OpenDSS

Interfaces and applications

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May 12, 2022





Instructor





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Davis Montenegro-Martinez serves as technical leader at the Electric Power Research Institute (EPRI) in the areas of power system modeling, analysis and high-performance computing. He received his degree in electronics engineering from Universidad Santo Tomás, Bogotá, Colombia (2004); he is M.Sc. in electrical engineering from Universidad de los Andes, Bogotá, Colombia (2012). He received his Ph.D. in electrical engineering from Universidad de los Andes (2015), and a Ph.D. in electrical engineering from the University Grenoble-Alpes, France (2015).

Before joining EPRI, Davis served for 10 years as a lecturer for Universidad Santo Tomas in Colombia, during this time he was also technology consultant in the areas of industrial automation, software and electronic hardware design focused on the electric power industry, specifically in monitoring and control for meter calibration laboratories. His expertise in parallel computing techniques is being used at EPRI for incorporating multi-core processing to power system analysis methods such as QSTS, reducing the computational time required to perform these analysis using standard computing architectures



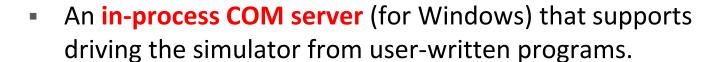




User Interfaces

ANNIVERSARY

 A stand-alone executable program that provides a textbased interface (multiple windows)



- A direct DLL interface that mimics the COM interface
 - For non-Windows platforms, such as HPCs
 - For programming languages that do not support COM or are not efficient at supporting COM







