota Energy Resources Corporation		Ψ2. Τ			12	Ψ2.7 Ο		Ψ2.07
Twin Eagle Resource Management, LLC Warroad, Minnesota	31	\$2.73	31	\$2.44			62	\$2.58
Minnesota Energy Resources Corporation Various Warroad, Minnesota					30	\$2.68	30	\$2.68
Montana-Dakota Utilities Co. Tenaska Marketing Canada Port of Morgan, Montana	308	\$1.27	307	\$1.27	297	\$1.27	912	\$1.27
Morgan Stanley Capital Group Inc. Natural Gas Exchange Inc. Noyes, Minnesota	462	\$2.61	460	\$2.60	460	\$2.60	1,382	\$2.60
NJR Energy Services Company Various Port of Morgan, Montana	2,351	\$1.65	1,846	\$1.71	1,955	\$2.14	6,152	\$1.82
Noble Americas Gas & Power Corp.	_,00.	ψσσ	1,010	Ψ	.,555	Ψ=	0,102	Ψσ=
Eastport, Idaho	6,049	\$1.92	6,205	\$1.60	6,457	\$2.09	18,712	\$1.87
Noble Americas Gas & Power Corp.		,	-,	,	-, -	,	-,	•
Port of Morgan, Montana	53	\$1.96					53	\$1.96
Noble Americas Gas & Power Corp.								
Sherwood, North Dakota	2,395	\$1.94	2,395	\$1.62	2,318	\$2.13	7,108	\$1.89
Noble Americas Gas & Power Corp.								
St. Clair, Michigan	10	\$3.37					10	\$3.37
Noble Americas Gas & Power Corp.								
Sumas, Washington	389	\$2.31	490	\$2.50	194	\$2.65	1,074	\$2.46

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5	Short-Te		ports					
	Q3	3 2016	uma (MMa	f) and A	vorogo Brid		24\	
Short-Term Importer (Supplier)		VOIC	ume (wiwc	i) aliu Av	erage Prid	e (a/iviivie	otu)	
Point of Entry	Jul	у	Augı	ust	Septe	mber	Total Volume	Wtd. Avg. Price
Noble Americas Gas & Power Corp.								
Waddington, New York	12	\$2.65					12	\$2.65
NorthWestern Corporation Pine Cliff Energy Limited Whitlash, Montana	291	\$1.47	283	\$1.65	284	\$1.74	857	\$1.62
Northwest Natural Gas Company Fortis Energy Inc. Sumas, Washington			162	\$2.52	261	\$2.65	423	\$2.60
Northwest Natural Gas Company FortisBC Energy Inc. Sumas, Washington	51	\$2.34					51	\$2.34
Northwest Natural Gas Company Powerex Corp. Sumas, Washington	43	\$2.30					43	\$2.30
Omimex Canada, Ltd. Omimex Canada, Inc. Port of Del Bonita, Montana	11	\$1.75	7	\$1.26			19	\$1.56
Omimex Canada, Ltd. Omimex Canada, Ltd. Port of Del Bonita, Montana					11	\$1.95	11	\$1.95
Oxy Energy Canada, Inc. Oxy Energy Canada, Inc. Sumas, Washington	652	\$2.28	640	\$2.34	217	\$2.63	1,509	\$2.36
Pacific Gas and Electric Company Various Eastport, Idaho	8,841	\$1.56	9,051	\$1.83	8,839	\$1.82	26,730	\$1.74
Pemex Transformacion Industrial PEMEX Galvan Ranch, Texas	62	\$1.98	61	\$1.74	54	\$1.92	177	\$1.88
PetroChina International (Canada) Trading Ltd. Direct Energy Business Marketing, LLC Waddington, New York	4	\$2.88					4	\$2.88
PetroChina International (Canada) Trading Ltd. Direct Energy Marketing Inc Waddington, New York					23	\$3.03	23	\$3.03

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1	Short-Te		ports					
	Q3	3 2016						
Short-Term Importer		Volu	ume (MMc	f) and Av	erage Pric	e (\$/MME	Btu)	
(Supplier) Point of Entry	Jul	у	Augı	ıst	Septe	mber	Total Volume	Wtd. Avg. Price
PetroChina International (Canada) Trading Ltd. Freepoint Commodities LLC Waddington, New York	8	\$2.81	75	\$2.88	20	\$3.03	103	\$2.90
PetroChina International (Canada) Trading Ltd. Husky Energy Inc.								
Waddington, New York	1	\$2.60	8	\$2.86	11	\$2.61	20	\$2.71
PetroChina International (Canada) Trading Ltd. Mercuria Commodities Canada Corporation Waddington, New York	34	\$2.93			231	\$2.79	265	\$2.81
PetroChina International (Canada) Trading Ltd. Mercuria Energy America, Inc. Waddington, New York			363	\$2.83			363	\$2.83
PetroChina International (Canada) Trading Ltd. PetroChina International (Canada) Inc. Eastport, Idaho			398	\$2.43	112	\$2.51	510	\$2.45
PetroChina International (Canada) Trading Ltd. PetroChina International (Canada) Inc. Sherwood, North Dakota			2,200	\$2.19	2,282	\$2.16	4,481	\$2.17
PetroChina International (Canada) Trading Ltd. PetroChina International (Canada) Inc. Waddington, New York			306	\$2.87	188	\$2.87	494	\$2.87
PetroChina International (Canada) Trading Ltd. PetroChina International (Canada) Trading Ltd. Eastport, Idaho	347	\$2.32					347	\$2.32
PetroChina International (Canada) Trading Ltd. PetroChina International (Canada) Trading Ltd. Sherwood, North Dakota	2,243	\$2.01					2,243	\$2.01
PetroChina International (Canada) Trading Ltd. PetroChina International (Canada) Trading Ltd. Waddington, New York	289	\$2.77					289	\$2.77
PetroChina International (Canada) Trading Ltd. Shell Energy Waddington, New York	112	\$2.80	302	\$2.87	171	\$2.86	586	\$2.85
PetroChina International (Canada) Trading Ltd. Tenaska Marketing Canada Waddington, New York			493	\$2.88			493	\$2.88

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S	Short-Te O	erm Im 3 2016	ports					
Short-Term Importer			ume (MMc	f) and Av	verage Pric	e (\$/MME	Btu)	
(Supplier) Point of Entry	Ju	ıly	Aug	ust	Septe	mber	Total Volume	Wtd. Avg. Price
PetroChina International (Canada) Trading Ltd. Tenaska Marketing Ventures Waddington, New York	69	\$2.88			39	\$3.05	108	\$2.94
PetroChina International (Canada) Trading Ltd. United Energy Trading Canada, ULC Waddington, New York	29	\$2.88	200	\$2.90	5	\$3.09	235	\$2.90
Phillips 66 Company ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington	270	\$2.31	194	\$2.52	248	\$2.67	712	\$2.49
Portland General Electric Company BP Canada Energy Company Eastport, Idaho	589	\$1.95	1,175	\$2.02	1,143	\$2.00	2,907	\$2.00
Portland General Electric Company Cargill Incorporated Eastport, Idaho	589	\$1.95	882	\$2.02	1,143	\$2.00	2,613	\$2.00
Portland General Electric Company Cargill Incorporated Sumas, Washington	597	\$2.29	597	\$2.35	580	\$2.64	1,774	\$2.42
Portland General Electric Company EDF Trading Limited Sumas, Washington	298	\$2.28			871	\$2.63	1,169	\$2.54
Portland General Electric Company FortisBC Energy Inc. Sumas, Washington			689	\$2.51	15	\$2.73	704	\$2.51
Portland General Electric Company IGI Resources, Inc. Sumas, Washington					290	\$2.64	290	\$2.64
Portland General Electric Company J. Aron & Company Sumas, Washington			298	\$2.34			298	\$2.34
Portland General Electric Company Natural Gas Exchange Inc. Eastport, Idaho	664	\$2.32	334	\$1.76	317	\$2.20	1,315	\$2.15
Portland General Electric Company Natural Gas Exchange Inc. Sumas, Washington	220	\$2.28	299	\$2.34	23	\$2.74	542	\$2.33

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	Short-To	erm Im 3 2016	ports					
Short-Term Importer		Vol	ume (MMc	f) and Av	erage Pric	e (\$/MME	3tu)	
(Supplier) Point of Entry	Ju	ıly	Augi	ust	Septe	mber	Total Volume	Wtd. Avg. Price
Portland General Electric Company Noble Americas Gas & Power Corp. Sumas, Washington					290	\$2.65	290	\$2.65
Portland General Electric Company TD Energy Trading Inc. Eastport, Idaho			842	\$2.02	857	\$1.98	1,699	\$2.00
Portland General Electric Company TD Energy Trading Inc. Sumas, Washington	697	\$2.29	299	\$2.34			995	\$2.30
Powerex Corp. Aitken Creek Gas Storage ULC Sumas, Washington		ΨΞ.Ξ٥		Ψ=10 .	6	\$1.77	6	\$1.77
Powerex Corp. AltaGas Ltd.								
