**Modeling and Performance analysis of Fresnel concentrator solar photovoltaic thermal energy system integrated with nanofluid spectral splitter**

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**Abstract**

In this study, the design and numerical analysis of a concentrated photovoltaic thermal system integrated with spectral splitting nanofluid have been done in a one-dimension. The nanofluid's spectral transmittance with different loading concentrations of ZnO nanoparticles in the full spectrum was measured experimentally and applied as a splitter in the model system developed. The solar irradiation was properly concentrated using linear 1300 mm by 70 mm Fresnel lens to a series of seven 20 mm outer diameter and 16mm inner diameter of nanofluid flowing tubes to obtain a large beam of spectrum transmitted to the PV and the rest absorbed and converted to thermal energy. The photo energy conversion dependency on the specific sample solution's thermophysical properties and the environmental parameters and properties of the solar cell was investigated. The nanofluid with a 50 ppm concentration ratio shows transmitting of the spectrum closer to the photovoltaic band. The temperature profile, power output, and performance of the hybrid concentrated photovoltaic thermal system for different loading concentration of ZnO nanoparticles were computed. Since the photovoltaic module is detached from the filtering channel and integrated with the heat exchange pipe, the surface temperature is by far lower than the nanofluid and output water temperature. The combined efficiency of the system under the solar irradiance in a typical day reaches a maximum value of 50.35%, 65.2%, 72.70%, 74.7%, and 85% for ZnO nanofluid of concentration ratio 20 ppm, 50 ppm, 95 ppm, 200 ppm, and 500 ppm, respectively.

**Keywords:** Concentrated Photovoltaic thermal, modeling, nanofluid, spectral splitting, solar energy, System efficiency

1. **Introduction**

Solar energy is an encouraging renewable energy source that can reduce fossil fuel dependency and meet energy demands. It can be collected and utilized by many techniques like photosynthesis, solar thermal and photovoltaic technologies. The technologies identified to convert solar energy into a useful form of energy are solar cells, solar thermal collectors, concentrated solar power and concentrated photovoltaic/thermal system (CPV/T) [[1-3](#_ENREF_1)]. Photovoltaic/thermal (PV/T) collectors are promising solar technology which are capable of cogenerating useful thermal energy and electricity from the same aperture area. This system has played a pivotal part in the transition towards energy sustainability and provides more energy over the conventional photovoltaic cell [[4](#_ENREF_4), [5](#_ENREF_5)]. Concentrating a large area of sunlight to focus on a small beam on solar energy technologies, using optical concentrators, allows for more incident irradiation and, therefore, more output power per unit area. The concentration of sunlight in photovoltaic cells (PV) and the consequent replacement of expensive PV area with cheap concentrating mirrors or lenses can reduce the cost of solar electricity [[6](#_ENREF_6), [7](#_ENREF_7)].

Spectral energy at or near the band-gap of semiconductor is utilized by PV cells for photoelectrical energy conversion, but remaining photon energy will be converted to thermal energy. This leaves PV cells heating, which will further reduce the power production efficiency of PV cells [[8](#_ENREF_8), [9](#_ENREF_9)]. The increase in solar radiation flux in CPV/T systems also leads to the increase of CPV/T system temperature which may lead to a high and precarious junction temperature unless the heat is used for an intended purpose or dissipated to the environment in time. When the PV cells' operating temperature is increased, photo energy conversion efficiency will be decreased, and the PV cell material may be damaged[[10](#_ENREF_10)]. One mechanism to solve this problem, spectral splitting CPV/T is used: the photon energy available for PV cells is utilized by PV cells, and the rest photon is engaged in thermal power [[11-15](#_ENREF_11)]. Nanofluid-based spectral splitting using low volume fraction of nanoparticles has become drastically popular for CPV/T applications due to the shift in the optical properties inexpensively. The loading of nanoparticles as the optical filters for CPV/T systems will decrease the transmittance, leading to a decrease in the short circuit current and lower electrical conversion efficiencies. Still, these powerfully absorbing nanofluids produce higher photothermal conversion efficiencies. The overall efficiency of the CPV/T system is dependent on the volume fraction of the nanoparticle [[16-18](#_ENREF_16)].

Nanofluids are typically employed for energy conversion efficiency enhancement since they exhibit high heat-transfer capabilities and optical properties [[19](#_ENREF_19)]. It is important to find one kind of low cost nanofluid that can be applied to nanofluid-based spectral splitting CPV/T system [[8](#_ENREF_8)].

As stated above, several methods are proposed in the literature to improve CPV/T system performance; employing a PV cooling system, using appropriate concentrators, and applying spectral filters are popular.

