

Joias escondidas no OpenDSS

Universidade de São Paulo

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2º Encontro do Grupo de Usuários do OpenDSS Brasil 20/01/2020





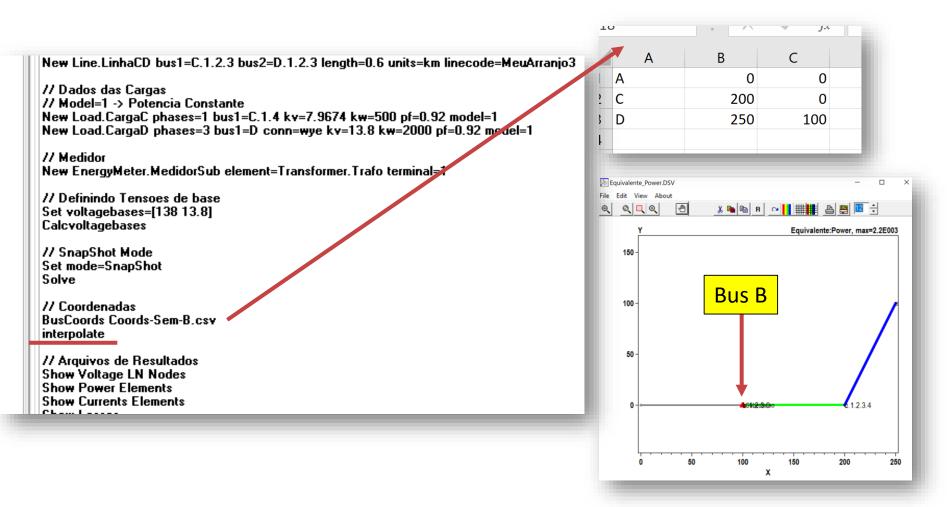
Visão Geral

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- Comando Vdiff
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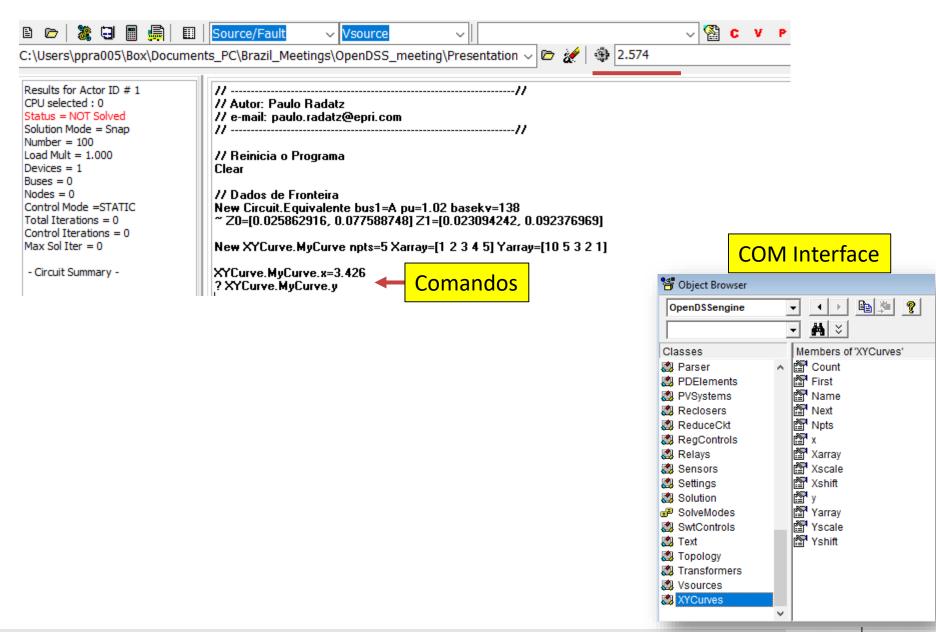


Interpolate coordenadas

Precisa de um Energymeter para criar a árvore do circuito

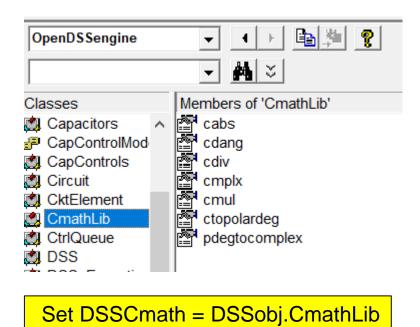


Interpolate XYCurve



Funções matemáticas do OpenDSS

 Essas funções são úteis quando a linguagem de programação utilizada não tem suporte para números complexos





