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# **GRIDOPT Documentation**

***Release 1.3***

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Welcome! This is the documentation for GRIDOPT, last updated December 04, 2016.

### **What is GRIDOPT?**

GRIDOPT is a Python package that provides methods for solving power grid optimization problems.

### **License**

GRIDOPT is released under the BSD 2-clause license.

### **Contributors**

- [Tomas Tinoco De Rubira](#) (principal developer)

### **Documentation Contents**



## GETTING STARTED

This section describes how to get started with GRIDOPT. In particular, it covers required packages, installation, and provides a quick example showing how to use this package.

- `Numpy` ( $\geq 1.8.2$ )
- `Scipy` ( $\geq 0.13.3$ )
- `OPTALG` ( $= 1.1$ )
- `PFNET` ( $\geq 1.2.4$ )

### 1.1 Download

The latest version of GRIDOPT can be downloaded from <https://github.com/ttinoco/GRIDOPT>.

### 1.2 Installation

The GRIDOPT Python module can be installed using:

```
> sudo python setup.py install
```

from the root directory of the package.

The installation can be tested using `nose` as follows:

```
> nosetests -v
```

### 1.3 Example

The next example shows how to solve the power flow problem associated with a power grid using GRIDOPT:

```
>>> import pfnet
>>> import gridopt

>>> net = pfnet.Network()
>>> net.load('ieee14.mat')

>>> # max mismatches (MW, MVar)
>>> print '%.2e %.2e' %(net.bus_P_mis, net.bus_Q_mis)
3.54e-01 4.22e+00
```

```
>>> method = gridopt.power_flow.new_method('NRPF')

>>> method.set_parameters({'quiet': True})

>>> method.solve(net)

>>> results = method.get_results()

>>> print results['status']
solved

>>> method.update_network(net)

>>> # max mismatches (MW, MVar)
>>> print '%.2e %.2e' %(net.bus_P_mis, net.bus_Q_mis)
5.16e-04 5.67e-03
```



## POWER FLOW

The Power Flow (PF) problem consists of determining steady-state voltage magnitudes and angles at every bus of the network as well as any unknown generator powers. On the other hand, the Optimal Power Flow (OPF) problem consists of determining generator and other network control settings that result in the optimal operation of the network according to some measure, *e.g.*, generation cost. In GRIDOPT, methods for solving PF and OPF problems are represented by objects derived from a `method` base class.

To solve a PF or OPF problem, one first needs to create an instance of a specific method subclass. This is done using the function `new_method()`, which takes as argument the name of an available power flow method. Available power flow methods are the following:

- *DCPF*
- *DCOPF*
- *NRPF*
- *AugLPF*
- *AugLOPF*.

The following code sample creates an instance of the *NRPF* method:

```
>>> import gridopt

>>> method = gridopt.power_flow.new_method('NRPF')
```

Once a method has been instantiated, its parameters can be set using the function `set_parameters()`. This function takes as argument a dictionary with parameter name and value pairs. Valid parameters include parameters of the method, which are described in the sections below, and parameters from the numerical solver used by the method. The numerical solvers used by the methods of GRIDOPT belong to the Python package `OPTALG`. The following code sample sets a few parameters of the method created above:

```
>>> method.set_parameters({'quiet': True, 'feastol': 1e-4})
```

After configuring parameters, a method can be used to solve a problem using the function `solve()`. Typically, this function takes as argument a `network` object, as follows:

```
>>> import pfnet

>>> net = pfnet.Network()
>>> net.load('ieee14.mat')

>>> method.solve(net)
```

Information about the execution of the method can be obtained from the `results` attribute of the `method` object. This dictionary of results includes information such as 'status', *e.g.*, 'solved' or 'error', any error message