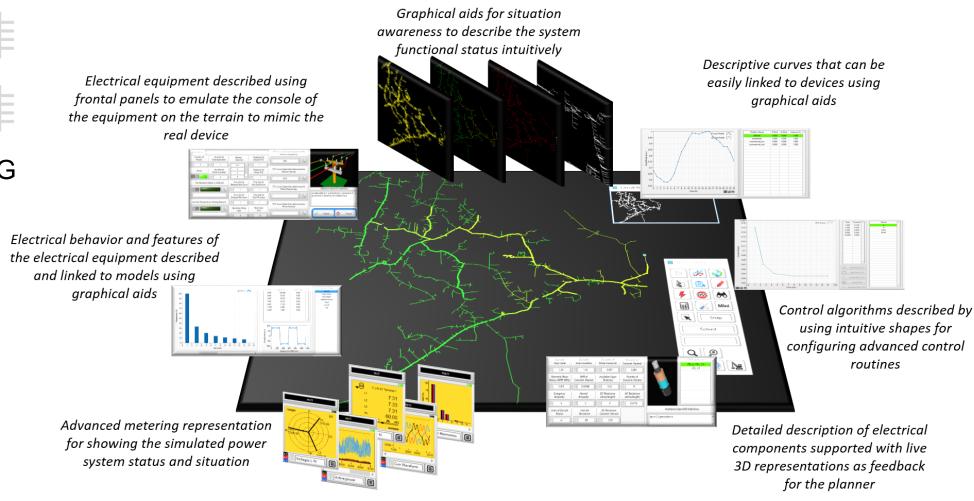


User Interfaces





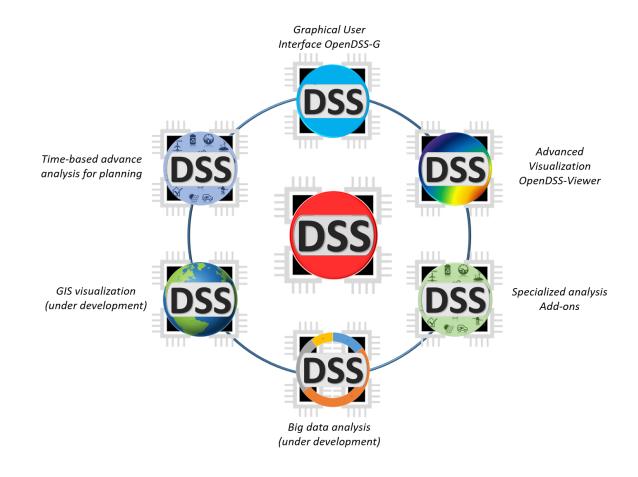
OpenDSS-G



https://www.youtube.com/channel/UCGe58SDH3Iq-EGvnxEOuWaQ

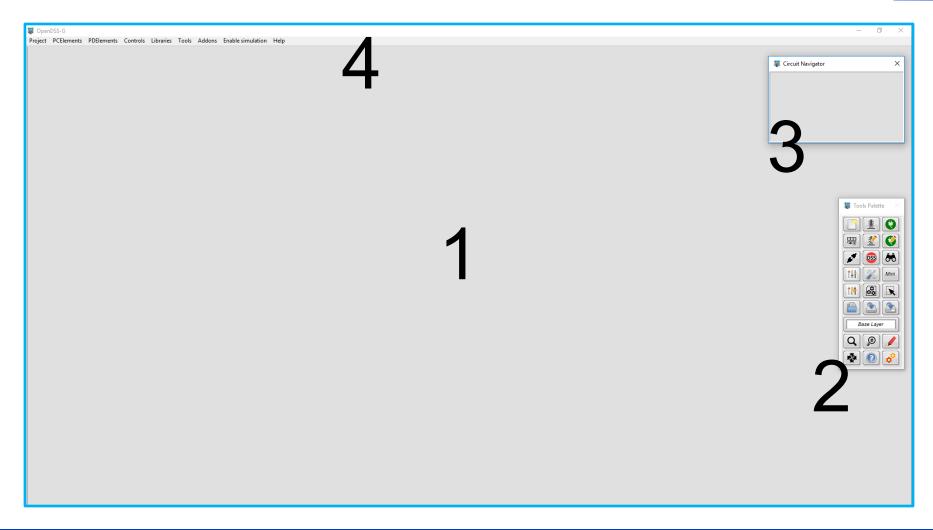
ANNIVERSARY

- It is a graphical interface for OpenDSS
- Provides the same functionalities using graphical objects
- Provides additional functionalities using the integrated TCP server
- Cooperates with other applications within the OpenDSS tool suite
- Integrates automation objects and routines to ramp up the OpenDSS learning curve