Eastport, Idaho Powerex Corp. AltaGas Ltd.				\$1.89	1	\$1.51	1	\$1.52
Sumas, Washington Powerex Corp.	41	\$1.50	64	\$1.59	58	\$1.70	162	\$1.61
Apache Canada Ltd. Eastport, Idaho Powerex Corp.				\$2.00		\$1.85		\$2.00
Apache Canada Ltd. Sumas, Washington	38	\$1.93	57	\$1.72	12	\$1.67	107	\$1.79
Powerex Corp. Avista Corporation Sumas, Washington	7	\$2.45					7	\$2.45
Powerex Corp. BP Canada Energy Group ULC Eastport, Idaho				\$1.63		\$1.55		\$1.63
Powerex Corp. BP Canada Energy Group ULC Sumas, Washington	71	\$1.35	101	\$1.36	108	\$1.77	279	\$1.51
Powerex Corp. Canadian Natural Gas Resources Eastport, Idaho				\$1.74				\$1.74

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	Short-Te Q	erm Im 3 2016	ports					
Short-Term Importer		Vol	ume (MMc	f) and Av	verage Pric	e (\$/MME	3tu)	
(Supplier) Point of Entry	Ju	ly	Augi	ust	Septe	mber	Total Volume	Wtd. Avg. Price
Powerex Corp. Canadian Natural Resources Limited Eastport, Idaho						\$1.67		\$1.67
Powerex Corp. Canadian Natural Resources Limited Sumas, Washington	47	\$1.18	67	\$1.47	49	\$1.49	163	\$1.39
Powerex Corp. Canbriam Energy Inc. Eastport, Idaho					14	\$1.68	14	\$1.68
Powerex Corp. Canbriam Energy Inc. Sumas, Washington	147	\$1.79	149	\$1.62	121	\$1.62	417	\$1.68
Powerex Corp. Cargill Limited Sumas, Washington						\$2.60		\$2.60
Powerex Corp. Chevron Canada Resources Eastport, Idaho					1	\$1.71	1	\$1.71
Powerex Corp. Chevron Canada Resources Sumas, Washington			25	\$1.67	8	\$1.65	34	\$1.67
Powerex Corp. ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	324	\$1.66	684	\$1.93	489	\$1.89	1,497	\$1.86
Powerex Corp. ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington	47	\$1.83	67	\$1.57	49	\$1.59	163	\$1.65
Powerex Corp. Crew Energy Inc. Eastport, Idaho				\$1.97		\$2.28		\$1.97
Powerex Corp. Crew Energy Inc. Sumas, Washington	7	\$1.91	6	\$1.70	6	\$2.10	20	\$1.90
Powerex Corp. Direct Energy Marketing Limited Eastport, Idaho	108	\$1.66	114	\$1.93	93	\$1.91	315	\$1.83

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	Short-To	erm 1m 3 2016	ports					
Short-Term Importer		Vol	ume (MMc	f) and Av	verage Prio	ce (\$/MME	Stu)	
(Supplier) Point of Entry	Ju	ıly	Augi	ust	Septe	mber	Total Volume	Wtd. Avg. Price
Powerex Corp. Enstor Energy Services, LLC Sumas, Washington					17	\$2.64	17	\$2.64
Powerex Corp. FortisBC Energy Inc. Eastport, Idaho			15	\$2.41		\$2.34	15	\$2.41
Powerex Corp. FortisBC Energy Inc. Sumas, Washington	62	\$1.84	91	\$1.84	90	\$1.91	244	\$1.87
Powerex Corp. Husky Oil Operations Limited Eastport, Idaho				\$1.89		\$1.78		\$1.89
Powerex Corp. Husky Oil Operations Limited Sumas, Washington	14	\$1.85	22	\$1.62	13	\$1.59	48	\$1.68
Powerex Corp. Macquarie Energy Canada Ltd Eastport, Idaho	108	\$1.66	114	\$1.93	93	\$1.91	315	\$1.83
Powerex Corp. Macquarie Energy Canada Ltd Sumas, Washington	24	\$1.31	34	\$1.32	41	\$1.86	98	\$1.54
Powerex Corp. Natural Gas Exchange Inc. Eastport, Idaho	1,012	\$1.83	851	\$1.90	1,105	\$1.95	2,968	\$1.89
Powerex Corp. Natural Gas Exchange Inc. Sumas, Washington	285	\$1.98	327	\$2.03	484	\$2.32	1,097	\$2.15
Powerex Corp. Nexen Marketing Eastport, Idaho				\$2.23		\$2.42		\$2.24
Powerex Corp. Nexen Marketing Sumas, Washington	2	\$1.95	3	\$1.95	7	\$2.24	12	\$2.11
Powerex Corp. Penn West Petroleum Ltd. Eastport, Idaho						\$1.66		\$1.66

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9	Short-Te		ports						
	Q:	3 2016							
Short-Term Importer	Volume (MMcf) and Average Price (\$/MMBtu)								
(Supplier) Point of Entry	Ju	ly	Augı	ust	Septe	mber	Total Volume	Wtd. Avg. Price	
Powerex Corp.									
Penn West Petroleum Ltd. Sumas, Washington	2	\$1.76	2	\$1.58	2	\$1.60	6	\$1.66	
Powerex Corp. Progress Energy Canada Ltd. Eastport, Idaho				\$1.84		\$1.79		\$1.84	
Powerex Corp.									
Progress Energy Canada Ltd. Sumas, Washington	179	\$1.83	334	\$1.57	147	\$1.61	660	\$1.65	
Powerex Corp. Puget Sound Energy, Inc. Sumas, Washington	3	\$2.45		\$2.50			3	\$2.45	
Powerex Corp. Shell Energy North America (Canada) Inc. Eastport, Idaho	270	\$1.66	114	\$1.93			384	\$1.74	
Powerex Corp. Sierra Pacific Power Company d/b/a NV Energy Eastport, Idaho	2	\$2.10					2	\$2.10	
Powerex Corp. Station 2 Pool Sumas, Washington			3	\$1.87			3	\$1.87	
Powerex Corp.									
Storage Eastport, Idaho	75	\$1.65	30	\$1.94	82	\$1.91	187	\$1.81	
Powerex Corp.									
Storage Sumas, Washington			1	\$2.00			1	\$2.00	
Powerex Corp. TAQA NORTH						•		•	
Eastport, Idaho					1	\$1.54	1	\$1.54	
Powerex Corp. TAQA NORTH Sumas, Washington	14	\$1.77	7	\$1.64	6	\$1.48	27	\$1.68	
Powerex Corp. TD Energy Trading Inc. Eastport, Idaho	3	\$2.02	2	\$2.14			5	\$2.06	

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	Short-Term Imports Q3 2016									
Short-Term Importer	Volume (MMcf) and Average Price (\$/MMBtu)									
(Supplier) Point of Entry	Ju	ly	Augi	ust	Septe	mber	Total Volume	Wtd. Avg. Price		
Powerex Corp. TransAlta Energy Marketing Corp. Sumas, Washington	17	\$2.31					17	\$2.31		
Puget Sound Energy, Inc. BP Canada Energy Group ULC Eastport, Idaho	458	\$1.98	18	\$1.85	32	\$2.51	508	\$2.01		
Puget Sound Energy, Inc. BP Canada Energy Group ULC Sumas, Washington	567	\$1.95	1,120	\$1.72	169	\$1.49	1,856	\$1.77		
Puget Sound Energy, Inc. BP Canada Energy Marketing Corp. Sumas, Washington					19	\$1.95	19	\$1.95		
Puget Sound Energy, Inc. Cargill Limited Sumas, Washington	1	\$2.61			14	\$2.82	16	\$2.80		
Puget Sound Energy, Inc. Conoco Phillips Canada Marketing & Trading Eastport, Idaho	728	\$1.72					728	\$1.72		
Puget Sound Energy, Inc. Conoco Phillips Canada Marketing & Trading Sumas, Washington	1,054	\$2.12					1,054	\$2.12		
Puget Sound Energy, Inc. ConocoPhillips Canada Ltd. Eastport, Idaho			758	\$2.01	584	\$2.21	1,342	\$2.10		
Puget Sound Energy, Inc. ConocoPhillips Canada Ltd. Sumas, Washington			1,768	\$2.25	1,209	\$2.53	2,977	\$2.36		
Puget Sound Energy, Inc. FortisBC Energy Inc. Blaine, Washington					1	\$6.56	1	\$6.56		
Puget Sound Energy, Inc. IGI Resources, Inc. Sumas, Washington	355	\$2.61	439	\$2.60	170	\$2.97	965	\$2.67		
Puget Sound Energy, Inc. J. Aron & Company Sumas, Washington					170	\$2.74	170	\$2.74		

	21 -							Table 3g		
•	Short-Te Q3	rm Im _: 3 2016	ports							
Short-Term Importer	Volume (MMcf) and Average Price (\$/MMBtu)									
(Supplier) Point of Entry	Jul	у	Augi	ust	Septe	mber	Total Volume	Wtd. Avg. Price		
Puget Sound Energy, Inc. Natural Gas Exchange Inc. Eastport, Idaho	1,164	\$2.02	658	\$1.97	538	\$2.39	2,360	\$2.09		
Puget Sound Energy, Inc. Natural Gas Exchange Inc. Sumas, Washington	247	\$2.60					247	\$2.60		
Puget Sound Energy, Inc. Noble Americas Gas & Power Corp. Sumas, Washington	1,058	\$2.60	1,631	\$2.59	933	\$2.96	3,622	\$2.69		
Puget Sound Energy, Inc. Occidental Energy Canada Sumas, Washington			150	\$2.53			150	\$2.53		
Puget Sound Energy, Inc. Oxy Energy Canada, Inc. Sumas, Washington	463	\$2.48					463	\$2.48		
Puget Sound Energy, Inc. Powerex Corp. Sumas, Washington	5	\$2.46					5	\$2.46		
Puget Sound Energy, Inc. Shell Energy North America (Canada) Inc. Sumas, Washington					8	\$2.82	8	\$2.82		
Puget Sound Energy, Inc. TD Energy Trading Inc. Eastport, Idaho	986	\$1.96	1,520	\$1.87	1,849	\$2.42	4,354	\$2.12		
Puget Sound Energy, Inc. TD Energy Trading Inc. Sumas, Washington	846	\$1.53	1,160	\$1.52	1,034	\$1.64	3,041	\$1.56		
SOCCO, Inc. IGI Resources, Inc. Sumas, Washington	5	\$2.23	4	\$2.52	13	\$2.69	22	\$2.56		
Sacramento Municipal Utility District NCGA Eastport, Idaho	487	\$0.94	487	\$1.21	471	\$1.23	1,445	\$1.13		
Sacramento Municipal Utility District NGX Eastport, Idaho	210	\$1.79	226	\$2.03	214	\$2.05	650	\$1.96		

								Table 3g		
	Short-Te	-	ports							
	Q3	2016								
Short-Term Importer		Volume (MMcf) and Average Price (\$/MMBtu)								
(Supplier) Point of Entry	Jul	v	Augı	ust	Septe	mber	Total Volume	Wtd. Avg. Price		
Saranac Power Partners L.P. TransAlta Energy Marketing Corp. Champlain, New York	150	\$3.31	160	\$3.22	243	\$3.27	553	\$3.27		
Sequent Energy Canada Corp.										