We select ZnO nanoparticles to prepare nanofluid for spectral splitting CPV/T system due to its high thermal conductivity and low cost [[20](#_ENREF_20)]. In this study, we design and investigate the integration of concentrating solar irradiation to achieve higher incident light on the system, PV cooling, and spectral splitting for the requirement of using full spectrum in an optimum area. The general objective of the study was to design an efficient concentrated hybrid photovoltaic thermal energy system. We designed a model and investigated the energy conversion performance for specific physical properties of a system. The study will help build green energy demand for household, industries and enterprises as an alternative solar electrical and thermal conversion mechanism. It also contributes to promoting proper green energy harvesting design by multiple uses of space and developing the technology towards practical application.

1. **Methodology**

We propose a CPV/T which converts full spectrum incident sunlight to both electricity and thermal energy. It will be an immediate solution to use the entire solar spectrum for electricity in PV band and thermal energy from the heat waste and radiation out of the PV band to higher temperature water heating. The concentrated system contains a Fresnel lens, PV cell, nanofluid flowing in glass tubes, and heat exchanger attached to both PV cell and coil immersed in the water tank as shown Fig.1. Incident sunlight is firstly concentrated by the Fresnel lens. The concentrated sunlight focused on the nanofluid flowing in quartz tubes. The photons which can be converted most efficiently by the PV are transmitted to the PV module. The Low-energy photons, which cannot be converted by the PV, and high-energy photons, which would be converted inefficiently, are absorbed and converted to the thermal energy. The electrical energy converted by the PV will be recorded directly. The heat pipe attached to the PV module is used as waste thermal energy collector. This energy is extracted by fluid flowing in the pipe which will be directed to the heat exchange water tank. The outlet water temperature from the pipe attached to the PV module will be the inlet water temperature for the water tank inlet water temperature. Finally, the tank's outlet water temperature is determined to calculate the actual thermal energy collected from the full spectrum collected by the CPV/T system. When the system is operating, water first flows through the heat exchanger attached to the PV module. Then flows to heat exchange water tank to be further heated to a higher temperature.

One dimensional numerical model is established for simulation to determine the temperature, electrical, thermal power, and performance of the whole system. The Fresnel lens's geometry, spectral splitting nanofluid tubes, heat exchangers, and PV orientation are designed to obtain the optimal system performance. The nanofluid's optical properties are experimentally measured and used as input to the model to determine the absorption and transmission of radiation in the spectral splitting of the CPV/T system. The system is designed in which the visible light could be transmitted, light with low and high wavelength spectrum could be absorbed by the nanofluid. Zinc oxide nanofluid is prepared using a two-step method with water and ethylene glycol (EG) with a 50%:50% ratio. 1 mg, 2.5 mg, 4.75 mg, 10 mg and 25 mg of nano powder ZnO is poured into a 50 ml of water-glycol solution and ultrasonically stirred for 30 minutes. Then the samples are represented by letter A, B, C, D, E and F where A is simply solution of water and EG, B (20 ppm), C (50 ppm), D (95 ppm), E (200 ppm) and F (500 ppm).

1. **Model description**

The proposed CPV/T system is composed of a linear Fresnel lens, a side by side channel of seven quartz tubes for nanofluid flow, a silicon PV module, a heat exchange pipe attached to the PV, and an aluminum plate as shown in Figs. 1 and 2. A linear Fresnel lens made of polymethyl-methacrylate with dimension 760x1300x5 mm is used to concentrate the light rays to the upper surface of the nanofluid flowing tubes. Seven quartz tubes with an inner diameter of 16 mm and an outer diameter of 20 mm and 760mm I n length is used for spectral splitting nanofluid flowing. The nanofluid is used as spectral filtering and as an intermediate thermal energy exchange.

The incident concentrated light from the Fresnel lens is striking on the top half surface area of the tubes. This implies that the effective light exposure surface area of the filtering channel is about 0.167 m2, and the concentration ratio is 5.916. Four monocrystalline silicon photovoltaic modules each 190x380x35 mm with cell efficiency 21.5% and 10 w power at standard test condition (1000 w/m2 solar radiation intensity, 25 environmental temperature and air mass 1.5). The effective area of the PV module is 0.288 m2, and the geometric concentration ratio is 3.43. The nanofluid absorbs spectral radiation out of the solar cell and flows into a heat exchange water tank through a copper coil. It releases thermal energy while flowing in the coil immersed by the insulated water tank. The thermal power and thermal efficiency of the system will be determined by using the outlet and inlet temperature of water from the water tank heat exchanger. The nanofluid will be finally collected by nanofluid tank completing the cycle for next day spectral filtering.