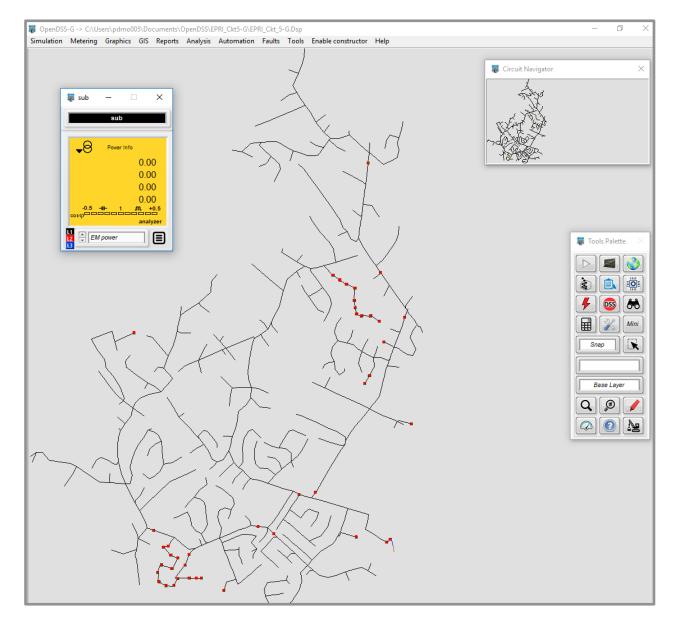




https://www.epri.com/pages/sa/opendss



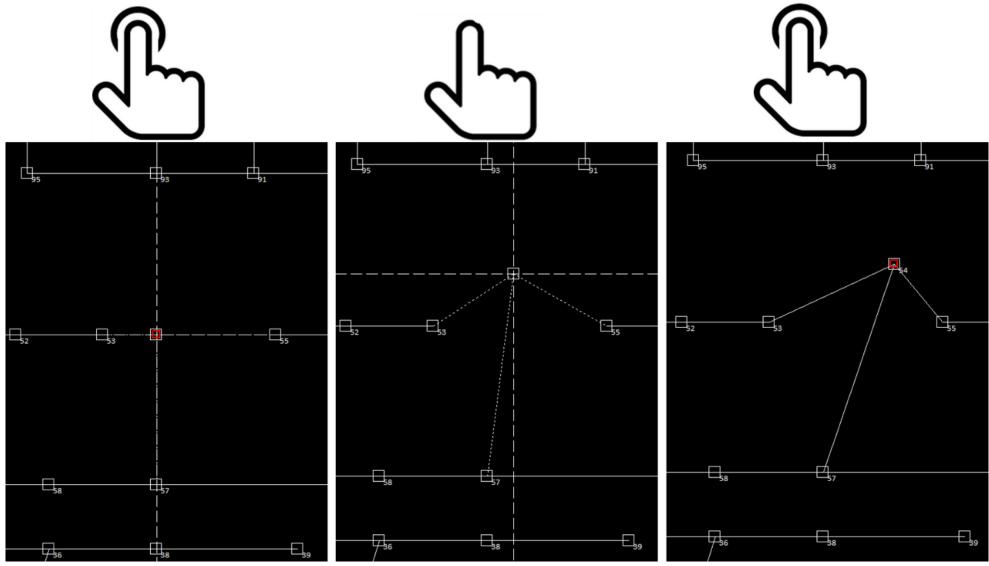




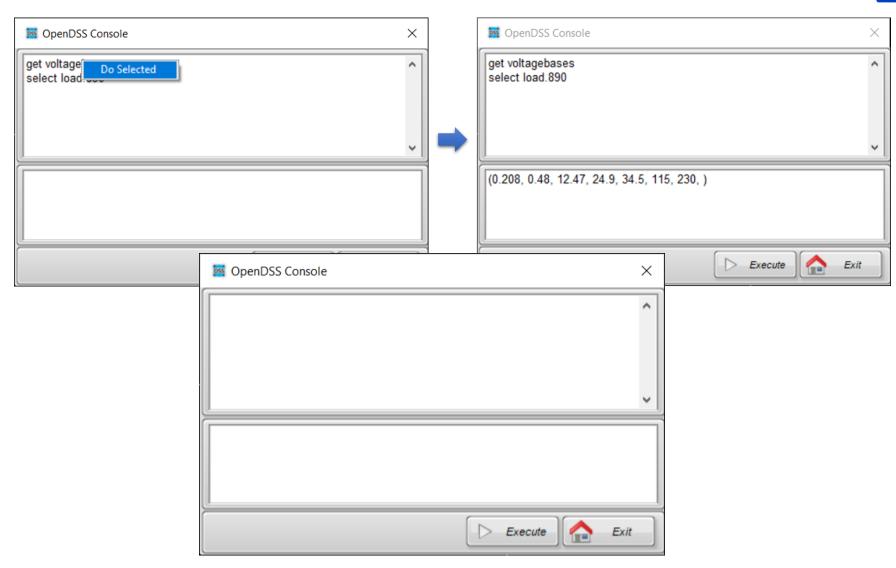






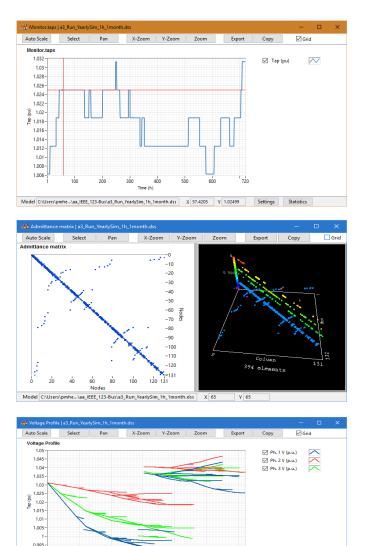