Various Noyes, Minnesota	314	\$2.50	565	\$2.56	861	\$2.68	1,740	\$2.61		
Sequent Energy Canada Corp. Various Port of Morgan, Montana	5,473	\$1.74	5,613	\$2.01	5,244	\$2.02	16,330	\$1.92		
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Babb, Montana	817	\$1.99	506	\$1.69	408	\$2.16	1,731	\$1.94		
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Calais, Maine	336	\$1.79	330	\$2.36	110	\$1.77	775	\$2.03		
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Eastport, Idaho	2,359	\$2.33	2,271	\$2.45	2,303	\$2.45	6,933	\$2.41		
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Massena, New York	38	\$2.76	38	\$2.87	37	\$2.59	113	\$2.74		
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Noyes, Minnesota	91	\$2.51	69	\$2.59	66	\$2.69	226	\$2.59		
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Pittsburg, New Hampshire	109	\$2.83	181	\$2.91	345	\$2.59	635	\$2.72		
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Port of Morgan, Montana	1,506	\$1.96	1,442	\$2.17	1,471	\$2.25	4,419	\$2.13		
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. St. Clair, Michigan	39	\$2.72					39	\$2.72		
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Sumas, Washington	5,731	\$2.30	6,228	\$2.51	6,285	\$2.65	18,244	\$2.49		

								Table 3g	
S	Short-Te	-	ports						
	<u>Q</u> 3	2016							
Short-Term Importer	Volume (MMcf) and Average Price (\$/MMBtu)								
(Supplier) Point of Entry	July	y	Augı	ıst	Septe	mber	Total Volume	Wtd. Avg. Price	
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Waddington, New York	1,115	\$2.78	1,229	\$2.89	660	\$2.98	3,005	\$2.87	
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Whitlash, Montana	4	\$1.75	4	\$1.41	4	\$1.95	12	\$1.70	
Sierra Pacific Power Company d/b/a NV Energy Enstor Energy Services, LLC Eastport, Idaho	164	\$1.51	179	\$1.78	202	\$1.79	546	\$1.70	
Sierra Pacific Power Company d/b/a NV Energy IGI Resources, Inc. Eastport, Idaho	986	\$1.52	971	\$1.78	918	\$1.80	2,875	\$1.70	
Sierra Pacific Power Company d/b/a NV Energy Noble Americas Gas & Power Corp. Eastport, Idaho					93	\$2.02	93	\$2.02	
Sierra Pacific Power Company d/b/a NV Energy Occidental Energy Canada Eastport, Idaho	329	\$1.52	329	\$1.78	311	\$1.80	968	\$1.70	
Sierra Pacific Power Company d/b/a NV Energy Powerex Corp. Eastport, Idaho	894	\$1.51	904	\$1.77	871	\$1.79	2,669	\$1.69	
Southern California Gas Company NGX Eastport, Idaho	1,579	\$1.53	1,615	\$1.72	1,567	\$1.71	4,761	\$1.65	
Spark Energy Gas, LLC Iberdrola Energy Services, LLC Eastport, Idaho	82	\$1.89	83	\$1.60	83	\$2.16	248	\$1.88	
St. Lawrence Gas Company, Inc. Shell Energy North America (US), L.P. Massena, New York	15	\$4.27	19	\$4.16	8	\$8.46	42	\$4.98	
St. Lawrence Gas Company, Inc. Tidal Energy Marketing (U.S.) L.L.C. Massena, New York						\$8.46		\$8.46	
Suncor Energy Marketing Inc. Various Eastport, Idaho	1,217	\$2.61	900	\$2.66	712	\$2.42	2,829	\$2.58	

	01 4 55							Table 3g
``````````````````````````````````````	Short-Te Q3	erm Im _: 3 2016	ports					
Short-Term Importer			ıme (MMc	f) and Av	/erage Pric	ce (\$/MME		
(Supplier) Point of Entry	Jul	ly	Augı	ust	Septe	mber	Total Volume	Wtd. Avg. Price
Suncor Energy Marketing Inc. Various					-			
Noyes, Minnesota	6	\$2.50	24	\$2.57			31	\$2.56
Suncor Energy Marketing Inc.								
Various Port of Morgan, Montana	173	\$2.75	73	\$2.58	201	\$2.79	448	\$2.74
Suncor Energy Marketing Inc.								
Various Waddington, New York	10	\$3.05	33	\$2.96	20	\$3.00	63	\$2.99
TAQA NORTH Natural Gas Exchange Inc. Sherwood, North Dakota	631	\$2.17	691	\$2.22	665	\$2.36	1,988	\$2.25
TAQA NORTH Tidal Energy Marketing (U.S.) L.L.C. Sherwood, North Dakota	19	\$2.28					19	\$2.28
Tenaska Marketing Ventures Tenaska Marketing Canada Babb, Montana	1,589	\$1.94	2,073	\$1.55	1,260	\$2.14	4,922	\$1.83
Tenaska Marketing Ventures Tenaska Marketing Canada Champlain, New York	65	\$2.83	65	\$2.64	69	\$2.84	199	\$2.77
Tenaska Marketing Ventures Tenaska Marketing Canada Eastport, Idaho	5,721	\$2.06	4,805	\$1.74	4,408	\$2.27	14,934	\$2.02
Tenaska Marketing Ventures Tenaska Marketing Canada Highgate Springs, Vermont	1	\$2.83					1	\$2.83
Tenaska Marketing Ventures Tenaska Marketing Canada Marysville, Michigan			2	\$2.82	19	\$2.93	22	\$2.92
Tenaska Marketing Ventures Tenaska Marketing Canada Niagara Falls, New York	288	\$2.76	278	\$2.87	111	\$2.68	678	\$2.79
Tenaska Marketing Ventures Tenaska Marketing Canada Noyes, Minnesota	4,161	\$2.55	3,831	\$2.44	3,780	\$2.64	11,772	\$2.55

	Short-Te	rm Im	ports					Table 3g	
Q3 2016									
Short-Term Importer	Volume (MMcf) and Average Price (\$/MMBtu)								
(Supplier) Point of Entry	Jul	у	Augı	ust	Septe	mber	Total Volume	Wtd. Avg. Price	
Tenaska Marketing Ventures Tenaska Marketing Canada									
Pittsburg, New Hampshire	7	\$2.83	16	\$2.64	2	\$2.84	25	\$2.71	
Tenaska Marketing Ventures Tenaska Marketing Canada Port of Morgan, Montana	5,585	\$2.23	4,483	\$2.13	4,744	\$2.41	14,812	\$2.26	
Tenaska Marketing Ventures Tenaska Marketing Canada Sherwood, North Dakota	14,087	\$2.26	13,609	\$2.58	13,490	\$2.54	41,186	\$2.46	
Tenaska Marketing Ventures Tenaska Marketing Canada St. Clair, Michigan	300	\$3.00	327	\$2.80	60	\$3.23	686	\$2.92	
Tenaska Marketing Ventures Tenaska Marketing Canada Sumas, Washington	6,999	\$2.31	6,055	\$2.48	4,160	\$2.50	17,215	\$2.42	
Tenaska Marketing Ventures Tenaska Marketing Canada Waddington, New York	2,477	\$2.86	2,657	\$2.64	1,539	\$2.82	6,673	\$2.76	
The Southern Connecticut Gas Company BP Canada Waddington, New York	715	\$3.24	320	\$3.16	321	\$3.46	1,356	\$3.27	
The Southern Connecticut Gas Company Shell California Production Inc. Waddington, New York	41	\$3.20					41	\$3.20	
The Southern Connecticut Gas Company Shell Canada Limited Waddington, New York			230	\$3.15			230	\$3.15	
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Noyes, Minnesota	873	\$3.62	794	\$3.71	769	\$3.71	2,436	\$3.67	
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Pittsburg, New Hampshire	176	\$3.33	194	\$3.03	188	\$3.14	558	\$3.16	
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Port of Morgan, Montana	1,914	\$2.43	1,904	\$2.28	1,841	\$2.44	5,658	\$2.38	

Table 3a

	Short-To	orm Im	norte					Table 3g
		3 <b>2</b> 016	ports					
Short-Term Importer	~		ume (MMc	f) and Av	erage Pric	e (\$/MME	Btu)	
(Supplier) Point of Entry	Ju	ılv	August		September		Total Volume	Wtd. Avg. Price
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Sherwood, North Dakota	14,739	\$2.32	11,173	\$2.29	11,316	\$2.43	37,227	\$2.35
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Waddington, New York	305	\$2.84	358	\$2.83	202	\$2.98	865	\$2.87
Tourmaline Oil Marketing Corp. Tourmaline Oil Corp. Eastport, Idaho	283	\$2.39	3,102	\$2.31	3,066	\$2.40	6,451	\$2.36
Transalta Energy Marketing (U.S.) Inc. TransAlta Energy Marketing Corp. Noyes, Minnesota	1	\$1.86			4	\$1.86	5	\$1.86
Transalta Energy Marketing (U.S.) Inc. TransAlta Energy Marketing Corp. Pittsburg, New Hampshire			4	\$1.88			4	\$1.88
Transalta Energy Marketing (U.S.) Inc. TransAlta Energy Marketing Corp. Port of Morgan, Montana	30	\$1.86	19	\$1.86	43	\$1.88	92	\$1.87
