

© 2018 by Daniel John O'Grady. All rights reserved.

INVESTIGATION OF PELLET CLAD INTERACTION DURING LOAD-FOLLOW  
OPERATION IN A PRESSURIZED WATER REACTOR USING VERA-CS

BY

DANIEL JOHN O'GRADY

THESIS

Submitted in partial fulfillment of the requirements  
for the degree of Master of Science in Nuclear, Plasma, and Radiological Engineering  
in the Graduate College of the  
University of Illinois at Urbana-Champaign, 2018

Urbana, Illinois

Master's Committee:

Professor Tomasz Kozloski, Advisor

# Abstract

This is a comprehensive study of caffeine consumption by graduate students at the University of Illinois who are in the very final stages of completing their doctoral degrees. A study group of six hundred doctoral students. . . .

*To Father and Mother.*

# Acknowledgments

This project would not have been possible without the support of many people. Many thanks to my adviser, Lawrence T. Strongarm, who read my numerous revisions and helped make some sense of the confusion. Also thanks to my committee members, Reginald Bottoms, Karin Vegas, and Cindy Willy, who offered guidance and support. Thanks to the University of Illinois Graduate College for awarding me a Dissertation Completion Fellowship, providing me with the financial means to complete this project. And finally, thanks to my husband, parents, and numerous friends who endured this long process with me, always offering support and love.

# Table of Contents

<b>List of Tables</b> . . . . .	<b>vi</b>
<b>List of Figures</b> . . . . .	<b>vii</b>
<b>List of Abbreviations</b> . . . . .	<b>viii</b>
<b>List of Symbols</b> . . . . .	<b>ix</b>
<b>Chapter 1 Introduction</b> . . . . .	<b>1</b>
1.1 Background and Motivation . . . . .	1
1.1.1 Pellet Clad Interaction . . . . .	3
1.2 Literature Review . . . . .	4
<b>Chapter 2 PWR1</b> . . . . .	<b>15</b>
2.1 PWR 1 Model Description . . . . .	15
2.1.1 VERA-CS . . . . .	16
2.1.2 Work Flow and Modeling Strategy . . . . .	17
2.2 Summary of Previous Results . . . . .	18
2.2.1 Low Power Physics Testing . . . . .	18
2.2.2 Cycle Depletion . . . . .	19
2.3 Load-Follow Operation . . . . .	21
<b>Chapter 3 Methodology</b> . . . . .	<b>22</b>
3.1 BISON . . . . .	22
3.2 MPACT Screening Process . . . . .	22
<b>Chapter 4 Results and Discussion</b> . . . . .	<b>23</b>
4.1 BISON . . . . .	23
4.2 Limiting Pin . . . . .	23
<b>Chapter 5 Conclusions</b> . . . . .	<b>24</b>
<b>References</b> . . . . .	<b>25</b>
<b>Vita</b> . . . . .	<b>26</b>

# List of Tables

2.1 Low Power Physics Results . . . . .	19
---	----

# List of Figures

1.1	Visualization of the hoop stress acting on the fuel cladding using the thin wall approximation [?]	3
1.2	The Power history (left), Falcon predicted hoop stress and Falcon predicted CDI (right) for Q11/1 of the Studsvik ramp program [1]	9
2.1	Primary physics simulator components of VERA-CS used in this work.	16
2.2	Modeling strategy to simulate load follow in PWR1 cycle 21.	18
2.3	Comparison of control rod worth of all 9 rod banks at HZP.	20
2.4	Comparison of simulated to the measured critical boron concentrations.	20



# List of Abbreviations

CA	Caffeine Addict.
CD	Coffee Drinker.

# List of Symbols

$\tau$	Time taken to drink one cup of coffee.
$\mu\text{g}$	Micrograms (of caffeine, generally).

# Chapter 1

## Introduction

In the United States (U.S.), nuclear power generation has high fixed costs and low variable costs. As a result, utilities have traditionally sought to operate nuclear stations at full power from Beginning of Cycle (BOC) to End of Cycle (EOC). More recently, the deregulation of the energy market and the emergence of intermittent renewable energy sources have caused load-follow operation to become a more attractive option for nuclear generation.

The deregulation of the energy market has forced utilities to compete against each other to sell electricity within a region. The beneficiary of this competition are the customers, who are guaranteed fair prices for electricity and will not be footing the bill for an inefficient/uneconomical utility project. Nuclear stations have typically been able to economically compete within deregulated markets because the typical plant lifetime of at least 20 years allows owners to spread out the fixed costs. Recently, the low price of natural gas and government subsidized renewable energy sources, such as wind and solar, have made nuclear stations appear uneconomic.

### 1.1 Background and Motivation

In 2016, the U.S. had approximately 7% of its total electricity generation coming from wind and solar power [2]. This share is likely to increase as the U.S. continues to move away from fossil fuels and towards a "greener" energy future. As a result of this increase, in combination with the deregulation of the energy market, the price of electricity has become volatile. At certain times, the price of selling electricity within a region can even become negative, due to a sudden increase in renewable energy output and a low market demand [3]. In some areas, negative electricity prices are further increased due to the fact that large generating facilities would rather sell at a loss to avoid decreasing their power level. This preference is caused by the high capital cost and relatively

low variable costs of large generating facilities [4].