*Cold water tank*

*Fresnel lens*

*PV module and Heat exchange*

*Heat Exchange tank*

*h=72cm*

*Pump*

*Filtering tube*

*Pump*

*Hot water*

Fig. 1. Schematic representation of the proposed CPVT system.

The homogeneity of the photons on the CPV module, dimensional specification of the model elements, and the optimal distance between the filtering and PV module was studied by Tracepro. The lumped thermal capacitance method was applied for the energy equation in each layer of the subsystem to determine the power collected and the overall performance of the whole system

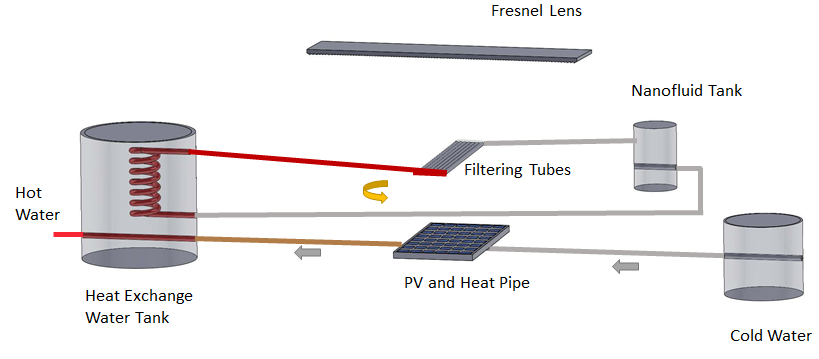


Fig. 2. 3D diagram of the CPV/T model.

1. **Mathematical modeling**

A model was formulated to evaluate the spectral splitting CPV/T system. The model analysis was performed by applying energy balance equations for the concentrator, spectral filtering, PV module layers, and the heat exchangers. Then it is possible to predict the temperature, the electrical and thermal powers, and the electrical and thermal efficiencies of the CPV/T. The amount of solar radiations intercepting the PV module's surface is a function of the geometric concentration ratio CR, the intensity I of the direct normal irradiation and optical efficiency of the Fresnel lens, and the transmittance of the nanofluid flowing and the surface area  of PV module.

### Assumptions to simplify the CPV/T model system in this study are:

1. One dimensional uniform temperature distribution of the system is applied due to the small area of protective aluminum frame attached to the Fresnel lens, the filtering tube channel and the PV module [[21](#_ENREF_21), [22](#_ENREF_22)].
2. The nanofluid and water inlet temperature to the exchange attached to the PV module was taken equal to the ambient temperature.
3. Reflection of sunlight is ignored since we used a Fresnel lens, quartz tube, and glass with high transmittance [[23](#_ENREF_23)].
4. The thermophysical properties of the model elements are independent of temperature [[24](#_ENREF_24)].
5. The nanofluid flow is turbulent, uniform, and incompressible [[25](#_ENREF_25)].
6. Heat loss is ignored due to the insulation material [[22](#_ENREF_22)].

The power coming to the system through the Fresnel lens is [[26](#_ENREF_26), [27](#_ENREF_27)].

where *I* is the spectral solar radiation intensity with air mass 1.5, is the wavelength, and is surface area of the Fresnel lens. The total amount of power incident to the [nano](https://www.sciencedirect.com/topics/engineering/beam-splitter)fluid splitter can be calculated by Eq. (2) [[27](#_ENREF_27), [28](#_ENREF_28)].

where and are the concentration ratio and the effective surface area of nanofluid splitter tubes, and the transmittance of the Fresnel concentrator. More than 99% of the surface solar flux is contained in the spectral region between 300 nm initial wavelength and 2500 nm final wavelength, hence the solar radiation energy apart from this band can be ignored [[27-29](#_ENREF_27)]. Transparent quartz tubes have been used for the nanofluid flowing to reduce optical loss. This energy is equal to the thermal energy absorbed by the nanofluid, the transmitted energy to the PV module and the energy loss.

The power absorbed by the nanofluid is [[27](#_ENREF_27), [29](#_ENREF_29)].

where is the optical efficiency of the concentrator, is the transmittance of the tube, and is the absorbance of the nano fluid at wave length of λ, respectively. Solar radiation absorbed by the nanofluid is equal to the thermal energy transferred to the water while the nanofluid is flowing inside the coil and the energy lost. The insulation layer exchanges the heat by conduction with the heat exchanger and by convection with the ambient air.