Transalta Energy Marketing (U.S.) Inc. TransAlta Energy Marketing Corp. St. Clair, Michigan	16	\$1.88					16	\$1.88
Transalta Energy Marketing (U.S.) Inc. TransAlta Energy Marketing Corp. Waddington, New York	181	\$1.88	72	\$1.88	57	\$1.88	310	\$1.88
Twin Eagle Resource Management, LLC Direct Energy Marketing Limited Waddington, New York			152	\$2.76			152	\$2.76
Twin Eagle Resource Management, LLC Repsol Energy North America Corporation Waddington, New York			4	\$2.73			4	\$2.73
Twin Eagle Resource Management, LLC Twin Eagle Resource Management Canada, LLC Noyes, Minnesota			3,356	\$2.40	2,976	\$2.58	6,332	\$2.49
Twin Eagle Resource Management, LLC Twin Eagle Resource Management Canada, LLC Port of Morgan, Montana			2,895	\$2.17	3,750	\$2.36	6,645	\$2.28

Twin Eagle Resource Management, LLC

Twin Eagle Resource Management Canada, LLC

,	ila a se mi							Table 3g		
	Short-Te Q	erm 1m 3 2016	ports							
Short-Term Importer	Volume (MMcf) and Average Price (\$/MMBtu)									
(Supplier) Point of Entry	July		Augi	August		mber	Total Volume	Wtd. Avg. Price		
St. Clair, Michigan			13	\$3.09	5	\$2.89	18	\$3.04		
Twin Eagle Resource Management, LLC Twin Eagle Resource Management Canada, LLC Waddington, New York			97	\$2.92	117	\$2.98	214	\$2.95		
Twin Eagle Resource Management, LLC Various										
Noyes, Minnesota	3,434	\$2.61					3,434	\$2.61		
Twin Eagle Resource Management, LLC Various Port of Morgan, Montana	3,744	\$2.30					3,744	\$2.30		
Twin Eagle Resource Management, LLC Various St. Clair, Michigan	55	\$2.57					55	\$2.57		
Twin Eagle Resource Management, LLC Various Waddington, New York	155	\$2.97					155	\$2.97		
United Energy Trading Canada, ULC Various Noyes, Minnesota			41	\$2.66	87	\$2.69	128	\$2.68		
United Energy Trading Canada, ULC Various St. Clair, Michigan					900	\$2.90	900	\$2.90		
United Energy Trading, LLC Various Eastport, Idaho	111	\$1.82	115	\$2.07	112	\$2.08	338	\$1.99		
United Energy Trading, LLC Various Noyes, Minnesota	1,332	\$2.50	883	\$2.58	955	\$2.69	3,170	\$2.58		
United Energy Trading, LLC										
Various Sumas, Washington	957	\$2.31	893	\$2.50	725	\$2.64	2,576	\$2.47		
United Energy Trading, LLC Various Waddington, New York	401	\$2.93	508	\$2.96	40	\$3.07	950	\$2.95		

Table 3g

5	Short-Te		ports					Table 3g		
Q3 2016										
Short-Term Importer	Volume (MMcf) and Average Price (\$/MMBtu)									
(Supplier) Point of Entry	Ju	lv	Augi	ust	Septe	mber	Total Volume	Wtd. Avg. Price		
United States Gypsum Company ConocoPhillips		,			ССР					
Noyes, Minnesota	204	\$2.97	256	\$2.72	242	\$2.90	701	\$2.85		
United States Gypsum Company ConocoPhillips Sumas, Washington	89	\$2.97	79	\$2.72	81	\$2.90	248	\$2.87		
Vermont Gas Systems, Inc.		·		·						
Cargill Incorporated Highgate Springs, Vermont	1	\$2.73					1	\$2.73		
Vermont Gas Systems, Inc. Cenovus Energy Inc. Highgate Springs, Vermont	145	\$4.09	144	\$4.34	140	\$4.48	429	\$4.30		
Vermont Gas Systems, Inc. Conoco Phillips Canada Marketing & Trading	140	ψ1.00	111	ψ1.01	140	ψ1.10	120	ψ1.00		
Highgate Springs, Vermont					4	\$2.90	4	\$2.90		
Vermont Gas Systems, Inc. Mercuria Commodities Canada Corporation Highgate Springs, Vermont	174	\$4.11	173	\$4.35	168	\$4.49	515	\$4.32		
Vermont Gas Systems, Inc. Shell Canada Limited Highgate Springs, Vermont					53	\$2.97	53	\$2.97		
Vermont Gas Systems, Inc. Shell Energy Highgate Springs, Vermont	50	\$2.97	41	\$2.97			91	\$2.97		
Vermont Gas Systems, Inc. Tenaska Marketing Canada Highgate Springs, Vermont					231	\$4.29	231	\$4.29		
Vermont Gas Systems, Inc. Tenaska Marketing Ventures Highgate Springs, Vermont	213	\$4.11	216	\$4.30			429	\$4.20		
Vermont Gas Systems, Inc. Various Highgate Springs, Vermont			2	\$1.59			2	\$1.59		
World Fuel Services, Inc. Natural Gas Exchange Inc. Noyes, Minnesota	756	\$2.70	625	\$2.44	814	\$2.60	2,196	\$2.59		

## Notes

[•] If a price appears without an associated volume, these small volumes are displayed as a blank space due to rounding

Sh	ort-Term Ex	porters			
	Q3 2015 - Q3	2016			
Importer		1	Volume (MMcf	)	
-	Q3 2015	Q4 2015	Q1 2016	Q2 2016	Q3 2016
Applied LNG Technologies, LLC	33	61	63	39	
Avista Corporation	162	1,473	1,904	59	
BP Canada Energy Marketing Corp.	10,548	17,613	18,288	11,460	8,374
BTG Pactual Commodities (US) LLC	118				
CIMA ENERGY, LTD.	421	3,078	1,510	598	455
CP Energy Marketing (US) Inc.		4			
Cargill Incorporated	124	55	117	2,450	1,822
Castleton Commodities Merchant Trading L.P.	1,844	7	421	3,599	4,706
Central Lomas de Real, S.A. de C.V.	6,920	6,852	6,386	7,019	6,514
Central Valle Hermoso, S.A. de C.V.	6,986	6,915	6,794	7,202	6,002
Cheniere Marketing, LLC			1,837		754
Citadel NGPE LLC		833			
Coahuila Energy LLC			127	200	1,059
Comisión Federal de Electricidad	76,571	86,740	83,216	95,207	99,432
Concord Energy LLC		107		44	
ConocoPhillips Alaska Natural Gas Corp.	8,261	2,755			
ConocoPhillips Company	1,937	7,460	1,336	3,377	3,305
Cryopeak LNG Solutions Corporation	2	1	2		
DIVERSE-NRG, LLC		1			
DTE Energy Trading, Inc.	5,913	16,016	14,632	10,536	12,407
Direct Energy Marketing Inc			1,204	3,746	2,300
Direct Energy Marketing, Inc.	4,392	5,190	561		
DiverseEnergy LLC					
EDF Trading North America, LLC.	5,640	2,736	413	1,066	93
ENN Canada Corporation	1				
Ecogas Mexico S. de R.L. de C.V.	1,970	2,226	2,431	2,390	2,238
El Paso Marketing Company, L.L.C.	8,371	7,846	7,269	7,936	7,334
Emera Energy Services, Inc.	7,396	15,157	16,615	15,982	18,165
Enbridge Gas Distribution Inc.	18,038	12,189	15,851	14,093	11,017
Energia Chihuahua, S.A. de C.V.	144	161	121	166	193
Energia de Baja California, S. de R.L. de C.V.	4,368	3,577	3,965	3,549	3,919
Energía del Caribe, S.A.				3	1,481
Enstor Energy Services, LLC			4,412	7,343	6,476
Exelon Generation Company, LLC	114	931	1,988	2,529	
Ferus Natural Gas Fuels (CNG) LLC		2	·		
FortisBC Energy Inc.	153	287	344	216	
Freepoint Commodities LLC		1,838		10	
Gas Natural Caxitlan, S. de R.L.	257	158		10	
Gas Natural Caxitlan, S. de R.L. de C.V.		79		283	261
Hartree Partners, L.P.	20	1,213		44	

Table 3h

Shor	t-Term Exporters
$Q_3$	2015 - Q3 2016
1	

Q3 2015 - Q3 2016					
Importer	Volume (MMcf)				
	Q3 2015	Q4 2015	Q1 2016	Q2 2016	Q3 2016
Iberdrola Energy Services, LLC		2,325	2,588		
J. Aron & Company	7,384	4,726	5,381	3,680	3,276
JM & Ral Energy Inc	417	78	226	245	264
Koch Energy Services, LLC	1,123	86	257	344	473
Macquarie Energy LLC	1,651	1,880	6,134	6,913	5,147
Maritimes NG Supply Limited Partnership		1			
Mercuria Energy America, Inc.					21,644
Mercuria Energy Gas Trading LLC	33,375	33,930	33,017	33,291	10,978
Merrill Lynch Commodities Canada, ULC	775	933	1,855	2,720	2,389
Mexicana de Cobre, S.A. de C.V.	6,886	5,873	6,193	6,233	6,413
Mieco Inc.	1,491	2,780	6,073	1,861	926
Morgan Stanley Capital Group Inc.			4,480	4,620	4,673
NJR Energy Services Company	120	590	1,930	65	65
Noble Americas Gas & Power Corp.			373	1,046	1,508
PAA Natural Gas Canada ULC	190	133	2,834	1,931	331
Pemex Gas Y Petroquimica Basica	135,610	89,242	·	·	
Pemex Transformacion Industrial		49,404	152,331	162,799	186,437
Powerex Corp.	3	28	18	143	88
Prometheus Energy Group, Inc.	4				