Nuclear stations are typically one of these large generating facilities. As a result of the large construction costs and the fixed number of staff members that must be on site at all times, most utilities prefer to keep a reactor at full power, as it is easiest to maintain constant power. If instead of remaining at full power, a nuclear station operated in load-following mode, could this increase the efficiency of the plant? During load-follow operation, a nuclear station will vary its power output in response to the anticipated demand to better suit the market needs, stabilizing the price of electricity. Theoretically, the currently operating plants were all designed with the maneuverability to respond to such change in demand [5]. In fact, many of the reactors in France already participate in load-following maneuvers with the help of grey control rods [5]. Grey control rods are similar to standard Pressurized Water Reactor (PWR) control rods but have significantly less rod worth [6]. The low rod worth allows them to be used for reactivity control without putting significant stress on the surrounding fuel. In the U.S., grey rods are not present in PWR, increasing the complexity of load-follow operation [5].

Previously load follow demonstrations have been performed in U.S. PWRs. In the 1970's Indian Point underwent a series of load-follow power maneuvers, where 50 % power swings performed using ramp rates that varied between 0.25 and 5.0 % power/minute [?]. The primary purpose of this study was to demonstrate the plants ability to maintain control over the Axial Offset (AO) during/following the power maneuvers. If control over the AO is lost, control rods may not have the strength to effect the core power distribution in the presence of local xenon concentrations [?]. With insufficient control over the flux profile local linear heat rates could exceed safety margins.

In order to mitigate this possibility, PWR use the critical boron concentration to modify the power level while making minor control rod insertion and inlet temperature modifications to manage the core AO [?]. Although it is ensured that safety margins are maintained, the insertion of control rods, in addition to the response of the local Xenon concentrations, can lead to significant changes in local pin powers throughout the core. Changes in local power can cause fuel to swell or contract, due to thermal expansion [7]. If a utility chooses to ramp down the reactor during times of low demand, or high supply, the fuel pellets will contract. When the decision is made to return the reactor back to full power, the rate at which the power can be increased is limited by the thermal expansion of

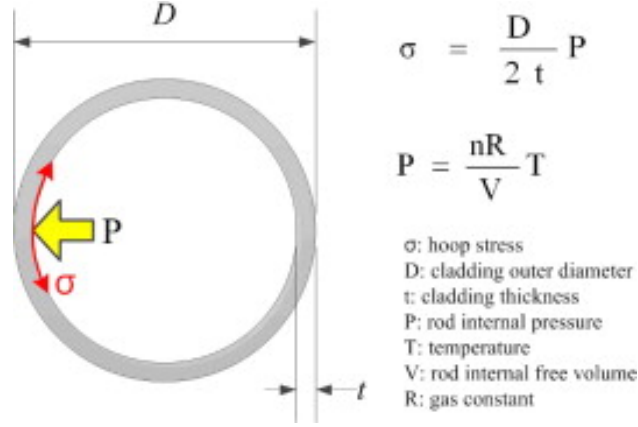


Figure 1.1: Visualization of the hoop stress acting on the fuel cladding using the thin wall approximation [?]

the fuel pellets [7]. A sudden expansion of the fuel pellet has the potential to exert additional stress on the cladding, commonly referred to as Pellet-Cladding Material Interaction (PCMI). PCMI can lead to fuel failure by Pellet-Cladding Interaction (PCI), and has been extensively investigated since the early 1970s.

### 1.1.1 Pellet Clad Interaction

PCI induced fuel failure is the result of PCMI and environmental contributions. PCMI is best described as the material interaction at the pellet-clad interface which creates a stress state on the fuel cladding [8]. This stress state is normally quantified using the maximum cladding hoop stress, which occurs at the inner radius of the cladding. In a cylindrical fuel rod hoop stress, shown in Figure 1.1, is a function of the pressure being exerted on the cladding through fuel pellet contact and the pressure difference between the gap and coolant.

To determine the magnitude of the cladding hoop stress the shape of the fuel pellets must be accurately known. The shape of the fuel pellets controls the volume of plenum, influencing the gap pressure, and in the case that the gap has closed, the fuel pellets shapes are restrained by the cladding. Many different factors contribute to the shape of the fuel pellet, including temperature of the fuel, fission product inventory, power history and manufacturing characteristics. During power maneuvers, the fuel temperatures is the most significant as it determines the degree to which the fuel expands. To further complicate the geometry of the fuel pellet, uneven thermal expansion

during the initial ramp to power causes radial cracks to form within a pellet [?]. These cracks, in addition with thermal expansion, lead to shear forces and hoop stress on the inner radius of the fuel cladding.

In addition to the mechanical stress being exerted on the cladding, environmental contributions, chemical or geometrical in nature, have an adverse effect on the claddings integrity. Chemical environments arise from the release of fission products from the fuel pellet. Iodine and cadmium-in-caesium are considered to be the most corrosive fission products released from the pellet [?]. In the presence of prolonged PCMI, the corrosive chemical environment causes inter granular crack propagation, or Stress Corrosion Cracking (SCC), through the zircaloy based cladding. This type of cladding failure is commonly referred to as PCI-SCC, or "classical PCI."

Geometric contributions to PCI are a result of irregularities in the fuel pellet shape. Typical Light Water Reactor (LWR) fuel pellets are ceramic  $UO_2$  cylinder with a height of approximately 1 cm and dishes and chamfers on the top and bottom of the pellet. Hundreds of these pellets are stacked into a single fuel, with approximately 60,000 fuel rods in a LWR core. The sheer quantity of fuel pellets ordered by a utility makes it impossible for a fuel vendor to ensure no pellet has a defect. The most common defect is a Missing Pellet Surface (MPS), where part of the fuel pellet has chipped off during manufacturing. This chip causes asymmetric expansion of the pellet during power maneuvers leading to an increased local stress on the fuel cladding [?]. If this stress exceeds the yield stress of the cladding, brittle failure is likely to occur. This type of cladding failure is commonly referred to as PCI-MPS, as the missing surface is the critical feature in causing the failure.