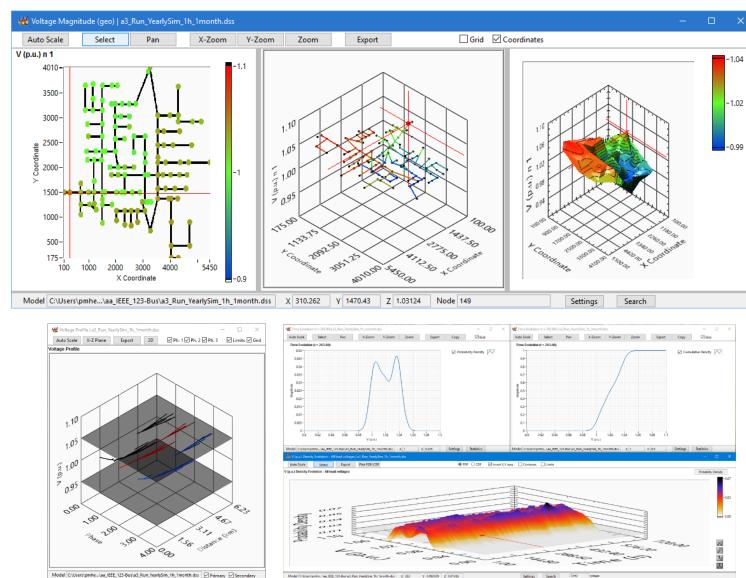


Complementary Tools

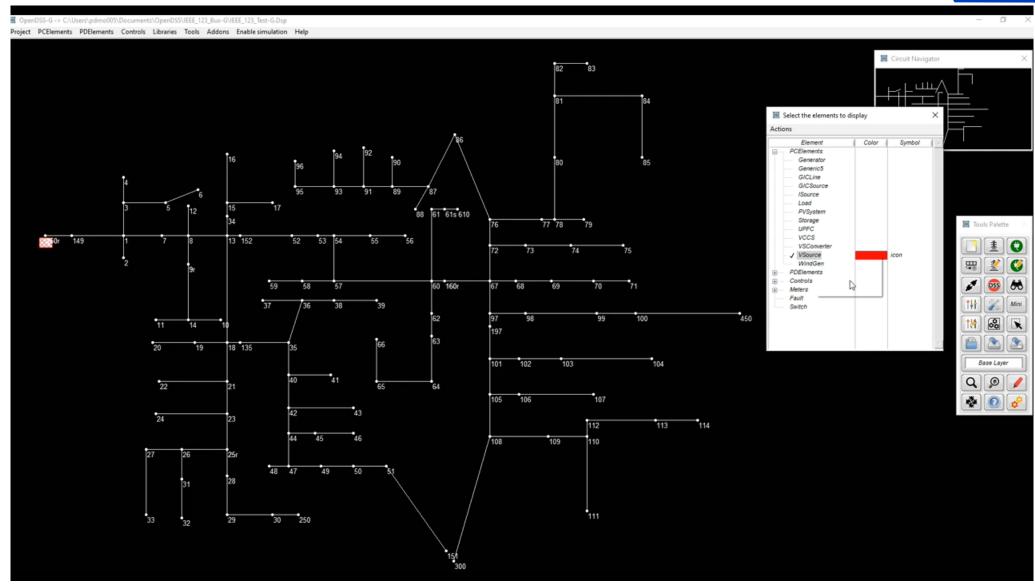




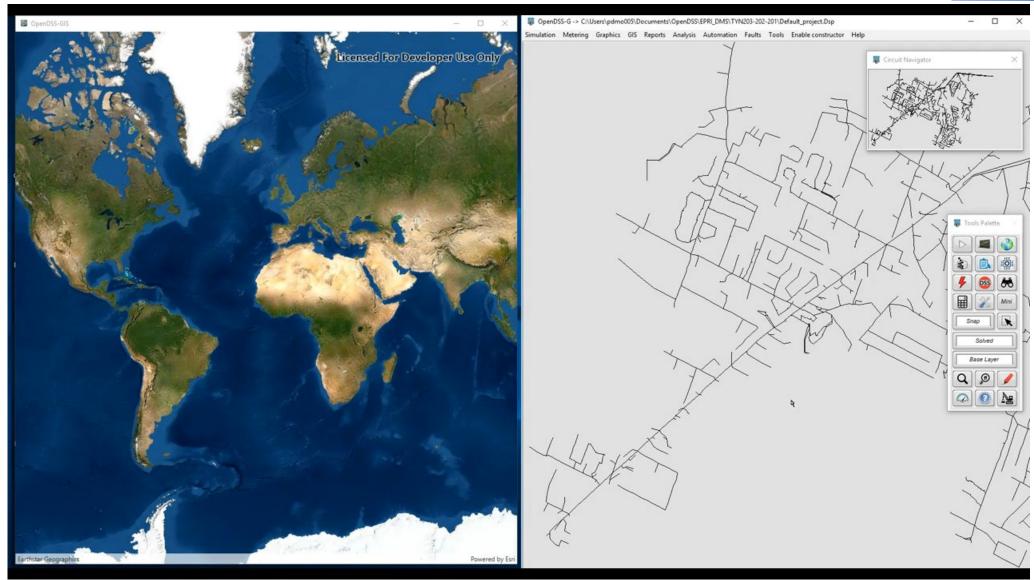
Model C:\Users\pmhe...\aa_IEEE_123-Bus\a3_Run_YearlySim_1h_1month.dss X 3.1135 Y 1.02 Settings Statistics