Puget Sound Energy, Inc.		59	83	397	66
Repsol Energy North America Corporation	2,463	3,290	5,680	2,400	691
SOLENSA SA DE CV			2	26	
Sabine Pass Liquefaction, LLC			11,498	13,620	20,095
Sempra Gas & Power Marketing, LLC			·	·	254
Sempra Generation, LLC	204	567	344	376	119
Sempra LNG International, LLC	19,508	17,126	11,709	15,120	23,371
Sequent Energy Canada Corp.	1,713	2,112	3,063	1,572	913
Sequent Energy Management, L.P.	11,490	,	·	·	
Shell Energy North America (US), L.P.	4,017	5,406	8,715	4,781	2,707
Solensa S.A. de CV	450	4 000	7	12	71
Suncor Energy Marketing Inc.	153	1,098	1,743	106	89
Talisman Energy USA Inc.			4,924	4,910	4,976
Techgen S.A. de C.V.	40.040	0.404	140	290	1,175
Tenaska Marketing Ventures	12,246	9,161	12,840	8,760	11,153
Tidal Energy Marketing (U.S.) L.L.C.  Toyota Motor Engineering & Manufacturing North	12,191	11,436	11,813	11,478	10,967
America, Inc.	33	37	19		
Transalta Energy Marketing (U.S.) Inc.		231	370	553	518
Twin Eagle Resource Management, LLC	813	1,197	468	31	98
Union Gas Limited	11,027	13,423	20,393	14,915	19,586
United Energy Trading Canada, ULC	283	1,717	2,735	.,	376

Table 3h

Short-Term Exporters Q3 2015 - Q3 2016											
lunn auton	Importer Volume (MMcf)										
importer	Q3 2015	Q3 2016									
United Energy Trading, LLC	16	668			900						
West Texas Gas, Inc.	1,480	1,614	1,671	1,563	1,171						
World Fuel Services, Inc.				58							
Totals	437,366	464,714	515,750	508,004	545,537						

	Short-T	erm Ex 3 2016	_					Table 3i
Short-Term Exporter				f) and Av	erage Pric	e (\$/MME	Btu)	
(Supplier) Point of Exit	Ju	lv	Aug	ust	Septe	mber	Total Volume	Wtd. Avg. Price
Applied LNG Technologies, LLC Arizona LNG Nogales, Arizona	2	\$11.89	2	\$11.25	3		7	\$11.38
Applied LNG Technologies, LLC Arizona LNG Otay Mesa, California	5	\$9.23	5	\$9.11	5	\$9.17	15	\$9.17
Avista Corporation Avista Corporation Sumas, Washington	237	\$2.31	1	\$2.50			239	\$2.31
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. St. Clair, Michigan	1,608	\$2.76	2,910	\$2.77	3,719	\$2.95	8,237	\$2.85
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. Waddington, New York	19	\$2.60	11	\$2.83	107	\$2.21	137	\$2.31
CIMA ENERGY, LTD. BP Canada Energy Company St. Clair, Michigan					187	\$2.80	187	\$2.80
CIMA ENERGY, LTD. BP Canada St. Clair, Michigan	1	\$2.70	2	\$2.71			3	\$2.71
CIMA ENERGY, LTD. NGX St. Clair, Michigan	133	\$2.68	132	\$2.63			266	\$2.66
Cargill Incorporated Cargill Incorporated Noyes, Minnesota	4	\$1.69	248	\$1.80			252	\$1.80
Cargill Incorporated Cargill Incorporated St. Clair, Michigan	578	\$1.86	514	\$1.90	243	\$2.56	1,335	\$2.00
Cargill Incorporated Cargill Incorporated Waddington, New York	12	\$2.00	78	\$1.94	145	\$2.05	236	\$2.01
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Niagara Falls, New York	1,124	\$1.83	1,630	\$1.52	975	\$1.42	3,728	\$1.59

	Short-T		-					Table 3i
21 - 4 7 5 4		2016 Volu	ume (MMcf	i) and Av	erage Pric	e (\$/MME	Btu)	
Short-Term Exporter (Supplier) Point of Exit	Ju	ly	Augi	ust	Septe	mber	Total Volume	Wtd. Avg. Price
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Noyes, Minnesota	14	\$2.53	84	\$2.59			98	\$2.58
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. St. Clair, Michigan	15	\$1.00		\$2.77	771	\$2.93	786	\$2.89
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Waddington, New York					95	\$2.21	95	\$2.21
Central Lomas de Real, S.A. de C.V. El Paso Marketing, L.P. Rio Bravo, Texas	2,116	\$2.87	2,007	\$2.92	2,391	\$3.11	6,514	\$2.97
Central Valle Hermoso, S.A. de C.V. BNP Paribas Energy Trading GP Rio Bravo, Texas	1,069	\$2.89	1,213	\$2.89	1,296	\$3.08	3,578	\$2.96
Central Valle Hermoso, S.A. de C.V. MMGS, Inc Rio Bravo, Texas	620	\$2.90	487	\$2.90	1,004	\$3.09	2,111	\$2.99
Central Valle Hermoso, S.A. de C.V. Tenaska Marketing Ventures Rio Bravo, Texas			298	\$2.92	14	\$3.16	313	\$2.93
Cheniere Marketing, LLC Sabine Pass Liquefaction, LLC Sabine Pass, Louisiana			754	\$4.32			754	\$4.32
Coahuila Energy LLC								
Eagle Pass, Texas	345	\$4.03	353	\$4.00	360	\$4.15	1,059	\$4.06
Comisión Federal de Electricidad Conoco Inc. Clint, Texas			2,086	\$2.63			2,086	\$2.63
Comisión Federal de Electricidad Conoco Inc. Sasabe, Arizona			1,323	\$2.89			1,323	\$2.89
Comisión Federal de Electricidad ConocoPhillips Clint, Texas	2,156	\$2.39			2,151	\$2.79	4,307	\$2.59

	Short-T		-					Table 3i
Short-Term Exporter		2016 Volu	ume (MMc	f) and Av	erage Pric	e (\$/MME	Btu)	
(Supplier) Point of Exit	Ju	lv	Aug	ust	Septe	mber	Total Volume	Wtd. Avg. Price
Comisión Federal de Electricidad ConocoPhillips Sasabe, Arizona	1,186	\$2.51	7149		831	\$2.82	2,018	\$2.64
Comisión Federal de Electricidad Energy Transfer		•		•		•		•
Alamo, Texas Comisión Federal de Electricidad	3,000	\$2.07	3,220	\$2.73	1,810	\$2.88	8,030	\$2.52
Mex Gas Supply Rio Bravo, Texas	1,603	\$1.95	1,957	\$2.70	1,324	\$2.84	4,884	\$2.49
Comisión Federal de Electricidad Mex Gas Supply Rio Grande City, Texas	12,197	\$2.46	9,675	\$2.74	15,083	\$2.93	36,955	\$2.73
Comisión Federal de Electricidad Noble Americas Gas & Power Corp. Clint, Texas					33	\$2.86	33	\$2.86
Comisión Federal de Electricidad Sequent Energy Management, L.P. Clint, Texas	6,814	\$2.18	6,627	\$2.69	5,952	\$2.80	19,393	\$2.55
Comisión Federal de Electricidad Sequent Energy Management, L.P. Sasabe, Arizona	2,435	\$2.53	2,510	\$2.88	2,175	\$2.87	7,121	\$2.76
Comisión Federal de Electricidad Tenaska Marketing Ventures Alamo, Texas	3,128	\$2.02	3,393	\$2.79	1,483	\$2.89	8,003	\$2.51
Comisión Federal de Electricidad Tenaska Marketing Ventures Douglas, Arizona	2,415	\$2.53	2,864	\$2.88			5,280	\$2.72
ConocoPhillips Company ConocoPhillips Company Douglas, Arizona					5	\$2.93	5	\$2.93
ConocoPhillips Company ConocoPhillips Company Sasabe, Arizona	1,263	\$2.92	1,257	\$2.89	781	\$2.82	3,300	\$2.88
DTE Energy Trading, Inc. Various Calais, Maine	227	\$3.32	171	\$3.06	399	\$3.08	797	\$3.14

	C1 . T							Table 3i
	Short-To	erm Ex 23 2016	ports					
Short-Term Exporter			ıme (MMcf	f) and Ave	erage Pric	e (\$/MME	3tu)	
(Supplier) Point of Exit	July	lv	Augı	ust	Septe	mber	Total Volume	Wtd. Avg. Price
DTE Energy Trading, Inc.					- p			
Various Niagara Falls, New York	3,362	\$2.28	2,843	\$1.84	3,332	\$1.64	9,537	\$1.93
DTE Energy Trading, Inc. Various St. Clair, Michigan	472	\$2.89	860	\$2.61	742	\$2.90	2,074	\$2.78
Direct Energy Marketing Inc	414	Ψ2.03	000	Φ2.01	174	Φ∠.∃∪	2,017	φ∠. ι υ
Energy America, L.L.C. Detroit, Michigan	614	\$2.55	611	\$2.56	591	\$2.69	1,816	\$2.60
Direct Energy Marketing Inc Energy America, L.L.C. Grand Island, New York					484	\$2.95	484	\$2.95
EDF Trading North America, LLC. BP Canada Energy Marketing Corp. St. Clair, Michigan					1	\$2.85		·
EDF Trading North America, LLC. ConocoPhillips Company St. Clair, Michigan					1	\$2.83	1	\$2.83
EDF Trading North America, LLC. Gerdau Ameristeel Corporation Noyes, Minnesota	4	\$2.16				\$2.26	4	\$2.17
EDF Trading North America, LLC. Gerdau Ameristeel Corporation St. Clair, Michigan			4	\$2.19			4	\$2.19
EDF Trading North America, LLC. J. Aron & Company St. Clair, Michigan						\$2.86		\$2.86