## 1.2 Literature Review

In the early 1970's a string of fuel failures in Boiling Water Reactor (BWR) led to the first classification of PCI induced fuel failure. Shortly after, PCI induced fuel failures were found in PWR and determined to be an inherent problem in LWR zircaloy based fuels. The majority of these failures were observed during or shortly after power maneuvers from hot zero power. To reduce the risk of failure, fuel manufactures made design modifications and began to provide power ramping guidelines [8]. These ramp guideline were particularly conservative and focused primarily on BOC

power ramps. Since then, PCI has been extensively studied in order to increase the efficiency of reactor start-up and minimize the number of fuel failures.

Cox [9] performed an extensive review of the work done on zircaloy fuel failures caused by PCI up to 1972. He found that fuel pellet geometry is the most significant factor in PCI. The strain on the cladding is determined by

1. manufactured gap size
2. shape of the fuel pellet
3. effect of the chamfers and grooves.

In addition to manufactured defects in the fuel pellets, ceramic  $UO_2$  fuel pellets also experiences a number of geometric changes as a function of radiation exposure and temperature/power level. These changes include, but are not limited to, fuel pellet densification, cracking, relocation, and thermal expansion. Pellet cracking and relocation contribute significantly to the strain experienced by the cladding due to the differential movement of the pellets relative to one another. This differential movement is further intensified by the locking of crack edges into cracks within the cladding and the local coefficient of friction between the pellet/cladding. At high exposure the coefficient of friction can approach infinity as fission products have escaped the fuel pellet and cemented the pellet to the cladding, leading to intensified stresses during power maneuvers.

In addition to the contribution the fuel pellet geometry has on the local strain, the cladding material and geometry determine how the cladding will respond to the strain. The wall thickness to diameter ratio and creep rate of the cladding effect the magnitude of the initial stress and the rate at which the stress decays. The total stress imposed on the cladding is a function of the maximum power, which determines the total expansion of the fuel pellet, and the change in power during a power ramp, which determines the increment in cladding strain. Cox goes on to highlight the importance of a corrosive agent at causing PCI, noting that Iodine and Cadmium-in-Cesium are the largest contributors to the corrosive environment at the cladding surface. To minimize the risk of PCI, Cox emphasized the importance of fuel conditioning and holds at intermediate power during large power ramps.

The term fuel conditioning is commonly used by researchers and industry representatives when

discussing power maneuvers, yet the quantitative definition of conditioning can be difficult to find. Capps et al. describes fuel condition as the state of the fuel rod when considering the changes in the fuel, cladding and gap [?]. Many of these changes are a result of the pellet and cladding's response to radiation and heat transfer, for example

- fuel pellet cracking and relocation are caused by the thermal expansion of  $UO_2$ ,
- fuel pellet densification is caused by radiation exposure,
- fuel pellet swelling is caused by fission product accumulation,
- grain growth in fuel pellets is caused by elevated temperatures,
- and creep deformation in the pellet and the cladding occur due to elevated temperatures and radiation exposure.

Due to the fact that all of these changes are dependent on the local power and exposure, a concrete definition of fuel conditioning is difficult to create. Rather, fuel conditioning describes the ability of the fuel rod to respond to rapid changes in power [?]. During conditioning the cladding is able to relieve some of the stress experienced during a power increase while also influencing the chemical environment at the surface of the pellet [9]. Together these effects reduce the propagation of cracks, limiting the possibility of PCI induced fuel failure.

Jernkvist [10] developed a model for predicting PCI induced fuel failure based on crack initiation and growth. Jernkvist model stressed three key parameters involved in PCI,

- cladding stress and strain are extremely localized,
- fuel rod failure due to PCI is normally a result of a sudden power increase
- PCI induced failure within a reactor core shows strong variability.

Due to the presence of internal flaws within the cladding, Jernkvist neglected the intergranular process and only considered transgranular crack growth. In order to account for the stochastic nature of PCI in reactor cores, a probabilistic treatment of the initial crack size was used. The crack propagation velocity was then determined by the stress, temperature, and iodine concentration at the tip of the crack. Using a finite element solver, Jernkvist calculated the stress at the tip of the



crack. If the stress was greater than the iodine stress corrosion crack threshold, the velocity was determined using a correlation requiring the temperature and iodine concentration. To simplify the determination of the iodine concentration, a correlation was used based on the power and fuel burnup. It was then assumed that all of the iodine collects at the pellet-pellet interface and radial pellet cracks.

With the velocity of the crack propagation known the time to cladding failure can be calculated. Using an artificial power history, Jernkvist provides an example where the coefficient of friction is varied for the pellet-clad interface. At sufficiently high coefficients of friction, the local stress on the cladding is high enough to grow the crack through the cladding. This demonstration shows the importance of accurately determining the stress within the cladding when trying to predict cladding failure. Additionally, it highlights the need for a coupled multiphysics approach as the coefficient of friction at the pellet-clad interface is a function of temperature and burnup.

One of the computational codes that attempts to incorporate this multiphysics approach is FALCON. FALCON is a fully coupled, thermo-mechanical, two dimensional finite element computer code being developed by Electric Power Research Institute (EPRI). Building on the material properties provided in MATPRO, FALCON has the ability to simulate  $UO_2$  pellet relocation, fission gas release and zircaloy cladding thermal creep.

FALCON has been extensively benchmarked and is commonly used by contractors and utilities to mitigate the risk of PCI induced fuel failure. Lyon et al. [1] used FALCON in order to determine a criteria for mitigating PCI induced fuel failure during power ramps. The authors point out that power ramp rate restrictions, which are normally set by fuel vendors, and fuel conditioning are not reliable at mitigating the risk of PCI. Rather, these practices lead to restrictive constraints on plant operation.