(`'error_msg'`), solver `'iterations'`, the [optimization problem](#) (`'problem'`) constructed, and [network properties](#) at the point found by the method (`'net_properties'`). The following code sample shows how to extract some results:

```
>>> results = method.get_results()

>>> print results['status']
solved

>>> print results['iterations']
1

>>> problem = results['problem']
>>> problem.show()

Problem
functions   : 0
constraints: 4
  type: FIX
  type: PAR_GEN_Q
  type: PAR_GEN_P
  type: PF

>>> print results['net_properties']['bus_v_max']
1.09
```

If desired, one can update the [network](#) object with the solution found by the method. This can be done with the function `update_network()`. This routine not only updates the network quantities treated as variables by the method, but also information about the sensitivity of the optimal objective function value with respect to perturbations of the constraints. The following code sample updates the power network with the results obtained by the method and shows the resulting maximum active and reactive bus power mismatches in units of MW and MVAR:

```
>>> method.update_network(net)

>>> print '%.2e %.2e' %(net.bus_P_mis, net.bus_Q_mis)
5.16e-04 5.67e-03
```

## 2.1 DCPF

This method is represented by an object of type [DCPF](#) and solves a DC power flow problem, which is just a linear system of equations representing [DC power balance constraints](#). The system is solved using one of the linear solvers available in [OPTALG](#).

## 2.2 DCOPF

This method is represented by an object of type [DCOPF](#) and solves a DC optimal power flow problem, which is just a quadratic program that considers [active power generation cost](#), [active power consumption utility](#), [DC power balance constraints](#), [variable limits](#), *e.g.*, generator and load limits, and [DC power flow limits](#). For solving the problem, this method uses the [IQP solver](#) interior point solver from [OPTALG](#).

The parameters of this method are the following:

Name	Description	Default
'quiet'	flag for suppressing output	False
'thermal_limits'	flag for considering branch flow limits	True
'thermal_factor'	scaling factor for branch flow limits	1.0
'inf_flow'	large constant for representing infinite flows in p.u.	1e4

The following example illustrates how to solve a DCOPF problem and extract the optimal generation cost:

```
>>> method = gridopt.power_flow.new_method('DCOPF')
>>> method.solve(net)

>>> print method.results['status']
solved

>>> method.update_network(net)

>>> # generation cost ($/hour)
>>> print net.gen_P_cost
4810.98
```

The sensitivity of the optimal objective function value with respect to the power balance constraints can be easily extracted from the network buses:

```
>>> bus = net.get_bus(4)
>>> print "bus %2d %.2e" %(bus.index, bus.sens_P_balance)
bus 4 2.13e+03
```

Similarly, the sensitivity with respect to branch flow limits can be easily extracted from the network branches:

```
>>> branch = net.get_branch(6)
>>> print "branch %2d %.2e %.2e" %(branch.index,
...                               branch.sens_P_u_bound,
...                               branch.sens_P_l_bound)
branch 6 2.01e-07 1.25e-07
```

Lastly, the sensitivity with respect to generator active power limits can be easily extracted from the network generators:

```
>>> gen = net.get_gen(2)
>>> print "gen %2d %.2e %.2e" %(gen.index,
...                               gen.sens_P_u_bound,
...                               gen.sens_P_l_bound)
gen 2 2.01e-04 2.85e+03
```

As the examples show, GRIDOPT and PFNET take care of all the details and allow one to extract solution information easily and intuitively from the network components.

## 2.3 NRPF

This method solves an AC power flow problem, which is a nonlinear system of equations. For doing this, it uses the OptSolverNR Newton-Raphson solver from OPTALG. For now, its parameters are a 'quiet' flag and a low-voltage threshold 'vmin\_thresh'.