The power transmitted from the nanofluid filtering tube channel to the PV module integrated to heat pipe sub system is [[27-29](#_ENREF_27)]:

where and are the geometrical concentration ratio and area of the PV surface, and are the transmittance of the nanofluid, respectively. Parts of the solar energy transmitted to the PV module is equal to the sum of the produced electric power, the heat dissipated to the ambient through convection and radiation and the thermal energy conducted to the heat exchanger attached to the PV. The outflowing water from the heat exchange attached to the PV module will be connected to the heat exchange water tank for further heating. According to the radiation transfer model, the spectral reflectivity, absorptivity and transmittance of the nanofluid filter depend on the wavelength of the incident light and the incidence angle. Therefore the power in each layer is affected by the optical property of the material selected and the geometry.

As is shown in Fig. 3, the present system is composed of the linear Fresnel lens, the spectral splitter, PV module, heat pipe water channel on the back of PV cells, the water tank heat exchange. When the sunlight converged by the Fresnel lens goes through the quartz tube filled with nanofluids, a portion of solar energy is absorbed and converted into heat by the nanofluids, meanwhile the rest transmitted to the PV modules. The nanofluid in the tube is not only the spectral splitting filter, but also the medium for absorbing and transporting heat from the energy receiver.

The electrical power converted can be calculated by [[27](#_ENREF_27), [30](#_ENREF_30)]:

where FF and, are open circuit voltage, fill factor and the short-circuit current of the PV given by [[31](#_ENREF_31)]:

)

where is the optical response of the silicon solar cell [[32](#_ENREF_32)]. The open-circuit voltage can be calculated by the equation Eq. (7).

where A′ and are the ideality factor and surface temperature of solar cell, the Boltzmann constant, e is elementary charge, and is the dark saturation current density, which is given by [[33](#_ENREF_33), [34](#_ENREF_34)]:

where is the empirical parameter. The filling factor is calculated using:

where, is voltage at maximum power point of I - V curve given by:

where k is the empirical parameter of the solar cell.

The electrical efficiency of the CPV/T system is calculated by

The short current of the PV module is used to calculate its corresponding open circuit voltage and fill factor based on the reported PV model [[34](#_ENREF_34)]. Finally, the electrical power output can be achieved through multiplying the current by open circuit voltage and fill factor.

The thermal power output from the system collected by the exchange integrated with the PV module, nanofluid, and the water tank can be determined by;

where and are the mass flow rate and the specific heat capacity of water and and are the outlet and inlet water temperature.

Then thermal efficiency of the system is given by:

The overall efficiency of the system will be calculated by Eq. (14) [[35](#_ENREF_35)].

The merit function of the CPV/T system will be calculated by Eq. (15) considering a 3:1 worth factor () of electricity to thermal energy to determine if the selected liquid would effectively convert sunlight into usable energy, as compared to the electrical power output of an unfiltered solar cell.

1. **Energy balance equation of the dynamic model**

### Applying the electrical equivalent circuit of the heat transfer in each layer of the CPV/T system and the setup of the differential equations is summarized as follows. The thermal resistance network circuit of the CPV/T model system is presented in Fig. 3.

The thermal capacitance is defined by Eq. (16) [[36](#_ENREF_36)]

where is the density, A is area, is the thickness, and c is the specific heat capacity of the circuit element in the model.

Energy equation of each sub system

1. The Fresnel lens layer

where , and are the thermal capacitance, temperature, absorptivity, and surface area of Fresnel lens, respectively; is the incoming solar radiation striking the top surface area of Fresnel lens; is the convective thermal resistance between the Fresnel lens and the ambient; are the heat radiative resistance between Fresnel lens and the sky surface, and between the Fresnel lens and the filtering tube channel, respectively; and are the ambient and sky temperature, respectively. , , and are given by Eqs. (18), (21), and (22), respectively [[29](#_ENREF_29), [37](#_ENREF_37)].

where is the surface area of the Fresnel lens, is the convective heat transfer coefficient between Fresnel lens and ambient air defined by [[24](#_ENREF_24)]:

where is the speed of wind, which was 2.6 m/s on the experiment day. The sky temperature is given by [[38](#_ENREF_38)].

where is the ambient temperature.

Fig. 3. The heat transfer mechanism and the corresponding electrical circuit model of the CPVT system.

The radiative thermal resistance between the concentrator and the sky and filtering channel surface and top glass layer of PV module are given by equation below.

where emissivity of the Frensel lens 0.9, Stefan Boltzman constant which is

5.67 x 10-8w/m2.K4.

1. The spectral splitting nanofluid tube channel layer

where and are thermal capacitance and temperature of the filtering tube channel, respectively; and are the radiative thermal resistance between the Fresnel lens and filtering tube channel and filtering tube channel and the top glass layer of the PV module given by Eqs. (24) and (25), respectively; is convective thermal resistance between filtering channel and nanofluid given by Eq. (27).