Another criteria that is commonly suggested by fuel vendors is the implementation of a stress based threshold. Unfortunately, stress based thresholds are typically unable to distinguish between failed and non failed fuel rods, leading to a conservative threshold when applied to power maneuvers [1]. Lyon et al, proposes a mechanistic approach that incorporates PCMI and SCC based cumulative damage.

Similar to Jernkvist, Lyon et al. recognized that cladding failure due to SCC occurs in two

stages, crack incubation and crack propagation. The Cumulative Damage Index (CDI) model in FALCON accounts for both of these stages using a cumulative damage process, where damage accumulation is linear with time. This allows the damage fraction,  $D$ , to be defined as

$$D = \int \frac{dt}{\bar{t}} \quad (1.1)$$

where  $\bar{t}$  is the time-to-failure. The time-to-failure of a material is normally measured in an SCC out-of-pile test and is defined as

$$\bar{t} = f(\sigma, \sigma_y, \sigma_{ref}, B, T) \quad (1.2)$$

where  $\sigma$  is the applied hoop stress,  $\sigma_y$  is the materials yield strength,  $\sigma_{ref}$  is burnup dependent function,  $B$  is the burnup of the fuel, and  $T$  is the temperature. It is important to note that Equation 1.1 only applies to a single power maneuver, therefore  $D$  must be summed over all power maneuvers. Experience has shown that  $D$  exhibits logarithmic behavior with stress, therefore it should be interpreted probabilistically, where  $D = 1$  represents a 50% failure probability while  $D = 0.1$  and  $D = 10$  imply a  $< 5\%$  and  $> 59\%$  failure probability. In order to account for the possibility that cladding stress can drop below the SCC threshold during ramps and environmental difference between in-pile and out-of-pile fuel rods, an adjustable single valued parameter  $\beta$  is introduced to the CDI model.

$$D = \sum \frac{\delta t_i}{\beta \bar{t}_i} \quad (1.3)$$

In order to demonstrate the accuracy of a CDI based criteria, Lyon et al. simulated 14 fuel rods from the Studsvik Over Ramp, Super Ramp and Trans Ramp IV program, as well as, rods from a CEA/OSIRIS ramp program using FALCON. These simulations were broken into three parts, first a steady state two dimensional, R-Z, depletion simulation is performed using the power histories of each rod. The results of these simulations are then used as the initial condition for transient R-Z simulations of the different power ramps under investigation. Finally, an R- $\theta$  model containing discrete fuel cracks is created for the axial location which experienced the highest R-Z hoop stress. This simulation provides the fuel pins maximum clad hoop stress and CDI which can then be used to determine a threshold criteria.

After validating the steady state simulations against Post Irradiation Examination (PIE) mea-



Figure 1.2: The Power history (left), Falcon predicted hoop stress and Falcon predicted CDI (right) for Q11/1 of the Studsvik ramp program [1]

surements, Lyon et al. performed the transient analysis for all of the fuel rods. The power history of fuel rod Q11/1, along with the maximum cladding hoop stress and CDI are shown in Figure 1.2. It is observed that the CDI only changes during sharp power ramps while the hoop stress more closely follows the power profile.

Using the results of all 14 fuel rods, the authors established a statistical failure criteria using both hoop stress and CDI. A 550 MPa maximum clad hoop stress and a CDI of 5.85 were determined to signify a 50% chance of rod failure. Using the 50% chance as a hard cut off between non-failed and failed rods, the authors evaluated how each of the criteria performed using the 14 fuel rods. The peak stress was able to corrected predict the behavior of eight out of the 14 fuel rods while the CDI predicted the behavior of 13 out of the 14 rods. Although this work does show the superiority of a CDI based criteria, the training set and validation set are considerably small. Additionally, the power ramps used during the test program are extreme and are unlikely to be performed during standard operation or load-follow operation. As a result, further validation is needed before deciding if a CDI based criteria is reliable.

Similar to Lyon et al., Capps et al. [?] used BISON to investigate fuel rods that failed during the start up ramp of a commercial PWR. Before Capps et al. could begin applying failure thresholds to fuel rods under investigation, the thresholds needed to be determined using BISON as the thresholds are specific to the performance code. To do so, the Studsvik ramp tests were implemented in BISON using a four step process. The first three steps follow the same methodology used by Lyon et al,

R-Z depletion followed by an R-Z fuel performance calculation, ending with a R- $\theta$  fuel performance calculation at the axial location with the highest hoop stress. The fourth step, which is unique to BISON, is a three dimensional R- $\theta$ -Z fuel performance simulation of the entire rod. Although BISON is capable of computing CDI, the authors only report the failure thresholds based on the peak cladding hoop stress. The results of both the R- $\theta$  and the three dimensional simulations were consistent with the results presented by Lyon et al. The authors observed that the hoop stress calculated in the three dimensional study was consistently higher than the hoop stress from the R- $\theta$  study. This signifies the importance the pellet's height has on the cladding stress. Although the three dimensional stress was elevated no clear cutoff was observed to distinguish the failed fuel rods from the intact fuel rods. For this reason, a statistical approach was developed for both the R- $\theta$  and the three dimensional simulations.