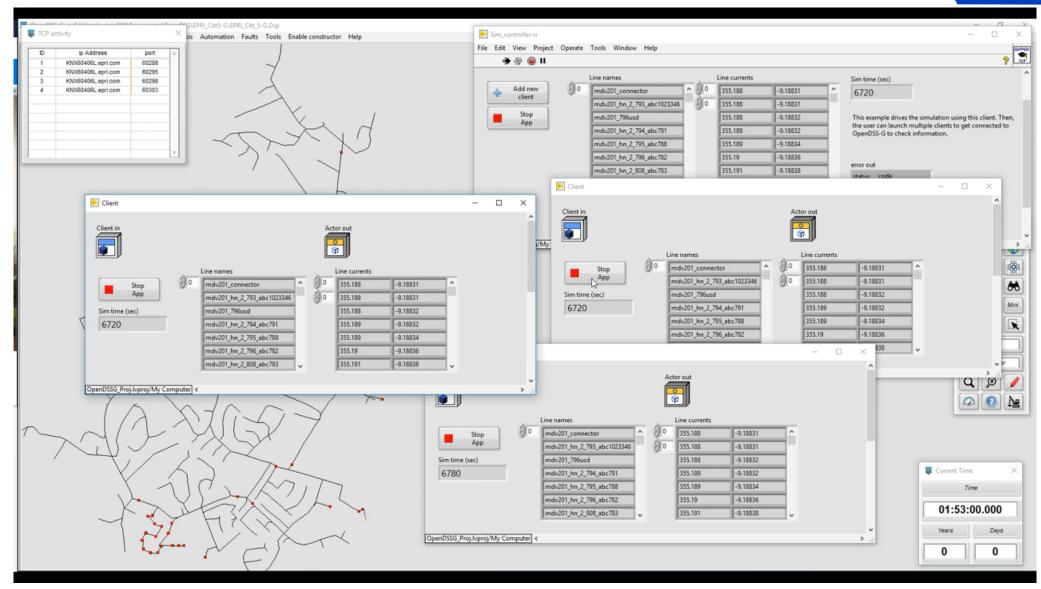














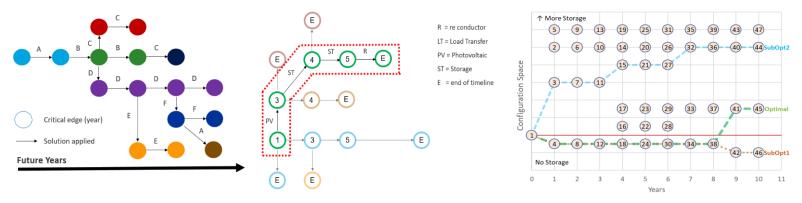
Automated distribution assessment & planning tools