)

The emissivity of the glass used in the study is 0.95 and the convective thermal resistance between the filtering channel and the nanofluid is determined by:

where is the thermal conductivity of the nanofluid and is the inner diameter of the tube ,  Nunf is the Nusselt number which can be calculated by using Eq. (28) [[38](#_ENREF_38)].

where φ is the particle concentration, and are the prandtl number and Reynolds number calculated by Eqs. (30) and (31) [[39](#_ENREF_39)].

where is the velocity, is dynamic viscosity of the fluid. Since the nanoparticles used in this study are spherical with a diameter of about 5.3 nm and the volumetric fraction ratio less than 4% the dynamic viscosity of the nanofluid can be determined by Eq. (31) [[40](#_ENREF_40)]:

where is the viscosity of the base fluid, which is determined by [[41](#_ENREF_41)]:

where are volume concentration, and are density, and are dynamic viscosity of water and EG.

The specific thermal capacitance and density of the nanofluid are given by Eqs. (33) and (33) [[40](#_ENREF_40)]:

where is concentration ratio of the specific sample solution, and are specific thermal capacitance and density of the nanoparticle, and are specific thermal capacitance and density of the base fluid, respectively. The density of the base fluid can be calculated by:

Considering the Maxwell expression for the spherical nanoparticles the thermal conductivity of the nanofluid is given by [[23](#_ENREF_23), [42](#_ENREF_42)]:

1. The nanofluid inside the filter channel layer

where , and are thermal capacitance, temperature, and specific heat capacity of nanofluid, respectively; is the power absorbed by the nanofluid; is the nanofluid mass flow rate which is 0.0016 kg/s; and are the outlet and inlet temperature of the nanofluid in which the inlet temperature is assumed to be equal to the environment.

1. The top glass layer of the PV module

where, , , and are the thermal capacitance, temperature, absorptivity, and transmittance of top glass layer of the PV module; is the power transmitted to the top surface of the PV module; and are radiative thermal resistance between the filtering tube channels and top glass layer of the PV module and conductive thermal resistance between PV and top glass layer, respectively.

Using the conduction heat transfer coefficient between two neighboring component layers m and n can be expressed by Eq. (39) [[43](#_ENREF_43), [44](#_ENREF_44)].

where and are the thickness of the layer *m* and *n* and and are the thermal conductivity of the respective layers. The conductive thermal resistance between the glass and the PV layer is given by [[24](#_ENREF_24), [45](#_ENREF_45)]:

where and are the heat conductive coefficient and contact area between the glass and PV module.

1. For PV module layer

where, and are thermal capacitance, temperature and absorbance of the PV module, respectively; *Pele* is the electric power output by the PV module; and are conductive thermal resistance between the PV and top glass layer and TPT and PV layer.

1. For TPT (**Tedlar Polyester Tedlar**) layer

where and are the thermal capacitance and temperature of the TPT layer; is the conductive thermal resistance between the PV layer and TPT layer; is the conductive thermal resistance between TPT layer and conducting pipe; is the conductive thermal resistance between TPT and insulator. The thermal resistance between these elements can be calculated by using Eqs. (43) and (44) [[46](#_ENREF_46)]:

where is the heat conductive transfer coefficient and is the contact area between the TPT and tube conductor.

where and are the contact area between the TPT and insulator and heat conductive transfer coefficient. The contact area between the TPT and the tube is the product of the thickness of the TPT layer and length of the tube.

where n, , and are the number, thickness, and length of the pipe integrated with the PV. The conductive heat transfer coefficient between the TPT and the conducting tube is determined by:

where is dependent on the tube spacing *w* and outer diameter of the tube

The conductive heat transfer coefficient between the TPT and the insulator is calculated by:

where and are the thermal conductivity and thickness of the insulator. The contact area between the TPT and insulator is given by:

where A is the area of TPT and w is the tube spacing.

1. The heat collecting pipe integrated with the PV module layer

where and are the thermal capacitance and temperature of conducting pipe, respectively; is conductive thermal resistance between the TPT and the conducting tube, is the conductive thermal resistance between the insulator and the conducting tube, is the convective thermal resistance between the conducting tube and water flowing inside the tube.

The convective thermal resistance between the tube and the water will be determined by:

where and are outer diameter and length of the tube, respectively; is the convective heat transfer coefficient which can be determined by Eq. (52) [[47](#_ENREF_47)].

where is Nusselt number, is the thermal conductivity of water, is the hydraulic diameter which is inner diameter of tube. The contact area of the tube with insulator is

For the insulator layer with thickness is much larger than the outer diameter of tube

can be found from above expression Eqs. (44), (45), and (48).