Using the same four step methodology, the authors performed fuel performance simulations on several fuel rods from the commercial PWR. Two different cycle startup ramps were investigated; the first cycle contained three failed fuel rods and the second contained a single failed fuel rod. The power histories for the R-Z depletion were provided by Westinghouse and are assumed to be from a nodal core simulator. Before analyzing any of the BISON results the authors observed important characteristics from the fuel rods power histories. Two of the failed rods in the first cycle were exposed to aggressive linear heat rates during their initial cycle. This led to the rods accumulating high burnups and the closing of the gap. The third failed rod saw a significant increase in its linear heat rate after its initial cycle. As noted in the previous works, these characteristics are strong indicators each rods conditioning.

In order to account for the change in cladding material, zirc4 in the Studsvik tests, zirlo in the commercial reactor, Capps et al. scaled the 5% failure thresholds to 395 MPa for the R- $\theta$  and 446 MPa for the three dimensional predictions. The peak cladding hoop stress for all three of the failed rods was predicted to be below the threshold in both simulations. Additionally, two of the non-failed rods that were predicted to have peak cladding hoop stress above the threshold. This led the authors to conclude that "classical" PCI could not be the cause of the failure. After introducing a MPS to each of the simulated rods, all peak cladding hoop stresses fell above the 5% failure threshold. Furthermore, one of the fuel rods was confirmed to have a MPS during a PIE,

confirming the predictions of the simulation.

In order to reduce the probability of PCI induced failure, classic and MPS induced, Exelon implemented strict power ramp rates and began to introduce power holds during return to full power ramps [?]. Capps et al. investigated the effects of these restrictions on the cladding hoop stress and found that they could reduce the peak stress by approximately 50 MPa. Even with this reduction in failure risk, fuel failure was still experienced during the initial power maneuver. This suggests that pellet defects are a major contributor to fuel failure during power maneuvers. Using the restrictive power history developed by Exelon, Capps et al. performed a sensitivity study on the maximum clad hoop stress as a function of MPS width.

Westinghouse specifications limit the dimension of a MPS to 60 mils, but widths up to 125 mils have been observed during PIE. For this reason, MPS with lengths ranging from 60 to 140 mils were simulated using 2D and 3D BISON simulations. The hoop stress resulting from a MPS is a result of pellet thermal expansion. As the pellet expands the missing face does not exert an outward force on the cladding, causing the cladding to bend at the edges of the MPS. In 2D simulations the hoop stress increases linearly with the length of the MPS, with a widths of 110 mils increasing the probability of failure to 50%. These simulations are inherently flawed as adiabatic boundary conditions are applied to the top and bottom the fuel slice, resulting in the limitation that heat must be conducted radially. As the missing pellet surface grows, the heat transfer across the gap degrades leading to an increase in pellet temperature. This increase in temperature causes the pellet to continue to swell, exerting additional pressure on the cladding.

In reality, the heat will flow in the direction of the least resistance, i.e. axial conduction will compensate for the reduction in heat transfer across the gap. This effect is captured in the 3D simulations, which show miniscule changes in the maximum fuel temperature as a function of MPS width. A MPS width of 100 mils was found to result in a 50% chance of fuel failure during the restrictive power ramps. Unfortunately, the 3D simulations were performed using an infinite coefficient of friction between the pellet and cladding, causing elevated stresses in the cladding when compared to the 2D simulations. This prevents a meaningful comparison on the effect fuel temperature has on the failure thresholds in 2D and 3D simulations.

In order to more comprehensively understand the effect pellet defects have on the cladding,

Capps et al. studied the individual effects of fuel cracks and MPS[?]. The stress on the cladding caused by pellet cracks is a function of the crack length and the spacing in between cracks. As the crack spacing increases within the fuel pellet the number of cracks within the pellet decreases. This causes the opening of a single pellet to increase, which increases the tangential stress on the cladding at the cracks opening. It is typically found that commercial fuel has six to ten radial cracks, which helps to reduce the stress on the cladding.

The length of a fuel pellet crack characterizes the compliance of the fuel pellet to its manufactured cylindrical shape. As the crack length increases, the fuel pellet is less compliant and creates a shear stress on the cladding. Capps et al. found that the shear stress exerted begins to saturate when the crack length approaches 50% of the pellet radius. Although the stress on the cladding has saturated, the stress at the tip of the crack is larger than the fracture strength at a length of 50%. This suggests that the crack will continue to propagate until it has reached approximately 70% of the pellet radius.

In most cases, MPS are accompanied by cracks. This makes it necessary to incorporate pellet cracks when determining the effect of MPS. Unlike pellet cracks, MPS cause hoop stresses within the clad through bending forces. This hoop stress shows a saturation as the MPS width increases. In addition to the width of the MPS, the shape of the defect has a strong effect on the maximum hoop stress. It is typical to simulate MPS as flat defects, although it is more likely they will be concave in shape. This concavity further reduces the pellet-gap conductivity causing a rise in the fuel temperature and an increase in the maximum hoop stress.

Although 2D simulations are useful in determining the effect of fuel cracks and MPS, they are inherently flawed as much of the axial effects are lost in the boundary conditions. In addition to the loss of heat transfer in the axial direction, structural support is not taken into consideration as the MPS has an infinite height. Unfortunately three dimensional contact makes the simulation of cracks and MPS difficult, and prohibits a full length fuel rod from being simulated in three dimension. To work around this, Capps et al. simulated a stack of five discrete fuel pellets with a MPS included in the center fuel pellet. The results of the three dimensional study showed that axial contributions reduce the maximum cladding hoop stress by 7 to 15 %. Although this reduction is significant, the trends observed in the two dimensional studies did not change. Therefore, fuel performance

studies can be conducted in two dimensions as long as the thresholds for stress were determined using consistent two dimensional studies.