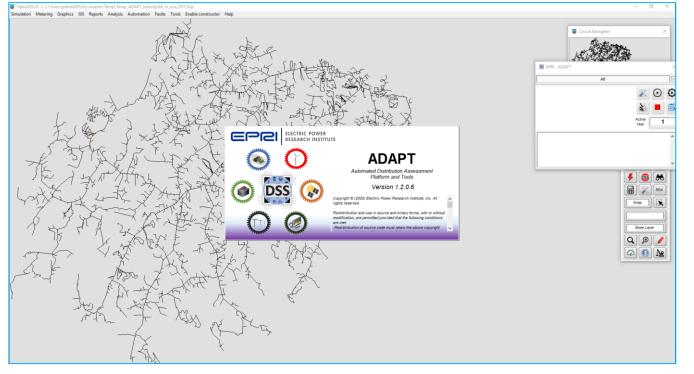




ADAPT

Enable distribution planners to effectively account for the dynamics introduced by NWA, more effectively evaluate NWA versus traditional solutions, as well as identify optimal deployment strategies.

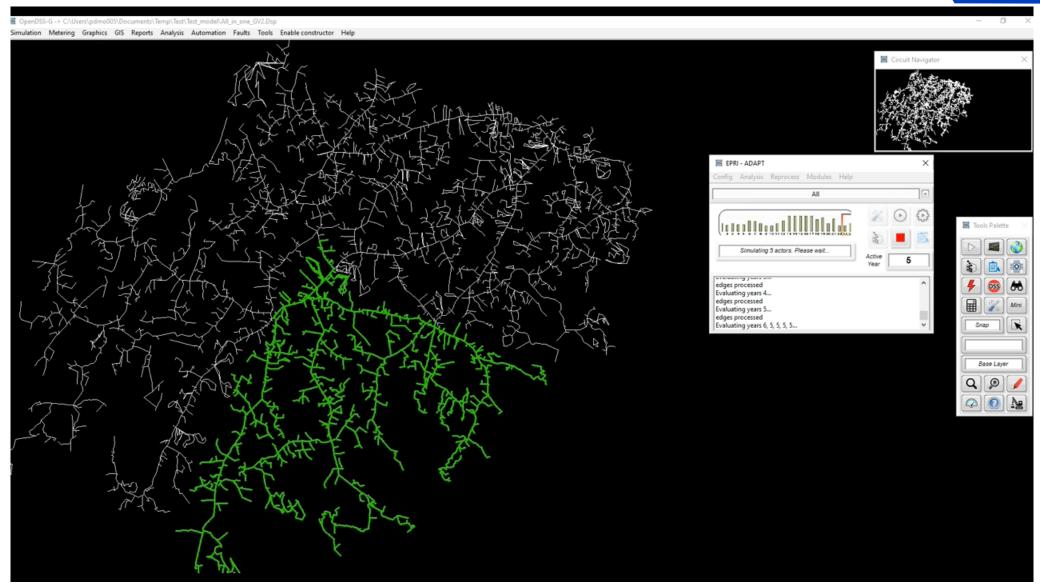






ADAPT

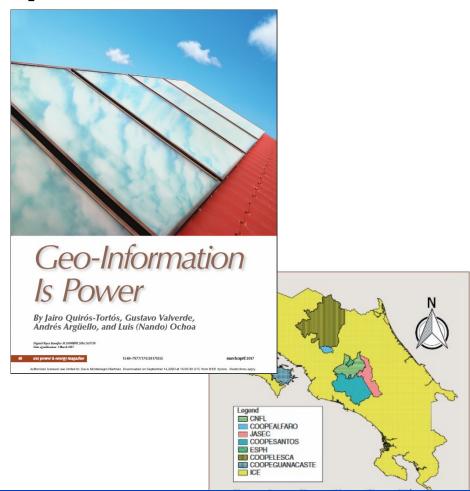




Identifying Physical Threats to Power Systems Using GIS and Satellite Imagery



The electric utility industry is moving toward a competitive environment and having accurate information about system performance will facilitate that maintenance and grid modernization dollars are spent wisely and that customer expectations are met [1].



[1] http://www.egr.unlv.edu/~eebag/Reliability Indices for Utilities.pdf

Application of Image Processing Algorithms to Improve Predictive Reliability Assessments: Identifying physical threats using GIS and Satellite imagery. EPRI, Palo Alto, CA: 2020. 3002018884.

Identifying Physical Threats to Power Systems Using GIS and Satellite Imagery