1. Insulating material layer

where is thermal capacitance, is temperature of the insulator; is the conductive thermal resistance between the conducting tube and insulator; is the conductive thermal resistance between the TPT and insulator; is the convective thermal resistance between the insulator and the environment.

1. The water flowing inside the pipe integrated with the PV module layer

where , , are the thermal capacitance, temperature, mass flow rate and specific heat capacitance of the water flowing inside the pipe; and are the outlet and inlet temperature of water; is the convective thermal resistance between the conducting tube and water, which can be calculated by using Eq. (51). The mass flow rate of the water inside the pipe integrated with the PV module was adjusted to be 0.00166 kg/s and the inlet temperature of the water will be equal to the room temperature. The temperature of the water in the tube is the average of the inlet and outlet temperature of water in the tube.

1. The nanofluid flowing in the coil and immersed inside the water heater tank layer

where , , , and are the thermal capacitance, temperature, mass flow rate, and are the outlet and inlet temperature of the nanofluid; specific heat capacity of the nanofluid flowing in the coil immersed in the heat exchange water tank; and is the convective thermal resistance between the nanofluid and the water in the water tank, which can be calculated by:

where is the heat transfer area between the coil and the water in the tank, is convective thermal resistance between the nanofluid and water in the heat exchange tank. Neglecting the thermal resistance of the wall of the coil since it is very thin can be determined by [[24](#_ENREF_24), [47](#_ENREF_47)]:

where and are outer and inner diameter of the coil, is the convective heat transfer coefficient between the water in the water tank and the wall of the coil, which can be described by [[47](#_ENREF_47)]; is the convective thermal resistance between the nanofluid and wall of the coil.

where is the thermal conductivity of water, is the inner diameter of the coil, and  is the correction coefficient of the bend effect given by:

where is the curvature radius of the spiral tube.

where is volume expansion coefficient, which /K, g acceleration due to gravity, which is 9.8 m/s2, , and are dynamic viscosity, thermal conductivity, and specific heat capacity of the nanofluid, is the outer diameter of the coil.

1. The water tank layer

where and are the thermal capacitance and temperature of the water in the heat exchange tank, and is the convective thermal resistance between the nanofluid and water in the heat exchange tank.

The parameters used in the simulation of our modeled system are shown in Table 1. Some of the parameters are based on measurement specific to the model system; some are taken from literature, and others are properties of the materials used.

Table 1

Parameters used in the model

Fig. 4. Flowchart of CPV/T computation

1. **Results and discussion** 
   1. Energy allocation

ZnO nanofluid was prepared by a two-step method within five different concentrations. The spectral transmittance has been measured using a V-670 spectrophotometer at wavelength ranges of 300–2500 nm with an interval of 5 nm. The sample solutions and the spectral transmittance are presented in Fig. 5 below. The nanofluid highly absorbs the short and long wavelength range of radiation. These ranges of a wavelength of a photon are out of the PV electrical energy conversion band. The high concentration of nanofluid spectral filtering is the high absorbance, and the low concentration is the high transmittance of spectrums. Therefore, there should be an optimum concentration of nanofluid for the intended requirement of thermal and electrical energy. It was obtained that the 50 ppm nanofluid solution transmits the spectrum closer to the silicon solar cell band gap. So it is preferable to generate optimum amounts of both electrical and thermal energy.

|  |  |
| --- | --- |
| (a) |  |
|  | (b) |

Fig. 5. The nanofluid solution and spectral transmittance of the nanofluid solution: (a) Nanofluid sample solution (b) the spectral transmittance of the sample.

The photo energy conversion depends on the thermophysical properties of the specific sample solution prepared and the environmental parameters and properties of the solar cell. Therefore we determined the important parameters specific to our sample from the base materials. The major findings from the experimental and model parameters are summarized in Table 2 and Fig. 6. Then we applied to the model developed to analyze the power output and system performance of our model.

Table 2

Theormophysical parameters of the nanofluid determined based on the sample used are presented below.

|  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- |
| No | Sample | Viscosity  (Pa.s x10-3) | Density  (kg/m3) | Specific heat capacity  (J/kg.K) | Prandtl No  - | Re (x104) | Nu |
| 1 | 0 | 2.0100 | 1055.10 | 3324.9 | 18.20647 | 6.695012 | 16.66335 |
| 2 | 20 ppm | 2.0098 | 1055.19 | 3324.55 | 18.20548 | 6.695091 | 16.66342 |
|  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |

Fig. 6 shows the thermal conductivity of the nanofluid solution calculated by using equation 35. It has been demonstrated that the thermal conductivity of the fluid is improved as more ZnO nanoparticles are loaded into the solution. The increase in thermal conductivity of the nanofluid enhances the heat transfer rate in the heat exchange water tank. In this study, the heat transfer rate was high for a 500 ppm particle loaded sample.