Knowing the statistical thresholds and the importance of cladding defects in regards to fuel failure, analysts can determine the risk of fuel failure for a given core power maneuver. Typically the initial ramp to full power is given the most attention but in the case of load-load follow operation all power maneuver will need to be analyzed to determine the risk of fuel failure. Unfortunately, it is far to computationally expensive to perform a PCI focused fuel performance simulation for all of the rods within the core for each of the ramps under consideration. In order to reduce the number of simulations required most utilities or contractors will focus on a small number of assemblies within the core. Kennard et al. describes how to go about reducing the 193 fuel assemblies found in a commercial PWR down to about 6 assemblies [8]. The screening process looks to see if 1) an assembly has seen a significant power increase since its previous cycle, 2) exposure falls above a critical value, and 3) the ratio of the maximum power to the conditioned power is large. Typically a core simulator will provide the predicted pin powers, which are needed to screen the power maneuver. The assemblies selected are then considered the limiting assemblies for the power maneuver and are analyzed using a fuel performance simulator. Kennard et al. applied this screening process to a commercial PWR start up ramp. The pins within the limiting fuel assemblies were analyzed using FALCON and the methodology presented by Lyon et al. [1] .

Based on the 1% failure threshold for a FALCON fuel performance simulation, Kennard et al. make recommendations to mitigate the risk of PCI induced fuel failures for a number of generic operating conditions. Two recommendations are made in regards to load-follow operation, the first being the importance of maintaining AO control. During a return to full power maneuver, the local xenon concentrations and moderator temperature coefficient will cause the core AO to swing. If the AO swing is significant enough local power levels may exceed conditioned power levels causing a sudden expansion of the fuel pellet. Strong control over the AO will reduce this risk, mitigating the chance of fuel failure. The second recommendation is better described as a warning. Kennard et al. warn that local power uncertainties can increase the stress experienced during returns to full power after a reduced power hold. This recommendation highlights the importance of accurately knowing local power at the pin cell level. Many core simulators would use a nodal core simulator

and pin power reconstruction to calculate the pin power as a function of time. This reconstruction is likely to introduce uncertainty in the pin powers leading to uncertainty in the fuel performance results.

In this work, VERA Core Simulator (VERA-CS) is used to simulate load-follow operation of a commercial PWR, PWR1. VERA-CS is capable of accurately predicting pin powers allowing for reduced uncertainty in fuel performance results. In addition to the reduced uncertainty in fuel performance results, the fidelity of the VERA-CS results allow for a pin focused screening process in place of an assembly based process. By focusing on individual pins the number of necessary fuel performance calculations can be reduced allowing for the examination of more severe load-follow maneuvers.



# Chapter 2

## PWR1

PWR1 was chosen due to the significant load follow maneuvers that occurred during operating cycle 21. To provide an accurate power history and isotopic composition for the load follow operation during cycle 21, it was decided that a jump-in depletion would be performed starting four cycles earlier, i.e. cycle 17. This decision is due to core loading patterns that include assemblies shuffled from two cycles prior (e.g. cycle 21 includes assemblies introduced in cycle 19, whereas cycle 19 includes assemblies introduced in cycle 17). By the advice of CASL, it was determined that any approximations of power histories or isotopic compositions introduced to the model in cycle 17 would have a negligible effect on the results obtained in cycle 21.

### 2.1 PWR 1 Model Description

PWR1 is a four-loop Westinghouse PWR. Each core loading has 193 Westinghouse 17x17 fuel assemblies, comprised of 264 fuel rods, 24 guide tubes and one instrumentation tube. Each fuel rod consists of two axial regions, a blanket and a mid-section. Within the mid-section, the enrichment of each rod is selected to ensure sufficiently low power peaking and a desired cycle length. The enrichment within the blanket is typically lower than the mid-section to reduce axial leakage from the core. In addition, a thin layer of zirconium diboride may be applied to the mid-section of a fuel pin. This thin coating, known as an Integral Fuel Burnable Absorber (IFBA), allows for greater reactivity control throughout the life of the fuel rod. One drawback of IFBA coating is an increase in the plenum pressure as the absorber is burned. To compensate for this increase in pressure, annular pellets are used within the blanket region.

The VERA model includes the core plates, nozzles, gaps, two Inconel and six Zircaloy spacer grids, and three intermediate flow mixer (IFM) grids. In addition, a total of twenty-four different

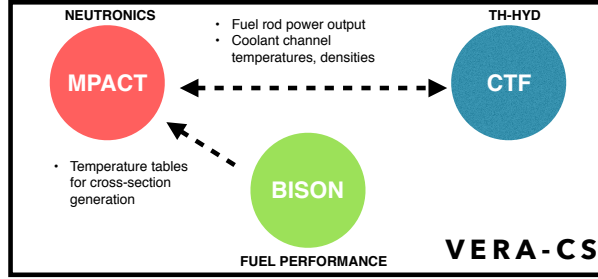


Figure 2.1: Primary physics simulator components of VERA-CS used in this work.

assembly designs were used in the various cycles of interest. All core and assembly geometry details necessary to model PWR1 in VERA-CS were collected and provided by the industry partner.

### 2.1.1 VERA-CS

Consortium for Advanced Simulation of Light Water Reactors (CASL)’s primary computational tool suite, VERA-CS, incorporates coupled physics and science-based models, state-of-the-art numerical methods and modern computational science applied to reactor core simulation. VERA-CS achieves this task by integrating three well-developed physics simulators with other supporting sub-components. In the present work, we used the deterministic neutronics solver, MPACT, coupled with the sub-channel thermal-hydraulics solver, CTF, to perform detailed simulations down to single-pin resolution,, as shown in Figure 2.1. The fuel performance (thermo-mechanical) code, BISON, was used to construct fuel temperature tables, which related the temperature of the fuel to the temperature of the cladding as a function of burnup. A significant advantage of the VERA-CS system is the reduction of overall modeling effort by unifying all solver components into a single user-friendly input specification (called VERAin) and a single binary output file. The VERAin input file is an ASCII text input based on geometric and material descriptions that is parsed out to each code (physics) component through built-in tools. Below we will briefly describe the three primary simulators that are part of the VERA-CS system used in this work.