EDF Trading North America, LLC. Macquarie Energy LLC St. Clair, Michigan						\$2.97		\$2.97
EDF Trading North America, LLC. Natural Gas Exchange Inc. Noyes, Minnesota	37	\$2.25			6	\$2.39	43	\$2.27
EDF Trading North America, LLC. Natural Gas Exchange Inc. St. Clair, Michigan			14	\$2.31			14	\$2.31

								Table 3i
	Short-T		-					
	Ç	2016						
Short-Term Exporter		Volu	ume (MMcf	i) and Av	erage Pric	e (\$/MME	Btu)	
(Supplier) Point of Exit	Ju	ly	Augi	ust	Septem		Total Volume	Wtd. Avg. Price
EDF Trading North America, LLC. Northland Power Noyes, Minnesota					1	\$2.28	1	\$2.28
EDF Trading North America, LLC. Northland Power St. Clair, Michigan			6	\$2.14			6	\$2.14
EDF Trading North America, LLC. Resolute FP Canada Inc Noyes, Minnesota	6	\$2.15				\$2.32	6	\$2.16
EDF Trading North America, LLC. Resolute FP Canada Inc St. Clair, Michigan			9	\$2.01			9	\$2.01
EDF Trading North America, LLC. Tenaska Marketing Ventures St. Clair, Michigan						\$2.88		\$2.88
EDF Trading North America, LLC. Tidal Energy Marketing (U.S.) L.L.C. St. Clair, Michigan					2	\$2.83	2	\$2.83
EDF Trading North America, LLC. Various St. Clair, Michigan						\$2.87		\$2.87
Ecogas Mexico S. de R.L. de C.V. BP Energy Company Calexico, California	773	\$3.12	777	\$2.97	688	\$3.06	2,238	\$3.05
El Paso Marketing Company, L.L.C. Various Douglas, Arizona	2,785	\$3.18	2,159	\$3.26	2,390	\$3.31	7,334	\$3.25
Emera Energy Services, Inc. Emera Energy Inc. Calais, Maine	28	\$3.16	16	\$2.73	298	\$2.54	341	\$2.60
Emera Energy Services, Inc. Emera Energy Inc. Detroit, Michigan	459	\$2.72	595	\$2.77	576	\$2.95	1,630	\$2.82
Emera Energy Services, Inc. Emera Energy Inc. Grand Island, New York	1,159	\$2.71	1,269	\$2.77	1,176	\$2.95	3,604	\$2.81

								Table 3i
	Short-T O	Term Ex 23 2016	-					
Short-Term Exporter				and Av	erage Pric	e (\$/MME		
(Supplier) Point of Exit	Jul	ly	Augı	ust	Septe	mber	Total Volume	Wtd. Avg. Price
Emera Energy Services, Inc. Emera Energy Inc. Niagara Falls, New York	3,527	\$2.71	3,460	\$2.77	2,923		9,910	\$2.80
Emera Energy Services, Inc. Emera Energy Inc. St. Clair, Michigan	513	\$2.73	729	\$2.77	865	\$2.95	2,107	\$2.83
Emera Energy Services, Inc. Emera Energy Inc. Waddington, New York	160	\$2.58	123	\$2.91	290	\$2.48	573	\$2.60
Enbridge Gas Distribution Inc. Shell Energy Grand Island, New York	1,873	\$2.46	1,877	\$2.18	1,815	\$2.47	5,565	\$2.37
Enbridge Gas Distribution Inc. Various St. Clair, Michigan	2,814	\$2.91	1,586	\$3.44	1,052	\$3.99	5,452	\$3.27
Energia Chihuahua, S.A. de C.V. MGI Supply Ltd. Clint, Texas	68	\$2.99	62	\$3.18	63	\$3.29	193	\$3.15
Energia de Baja California, S. de R.L. de C.V. Shell Energy North America (US), L.P. Ogilby, California	1,176	\$3.01	1,493	\$2.93	1,250	\$2.89	3,919	\$2.94
Energía del Caribe, S.A. Kinder Morgan Roma, Texas	77	\$2.83	689	\$2.86	716	\$3.02	1,481	\$2.94
Enstor Energy Services, LLC EES Canada Roma, Texas	101	\$3.01					101	\$3.01
Enstor Energy Services, LLC Enstor Energy Services, LLC Roma, Texas			101	\$3.01			101	\$3.01
Enstor Energy Services, LLC Iberdrola Energy Services, LLC St. Clair, Michigan	1,596	\$2.71	2,305	\$2.77	2,373	\$2.95	6,274	\$2.82
Exelon Generation Company, LLC Various St. Clair, Michigan	902	\$1.79	769	\$2.74	1,106	\$2.90	2,777	\$2.50

								Table 3i
	Short-T		-					
	Ţ	23 2016						
Short-Term Exporter		Volu	ıme (MMcf	) and Av	erage Pric	e (\$/MME	3tu)	
(Supplier) Point of Exit	Ju	ıly	Augi	ust	Septe	mber	Total Volume	Wtd. Avg. Price
Gas Natural Caxitlan, S. de R.L. de C.V.								
Alamo, Texas	85	\$2.82	88	\$2.56			174	\$2.69
Gas Natural Caxitlan, S. de R.L. de C.V. Various Alamo, Texas					87	\$2.74	87	\$2.74
Hartree Partners, L.P. Various St. Clair, Michigan	286	\$3.06					286	\$3.06
J. Aron & Company Various	<b>5</b> 40		4.40=	фо. <b>7</b> 0	4.500	Ф0.00	0.070	
St. Clair, Michigan	549	\$2.74	1,197	\$2.76	1,529	\$2.93	3,276	\$2.84
JM & Ral Energy Inc JM & RAL Energy, Inc. Ogilby, California			91	\$3.18			91	\$3.18
JM & Ral Energy Inc JM & Ral Energy Inc Ogilby, California	76	\$3.27			97	\$2.91	172	\$3.07
Koch Energy Services, LLC Koch Canada Energy Services, LP Noyes, Minnesota	122	\$2.19	86	\$2.32	124	\$2.48	332	\$2.33
Koch Energy Services, LLC Koch Canada Energy Services, LP St. Clair, Michigan	93	\$2.51			48	\$2.86	141	\$2.63
Macquarie Energy LLC Macquarie Energy LLC Noyes, Minnesota				\$2.57				\$2.57
Macquarie Energy LLC Macquarie Energy LLC St. Clair, Michigan	1,032	\$2.70	1,922	\$2.74	2,193	\$2.92	5,147	\$2.81
Mercuria Energy America, Inc.								
Niagara Falls, New York			10,942	\$2.60	10,585	\$2.79	21,527	\$2.69
Mercuria Energy America, Inc.								
Noyes, Minnesota			16	\$2.94			16	\$2.94

	Short-T	Term Ex 23 2016	-					Table 3i
Short-Term Exporter	~			i) and Av	erage Pric	e (\$/MME	Btu)	
(Supplier) Point of Exit	Ju	ly	Aug	ust	Septe	mber	Total Volume	Wtd. Avg. Price
Mercuria Energy America, Inc.								
Waddington, New York					101	\$3.16	101	\$3.16
Mercuria Energy Gas Trading LLC Mercuria Energy Gas Trading LLC Niagara Falls, New York	10,924	\$2.65					10,924	\$2.65
Mercuria Energy Gas Trading LLC Mercuria Energy Gas Trading LLC Noyes, Minnesota	24	\$2.64					24	\$2.64
Mercuria Energy Gas Trading LLC Mercuria Energy Gas Trading LLC St. Clair, Michigan		\$2.91						\$2.91
Mercuria Energy Gas Trading LLC Mercuria Energy Gas Trading LLC Waddington, New York	30	\$2.97					30	\$2.97
Merrill Lynch Commodities Canada, ULC Merrill Lynch Commodities Canada, ULC St. Clair, Michigan					1,038	\$2.94	1,038	\$2.94
Merrill Lynch Commodities Canada, ULC Merrill Lynch Commodities, Inc. St. Clair, Michigan	551	\$2.72	800	\$2.77			1,351	\$2.75
Mexicana de Cobre, S.A. de C.V. J. Aron & Company Douglas, Arizona	2,113	\$3.51	2,196	\$3.49	2,103	\$3.61	6,413	\$3.54
Mieco Inc. Various Marysville, Michigan	404	\$2.46	30	\$2.77	248	\$2.95	681	\$2.65
Mieco Inc. Various St. Clair, Michigan	36	\$2.46	8	\$2.77	200	\$2.95	245	\$2.87
Morgan Stanley Capital Group Inc. Morgan Stanley Capital Group Inc. Alamo, Texas	1	\$2.72					1	\$2.72
Morgan Stanley Capital Group Inc. Morgan Stanley Capital Group Inc. Rio Bravo, Texas	3	\$2.72		\$2.66			4	\$2.71

	Short-T	erm Ex 3 2016	-					Table 3i		
Short-Term Exporter	Volume (MMcf) and Average Price (\$/MMBtu)									
(Supplier) Point of Exit	Ju	lv	Augi	ust	Septe	mber	Total Volume	Wtd. Avg. Price		
Morgan Stanley Capital Group Inc. Natural Gas Exchange Inc. Noyes, Minnesota	14	\$2.60					14	\$2.60		
Morgan Stanley Capital Group Inc. Southwest Energy, L.P. Rio Bravo, Texas			140	\$2.76	32	\$2.97	172	\$2.80		
Morgan Stanley Capital Group Inc. Tenaska Marketing Ventures Alamo, Texas	15	\$2.75					15	\$2.75		
Morgan Stanley Capital Group Inc. Tenaska Marketing Ventures Rio Bravo, Texas	392	\$2.75	180	\$2.74	88	\$2.99	659	\$2.78		
Morgan Stanley Capital Group Inc. Total Gas & Power North America, Inc. Alamo, Texas	730	\$2.74	681	\$2.76	903	\$2.98	2,315	\$2.84		
Morgan Stanley Capital Group Inc. Total Gas & Power North America, Inc. Rio Bravo, Texas	444	\$2.74	526	\$2.76	524	\$2.98	1,494	\$2.83		
NJR Energy Services Company Various St. Clair, Michigan	65	\$2.71					65	\$2.71		
Noble Americas Gas & Power Corp.										