Fig. 6. Thermal conductivity of the sample solution

The input local direct solar irradiation on August 19, 2020 (Taiwan, Taipei) is presented in Fig. 7. The solar radiation intensity increases to a maximum value of 842.96 w/m2 at noon and then reduces to 9.98 w/m2. The model analysis was carried out using this solar radiation intensity with the specified sun concentration of the filtering channel and PV surface. The ray tracing and distribution on the tubes' upper surface and CPV/T are presented in Fig.7 b.

|  |  |
| --- | --- |
|  |  |
| a) b) | |
| Fig. 7. Hourly variation of solar irradiance in the typical day August 19/2020 and ray distribution on the model: (a) Solar irradiance in the typical day (b) ray distribution on the model | |

Applying Eqs. (1) and (2) the power collected by the concentrator and the amount of irradiative power on the top surface of the spectral filtering tube channel was determined by MATLAB. The solar spectral irradiance on Fresnel lens and spectral response of the PV are presented in Fig. 8. Using the optical data for the nanoparticles' different loading concentrations, we numerically found the power absorbed by the nanofluid, power transmitted to the PV module integrated with the heat exchange, and the short circuit current density. The least energy absorbed was observed at the base fluid and the highest at the 500ppm loading ratio sample. As shown in Fig. 9 b, the power absorbed by the nanofluid is increased as the concentration increased. The power absorbed by the base fluid and nanofluid with the highest concentration ratio was 163.97 w/m2 and 676.13 w/m2, respectively. This implies that the spectral solar insolation on the surface of the module will decrease. The value was 575.97 w/m2 for base fluid and 89.63 w/m2 for the most concentrated nanofluid. This allocated power was used as input to the mathematical model to find the temperature profiles, power output, and performance of the CPV/T system.



Fig. 8. The solar spectral irradiance on Fresnel lens and spectral response of the PV [[30](#_ENREF_30)].

|  |  |
| --- | --- |
|  |  |
| (a) | (b) |

Fig. 9. Solar irradiation utilization on the concentrated system: (a) The spectral distribution on the surface of PV module (b) Daily power allocation for the different concentration ratio of the sample

* 1. Temperature profile

The hourly varying temperature of each subsystem in the model was computed for different concentration of nanofluid and presented in Fig. 10. As previously published articles, our study indicates that the nanofluid's working temperature is increased proportionally to the concentration of nanoparticles. Since the PV module is detached from the filtering channel and integrated with the heat exchange pipe, the surface temperature is by far lower than the nanofluid temperature. The subsystem's surface or bulk temperature in the model affects the consecutive layers' temperature due to radiation, conduction, or convective heat transfer. The result shows a smaller rise in the nanofluid’s temperature for using base fluid and nanofluid with a low concentration ratio leaving the heat exchange-coupled PV module temperature higher. This is due to a large amount of photon energy striking on the PV surface, and the heat pipe properly absorbs the waste heat energy. It is also found that the hourly varying surface temperature of the PV module is under the nanofluid flowing in the filter channel and heat exchange water tank for the base fluid and various nanoparticle loading concentration ratios. The output water temperature heated by the pipe attached to the PV and heat exchange water tank is increased as the concentration is increased. The maximum output water temperature computed was at 14:00, and the value was 313.74 K, 315.90 K, 324.13 K, 332.56 K, 333.42 K, and 350.68 K for samples A, B, C, D, and F, respectively.

|  |  |
| --- | --- |
|  |  |
| a) Temperature variation of A | b) Temperature variation of B |

|  |  |  |
| --- | --- | --- |
|  | |  |
| c) Temperature variation for C | | d) Temperature variation for D |
|  |  | | |
| e) Temperature variation of E | f) Temperature variation of F | | |

Fig. 10. The temperature of each sub system in the model

* 1. Power output

We numerically determined the system's electrical and thermal power output based on the proposed optical, electrical, and thermal models. The hourly varying electrical power output and short current density of the model are presented in figure 11. The highest power output and short circuit current was obtained for the base fluid, and the smallest value was for the 500 ppm sample solution. The result clearly shows the increase in loading concentration of nanoparticle decreases the electrical power output and short circuit. The peak value of electric power for the sample A , B, C, D, E, and F are 183.81 w/m2, 167.14 w/m2, 129.57 w/m2, 108.34 w/m2, 106.67 w/m2 , 29.47 w/m2, respectively.

|  |  |  |
| --- | --- | --- |
|  |  | |
| (a) | | (b) |

Fig. 11. The hourly varying electrical power output and the short current density of the CPV/T system: (a) The electrical power output (b) The short current density

The hourly varying thermal power output of the model is presented by Fig. 12. As discussed previously, the nanofluid in the filter channel absorbs parts of the spectrum and then outflows into the coil immersed by a water tank heat exchange, which is the source of thermal power. The more nanoparticles' concentration is the more absorption of the spectrum, which directly contributes to the increases in thermal power output.