Comando Show Lineconstants

Esse comando calcula as impedâncias para todos os objetos

LineGeometry definidos

```
// Example from Kersting's Book - Kron Reduction
]] -----]
New Wiredata, Phase GMR=0.0244 DIAM=0.721 RAC=0.306
~ NormAmps=530
~ Runits=mi radunits=in gmrunits=ft
New Wiredata. Neutral GMR=0.00814 DIAM=0.563 RAC=0.592
~ NormAmps=340
~ Runits=mi radunits=in gmrunits=ft
New Linegeometry.PoleExample nconds=4 nphases=3 reduce=Yes
~ cond=1 Wire=Phase x= -4 h=29 units=ft
~ cond=2 Wire=Phase x= -1.5 h=29 units=ft
~ cond=3 Wire=Phase x= 3 h=29 units=ft
~ cond=4 Wire=Neutral x= 0 h=25 units=ft
New Line.LineExample bus1=K bus2=L
~ Geometrv=PoleExample
~ Length=1 units=mi
~ EarthModel=Carson
Show LineConstants 60 km 100.0
         Comando
```

```
LineConstantsCode.DSS - Notepad
           File Edit Format View Help
           !--- OpenDSS Linecodes file generated from Show LINECONSTANTS command
           !--- Frequency = 60 Hz, Earth resistivity = 100 ohm-m
           !--- Earth Model = Deri
           New Linecode.poleexample nphases=3 Units=km
           ~ Rmatrix=[0.280704 |0.0963664 0.286298 |0.0948461 0.0976331 0.283121 ]
           ~ Xmatrix=[0.671384 | 0.313128 | 0.65259 | 0.240654 | 0.264594 | 0.663218 |
           ~ Cmatrix=[9.35361 |-3.02853 9.85871 |-1.16006 -1.92802 8.89163 ]
Geometry Code = poleexample
R MATRIX, ohms per km
0.280704,
                                                           ----Equiv Symmetrical Component ----
0.0963664, 0.286298,
0.0948461, 0.0976331, 0.283121,
                                              Z1, ohms per km = 0.187093 + j 0.389605 (L1 = 1.03346 mH)
jX MATRIX, ohms per km
                                              Z0, ohms per km = 0.475938 + j 1.20798 (L0 = 3.20427 mH)
0.671384,
0.313128, 0.65259,
                                              C1, nF per km = 11.4069
                                              C0, nF per km = 5.29025
0.240654, 0.264594, 0.663218,
                                              Surge Impedance:
Susceptance (jB) MATRIX, S per km
                                               Positive sequence = 300.998 ohms
3.52623E-006,
                                               Zero sequence = 778.263 ohms
-1.14173E-006, 3.71665E-006,
                                               Common Mode
                                                              = 259.253 ohms
-4.37331E-007, -7.26846E-007, 3.35207E-006,
                                              Propagation Velocity (Percent of speed of light):
                                               Positive sequence = 97.1515
L MATRIX, mH per km
                                               Zero sequence = 81.0171
1.7809,
0.830599, 1.73105,
0.638355, 0.701857, 1.75924,
C MATRIX, nF per km
9.35361.
-3.02853, 9.85871,
-1.16006, -1.92802, 8.89163,
```

Comando CvrtLoadshapes

```
New Line.LinhaCD bus1=0.1.2.3.0 bus2=0.1.2.3.4 length=0.0 units=km linecode=MeuArranjo3

// Dados das Curvas de Carga
New Loadshape.industrial npts=24 interval=1

~ mult=[0.1 0.1 0.2 0.3 0.3 0.4 0.6 1.2 1.8 1.8 1.9 1.9 1.4 1.6 1.8 1.7 1.7 1.1 0.8 0.6 0.5 0.4 0.2 0.2)
New Loadshape.residencial npts=24 interval=1

~ mult=[0.6 0.5 0.4 0.4 0.5 0.8 1.0 0.8 0.8 0.9 1.0 1.0 1.1 0.9 0.9 0.9 1.0 1.2 1.5 1.5 1.7 1.5 1.2 0.8)

// Dados das Cargas

// Model=1 -> Potencia Constante
New Load.CargaC phases=1 bus1=C.1.4 kv=7.9674 kw=500 pf=0.92 model=1 daily=residencial
New Load.CargaD phases=3 bus1=D conn=wye kv=13.8 kw=2000 pf=0.92 model=1 daily=industrial

cvrtloadshapes type=sng
!cvrtloadshapes type=sng
!cvrtloadshapes type=dbl
```

ReloadLoadshapes.DSS - Notepad

File Edit Format View Help

New Loadshape.default Npts=24 Interval=1 mult=[sngfile=default_P.sng]
New Loadshape.industrial Npts=24 Interval=1 mult=[sngfile=industrial_P.sng]
New Loadshape.residencial Npts=24 Interval=1 mult=[sngfile=residencial P.sng]