## 2.4 AugLPF

This method solves an AC power flow problem but formulated as an optimization problem with a strongly-convex objective function. For doing this, it uses the `OptSolverAugL` Augmented Lagrangian solver from [OPTALG](#). The `OptSolverAugL` solver is similar to the one described in Chapter 3 of [\[TTR2015\]](#), but without the restriction of moving in the null-space of the linear equality constraints. For now, the parameters of this power flow method are the following:

Name	Description	Default
'weight_vmag'	Weight for bus voltage magnitude regularization	1e0
'weight_vang'	Weight for bus voltage angle regularization	1e-3
'weight_pq'	Weight for generator power regularization	1e-3
'weight_t'	Weight for transformer tap ratio regularization	1e1
'weight_b'	Weight for shunt susceptance regularization	1e-4
'vmin_thresh'	Low-voltage threshold	1e-1

## 2.5 AugLOPF

This method solves an AC optimal power flow problem. For doing this, it uses the `OptSolverAugL` Augmented Lagrangian solver from [OPTALG](#). For now, the parameters of this optimal power flow method are the following:

Name	Description	Default
'weight_cost'	Weight for active power generation cost	1e-2
'weight_limit'	Weight for soft constraint violations	1e-2
'weight_reg'	Weight for regularization	1e-5
'vmin_thresh'	Low-voltage threshold	1e-1

## API REFERENCE

### 3.1 Power Flow Method

`gridopt.power_flow.new_method(name)`

Creates a power flow or optimal power flow method.

**Parameters** `name` : string

**class** `gridopt.power_flow.method.PFmethod`

Power flow method class.

**create\_problem** (*net*)

Creates optimization problem.

**Parameters** `net` : PFNET Network

**Returns** `prob` : PFNET Problem

**get\_info\_printer** ()

Gets function for printing information about method progress.

**Returns** `printer` : Function

**get\_results** ()

Gets dictionary with results.

**Returns** `results` : dict

**parameters** = None

Parameters (dictionary)

**results** = None

Results (dictionary)

**set\_dual\_variables** (*d*)

Sets dual variables.

**Parameters** `d` : list

**set\_error\_msg** (*msg*)

Sets method error message.

**Parameters** `msg` : string

**set\_iterations** (*k*)

Sets method iterations.

**Parameters** `k` : int

**set\_net\_properties** (*np*)

Sets network properties.

**Parameters** *np* : dictionary

**set\_parameters** (*params=None, strparams=None*)

Sets method parameters.

**Parameters** *params* : dict

Name-value pairs

**strparams: dict :**

Name-value pairs where value is a string

**set\_primal\_variables** (*x*)

Sets primal variables.

**Parameters** *x* : vector

**set\_problem** (*p*)

Sets problem.

**Parameters** *p* : PFNET problem

**set\_results** (*results*)

Sets method results.

**Parameters** *results* : dict

**set\_status** (*status*)

Sets method status.

**Parameters** *status* : string

**solve** (*net*)

Solves power flow problem.

**Parameters** *net* : PFNET Network

**update\_network** (*net*)

Updates network with results.

**Parameters** *net* : PFNET Network

**class** `gridopt.power_flow.dc_pf.DCPF`

DC power flow method.

**class** `gridopt.power_flow.dc_opf.DCOPF`

DC optimal power flow method.

**class** `gridopt.power_flow.nr_pf.NRPF`

Newton-Raphson power flow method.

**class** `gridopt.power_flow.augl_pf.AugLPF`

Augmented Lagrangian-based power flow method.

**class** `gridopt.power_flow.augl_opf.AugLOPF`

Augmented Lagrangian-based optimal power flow method.

**class** `gridopt.power_flow.method_error.PFmethodError` (*method, msg*)

### 3.1.1 Error Exceptions

```
class gridopt.power_flow.method_error.PFmethodError (method, msg)
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class gridopt.power_flow.method_error.PFmethodError_BadProblem (method)
class gridopt.power_flow.method_error.PFmethodError_BadFlowLimits (method)
class gridopt.power_flow.method_error.PFmethodError_BadVarLimits (method)
class gridopt.power_flow.method_error.PFmethodError_BadParam (method, param='')
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```

## 3.2 References





## INDICES AND TABLES

- *genindex*
- *modindex*
- *search*



## BIBLIOGRAPHY

- [TTR2015] T. Tinoco De Rubira, *Numerical Optimization and Modeling Techniques for Power System Operations and Planning*. PhD thesis, Stanford University, March 2015.



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