Fig. 12. The hourly varying thermal power output of the system

* 1. Energy conversion performance

The energy conversion efficiency of our model system is presented in Fig.13. The result shows the time variation of thermal efficiency and almost stable electrical energy efficiency of the system. The electrical efficiency of CPV/T module without nanoparticle was 19.5%. This photoelectrical conversion efficiency of the CPV/T module was decreased to 18.75%, 14.53%, 12.15% 11.96%, and 3.30% for the 20 ppm, 50 ppm, 95 ppm, 200 ppm and 500 ppm concentration ratio sample solution. The decrease in electrical efficiency is mainly caused by solar insolation reductions on the CPV module's surface. The absorbed photon by the concentrated solution contributes to enhancing thermal efficiency that compensates for photoelectrical efficiency reduction. The maximum overall efficiency of the system computed was 46.83%, 50.35% , 65.21 %, 72.27 %, 74.69%, and 85.27% for samples A, B, C, D, E, and F, respectively.

The usefulness of the model's energy conversion was analyzed by merit function and found that the value is increased from 1.076 to 1.184 to sample A to F, respectively. This shows that the nanofluid filter effectively converts the absorbed light to useful energy.

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| --- | --- |
|  |  |
| 1. Efficiency of A (base fluid) | 1. Efficiency of B(φ 20ppm) |
|  |  |
| 1. Efficiency of C (φ 50ppm) | 1. Efficiency of D(φ 95ppm) |
|  |  |
| 1. Efficiency of E (φ 200ppm) | 1. Efficiency of F (φ 500ppm) |

Fig. 13. The photon energy conversion efficiency of the model system.

1. **Conclusions**

We designed a linear Fresnel lens-based CPV/T system collecting enormous light beams into a worthwhile nanofluid filtering and PV module integrated with heat exchange pipe. The sequentially configured filtering tubes without a gap that intense light is striking the top surface contributes for intended amounts of power to be transmitted or absorbed for the required forms of energy conversion. In this study, we investigated the photon energy conversion depending on the specific sample solution's thermophysical properties and the environmental parameters and properties of the solar cell. The nanofluid prepared optical properties were measured by UV-VIS spectrometer, and light ray distribution study and local solar irradiation information were performed by Tracepro. These parameters were applied to the model developed to analyze the model's power output and system performance and energy benefit examine. The major findings are summarized below.

* The light beam focused on sequentially arranged filtering tubes of the optimum diameter without a gap using a Fresnel lens combined with a PV module integrated with a heat exchange can be employed to a resourceful photo energy conversion. This is one novelty of our study that light ray moves equal distance while propagating inside the tubes and distribute uniformly, but many other researchers, as far as our understanding, were conducted by other forms of a channel.
* Using the optical data for the nanoparticles' different loading concentrations, we numerically found the power absorbed by the nanofluid and power transmitted to the PV module integrated with the heat exchange. The addition of 50:50% water-ethylene glycols as a base fluid will filter out 19.58% of the total solar irradiation on the CPV/T system. It was also found that the nanofluid solution with concentration ratio 20 ppm, 50 ppm, 95 ppm, 200 ppm, 500 ppm will filter 22.94%, 42.43%, 50.59%, 52.08%, and 80.75% of spectrum, respectively.
* We numerically determined the elements' temperature profile in the model system and found that the filtering tubes and nanofluid temperature were found the highest values. The peak temperature of the nanofluid is by far higher than the PV module’s peak temperature for sample A to F, and the temperature of the water in the tank rises peak value at 14:00 with value 313.73 K, 314.19 K , 324.12 K 332.56 K, 333.42 K, and 350.68 K, respectively.
* The combined efficiency of the system under the solar irradiance in a typical day with a geometrical concentration ratio of 5.8 filtering channel and 3.43 PV/T systems reaches a maximum value of 50.35%, 65.2%, 72.70%, 74.7%, and 85% for ZnO nanofluid of concentration ratio 20 ppm, 50 ppm, 95 ppm, 200 ppm, and 500 ppm, respectively.
* The usefulness of the model's energy conversion was analyzed by merit function and found that the value is increasing from 1.076 to 1.184 to sample A to F, respectively.