Carrega mais rápido em memória

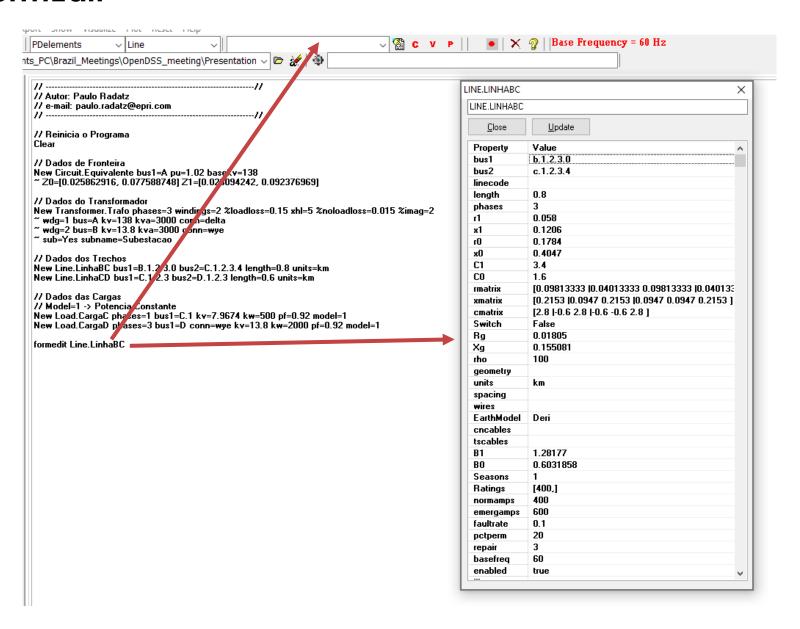
Comando Allow Duplicates

Permite nomes duplicados para o mesmo objeto

```
// Dados dos Trechos
New Line.LinhaBC bus1=B.1.2.3.0 bus2=C.1.2.3.4 length=0.8 units=km
New Line.LinhaCD bus1=C.1.2.3 bus2=D.1.2.3 length=0.6 units=km
Set allowduplicates=Yes
// Dados das Cargas
// Model=1 -> Potencia Constante
New Load.CargaD phases=1 bus1=C.1 ky=7.9674 kw=500 pf=0.92 model=1
New Load.CargaD phases=3 bus1=D conn=wye ky=13.9 kw=2000 pf=0.92 model=1
// Medidor
New EnergyMeter.MedidorSub element=Transformer.Trafe
                                                     Comando
// Definindo Tensoes de base
Set voltagebases=[138 13.8]
Calcvoltagebases
// SnapShot Mode
Set mode=SnapShot
Solve
```

```
Equivalente_Power_elem_kVA.txt - Notepad
File Edit Format View Help
Power Conversion Elements
  Bus Phase
                                         kVA
                                                      PF
                      +i kvar
ELEMENT = "Load.CARGAD"
                                       543.5
                500.0 +j
                          212.9
                                                    0.9200
         0
                                                    1,0000
                  0.0 + i
                             0.0
                                         0.0
  TERMINAL TOTAL
                     500.0 +i
                                  212.9
                                              543.5
                                                           0.9200
ELEMENT = "Load.CARGAD"
                666.7 +j
                                      724.6
                                                    0.9200
         1
                          283.9
D
                666.7 + i
                          284.0
                                      724.6
                                                    0.9200
                666.7 +j
                          284.0
                                       724.6
                                                    0.9200
                  0.0 + i
                             0.0
                                         0.0
                                                    1.0000
  TERMINAL TOTAL 2000.0 +j
                                             2173.9
                                  851.9
                                                           0.9200
Total Circuit Losses =
                            7.6 + j 202.8
```

FormEdit



www.epri.com

Bus Coordinates em Lat-Lon

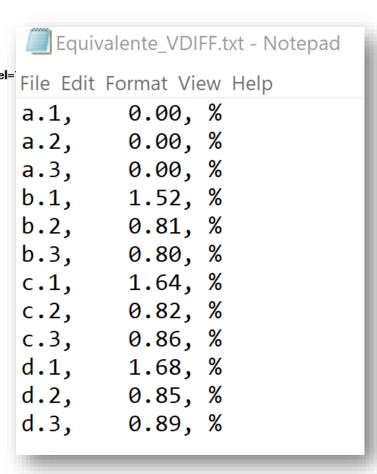
```
New Line.LinhaCD bus1=C.1.2.3 bus2=D.1.2.3 length=0.6 units=km
// Dados das Cargas
// Model=1 -> Potencia Constante
New Load.CargaC phases=1 bus1=C.1 ky=7.9674 kw=500 pf=0.92 model=1
New Load.CargaD phases=3 bus1=D conn=wye ky=13.8 kw=2000 pf=0.92 model=1
// Medidor
New EnergyMeter.MedidorSub element=Transformer.Trafo terminal=1
// Definindo Tensoes de base
Set voltagebases=[138 13.8]
Calcvoltagebases
// SnapShot Mode
Set mode=SnapShot
Solve
// Coordenadas
LatLongCoords Coords.csv
// Plot o Circuito
Plot circuit Power Max 2200 dots=y labels=y subs=y C1=Blue
                Comando
```