## **MPACT**

MPACT is a neutron transport solver being developed by the University of Michigan (UMich) and Oak Ridge National Laboratory (ORNL). It provides pin-resolved flux and power distributions [?]. To solve three-dimensional (3D) problems, it employs a 2D/1D method, which decomposes the problem into a 1D axial stack of 2D radial planes [?]. These planes are then solved using Method of Characteristics (MOC). While there are a variety of axial solvers available, the Nodal Expansion Method (NEM)-simplified P3 (SP3) solver is the default, which wraps a one-node NEM kernel [?]. These 2D and 1D solvers are coupled together through transverse leakage to ensure neutron conservation, and they are accelerated using 3D Coarse Mesh Finite Difference (CMFD).

## **CTF**

CTF is a subchannel TH code being developed by ORNL and North Carolina State University (NCSU) for LWR analysis [?]. It simulates two-phase flow with a three-field representation (liquid, droplet, and vapor) assuming the liquid and droplet fields are in a dynamic equilibrium, leaving two energy conservation equations. CTF provides significantly higher resolution and physical detail than the internal TH solver in MPACT, thus requires longer execution times.

## **BISON**

The BISON fuel performance code is being developed by Idaho National Laboratory (INL) to provide single-rod fuel performance modeling capability to assess best-estimate values of design and safety criteria. BISON is able to capture complex thermo-mechanical behavior such as PCI failures in PWRs [?]. BISON is built on INL's Multiphysics Object Oriented Simulation Environment (MOOSE) package [?], which uses the finite element method for geometric representation and a Jacobian Free Newton-Krylov (JFNK) scheme to solve systems of partial differential equations [?].

### **2.1.2 Work Flow and Modeling Strategy**

In the present work, several steps are involved in producing an accurate neutronic/thermal-hydraulics core model. Figure 2.2 displays the VERA-CS modeling stages used in this work.

In most cases, each cycle includes assemblies from the previous two cycles, which necessitates a

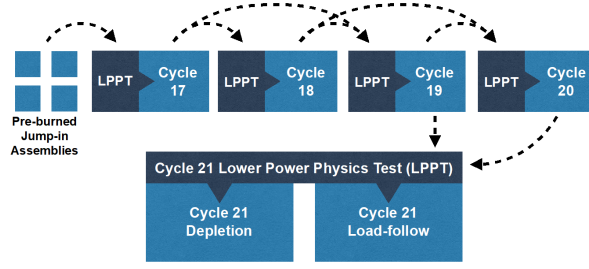


Figure 2.2: Modeling strategy to simulate load follow in PWR1 cycle 21.

total of five cycles of depletion simulation to provide an accurate isotopic composition and power histories for the oldest assemblies present in cycle 21 (from cycle 19). Although it would be most accurate to start modeling from the Beginning of Life (BOL) of PWR1, this is computationally impractical. In this work, individual pre-burned assemblies were inserted into the cycle 17 core model through a "jump-in" strategy to approximate the shuffled assemblies present in cycle 17 (from cycle 15 and 16). These approximate assemblies are removed from the core by the start of cycle 19, which minimizes their effect on isotopic accuracy of our target cycle, cycle 21.

Because of the difficulties in performing single assembly 3D depletion, special attention was paid to the exposure axial offset of each assembly at its desired burnup. During the project it was determined that the exposure axial offset needs to be close to zero to prevent an unrealistic power axial offset from occurring in cycle 17. In order to approximate cycle 15 and 16 assemblies as closely as possible, a total of 7 assembly types were burned to 15 target burnups. These 15 assemblies were then inserted into the proper position in cycle 17, based on the core loading scheme.

## 2.2 Summary of Previous Results

### 2.2.1 Low Power Physics Testing

Before the cycle depletion was simulated, a Low Power Physics Tests (LPPT) was conducted to validate the shuffling scheme for each cycle, as shown in Figure 2.2. The LPPTs included a critical boron search, an Isothermal Temperature Coefficient (ITC) test and a Control Rod Worth (CRW) test. The ITC test was conducted by varying the temperature of the fuel and moderator by  $\pm 4$

Table 2.1: Low Power Physics Results

Cycle	Critical Boron Difference [ppm]	Isothermal Temp. Coeff. Difference [pcm/°F]
17	-42	-0.6
18	44	-1.4
19	1	-1.7
20	3	-0.83
21	-10	0.4

°F. The change in reactivity was then used to determine the ITC. The CRW tests were performed using a Dynamic Rod Worth Measurement (DRWM) technique, where each control rod bank was individually inserted into the core and the change in reactivity was used to determine the control bank's worth. The comparison of the calculated critical boron, ITC and CRW to their measured value is shown in Table 2.1, and Figure 2.3, respectively. It is observed that the MPACT accurately predicts the measured critical boron value from cycle 19 onward. The ITC predictions are within 2 pcm for all cycles, which is within a reasonable margin of error. In addition, it is observed that the predicted CRW values are all within  $\pm 6$  %. It is observed that from cycle 19 onward, the CRW values for the different control banks tend to become more irregular. This irregularity causes the total predicted control rod worth to be within 1 % for cycle 19, 20 and 21. It should be noted that some of the large relative errors observed in the control rod worth comparisons are a results of low measured rod worth. Based on these comparisons, it is concluded that any error introduced by the individually burned assemblies inserted into cycle 17 is eliminated by cycle 19, which shows an excellent agreement with the measured values.