Noyes, Minnesota			12	\$2.65			12	\$2.65		
Noble Americas Gas & Power Corp.										
St. Clair, Michigan	308	\$2.73	483	\$2.76	705	\$2.96	1,496	\$2.85		
PAA Natural Gas Canada ULC PAA Natural Gas Canada ULC St. Clair, Michigan	331	\$2.89					331	\$2.89		
Pemex Transformacion Industrial MGI Alamo, Texas	2,943	\$2.94	4,588	\$2.89	4,059	\$3.05	11,590	\$2.96		
Pemex Transformacion Industrial MGI Clint, Texas	1,132	\$3.18	989		1,167	\$3.28		\$3.24		

								Table 3i
	Short-1		_					
	<u> </u>	23 2016						
Short-Term Exporter		Volu	ıme (MMcf	) and Av	erage Pric	e (\$/MME	Btu)	
(Supplier) Point of Exit	Ju	lv	Augi	ıst	Septe	mber	Total Volume	Wtd. Avg. Price
Pemex Transformacion Industrial	00	ıy	Aug	uot	Осріс		Totallio	11100
MGI Douglas, Arizona	121	\$3.89	114	\$3.98	123	\$4.02	358	\$3.96
Pemex Transformacion Industrial MGI		•						•
El Paso, Texas	11	\$2.87					11	\$2.87
Pemex Transformacion Industrial MGI		<b>*</b> 2.25	2.42	Φο οπ		00.04	4 000	Φο οο
Hidalgo, Texas	927	\$2.95	346	\$2.85	96	\$3.01	1,369	\$2.93
Pemex Transformacion Industrial MGI	4 000	Ф0.00	0.454	<b>#</b> 0.00	0.707	<b>40.00</b>	0.000	Ф0.00
McAllen, Texas	1,988	\$2.99	3,154	\$2.92	3,767	\$3.06	8,909	\$2.99
Pemex Transformacion Industrial MGI								
Rio Grande City, Texas	37,907	\$3.06	46,257	\$3.06	41,362	\$3.24	125,525	\$3.12
Pemex Transformacion Industrial MGI								
Roma, Texas	13,236	\$2.86	11,259	\$2.79	10,890	\$2.98	35,386	\$2.87
Powerex Corp. Storage Sumas, Washington	75	\$2.31	13	\$2.37			88	\$2.32
Puget Sound Energy, Inc.								
Puget Sound Energy, Inc. Sumas, Washington	1	\$2.78			65	\$3.15	66	\$3.15
Repsol Energy North America Corporation								
Calais, Maine	130	\$2.11	96	\$2.47			226	\$2.26
Repsol Energy North America Corporation								
St. Clair, Michigan			1	\$2.77			1	\$2.77
Repsol Energy North America Corporation Various Calais, Maine					238	\$1.95	238	\$1.95
Repsol Energy North America Corporation Various								
St. Clair, Michigan					225	\$2.95	225	\$2.95

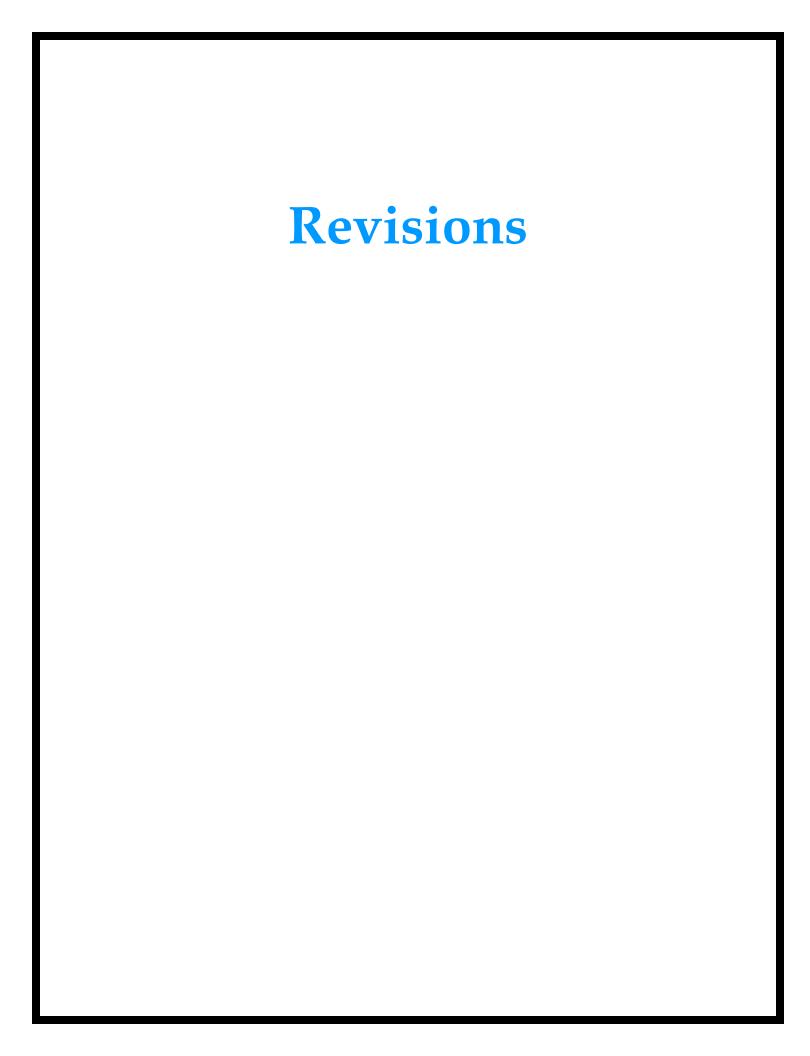
	Short-7	Term Ex 23 2016	-					Table 3i	
Short-Term Exporter	Volume (MMcf) and Average Price (\$/MMBtu)								
(Supplier) Point of Exit	Ju	ılv	Aug	ust	Septe	September		Wtd. Avg. Price	
Repsol Energy North America Corporation Various Waddington, New York						\$2.59	Volume	\$2.59	
Sabine Pass Liquefaction, LLC Sabine Pass Liquefaction, LLC Sabine Pass, Louisiana			16,456	\$4.72	3,639	\$4.73	20,095	\$4.72	
Sempra Gas & Power Marketing, LLC Pioneer Natural Resources Ogilby, California			123	\$2.83	131	\$2.87	254	\$2.85	
Sempra Generation, LLC Pioneer Natural Resources Ogilby, California	119	\$2.89					119	\$2.89	
Sempra LNG International, LLC Sempra Generation, LLC Ogilby, California	7,903	\$2.81	8,742	\$2.76	6,726	\$2.80	23,371	\$2.79	
Sequent Energy Canada Corp. Sequent Energy Management, L.P. St. Clair, Michigan	153	\$2.74	323	\$2.75	437	\$2.95	913	\$2.84	
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Calais, Maine	13	\$0.94			30	\$0.94	43	\$0.94	
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Ogilby, California	10	\$3.17	12	\$3.06	12	\$3.05	34	\$3.09	
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. St. Clair, Michigan	137	\$2.72	758	\$2.82	1,736	\$2.93	2,630	\$2.89	
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Waddington, New York		\$3.01		\$3.13		\$2.73		\$2.96	
Solensa S.A. de CV NEW WORLD GLOBAL LLC Laredo, Texas	21	\$9.71	23	\$9.71	27	\$9.71	71	\$9.71	
Suncor Energy Marketing Inc.									