Comando NodeDiff

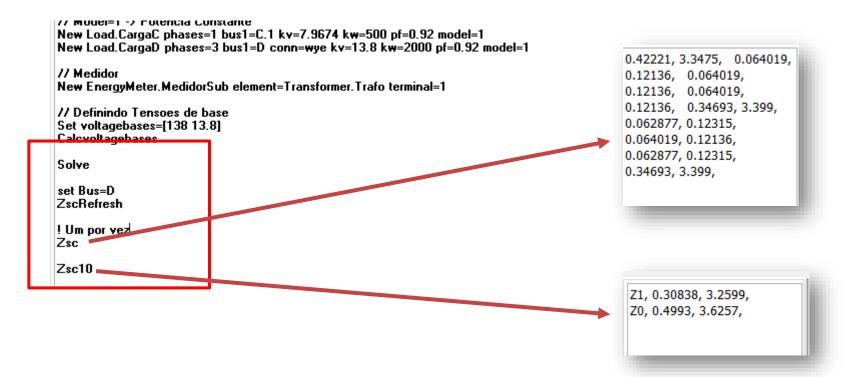
C:\Users\ppra005\Box\Documents_PC\Brazil_Meetings\OpenDSS_meeting\Presentation \vee \bigcirc $\cancel{\textcircled{a}}$ 7.482216, V, -173.2459, deg 7.482216, V. -173.2459, // Autor: Paulo Radatz deq // e-mail: paulo.radatz@epri.com // ------/ // Reinicia o Programa Clear // Dados de Fronteira New Circuit.Equivalente bus1=A pu=1.02 basekv=138 ~ Z0=[0.025862916, 0.077588748] Z1=[0.023094242, 0.092376969] // Dados do Transformador New Transformer. Trafo phases=3 windings=2 %loadloss=0.15 xhl=5 %noloadloss=0.015 %imag=2 ~ wdg=1 bus=A kv=138 kva=3000 conn=delta ~ wdg=2 bus=B kv=13.8 kva=3000 conn=wye ~ sub=Yes subname=Subestacao // Dados dos Trechos New Line.LinhaBC bus1=B.1.2.3.0 bus2=C.1.2.3.4 length=0.8 units=km New Line.LinhaCD bus1=C.1.2.3 bus2=D.1.2.3 length=0.6 units=km // Dados das Cargas // Model=1 -> Potencia Constante New Load.CargaC phases=1 bus1=C.1 ky=7.9674 kw=500 pf=0.92 model=1 New Load.CargaD phases=3 bus1=D conn=wye ky=13.8 kw=2000 pf=0.92 model=1 // Medidor New EnergyMeter.MedidorSub element=Transformer.Trafo terminal=1 // Definindo Tensoes de base Set voltagebases=[138 13.8] Calcvoltagebases // SnapShot Mode Set mode=SnapShot Solve NodeDiff D.1 C.1 Comando

Comando Vdiff

```
MUY-2 048-0 KT-1J.U KTG-JUUU CUIIII-MYC
 sub=Yes subname=Subestacao
// Dados dos Trechos
New Line.LinhaBC bus1=B.1.2.3.0 bus2=C.1.2.3.4 length=0.8 units=km
New Line.LinhaCD bus1=C.1.2.3 bus2=D.1.2.3 length=0.6 units=km
// Dados das Cargas
// Model=1 -> Potencia Constante
New Load.CargaC phases=1 bus1=C.1 ky=7.9674 kw=500 pf=0.92 model=1
New Load.CargaD phases=3 bus1=D conn=wye kv=13.8 kw=2000 pf=0.92 model=
// Medidor
New EnergyMeter, MedidorSub element=Transformer, Trafo terminal=1
// Definindo Tensoes de base
Set voltagebases=[138 13.8]
Calcyoltagebases
// SnapShot Mode
Set mode=SnapShot
Solve
Save voltages
set loadmult=0.5
solve
Vdiff
```



Comando Zsc e Zsc10



Together...Shaping the Future of Electricity