### 2.2.2 Cycle Depletion

After the shuffling scheme for each cycle had been validated, cycle depletion was simulated from the BOC to the EOC, with special attention paid to the shutdown time between EOC and BOC of the next cycle to ensure accurate fission product decay between cycles. As the fuel is depleted over a reactor cycle, the boron concentration in the coolant is reduced via dilution to maintain criticality. In addition to the boron concentration being diluted over the length of the cycle, the weight percent of  $^{10}\text{B}$  is also reduced. This reduction is a result of boron depletion and is known to

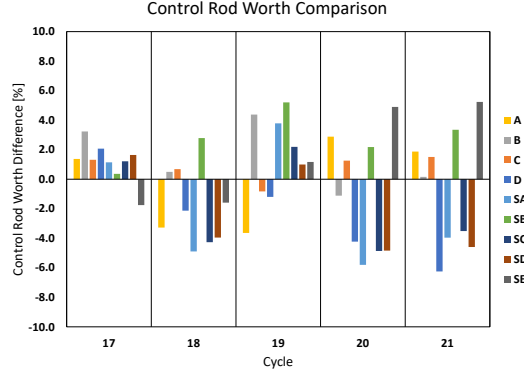


Figure 2.3: Comparison of control rod worth of all 9 rod banks at HZP.

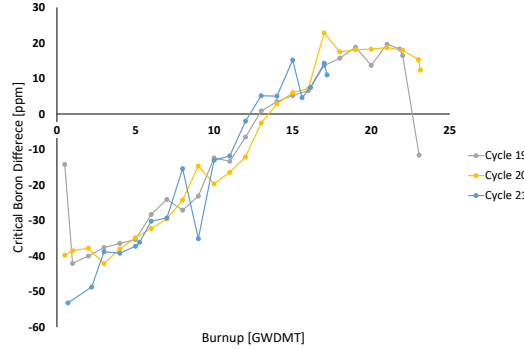


Figure 2.4: Comparison of simulated to the measured critical boron concentrations.

increase the critical boron concentration during the later dates of the cycle. MPACT can account for boron depletion through explicit input of  $^{10}\text{B}$  enrichment, but this requires measurements of the  $^{10}\text{B}$  concentration before the simulation can be performed. As an alternative, the simulations is conducted with a constant  $^{10}\text{B}$  enrichment of 19.9 w/o and the measured critical boron is corrected using the measured  $^{10}\text{B}$  enrichment.

The measured boron concentrations were used to establish the accuracy of the core reactivity vs. fuel burnup. The boron "letdown" is compared for cycles 19-21 in Figure 2.4. Figure 2.4 contains a comparison of the corrected measured boron concentration with the MPACT simulation. As shown in Figure 2.4, the difference between corrected measured and simulated critical boron concentration varies between -40 ppm at the beginning of cycle to +20 ppm at the end of the cycle. The cause of this reactivity swing is believed to be the temperature tables used to determine the

fuel's temperature as a function of burnup and linear heat rate. These tables are not used during Hot Zero Power (HZP) calculations, which show good agreement to the measured values, and are constant for all three cycles, which have very consistent discrepancies. Regardless, the difference is within 50 ppm for each cycle depletion, which is considered sufficiently accurate.

## **2.3 Load-Follow Operation**

## Chapter 3

# Methodology

### 3.1 BISON

### 3.2 MPACT Screening Process



## Chapter 4

# Results and Discussion

### 4.1 BISON

### 4.2 Limiting Pin

## Chapter 5

# Conclusions

We conclude that graduate students like coffee.

# References

- [1] W. LYON, R. MONTGOMERY, J. RASHID, and S. YAGNIK, “PCI analysis and fuel rod failure prediction using FALCON,” in “Water Reactor Fuel Performance Meeting, Paris, France,” .
- [2] U.S ENERGY INFORMATION ADMINISTRATION, “Electricity data browser - Net generation for all sectors,” .
- [3] F. PARASCHIV, D. ERNI, and R. PIETSCH, “The impact of renewable energies on EEX day-ahead electricity prices,” **73**, 196–210.
- [4] A. LOKHOV, “Load-following with nuclear power plants,” **29**, 2, 18–20.
- [5] A. LOKHOV, “Technical and economic aspects of load following with nuclear power plants,” .
- [6] F. YOUSEFPOUR and M. B. GHOFrani, “Improvement of the axial power distribution control capabilities in VVER-1000 reactors,” **27**, 10, 949 – 957.
- [7] M. GARTNER and J. LAVAKE, “POWER RAMP TESTING AND NON-DESTRUCTIVE POST-IRRADIATION EXAMINATIONS OF HIGH BURN UP PWR FUEL RODS,” pp. 27–38.
- [8] M. W. KENNARD, W. F. LYON, and A. T. MAI, “PCI Margin Analysis Methodology Using the Falcon Fuel Performance Code,” in “Proc. of Top Fuel 2016, Boise, ID, September 11-15, 2016,” .
- [9] B. COX, “Pellet-clad interaction (PCI) failures of zirconium alloy fuel cladding a review,” **172**, 3, 249–292.
- [10] L. O. JERNKVIST, “A model for predicting pellet-cladding interaction-induced fuel rod failure,” **156**, 3, 393–399.

# Vita

Juan Valdez was born. . . .