Noyes, Minnesota	10	\$2.50	24	\$2.57			34	\$2.55	

								Table 3		
	Short-7		-							
	$\overline{}$	23 2016								
Short-Term Exporter	Volume (MMcf) and Average Price (\$/MMBtu)									
(Supplier) Point of Exit	Ju	ly	Augi	ust	Septe	mber	Total Volume	Wtd. Avg. Price		
Suncor Energy Marketing Inc.					-					
St. Clair, Michigan			16	\$2.96			16	\$2.96		
Suncor Energy Marketing Inc. Various St. Clair, Michigan					34	\$2.95	34	\$2.95		
Suncor Energy Marketing Inc. Various Waddington, New York					5	\$2.50	5	\$2.50		
Talisman Energy USA Inc. Talisman Energy USA Inc. Grand Island, New York	1,675	\$2.52	1,678	\$2.27	1,623					
Techgen S.A. de C.V. Kinder Morgan Roma, Texas	252	\$2.71	844	\$2.68	79	\$2.83	1,175	\$2.70		
Tenaska Marketing Ventures Tenaska Marketing Canada Marysville, Michigan	230	\$2.72	38	\$2.69	69		338			
Tenaska Marketing Ventures Tenaska Marketing Canada Niagara Falls, New York	288	\$2.76	278	\$2.87	111					
Tenaska Marketing Ventures Tenaska Marketing Canada St. Clair, Michigan	832	\$2.72	2,468	\$2.63	3,526			\$2.72		
Tenaska Marketing Ventures Tenaska Marketing Canada Waddington, New York	268	\$2.76	76	\$2.87	470					
Tenaska Marketing Ventures Various Douglas, Arizona					2,497	\$2.86	2,497	\$2.86		
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. St. Clair, Michigan	3,192	\$2.95	3,900	\$2.72	3,875	\$2.89	10,967	\$2.85		
Transalta Energy Marketing (U.S.) Inc. Alliance Pipeline L.P. St. Clair, Michigan	80	\$1.86	158	\$1.86			238	\$1.86		
Transalta Energy Marketing (U.S.) Inc. TransAlta Energy Marketing Corp. St. Clair, Michigan					269	\$1.86	269	\$1.86		

		_						Table 3i		
	Short-7		-							
	<u>Ç</u>	23 2016								
Short-Term Exporter	Volume (MMcf) and Average Price (\$/MMBtu)									
(Supplier) Point of Exit	Ju	lly	Augi	ust	Septe	mber	Total Volume	Wtd. Avg. Price		
Transalta Energy Marketing (U.S.) Inc. TransAlta Energy Marketing Corp. Waddington, New York					6	\$1.88	6	\$1.88		
Transalta Energy Marketing (U.S.) Inc. Transalta Energy Marketing (U.S.) Inc. St. Clair, Michigan	1	\$1.86			4	\$1.86	5	\$1.86		
Twin Eagle Resource Management, LLC Various Noyes, Minnesota			25	\$2.68	4	\$1.53	29	\$2.51		
Twin Eagle Resource Management, LLC Various St. Clair, Michigan			26	\$2.58	42	\$2.80	69	\$2.72		
Union Gas Limited Various Detroit, Michigan	1,117	\$3.18	1,117	\$2.93	1,666	\$3.05	3,901	\$3.05		
Union Gas Limited Various St. Clair, Michigan	5,285	\$3.03	5,285	\$2.77	5,115	\$2.97	15,685	\$2.92		
United Energy Trading Canada, ULC TCPL Noyes, Minnesota			376	\$2.57			376	\$2.57		
United Energy Trading, LLC Various St. Clair, Michigan					900	\$2.90	900	\$2.90		
West Texas Gas, Inc. WTG Gas Marketing, Inc. Del Rio, Texas	28	\$3.69			31	\$3.81	59	\$3.75		
West Texas Gas, Inc. WTG Gas Marketing, Inc. Douglas, Arizona	28	\$3.29			29	\$3.33	57	\$3.31		
West Texas Gas, Inc. WTG Gas Marketing, Inc. Eagle Pass, Texas	432	\$3.45			164	\$3.59	595	\$3.49		
West Texas Gas, Inc. WTG Gas Marketing, Inc. El Paso, Texas	1	\$3.31			1	\$3.35	2	\$3.33		

Table 3i

								Table 3i			
Short-Term Exports Q3 2016											
Short-Term Exporter		Volume (MMcf) and Average Price (\$/MMBtu)									
(Supplier) Point of Exit	Ju	July		August		September		Wtd. Avg. Price			
West Texas Gas, Inc. WTG Gas Marketing, Inc. Nogales, Arizona	31	\$3.17			23	\$3.21	54	\$3.19			
West Texas Gas, Inc. WTG Gas Marketing, Inc. Otay Mesa, California	50	\$3.20			62	\$3.17	112	\$3.18			
West Texas Gas, Inc. West Texas Gas Marketing, Inc. Del Rio, Texas			30	\$3.66			30	\$3.66			
West Texas Gas, Inc. West Texas Gas Marketing, Inc. Douglas, Arizona			27	\$3.29			27	\$3.29			
West Texas Gas, Inc. West Texas Gas Marketing, Inc. Eagle Pass, Texas			154	\$3.63			154	\$3.63			
West Texas Gas, Inc. West Texas Gas Marketing, Inc. El Paso, Texas			1	\$3.31			1	\$3.31			
West Texas Gas, Inc. West Texas Gas Marketing, Inc. Nogales, Arizona			33	\$3.17			33	\$3.17			
West Texas Gas, Inc. West Texas Gas Marketing, Inc. Otay Mesa, California			48	\$3.12			48	\$3.12			



Revisions

## Revisions

Transactions listed here show changes from data published in the *Natural Gas Imports and Exports Second Quarter Report 2016*. Revisions usually occur when importers/exporters file late or corrected data after the Report has been published. Specific reasons for revisions are provided for each transaction listed below. Depending on the time period for revised data, Quarterly Reports prior to the Second Quarter 2016 may also be affected. Revisions may affect transaction-level data as well as total volumes and average prices that were previously published.

Date	Importer/ Exporter	Country of Origin/ Destination	Point of Entry/Exit	Activity	Type of Authorization	Supplier	Volume (MMcf)	Price (\$ per MMBtu)	Note
Jan-15	Active Energy Corp.	Canada	Sault Ste. Marie	Export	Short-Term	Active Energy	1,148,000	\$ 3.57	Transaction deleted because of compan filed revisions.
Jan-15	Active Energy Corp.	Canada	St. Clair	In-Transit	Short-Term	NA with In-Transits.	2,600	NA with In-Transits.	Volume changed from 2,600 Mcf to 82,100 Mcf.
Feb-15	Active Energy Corp.	Canada	Sault Ste. Marie	Export	Short-Term	Active Energy	1,036,900	\$ 4.44	Transaction deleted because of compar filed revisions.
Mar-15	Active Energy Corp.	Canada	Sault Ste. Marie	Export	Short-Term	Active Energy	1,036,900	\$ 3.46	Transaction deleted because of compar filed revisions.
Apr-15	Active Energy Corp.	Canada	Sault Ste. Marie	Export	Short-Term	Active Energy	1,074,300	\$ 2.82	Transaction deleted because of compar filed revisions.
May-15	Active Energy Corp.	Canada	Sault Ste. Marie	Export	Short-Term	Active Energy	689,900	\$ 3.02	Transaction deleted because of compartile filed revisions.
Jun-15	Active Energy Corp.	Canada	Sault Ste. Marie	Export	Short-Term	Active Energy	793,400	\$ 2.80	Transaction deleted because of compar filed revisions.
Jul-15	Active Energy Corp.	Canada	Sault Ste. Marie	In-Transit	Short-Term	NA with In-Transits.	82,100	NA with In-Transits.	Previously not reported.
Jul-15	Active Energy Corp.	Canada	St. Clair	In-Transit	Short-Term	NA with In-Transits.	7,600	NA with In-Transits.	Previously not reported.
Aug-15	Active Energy Corp.	Canada	Sault Ste. Marie	In-Transit	Short-Term	NA with In-Transits.	82,100	NA with In-Transits.	Previously not reported.
Aug-15	Active Energy Corp.	Canada	St. Clair	In-Transit	Short-Term	NA with In-Transits.	7,600	NA with In-Transits.	Previously not reported.
Sep-15	Active Energy Corp.	Canada	Sault Ste. Marie	In-Transit	Short-Term	NA with In-Transits.	79,400	NA with In-Transits.	Previously not reported.
Sep-15	Active Energy Corp.	Canada	St. Clair	In-Transit	Short-Term	NA with In-Transits.	7,400	NA with In-Transits.	Previously not reported.
Oct-15	Active Energy Corp.	Canada	Sault Ste. Marie	In-Transit	Short-Term	NA with In-Transits.	82,100	NA with In-Transits.	Previously not reported.
Oct-15	Active Energy Corp.	Canada	St. Clair	In-Transit	Short-Term	NA with In-Transits.	7,600	NA with In-Transits.	Previously not reported.
Nov-15	Active Energy Corp.	Canada	Sault Ste. Marie	In-Transit	Short-Term	NA with In-Transits.	79,400	NA with In-Transits.	Previously not reported.
Nov-15	Active Energy Corp.	Canada	St. Clair	In-Transit	Short-Term	NA with In-Transits.	7,400	NA with In-Transits.	Previously not reported.
Dec-15	Active Energy Corp.	Canada	Sault Ste. Marie	In-Transit	Short-Term	NA with In-Transits.	82,100	NA with In-Transits.	Previously not reported.
Jan-16	Active Energy Corp.	Canada	Sault Ste. Marie	In-Transit	Short-Term	NA with In-Transits.	82,100	NA with In-Transits.	Previously not reported.
Feb-16	Active Energy Corp.	Canada	Sault Ste. Marie	In-Transit	Short-Term	NA with In-Transits.	76,800	NA with In-Transits.	Previously not reported.
Mar-16	Active Energy Corp.	Canada	Sault Ste. Marie	In-Transit	Short-Term	NA with In-Transits.	82,100	NA with In-Transits.	Previously not reported.
Apr-16	Active Energy Corp.	Canada	Sault Ste. Marie	In-Transit	Short-Term	NA with In-Transits.	79,400	NA with In-Transits.	Previously not reported.
May-16	Active Energy Corp.	Canada	Sault Ste. Marie	In-Transit	Short-Term	NA with In-Transits.	82,100	NA with In-Transits.	Previously not reported.
Jun-16	Active Energy Corp.	Canada	Sault Ste. Marie	In-Transit	Short-Term	NA with In-Transits.	79,400	NA with In-Transits.	Previously not reported.