

# Final Project 03 18Dec2019

**Name:** **your name**

## Guidance:

- Work within your team only. Be clear and complete in your answers.
- Save your work frequently to a file locally to your computer.
- During your work and before submitting the final version do: `Kernel` -> `Restart & Run All`, to verify your notebook runs correctly.
- Save your file again.

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# Problem Statement

A refinery gas stream of 800,000 scfm (32 °F, 1 atm) containing 72.5% H<sub>2</sub>, 25% CH<sub>4</sub>, and 2.5% C<sub>2</sub>H<sub>6</sub> is to be used as a source of H<sub>2</sub>. An absorber column is to be used to deliver a gas stream with 95% H<sub>2</sub> at no less than 375 psia. The absorber operates at 400 psia and 100 °F using n-octane as an absorbant. If at least 80% of the H<sub>2</sub> fed to the absorber is to leave in the exit gas, address the items below using the network modeling approach covered in this course, and thermodynamic and transport properties you found in the open literature.

(based on Seader, Henly, and Roper textbook Separation Process Principles  
Chan 6 2016)

## Problem 1 (100 pts)

1. Design a trayed column and provide construction/operation parameters.
2. What are the efficiencies of your absorber?
3. Using the O'Connell efficiency correlation (p. 49, Engy-5140-noneq-absorption), compare the results obtained to the previous item.
4. What is the mass of H<sub>2</sub> in the exiting gas stream produced per day?
5. What is the mass of each absorbed species in the exiting n-octane phase per day?
6. Describe the hazards in this operation.

Answers: